# Proposal Concerning Modifications to LIPA's Tariff for Electric Service

## Requested Action:

The Long Island Power Authority ("LIPA") staff ("Staff") proposes to modify LIPA's Tariff for Electric Service (the "Tariff"), effective January 1, 2027, to implement rate adjustments as determined through LIPA's annual budget process. The resulting rate adjustments will increase the annual aggregate delivery revenues of LIPA by an amount not to exceed two and one-half percent (2.5%) and will be effectuated through a *pro rata* increase to all Service Classifications.

## Background:

**Annual Budget and Rate Process**. Pursuant to LIPA's annual budget process, a proposed budget is published on the LIPA website each year in November. This publication is followed shortly thereafter by budget workshops with LIPA's Board of Trustees (the "Board") and public comment hearings held in Nassau and Suffolk counties and in the Rockaways. This process is concluded by the Board's consideration of the annual budget for the coming year at its December meeting. The proposed budget reflects the programs and initiatives necessary to meet the objectives set forth in the LIPA Board Policies[1] for clean, reliable, and affordable energy for customers. The proposed budget also reflects proposals made by PSEG Long Island in its July 1, 2026, Annual Update to the Utility 2.0 Long Range Plan and Building Efficiency & Electrification Plan,[2] and may be adjusted by LIPA following New York Department of Public Service ("DPS") Staff review and recommendations.

**Authority to Set Electric Rates**. LIPA was created by the New York State Legislature pursuant to the Long Island Power Authority Act, Title 1-A of Article 5 (§ 1020 *et seq*.) of the New York Public Authorities Law, including as amended by certain provisions of the LIPA Reform Act.[3] LIPA is empowered under its enabling statute to set rates for electric service in its service area. Under the LIPA Reform Act, LIPA and PSEG Long Island are required to submit a proposed rate increase for DPS review if it would increase the rates and charges by an amount that would increase LIPA's annual revenues by more than two and one-half percent (2.5%) of the prior year's total annual revenues. This proposal does not trigger that requirement.

## Proposal:

**Annual Budget and Rate Update**. Staff proposes modifying the Tariff to implement rate adjustments as determined through LIPA's annual budget process. Consistent with LIPA's annual budget process, a proposed budget will be published in November 2026 on the LIPA website prior to the budget workshop for LIPA's Board, and public comment hearings, which will be held in Suffolk County and in Nassau County on November 30, 2026. The resulting rate adjustments will increase the annual aggregate delivery revenues of LIPA by an amount not to exceed two and one-half percent (2.5%) and will be effectuated through a *pro rata* increase to all Service Classifications.

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1 LIPA's Board Policies are available at https://www.lipower.org/strategic-direction.
2 Matter No. 14-01299, In the Matter of PSEG-LI Utility 2.0 Long Range Plan
3 2013 New York State Session Laws, Chapter 173.

**Financial Impacts:**

**Annual Budget and Rate Update**. The proposed 2027 budget will be developed by LIPA Staff and PSEG Long Island pursuant to LIPA's annual budget process, and subject to review by the DPS staff, public comment, and approval by the Board. The budget and resulting rate adjustments will increase annual aggregate delivery revenues of LIPA by an amount not to exceed two and one-half percent (2.5%).

**Affected Tariff Leaves:** 184, 185, 196C, 196D, 197, 201, 205, 213A, 226, 227, 235, 236, 236A, 236F, 236G, 236H, 238, 241, 244, 245, 248, 264I, 264J, 264K, 264L, 264M.

**Summary of Proposed Changes:**

Staff proposes implementing rate adjustments as determined through LIPA's annual budget process.

**VIII.SERVICE CLASSIFICATIONS: (continued):**

**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):**
**(Rate Codes: 180, 194, 195, 580)**

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

| Rate Code 194 Service | June to September Inclusive | October to May Inclusive |
|---|---|---|
| Service Charge per Day | $ 0.5600 | $ 0.5600 |
| Energy Charge per kWh | | |
| Peak Hours | $ 0.2217 | $ 0.1885 |
| Off-Peak Hours | $ 0.1093 | $ 0.0929 |

Periods:
Peak Hours: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays
Off-Peak Hours: 7:00 PM – 3:00 PM Monday through Friday, and all hours on Saturday, Sunday and Federal Holidays

| Rate Code 195 Service | June to September Inclusive | October to May Inclusive |
|---|---|---|
| Service Charge per Day | $ 0.5600 | $ 0.5600 |
| Energy Charge per kWh | | |
| Peak Hours | $ 0.2979 | $ 0.2440 |
| Off-Peak Hours | $ 0.1388 | $ 0.0929 |
| Super Off-Peak Hours | $ 0.0452 | $ 0.0450 |

Periods:
Peak Hours: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays
Off-Peak Hours: 6:00 AM – 3:00 PM and 7:00 PM – 10:00 PM Monday through Friday, and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays
Super Off-Peak: 10:00 PM – 6:00 AM all days

| Rate Code 180 Service | June to September Inclusive | October to May Inclusive |
|---|---|---|
| Service Charge per Day | $ 0.5600 | $ 0.5600 |
| Energy Charge per kWh per month | | |
| First 250 kWh @ | $ 0.1064 | $ 0.1064 |
| Over 250 kWh @ | $ 0.1348 | $ 0.1064 |

**VIII.SERVICE CLASSIFICATIONS: (continued):**

**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):**
**(Rate Codes: 180, 194, 195, 580)**
**Rates and Charges per Meter (continued):**

| Rate Code 580 (Space Heating) | June to September Inclusive | October to May Inclusive |
|---|---|---|
| Service Charge per Day | $ ~~0.5600~~ | $ ~~0.5600~~ |
| Energy Charge per kWh per month | | |
| First 250 kWh @ | $ ~~0.1064~~ | $ ~~0.1064~~ |
| Next 150 kWh @ | $ ~~0.1348~~ | $ ~~0.1064~~ |
| Over 400 kWh @ | $ ~~0.1348~~ | $ ~~0.0585~~ |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**C.1 SERVICE CLASSIFICATION NO. 1-VTOU**
**Voluntary Residential Service with Time-of-Use Rates (continued):**
**(Rate Codes: 190, 191, 192, 193)**

6. Rates & Charges Per Meter:

a) Schedule of Rates:
The Rates for this service code are set below:

Rate Code 190

Service Charge per Day: $ ~~0.5600~~ per day

| Energy Charge per kWh | Summer Season | Winter Season | Shoulder Season |
|---|---|---|---|
| Peak | $ ~~0.2697~~ | $ ~~0.2222~~ | $ ~~0.1698~~ |
| Off-Peak | $ ~~0.1157~~ | $ ~~0.1157~~ | $ ~~0.1157~~ |
| Super Off-Peak | $ ~~0.0694~~ | $ ~~0.0694~~ | $ ~~0.0694~~ |

Periods:
Peak: 4:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays
Off-Peak: 6:00 AM – 4:00 PM and 7:00 PM – 10:00 PM Monday through Friday, and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays
Super Off-Peak: 10:00 PM – 6:00 AM all days

Rate Code 191

Service Charge per Day: $ ~~0.5600~~ per day

| Energy Charge per kWh | Summer Season | Winter Season | Shoulder Season |
|---|---|---|---|
| Peak | $ ~~0.2324~~ | $ ~~0.1862~~ | $ ~~0.1466~~ |
| Off-Peak | $ ~~0.1157~~ | $ ~~0.1157~~ | $ ~~0.1157~~ |
| Super Off-Peak | $ ~~0.0694~~ | $ ~~0.0694~~ | $ ~~0.0694~~ |

Periods:
Peak: 4:00 PM – 8:00 PM Monday through Friday excluding Federal Holidays
Off-Peak: 7:00 AM – 4:00 PM and 8:00 PM – 11:00 PM Monday through Friday, and 7:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays
Super Off-Peak: 11:00 PM – 7:00 AM all days

**VIII.SERVICE CLASSIFICATIONS (continued):**

**C.1 SERVICE CLASSIFICATION NO. 1-VTOU**
**Voluntary Residential Service with Time-of-Use Rates (continued):**
**(Rate Codes: 190, 191, 192, 193)**
**Rates & Charges Per Meter (continued):**

Rate Code 192

Service Charge per Day: $ ~~0.5600~~ per day

| Energy Charge per kWh | Summer Season | Winter Season | Shoulder Season |
|---|---|---|---|
| Peak | $ ~~0.2336~~ | $ ~~0.1972~~ | $ ~~0.1578~~ |
| Off-Peak | $ ~~0.1157~~ | $ ~~0.1157~~ | $ ~~0.1157~~ |
| Super Off-Peak | $ ~~0.0694~~ | $ ~~0.0694~~ | $ ~~0.0694~~ |

Periods:

| | |
|---|---|
| Peak: | 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays |
| Off-Peak: | 6:00 AM – 3:00 PM and 7:00 PM – 10:00 PM Monday through Friday, and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays |
| Super Off-Peak: | 10:00 PM – 6:00 AM all days |

Rate Code 193

Service Charge per Day: $ ~~0.5600~~ per day

| Energy Charge per kWh | Summer Season | Winter/Shoulder Season |
|---|---|---|
| Daytime | $ ~~0.1438~~ | $ ~~0.1173~~ |
| Nighttime | $ ~~0.0694~~ | $ ~~0.0694~~ |

Periods:

| | |
|---|---|
| Daytime: | 6:00 AM – 11:00 PM all days |
| Nighttime: | 11:00 PM – 6:00 AM all days |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:**
**(Rate Code: 280)**

1. Who Is Eligible

   a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.

   b) A Customer, as described in a. above, that has the option under Service Classification No. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

   Traffic Signals, caution signals and operating control equipment for all such signals are not eligible for service under this Service Classification.

3. Character of Service

   a) Continuous, 60 hertz, alternating current.

   b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three-phase; network system 120/208 or 277/480 volts, single or three-phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

   a) Schedule of Rates

   The rates for this service are set forth below.

| Rate Code 280 | June to September Inclusive | October to May Inclusive |
|---|---|---|
| Service Charge per day | $ ~~0.5600~~ | $ ~~0.5600~~ |
| Energy Charge per kWh | $ ~~0.1478~~ | $ ~~0.1186~~ |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**E. SERVICE CLASSIFICATION NO. 2-VMRP**
**Voluntary Small General Service With Multiple Rate Periods: (continued)**
**(Rate Code: 292)**

6. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

Rate Code 292

Service Charge per day $ ~~0.5600~~

| Energy Charge per kWh | Summer Season | Winter Season | Shoulder Season |
|---|---|---|---|
| Peak | $ ~~0.2551~~ | $ ~~0.2061~~ | $ ~~0.1447~~ |
| Off-Peak | $ ~~0.1291~~ | $ ~~0.1291~~ | $ ~~0.1291~~ |
| Super Off-Peak | $ ~~0.0775~~ | $ ~~0.0775~~ | $ ~~0.0775~~ |

Periods:

| | |
|---|---|
| Peak: | 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays |
| Off-Peak: | 6:00 AM – 3:00 PM and 7:00 PM – 11:00 PM Monday through Friday, and 6:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays |
| Super Off-Peak: | 11:00 PM – 6:00 AM all days |

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

Each Customer's bill may be adjusted for the following additional charges:

i) Customer Benefit Contribution Charge as identified in Section VII.L
ii) Visual Benefit Assessment as identified in Section VII.G
iii) Undergrounding Charge as identified in Section III.D

**VIII.SERVICE CLASSIFICATIONS (continued):**

**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued): (Rate Codes: 281, 283, 291)**

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

| | Secondary Service | |
|---|---|---|
| Rate Code 281 | June to September Inclusive | October to May Inclusive |
| Service Charge per day | $ ~~2.92~~ | $ ~~2.92~~ |
| Demand Charge per kW of demand | $ ~~22.22~~ | $ ~~20.38~~ |
| Energy Charge per kWh | $ ~~0.0375~~ | $ ~~0.0147~~ |

| | Primary Service | |
|---|---|---|
| Rate Code 281 | June to September Inclusive | October to May Inclusive |
| Service Charge per day | $ ~~2.92~~ | $ ~~2.92~~ |
| Demand Charge per kW of demand | $ ~~20.75~~ | $ ~~18.95~~ |
| Energy Charge per kWh | $ ~~0.0369~~ | $ ~~0.0141~~ |
| Demand Charge per KVAR of Reactive Demand | $ ~~0.270~~ | $ ~~0.270~~ |

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

**VII. SERVICE CLASSIFICATIONS (continued):**

**G. SERVICE CLASSIFICATION NO. 2L - VMRP**

**Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):**
**(Rate Code: 294)**

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 294

Service Charge per day $ ~~2.92~~

| Energy Charge per kWh | Summer Season | Winter Season | Shoulder Season |
|---|---|---|---|
| Peak | $ ~~0.0578~~ | $ ~~0.0246~~ | $ ~~0.0240~~ |
| Off-Peak | $ ~~0.0375~~ | $ ~~0.0147~~ | $ ~~0.0147~~ |
| Super Off-Peak | $ ~~0.0225~~ | $ ~~0.0088~~ | $ ~~0.0088~~ |

| Demand Charge per kW | Summer Season | Winter Season | Shoulder Season |
|---|---|---|---|
| Peak | $ ~~20.19~~ | $ ~~14.65~~ | $ ~~14.65~~ |
| Off-Peak | $ ~~9.64~~ | $ ~~9.03~~ | $ ~~9.03~~ |

Periods:

| | |
|---|---|
| Peak: | 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays |
| Off-Peak: | 6:00 AM – 3:00 PM and 7:00 PM – 11:00 PM Monday through Friday, and 6:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays |
| Super Off-Peak: | 11:00 PM – 6:00 AM all days |

Summer Season: June 1 through September 30 inclusive
Winter Season: December 1 through March 31 inclusive
Shoulder Season: April 1 through May 31 inclusive and October 1 through November 30 inclusive.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge. Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Power Supply Charges:

a) The Power Supply Charge will vary for each period.

b) The Authority will publish the rates as part of the Statement of Power Supply Charge. The Statement will be available at the Authority's business offices.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**I. SERVICE CLASSIFICATION NO. 2 - MRP**
**Large General and Industrial Service With Multiple Rate Periods (continued):**
**(Rate Codes: 284, 285, M284, M285)**
**Character of Service (continued):**

a) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.

b) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.

c) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

2. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for the service code are set forth below.

| Rate Code 285 | Secondary | Primary | Transmission |
|---|---|---|---|
| Service Charge per day | $ ~~3.83~~ | $ ~~5.20~~ | $ ~~5.20~~ |
| | | Rate Periods** | |
| | 1 | 2 | 3 |
| | Off-Peak all year midnight to 7 a.m. | On-Peak * June-Sept. except Sundays 10 a.m. to 10 p.m. | Intermediate all other hours |
| Demand Charge per kW | | | |
| Secondary | none | $ ~~30.00~~ | $ ~~13.03~~ |
| Primary | none | $ ~~24.82~~ | $ ~~10.95~~ |
| Transmission | none | $ ~~20.51~~ | $ ~~8.98~~ |
| Energy Charge per kWh | | | |
| Secondary | $ ~~0.0071~~ | $ ~~0.0489~~ | $ ~~0.0311~~ |
| Primary | $ ~~0.0041~~ | $ ~~0.0425~~ | $ ~~0.0271~~ |
| Transmission | $ ~~0.0041~~ | $ ~~0.0398~~ | $ ~~0.0252~~ |
| Minimum Demand Charge per Meter per kW per Rate Period | | | |
| Secondary | none | $ ~~33.50~~ | $ ~~9.21~~ |
| Primary | none | $ ~~28.76~~ | $ ~~8.13~~ |
| Transmission | none | $ ~~23.79~~ | $ ~~6.68~~ |

*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)
** See Paragraph IV.A.10, “Daylight Savings Time”, on Leaf No. 99.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**I. SERVICE CLASSIFICATION NO. 2 - MRP**
**Large General and Industrial Service With Multiple Rate Periods (continued):**
**(Rate Codes: 284, 285, M284, M285)**
**Rates and Charges per Meter per Month (continued):**

| Rate Code 284 | Secondary | Primary | Transmission |
|---|---|---|---|
| Service Charge per day | $ ~~3.83~~ | $ ~~5.20~~ | $ ~~5.20~~ |
| | | Rate Periods** | |
| | 1 | 2 | 3 |
| | Off-Peak all year 11 p.m. to 7 a.m. | On-Peak * June - Sept weekdays 12 noon to 8 p.m. | Intermediate all other hours |
| Demand Charge per kW | | | |
| Secondary | none | $ ~~59.02~~ | $ ~~11.68~~ |
| Primary | none | $ ~~49.44~~ | $ ~~8.94~~ |
| Transmission | none | $ ~~36.96~~ | $ ~~6.67~~ |
| Energy Charge per kWh | | | |
| Secondary | $ ~~0.0001~~ | $ ~~0.0417~~ | $ ~~0.0268~~ |
| Primary | $ ~~0.0001~~ | $ ~~0.0298~~ | $ ~~0.0049~~ |
| Transmission | $ ~~0.0001~~ | $ ~~0.0279~~ | $ ~~0.0047~~ |
| Minimum Demand Charge per Meter per kW per Rate Period | | | |
| Secondary | none | $ ~~54.99~~ | $ ~~7.25~~ |
| Primary | none | $ ~~49.57~~ | $ ~~6.68~~ |
| Transmission | none | $ ~~36.88~~ | $ ~~5.06~~ |

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, “Daylight Savings Time”, on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer’s bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**J. SERVICE CLASSIFICATION NO. 2 – EVC 281**
**Commercial Electric Vehicle Charging Rates for 281 Customers:**
**(Rate Codes: E1296, E2296, E3296, E4296)**

5. Periods

| Time Period | Summer (June-September) | Winter (October-May) |
|---|---|---|
| Peak | 3 PM – 7 PM, M-F (excluding Federal Holidays) | 3 PM – 7 PM, M-F (excluding Federal Holidays) |
| Off-Peak | 6 AM – 3 PM and 7 PM – 11 PM, M-F<br>6 AM – 11 PM, S-S | 6 AM – 3 PM and 7 PM – 11 PM, M-F<br>6 AM – 11 PM, S-S |
| Super Off-Peak | 11 PM – 6 AM, Every day | 11 PM – 6 AM, Every day |

6. Rates and Charges per Meter per Month

a) Schedule of Rates

The rates for the service code are set forth below.

**Rate Code E1296 (Tier 1): Customers with an Annual LF less than or equal to ten percent (LF ≤ 10%)**

| | | |
|---|---|---|
| Service Charge per day | $~~x.xx~~ | |
| | Summer | Winter |
| Demand Charges, per kW of maximum demand | | |
| On Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Energy Charge, per kWh | | |
| On Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Super Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**J. SERVICE CLASSIFICATION NO. 2 – EVC 281**
**Commercial Electric Vehicle Charging Rates for 281 Customers:**
**(Rate Codes: E1296, E2296, E3296, E4296)**
**Rates and Charges per Meter per Month (continued):**

**Rate Code E2296 (Tier 2): Customers with an Annual LF greater than ten percent and less than or equal to fifteen percent (10% < LF ≤ 15%)**

| | |
|---|---|
| Service Charge per day | $~~x.xx~~ |

| | Summer | Winter |
|---|---|---|
| Demand Charges, per kW of maximum demand | | |
| On Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Energy Charge, per kWh | | |
| On Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Super Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |

**Rate Code E3296 (Tier 3): Customers with an Annual LF greater than fifteen percent and less than or equal to twenty percent (15% < LF ≤ 20%)**

| | |
|---|---|
| Service Charge per day | $~~x.xx~~ |

| | Summer | Winter |
|---|---|---|
| Demand Charges, per kW of maximum demand | | |
| On Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Energy Charge, per kWh | | |
| On Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |
| Super Off-Peak | $~~x.xxxx~~ | $~~x.xxxx~~ |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**J. SERVICE CLASSIFICATION NO. 2 – EVC 281**
**Commercial Electric Vehicle Charging Rates for 281 Customers:**
**(Rate Codes: E1296, E2296, E3296, E4296)**
**Rates and Charges per Meter per Month (continued):**

**Rate Code E4296 (Tier 4): Customers with an Annual Load Factor greater than twenty percent and less than twenty-five percent (20% < LF < 25%)**

| | Summer | Winter |
|---|---|---|
| Demand Charges, per kW of maximum demand | | |
| On Peak | $x.xxxx | $x.xxxx |
| Off-Peak | $x.xxxx | $x.xxxx |
| Energy Charge, per kWh | | |
| On Peak | $x.xxxx | $x.xxxx |
| Off-Peak | $x.xxxx | $x.xxxx |
| Super Off-Peak | $x.xxxx | $x.xxxx |

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

7. How Demand is Determined

The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute demand during the month in each Rate Period, taken to the nearest one-tenth (1/10) kilowatt.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**J.1 SERVICE CLASSIFICATION NO. 2 – EVC 285**
**Commercial Electric Vehicle Charging Rates for 285 Customers:**
**(Rate Codes: E1295, E2295, E3295, E4295)**

1. Periods

| Time Period | Summer (June-September) | Winter (October-May) |
|---|---|---|
| Peak | 3 PM – 7 PM, M-F (excluding Federal Holidays) | N/A |
| Off-Peak | 6 AM – 3 PM and 7 PM – 11 PM, M-F<br>6 AM – 11 PM, S-S | 6 AM – 11 PM, Every day |
| Super Off-Peak | 11 PM – 6 AM, Every day | 11 PM – 6 AM, Every day |

2. Rates and Charges per Meter per Month

b) Schedule of Rates

The rates for the service code are set forth below.

**Rate Code E1295 (Tier 1): Customers with an Annual LF less than or equal to ten percent (LF ≤ 10%)**

| | Secondary | Primary | Transmission |
|---|---|---|---|
| Service Charge per day | $~~3.83~~ | $~~5.20~~ | $~~5.20~~ |
| Demand Charges, per kW of maximum demand | | | |
| On Peak | $0.00 | $0.00 | $0.00 |
| Off-Peak | $0.00 | $0.00 | $0.00 |
| Energy Charge, per kWh | | | |
| On Peak | $~~0.1524~~ | $~~0.1210~~ | $~~0.1068~~ |
| Off-Peak | $~~0.0763~~ | $~~0.0611~~ | $~~0.0530~~ |
| Super Off-Peak | $~~0.0457~~ | $~~0.0367~~ | $~~0.0318~~ |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**J.1 SERVICE CLASSIFICATION NO. 2 – EVC 285**
**Commercial Electric Vehicle Charging Rates for 285 Customers:**
**(Rate Codes: E1295, E2295, E3295, E4295)**
**Rates and Charges per Meter per Month (continued):**

**Rate Code E2295 (Tier 2): Customers with an Annual LF greater than ten percent and less than or equal to fifteen percent (10% > LF ≤ 15%)**

| | Secondary | Primary | Transmission |
|---|---|---|---|
| Service Charge per day | $3.83 | $5.20 | $5.20 |
| Demand Charges, per kW of maximum demand | | | |
| On Peak | $4.47 | $3.69 | $3.03 |
| Off-Peak | $4.09 | $3.37 | $2.77 |
| Energy Charge, per kWh | | | |
| On Peak | $0.1298 | $0.1035 | $0.0907 |
| Off-Peak | $0.0646 | $0.0521 | $0.0457 |
| Super Off-Peak | $0.0388 | $0.0313 | $0.0274 |

**Rate Code E3295 (Tier 3): Customers with an Annual LF greater than 15 percent and less than or equal to 20 percent (15% > LF ≤ 20%)**

| | Secondary | Primary | Transmission |
|---|---|---|---|
| Service Charge per day | $3.83 | $5.20 | $5.20 |
| Demand Charges, per kW of maximum demand | | | |
| On Peak | $8.94 | $7.37 | $6.07 |
| Off-Peak | $8.18 | $6.74 | $5.55 |
| Energy Charge, per kWh | | | |
| On Peak | $0.1060 | $0.0859 | $0.0760 |
| Off-Peak | $0.0530 | $0.0431 | $0.0383 |
| Super Off-Peak | $0.0318 | $0.0258 | $0.0230 |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**J.1 SERVICE CLASSIFICATION NO. 2 – EVC 285**
**Commercial Electric Vehicle Charging Rates for 285 Customers:**
**(Rate Codes: E1295, E2295, E3295, E4295)**
**Rates and Charges per Meter per Month (continued):**

**Rate Code E4295 (Tier 4): Customers with an Annual Load Factor greater than 20 percent and less than 25 percent (20% > LF < 25%)**

| | Secondary | Primary | Transmission |
|---|---|---|---|
| Service Charge per day | $3.83 | $5.20 | $5.20 |
| Demand Charges, per kW of maximum demand | | | |
| On Peak | $13.41 | $11.06 | $9.10 |
| Off-Peak | $12.28 | $10.11 | $8.32 |
| Energy Charge, per kWh | | | |
| On Peak | $0.0836 | $0.0677 | $0.0619 |
| Off-Peak | $0.0414 | $0.0342 | $0.0310 |
| Super Off-Peak | $0.0248 | $0.0205 | $0.0185 |

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

3. How Demand is Determined

The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute demand during the month in each Rate Period, taken to the nearest one-tenth (1/10) kilowatt.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**K. SERVICE CLASSIFICATION NO. 5**
**Traffic Signal Lighting (continued):**
**(Rate Code: 980)**

4. Definition of Control Mechanism for Billing Purposes:

   A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Charges

   a) Rates per Signal Face of Light per Month

   $ ~~10.65~~ per control mechanism per month.
   $ ~~3.15~~ per incandescent signal face per month.
   $ ~~4.34~~ per LED signal face per month

   b) Adjustment to Rates and Charges

   Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

   The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

   a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.

   b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.

   c) The Authority may terminate service to the Customer in accordance with the provisions of the Tariff, after giving the Customer thirty (30) days written notice.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**L. SERVICE CLASSIFICATION NO. 7**
**Outdoor Area Lighting:**
**(Rate Code: 780)**

1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

a) Suitable overhead distribution facilities exist, except,

b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and

b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and

c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Charges

a) Rates per Mercury Vapor Facility per Month

| Type Luminaire | Approximate Lumens | Total Watts | Monthly Rates |
|---|---|---|---|
| Area Light* | 7,000 | 200 | $ ~~19.63~~ |
| Area Light* | 21,000 | 455 | $ ~~27.87~~ |
| Flood Light* | 21,000 | 455 | $ ~~30.41~~ |
| Flood Light* | 52,000 | 1,100 | $ ~~63.81~~ |

b) Rates per Incandescent Facility per Month

| Type Luminaire | Approximate Lumens | Total Watts | Monthly Rates |
|---|---|---|---|
| Flood Light* | 100 c.p. | 92 | $ ~~8.04~~ |
| Flood Light* | 250 c.p. | 189 | $ ~~13.70~~ |

* These luminaires are no longer available for new installations or unit replacements.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**M. SERVICE CLASSIFICATION NO. 7A**
**Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Light Emitting Diode):**
**(Rate Codes: 781, 782)**

1. Who Is Eligible

   Customers who will use this service for outdoor lighting, provided:

   a) Suitable overhead distribution facilities exist, except

   b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

   d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and

   e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and

   f) Provided to high pressure sodium (HPS), metal halide (MH) and light emitting diode (LED) facilities.

3. Rates and Charges

   a) Rates per Lighting Facility per Month

| Lamp Type | Type Luminaire | Approximate Lumens | Total Watts | Monthly Rates |
|---|---|---|---|---|
| HPS* | Area Light | 6,400 | 108 | $ ~~28.58~~ |
| HPS* | Flood Light | 27,500 | 309 | $ ~~35.05~~ |
| HPS* | Flood Light | 50,000 | 476 | $ ~~46.58~~ |
| MH* | Flood Light | 36,000 | 453 | $ ~~47.38~~ |
| MH* | Flood Light | 110,000 | 1,093 | $ ~~51.61~~ |
| HPS** | Full Cut-off | 4,000 | 63 | $ ~~38.82~~ |
| HPS** | Full Cut-off | 6,300 | 91 | $ ~~38.95~~ |
| HPS** | Full Cut-off | 9,500 | 128 | $ ~~39.50~~ |

**VIII.SERVICE CLASSIFICATIONS (continued):**

**M. SERVICE CLASSIFICATION NO. 7A**
**Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Lighting Emitting Diode) (continued):**
**(Rate Codes: 781, 782)**
**Rates and Charges (continued):**

| Lamp Type | Type Luminaire | Approximate Lumens | Total Watts | Monthly Rates |
|---|---|---|---|---|
| HPS** | Full Cut-off | 28,500 | 305 | $ ~~44.27~~ |
| HPS** | Full Cut-off | 50,000 | 455 | $ ~~57.03~~ |
| MH** | Full Cut-off | 20,500 | 288 | $ ~~44.50~~ |
| MH** | Full Cut-off | 36,000 | 455 | $ ~~57.03~~ |
| LED*** | Full Cut-off | 19,270 | 150 | $ ~~44.27~~ |
| LED*** | Full Cut-off | 29,100 | 250 | $ ~~57.03~~ |
| LED | Full Cut-off | 19,850 | 130 | $ ~~44.27~~ |
| LED | Full Cut-off | 30,300 | 210 | $ ~~57.03~~ |

*Commencing October 1, 2003, not available for new installations or replacements.

** Effective January 1, 2019 these luminaires are no longer available for new installations or unit replacements. Effective January 1, 2022, bulbs and photocells replacements for these luminaires will also no longer be available.

***Effective June 1, 2024, these luminaires are no longer available for new installations or unit replacements.

b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is $~~22.27~~ per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3. a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**N. SERVICE CLASSIFICATION NO. 10**
**Public Street and Highway Lighting Energy and Connections:**
**(Rate Codes: 1580, 1581)**

1. Who Is Eligible

   a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and

   b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

   a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and

   b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

   a) The Energy Charge per Lighting Facility per Month is $~~0.0632~~ per kWh, for the monthly kWh of unmetered lighting service specified in the Tariff.

   b) The Underground Connection Charge per Month is $~~4.79~~ per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.*a.* below.

   c) Adjustments to Rates and Charges

      Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the Merchant Function Charge, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

   The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

   The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**P. SERVICE CLASSIFICATION NO. 12**
**Standby Service and Optional Rate Service (continued):**
**(Rate Codes: 179, 680, 682)**

7. Rates and Charges

Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the ReCharge NY program will be designated as Rate Code 680. Customers on ReCharge NY program will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.

Applicable Rates and Charges: Standby Service Customers and Optional Rate Service Customers will be subject to the following SC 12 rates in accordance with their Parent Service Classification if a Standby Service Customer and their otherwise applicable service classification if an Optional Rate Service Customer.

**a) Rate Code B1179: Parent Service Classification No. 1 – Residential Service**

MONTHLY RATE:
Service Charge Per Day: $~~0.56~~

Contract Demand Charges per kW:
Delivery for SC-12 Customers $~~0.26~~

As Used Off-Peak Daily Demand Charges per kW:
Delivery for SC-12 Customers $~~0.95~~

As Used Peak Daily Demand Charges per kW:
Delivery for SC-12 Customers $~~1.57~~

SC-12 customers billed under Parent Service Classification No. SC-1 rates shall have the determination of their Contract Demand (kW) and As Used Daily Demand (kW) based on a 60-minute integrated metered demand, which shall be determined as the sum of the four 15-minute intervals in an hour.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**P. SERVICE CLASSIFICATION NO. 12**
**Standby Service and Optional Rate Service (continued):**
**(Rate Codes: 179, 680, 682)**
**Rates and Charges (continued)**

**b) Rate Code B1682: Parent Service Classification No. 2- General Service - Small**

MONTHLY RATE:
Service Charge Per Day: $~~0.56~~

Contract Demand Charges per kW:
Delivery for SC-12 Customers $~~0.26~~

As Used Off-Peak Daily Demand Charges per kW:
Delivery for SC-12 Customers $~~1.26~~

As Used Peak Daily Demand Charges per kW:
Delivery for SC-12 Customers $~~2.14~~

**Rate Code P1682: Phase-In Charges for Parent SC-2 Small**

Delivery Charges will be calculated as identified in SC-12.14.g. Customer who elect to receive Phase-In Charges will do so based on the current delivery rates under Parent Service Class Rate 280.

SC-12 customers billed under Parent Service Classification SC-2 Small rates shall have the determination of their Contract Demand (kW) and As Used Daily Demand (kW) based on a 60-minute integrated metered demand, which shall be determined as the sum of the four 15-minute intervals in an hour.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**P. SERVICE CLASSIFICATION NO. 12**
**Standby Service and Optional Rate Service (continued):**
**(Rate Codes: 179, 680, 682)**
**Rates and Charges (continued)**

**c) Rate Code B2682: Parent Service Classification No. 2-L – General Service - Large**

MONTHLY RATE:
Service Charge Per Day: $~~2.92~~

Contract Demand Charges per kW:
Delivery for SC-12 Customers $~~0.19~~

As Used Off-Peak Daily Demand Charges per kW:
Delivery for SC-12 Customers $~~0.81~~

As Used Peak Daily Demand Charges per kW:
Delivery for SC-12 Customers $~~1.20~~

**Rate Code P2682: Phase-In Charges for Parent SC 2-L**

Delivery Charges will be calculated as identified in SC-12.14.g. Customer who elect to receive Phase-In Charges will do so based on the current delivery rates under Parent Service Class Rate 281.

SC-12 customers billed under Parent Service Classification No. SC 2-L rates shall have the determination of their Contract Demand (kW) and As Used Daily Demand (kW) based on a 15-minute integrated metered demand.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**P. SERVICE CLASSIFICATION NO. 12**
**Standby Service and Optional Rate Service (continued):**
**(Rate Codes: 179, 680, 682)**
**Rates and Charges (continued)**

d) **Rate Code B3682/B4682: Parent Service Classification No. 2 – MRP – Large General and Industrial Service With Multiple Rate Periods (Secondary and Primary)**

| MONTHLY RATES:<br>Delivery Voltage | (B4682)<br>Secondary | (B3682)<br>Primary |
|---|---|---|
| Service Charge Per Day: | $~~3.83~~ | $~~5.20~~ |
| Contract Demand Charges per kW:<br>Delivery for SC-12 Customers | $~~0.11~~ | $~~0.06~~ |
| As Used Off-Peak Daily Demand Charges per kW:<br>Delivery for SC-12 Customers | $~~0.95~~ | $~~0.83~~ |
| As Used Peak Daily Demand Charges per kW:<br>Delivery for SC-12 Customers | $~~1.30~~ | $~~1.21~~ |

**Rate Code P3682/P4682: Phase-In Charges for Parent SC 2-MRP (Secondary & Primary)**

Delivery Charges will be calculated as identified in SC-12.14.g. Customer who elect to receive Phase-In Charges will do so based on the current delivery rates under Parent Service Class Rate 285 Secondary or Rate 285 Primary depending on voltage level they are interconnected.

SC-12 customers billed under Parent Service Classification No. SC 2-MRP rates shall have the determination of their Contract Demand (kW) and As Used Daily Demand (kW) based on a 15-minute integrated metered demand.

**VIII.SERVICE CLASSIFICATIONS (continued):**

**P. SERVICE CLASSIFICATION NO. 12**
**Standby Service and Optional Rate Service (continued):**
**(Rate Codes: 179, 680, 682)**
**Rates and Charges (continued)**

e) **Rate Code B5682: Parent Service Classification No. 2 – MRP – Large General and Industrial Service With Multiple Rate Periods (Transmission)**

| MONTHLY RATES:<br>Delivery Voltage | Transmission |
|---|---|
| Service Charge Per Day: | $~~5.20~~ |
| Contract Demand Charges per kW:<br>Delivery for SC-12 Customers | $~~0.05~~ |
| As Used Off-Peak Daily Demand Charges per kW:<br>Delivery for SC-12 Customers | $~~0.69~~ |
| As Used Peak Daily Demand Charges per kW:<br>Delivery for SC-12 Customers | $~~1.17~~ |

**Rate Code P5682: Phase-In Charges for Parent SC 2-MRP (Transmission)**

Delivery Charges will be calculated as identified in SC-12.14.g. Customer who elect to receive Phase-In Charges will do so based on the current delivery rates under Parent Service Class Rate 285 Transmission.

e) **Rate Code P6682: Phase-In Charges for Customers Previously on Closed Rate 681 (Transmission)**

Delivery Charges will be calculated as identified in SC-12.14.g. Customers who elect to receive Phase-In Charges will do so based on the current delivery rates under Parent Service Class Rate 285 Transmission but will have zero demand charges and energy charges identified for Previously Closed Rate 681 as updated on a pro-rata percentage basis with Rate 285 Transmission.

| | Previously Closed Rate 681 Periods* | | |
|---|---|---|---|
| | 1<br>Midnight to 7 a.m. all year | 2<br>June - Sept., except Sunday, 10 a.m. to 10 p.m. | 3<br>All remaining hours |
| Transmission | $~~0.0001~~ | $~~0.2850~~ | $ ~~0.0364~~ |

SC-12 customers billed under Parent Service Classification No. SC 2-MRP (Transmission) rates shall have the determination of their Contract Demand (kW) and As Used Daily Demand (kW) based on a 15-minute integrated metered demand.