

PSEG Long Island
Summary of PIS Charges for PPTN
As of February 28, 2025 (Inception to Date)

PPTN Charges Project Name	funding_project	month_number		Grand Total
		November 2024	December 2024	
Ruland - Connect New Lines to proposed Ruland 138/345 kV	P.99407	\$ 8,636,822.18	\$ 36,352.17	\$ 8,673,174.35
Syosset Install new 138kV PAR on terminal for new circuit (Q#1289)	P.99406	\$ 2,370,535.34	\$ (21,020.55)	\$ 3,781.51
Grand Total		\$ 11,007,357.52	\$ 15,331.62	\$ 11,026,470.65

Asset Booked As Land	funding_project	December 2023	January 2024	February 2024	March 2024	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	December 2025
Ruland - Connect New Lines to proposed Ruland 138/345 kV	P.99407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Syosset Install new 138kV PAR on terminal for new circuit (Q#1289)	P.99406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ruland - Connect New Lines to proposed Ruland 138/345 kV	P.99407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Syosset Install new 138kV PAR on terminal for new circuit (Q#1289)	P.99406	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Long Island Power Authority
 General Revenue Notes Series 1-6 (Taxable)
 Capacity: 800,000,000
 Dealer: XXX

1/1/20204-12/31/2024

Interest Payment

<u>Issue Date</u>	<u>Redemption Date</u>	<u>Maturity</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Period</u>	<u>Interest (\$)</u>
Annual Amount			468,425,000	5.30%		24,839,505

Other Charges

<u>Series</u>	<u>Dealer</u>	<u>Credit Provider</u>	<u>Max Par Auth or Total Par Outstanding</u>	<u>LOC Fee (Charged by the Bank)</u>	<u>Drawing Fee (charged by the Bank)</u>	<u>Remarketing Agent Fee</u>
Annual Amount				5,128,993	45,018	234,213

Aggregated Annual Borrowing Cost Rate (Taxable)	6.46%
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Long Island Power Authority
 General Revenue Notes Series 1-6 (Taxable)
 Capacity: 800,000,000
 Dealer: XXX

1/1/20205-12/31/2025

Interest Payment

<u>Series</u>	<u>Issue Date</u>	<u>Redemption Date</u>	<u>Maturity</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Period</u>	<u>Interest (\$)</u>
<u>Annual Amount</u>				<u>346,747,222</u>	<u>4.30%</u>		<u>14,922,773</u>

Other Charges

<u>Series</u>	<u>Dealer</u>	<u>Credit Provider</u>	<u>Max Par Auth or Total Par Outstanding (\$ '000)</u>	<u>LOC Fee (Charged by the Bank)</u>	<u>Drawing Fee (charged by the Bank)</u>	<u>Remarketing Agent Fee</u>
<u>Annual Amount</u>				<u>5,128,993</u>	<u>34,744</u>	<u>173,374</u>

<u>Aggregated Annual Borrowing Cost Rate (Taxable)</u>	<u>5.84%</u>
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