

**Long Island Power Authority**  
**Statement of Value Stack Credits (VSC)**

Applicable to all metered accounts with Customer-generators subject to the Value Stack with rate codes within Service Classification Nos. 2-L, 2L-VMRP, 2-MRP or 12<sup>1</sup> as set forth in the Tariff for Electric Service.

|                                                                                                                                                                                                                      |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <b>Energy Component</b>                                                                                                                                                                                              |  |
| Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone].<br><a href="https://www.nyiso.com/custom-reports">https://www.nyiso.com/custom-reports</a> |  |

|                                                          |                       |
|----------------------------------------------------------|-----------------------|
| <b>Capacity Component</b>                                |                       |
| Alternative 1 October 2026 Rate                          | \$0.0423/ kWh         |
| Alternative 1 Proxy Capacity Factor                      | 34.3%                 |
| Alternative 2 Rate                                       | \$0.1797 / kWh        |
| Alternative 3 October 2026 Monthly Capacity Market Price | \$11.0605/ kW Monthly |

|                                |                 |
|--------------------------------|-----------------|
| <b>Environmental Component</b> | \$0.03103 / kWh |
|--------------------------------|-----------------|

|                                      |                                                         |                          |
|--------------------------------------|---------------------------------------------------------|--------------------------|
| <b>Demand Reduction Value (DRV)</b>  | For hourly net injections during DRV contracted hours   | \$0.4451 / kWh           |
| <b>Demand Reduction Value (LSRV)</b> | For the lowest hourly net injection during a LSRV event | \$7.3450 / kWh per event |

|                         |                |
|-------------------------|----------------|
| <b>Community Credit</b> | \$0.0500 / kWh |
|-------------------------|----------------|

|                                            |                          |
|--------------------------------------------|--------------------------|
| <b>Community Credit Adjustment Factors</b> |                          |
| <u>Technology</u>                          | <u>Adjustment Factor</u> |
| Fuel Cells                                 | 16%                      |

Monthly Solar Production: for a 1 kW AC Solar System used in the calculation of Alternative 1; Consistent with monthly values issued in the State Public Service Commission Order Regarding Value Stack Compensation in Case 15-E-0751 issued April 18, 2019.

| Monthly Solar Production |             |
|--------------------------|-------------|
| Month                    | (kWh/kW)    |
| 1                        | 56          |
| 2                        | 71          |
| 3                        | 113         |
| 4                        | 123         |
| 5                        | 143         |
| 6                        | 148         |
| 7                        | 147         |
| 8                        | 141         |
| 9                        | 112         |
| 10                       | 90          |
| 11                       | 66          |
| 12                       | 51          |
| <b>Total</b>             | <b>1260</b> |

Note 1: Including only those SC-12 customers that would have been eligible for service under-SC-2L, 2L-VMRP or 2-MRP based on size, type and/or character of load.