

**Long Island Power Authority
Annual Transmission Revenue Requirement
Formula Rate Template
Index**

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Line Item	Item Description	Source
1	Operation & Maintenance Expense	\$ - O&M Expense (FERC Accounts 560-573)
2	Administration & General Expenses	\$ - A&G Expense (FERC Accounts 920-935)
3	Depreciation & Amortization Expense	\$ - Depreciation Expense (Project Specific Depreciation + Depreciation for FERC Accounts 390-399)
4	TOTAL OPERATING EXPENSE	\$ - O&M + A&G + Depreciation Expense
5	<u>RATE BASE</u>	\$ 19,273,754.21 Rate Base
6	Return on Rate Base	\$ 1,510,193.37 Rate Base * Rate of Return
6a	Total Project Specific Return Adjustment	\$ - Project Specific Adjustment
7	TOTAL REVENUE REQUIREMENT	\$ 1,510,193.37 Operating Expense + Return on Rate Base + Project Specific Return Adjustments
8	Incentive Return	\$ - Project Specific Incentive Return
9	True-up Adjustment	\$ 2,182,490.21 True Up
10	Taxes (PILOT)	\$ 15,785.59 Taxes
11	NET ADJUSTED REVENUE REQUIREMENT	\$ 3,708,469.16 (sum lines 7-10)

Line Item	FERC Account Number	Account Description	Account Balance	Source	PPTN Ratio	Total O&M Allocated to PPTN
Operation:						
1	560	Supervision & Engineering	\$ 5,678,241.60	A.1 Accounting Inputs Line 219		
2	561	Load Dispatching	\$ 23,513,752.37	A.1 Accounting Inputs Line 220-225		
3	562	Station Expenses	\$ 11,544,049.64	A.1 Accounting Inputs Line 226		
4	563	Overhead line expense	\$ 314,168.45	A.1 Accounting Inputs Line 227		
5	564	Underground line expenses	\$ 842,702.39	A.1 Accounting Inputs Line 228		
6	566	Misc. Trans. Expenses	\$ 2,206,729.02	A.1 Accounting Inputs Line 229		
7		Total Operation	<u>\$ 44,099,643.47</u>	(sum lines 1-6)		
MAINTENANCE:						
8	568	Supervision & Engineering	\$ -	A.1 Accounting Inputs Line 229		
9	569	Structures	\$ 291,056.51	A.1 Accounting Inputs Line 233		
10	570	Station Equipment	\$ 2,408,559.54	A.1 Accounting Inputs Line 234		
11	571	Overhead Lines	\$ 5,766,617.79	A.1 Accounting Inputs Line 235		
12	572	Underground Lines	\$ 6,437,759.21	A.1 Accounting Inputs Line 236		
13	573	Misc. Transm. Plant	\$ -	A.1 Accounting Inputs Line 237		
14		Total Maintenance	<u>\$ 14,903,993.05</u>	(sum lines 8-13)		
15		TOTAL O&M	<u>\$ 59,003,636.52</u>	(sum lines 7 & 14)		
ADJUSTMENTS:						
16		Step-Up Transformers	\$ -	A.4 Step up Transformers		
17		Other	\$ -			
18						
19		TOTAL ADJUSTMENTS	<u>\$ -</u>	(sum lines 16-17)		
20		TOTAL ADJUSTED O&M TRANSMISSION	<u>\$ 59,003,636.52</u>	(sum lines 15 & 19)	0%	<u>\$0</u>

Line Item	FERC Account Number	Account Description	Total	Source	Labor Ratio	PPTN Ratio	Transmission (\$)
1	920	A&G Salaries	\$ 150,924,638.45	A.1 Accounting Inputs Line 286			
2	921	Office Supplies & Expenses	\$ 43,292,863.83	A.1 Accounting Inputs Line 287			
3	922	Admin. Exp. Transferred-Cr	\$ -	A.1 Accounting Inputs			
4	923	Outside Services Employed	\$ 58,832,571.50	A.1 Accounting Inputs Line 288			
5	924	Property Insurance	\$ -	A.1 Accounting Inputs Line 289			
6	925	Injuries & Damages Insurance	\$ -	A.1 Accounting Inputs Line 290			
7	926	Employee Pensions & Benefits	\$ 13,279,313.71	A.1 Accounting Inputs Line 291			
8	928	Reg. Commission Expenses	\$ 11,989,377.89	A.1 Accounting Inputs Line 292			
9	930	Obsolete/Excess Inv	\$ 5,367.33	A.1 Accounting Inputs Line 293-294			
10	931	Rents	\$ 1,326,189.99	A.1 Accounting Inputs Line 295			
11	935	Maint of General Plant A/C 932	\$ 0.12	A.1 Accounting Inputs Line 296			
12		TOTAL	\$ 279,650,322.82	(sum lines 1-11)			
13		TOTAL A&G Expense	\$ 279,650,322.82	Line 12	14.43%	0.0%	\$ -

<u>Line Item</u>	<u>FERC Account Number</u>	<u>Account Description</u>	<u>Source</u>	<u>Transmission</u>	<u>General Plant</u>	<u>Transmission Labor Ratio</u>	<u>General Plant Allocated to Transmission</u>	<u>PPTN Ratio</u>	<u>Total Annual Depreciation Allocation</u>
1	390	Structures & Improvements	B.1 LIPA Depreciation Line 14-16		\$ -				
2	391	Office Furniture & Equipment	B.1 LIPA Depreciation Line 15		\$ 714,122.40				
3	392	Transportation Equipment	B.1 LIPA Depreciation Line 16-18		\$ 16,395,109.13				
4	393	Stores Equipment	B.1 LIPA Depreciation		\$ -				
5	394	Tools, Shop & Garage Equipment	B.1 LIPA Depreciation Line 19		\$ 3,715,448.84				
6	395	Laboratory Equipment	B.1 LIPA Depreciation Line 20		\$ 1,922,554.04				
7	396	Power Operated Equipment	B.1 LIPA Depreciation Line 21		\$ 12,489.17				
8	397	Communication Equipment	B.1 LIPA Depreciation Line 22		\$ 593,607.71				
9	398	Miscellaneous Equipment	B.1 LIPA Depreciation Line 23		\$ 3,567,110.79				
10	399	Other Tangible Property	B.1 LIPA Depreciation		\$ -				
11		Unadjusted General Plant Depreciation							
Project Specific Depreciation - LIPA PPTN									
12	352	Structures and improvements	A.6 Project Specific_ACC_PPTN Line 3	\$ -					
13	353	Station equipment	A.6 Project Specific_ACC_PPTN Line 4	\$ -					
14	354	Towers and fixtures	A.6 Project Specific_ACC_PPTN Line 5	\$ -					
15	355	Poles and fixtures	A.6 Project Specific_ACC_PPTN Line 6	\$ -					
16	356	Overhead conductors and devices	A.6 Project Specific_ACC_PPTN Line 7	\$ -					
17	357	Underground conduit	A.6 Project Specific_ACC_PPTN Line 8	\$ -					
18	358	Underground conductors and devices	A.6 Project Specific_ACC_PPTN Line 9	\$ -					
19		TOTAL	(Sum lines 1-18)	\$ -	\$ 26,920,442.08	14.43%	\$ 3,885,841.64	0%	\$ -

Item Description	Source	Account Total	Transmission Labor Ratio	General Plant Allocated to Transmission	PPTN Allocation	Total Transmsission	Rate of Return	Return on Rate Base
A) Net Electric Plant in Service								
Net Transmission Plant	A.1 Accounting Inputs	\$ 2,159,169,805.62			0%	\$ -		
Net General Plant	A.1 Accounting Inputs	\$ 235,861,630.28	14.43%	\$ 34,045,538.40	0%	\$ -		
B) Rate Base Adjustments								
* Cash Working Capital	O&M + A&G	\$ -				\$ -		
* Materials & Supplies	A.2 Rate Base Adjustments Line 2	\$ -				\$ -		
* Prepayments	A.2 Rate Base Adjustments Line 3	\$ -				\$ -		
* Land Held for Future Use	A.5 Land Line 1	\$ 11,026,470.65				\$ 11,026,470.65		
* CWIP	A.2 Rate Base Adjustments Line 1	\$ 8,247,283.56				\$ 8,247,283.56		
* Abandoned Plant	A.2 Rate Base Adjustments Line 4	\$ -				\$ -		
* Regulatory Asset	A.2 Rate Base Adjustments Line 5	\$ -				\$ -		
TOTAL (sum lines 2-11)						\$ 19,273,754.21	7.8%	\$ 1,510,193.37

Line Item	Item Description	Source	Structure	Cost Rate	Weighted Average
<u>Project XXXX</u>					
1	Long Term Debt	Capital Structure Inputs	49.00%	5.84%	2.86%
2	Total Debt	Capital Structure Inputs	49.00%		2.86%
3	Equity	Capital Structure Inputs	51.00%	9.75%	4.97%
4	WACC		100%		7.84%
5	Project Net Plant	6 Project Spec IR Line 1a			\$ -
6	Project Base Return	7 Capital Structures Line 4 * Line 5			\$ -
7	Project Allowed Return	Line 4 * Line 5			\$ -
8	Project XXXX Specific Retrun Adjustment	Line 7 - Line 6			-
9	<u>Total Project Adjustments</u>				-

Line Item	Item Description	Source	Total	Notes
1	Gross Transmission Plant - Total	A.3 T&G Plant Line 13	\$ 2,715,795,234.70	
1a	Transmission Accumulated Depreciation	A.3 T&G Plant Plant Line 13 Depreciation	\$ -	
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	4 - Rate Base Sum Lines 5, 7-9	\$ 8,247,283.56	
2	Net Transmission Plant - Total	Line 1-Line 1a- Line 1b	\$ 2,724,042,518.26	
O&M TRANSMISSION EXPENSE				
3	Total O&M Allocated to Transmission	O&M + A&G	\$ 99,369,870.70	
GENERAL DEPRECIATION EXPENSE				
5	Total General Depreciation Expense	3 - Depreciation Line 19	\$ 3,885,841.64	
6	Annual Allocation Factor for Expenses	Formula (Line 3 + Line 5)/Line 1	3.80%	
RETURN				
7	Return on Rate Base	4 - Rate Base Line 12	\$ 169,181,565.85	
8	Annual Allocation Factor for Return on Rate Base	Line 7/Line 2	6.21%	

Line No.	Project Name and #	Type	Project Gross Plant (\$)	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/Amortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in basis Points Per Approval	Incentive Return (\$)	Discount	Project Specific Capital Structure and Cost Of Capital	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
					Line 6	Col. 3 * Col. 5			(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)		Col. 7 * Col. 12			(Sum Col. 11 + 13 + 14 + 14a)	True Up Line 2	Sum Col. 15 + 16
1a	XXXX				0.038	-	-	0.062	-		-		-				1,695,820	
1b																		
1c																		
1d																		
1e																		
1f																		
1g																		
1h																		
1i																		
1j																		
1k																		
1l																		
1m																		
Total			\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -		\$ -	\$ 1,695,820.41	\$ -

Line Item	Item Description	Source	Structure	Cost Rate	Weighted Average	Notes
1	Long Term Debt	Capital Structure	49.00%	5.84%	2.86%	Cost of LIPA's Long term Taxable Debt
2	Total Debt	Capital Structure	49.00%		2.86%	
3	Equity	Capital Structure with Cost Rate adjusted	51.00%	xx%		
4	WACC	Capital Structure	100.00%			
5	Rate Base	4 - Rate Base Lines 2-11			\$ 2,212,489,098.23	
6	100 Basis Point Incentive Return multiplied by Rate Base	Line 4* Line 5				
7	Return on Rate Base	Line 5 * Capital Structure B Line 4			\$ 173,359,394.47	
8	Incremental Return for 100 basis point increase in ROE	Line 6 - Line 7				
9	Net Transmission Plant	4 - Rate Base Line 2			\$ 2,159,169,805.62	
10	Incremental Return for 100 basis point increase in ROE divided by Rate Base	Line 8/Line 9				

Line Item	Item Description	Source	Structure	Cost Rate	Weighted Average	Notes
1	Long Term Debt	C.1 Capital Structure Inputs Line 1	49.00%	5.84%	2.86%	Cost of LIPA's Long term Taxable Debt
2	Total Debt		49.00%		2.86%	
3	Equity	C.1 Capital Structure Inputs Line 2	51.00%	9.75%	4.97%	
4	WACC		100%		7.84%	

(A) Line No.	(B) Project Name	(C) Project Number	(D) Actual Revenues Received	(E) Actual Net Revenue Requirement	(F) True-Up Adjustment Principal Under/(Over)	(G) Prior Period Adjustment	(H) Applicable Interest Rate on Under/(Over)	(I) True-Up Adjustment Interest Under/(Over)	(J) Total True-Up Adjustment
			Amount Actually Received	ARR Using Actual Cost Data	Col. (E) - Col. (D)	If Applicable	Line No. 3	(Column F + Column G) x # of months	Column F + Column G + Column I
1a	LIPA PPTN 2025		-	1,525,979	1,525,979		1%	169,841	1,695,820
1b	LIPA PPTN 2024 - Out-of-Period Adjustment		-	406,745	406,745		1%	79,925	486,670
1c			-	-	-		-	-	-
1d			-	-	-		-	-	-
1e			-	-	-		-	-	-
...									
...									
2	Total								2,182,490

Notes

The interest rate in cell P& is a placeholder interest rate taken from FERC. It should be updated regularly based on a combination of FERC guidance and LIPA's circumstances. Currently there are no True Up Adjustments as this is the first PPTN filing and therefore nothing to True Up. This will be used in the future.

	Interest Rate	Source
3	0.62%	https://www.ferc.gov/interest-calculation-rates-and-methodology

Published @ <https://www.ferc.gov/interest-calculation-rates-and-methodology>

Applicable Annual Quarter	Annual Rate	Monthly Rate	Monthly Rate
Second Quarter 2026	6.78%	Jun	0.56%
		May	0.58%
		Apr	0.56%
First Quarter 2026	7.20%	Mar	0.61%
		Feb	0.55%
		Jan	0.61%
		Dec	0.64%
Fourth Quarter 2025	7.50%	Nov	0.62%
		Oct	0.64%
		Sep	0.62%
Third Quarter 2025	7.50%	Aug	0.64%
		Jul	0.64%
		Jun	0.62%
Second Quarter 2025	7.55%	May	0.64%
		Apr	0.62%
		Mar	0.68%
First Quarter 2025	8.04%	Feb	0.62%
		Jan	0.68%

Account Inputs & Adjustments				Account	
Line No.	FERC No.	Account Description	Allocators	Balances	
Revenue				2025 Actuals	2024 A
				(in \$000)	(in \$000)
1		Delivery Charge (RDM Target)		1,763,815	1,666,450
2		T&D Property Tax (RDM Target)		305,115	301,613
3		Merchant Function Charge (RDM Target)		23,355	25,718
4		Power Supply Charge		2,226,518	1,972,576
5		Energy Efficiency and Distributed Energy (DER)		80,253	79,451
6		New York State Assessment		10,866	9,440
7		Suffolk Property Tax Settlement		57,068	52,493
8		Visual Benefits Assessment (VBA)		1,231	1,223
9		Revenue Related PILOTS		47,402	43,198
10		RDM Collection(Refund)		(1,425)	26,314
11		DSA Collection(Refund)		(10,517)	12,126
12		Other Regulatory Amortizations and Deferrals		(8,882)	(133,758)
13		Miscellaneous Revenues		37,731	37,606
14		Customer Benefit Contribution (CBC)		2,336	
15		TOTAL REVENUE		4,534,869	4,094,492
Expenses					
Fuel and Purchased Power					
16		Capacity Charges		358,418	368,033
17		National Grid (PSA)		274,301	262,864
18		Purchased Power		593,901	471,018
19		Natural Gas		337,925	301,694
20		Fuel Oil		96,197	35,673
21		Renewable Power		176,709	141,517
22		Transmission		37,861	25,573
23		Nine Mile Nuclear		43,649	11,851
24		Regional Greenhouse Gas Initiative (RGGI)		112,505	87,690
25		Zero Emissions Credits		52,271	67,776
26		Fuel and Power Supply Management Services		33,587	22,066
27		Other		3,570	3,571
28		National Grid (PSA) Property Taxes		146,155	152,501
29		Fast Track Units Property Taxes		8,214	7,885
30		Nine Mile Point Property Taxes		5,329	5,411
31		Fuel and Purchased Power		2,280,593	1,965,123
O&M Expenses					
32		Transmission & Distribution		218,592	202,473
33		Business Services		80,148	89,200
34		Customer Services		126,384	121,546
35		Energy Efficiency & DER		93,225	90,556
36		Construction & Operations Services		39,592	37,585
37		Power System Management		21,808	20,500
38		Emergency Preparedness		-	-
39		Utility 2.0 Costs		11,375	9,559
40		Information Technology & Cybersecurity		104,704	97,216
41		Asset Management & Reliability		10,282	10,187
42		Storm Restoration-T&D		50,878	44,945
43		Storm Restoration-Business Services		483	263
44		Storm Restoration-Customer		1,265	795
45		NYS Assessment		10,666	9,440
46		Accretion of Asset Retirement Obligation		298	280
47		Pension (PSEG Operating Expenses)		9,418	16,915
48		OPEB (PSEG Operating Expenses)		19,731	20,008
49		Miscellaneous		5,190	3,425
50		Uncollectible Accounts Delivery		8,998	8,884
51		Uncollectible Accounts Fuel & Power		9,103	8,199
52		LIPA Operating Expenses		95,204	94,893
53		O&M Expenses		917,544	886,871
Cash Reductions to O&M					
54		Other Interest Costs		19,246	10,736
55		Suffolk Property Tax Settlement (Principal)		(45,775)	(39,030)
56		Visual Benefits Assessment (Principal)		(1,123)	(1,081)
57		PSEG Long Island OPEB Expenses		-	-
58		Cash Reductions to O&M		(27,652)	(29,374)
PILOTS & Taxes					
59		PILOTS - Property-Based Taxes		305,115	301,613
60		PILOTS - Revenue-Based Taxes		47,402	43,198
61		PILOTS & Taxes		352,517	344,811
Other Income and Deductions					
62		Short-Term Investment Income		(35,447)	(41,553)
63		Suffolk Property Tax Settlement		(11,293)	(13,464)
64		Visual Benefits Assessment		(108)	(142)
65		Nuclear Decommissioning Trust Fund		-	-
66		Earnings on OPEB Account		(29,242)	(24,666)
67		PSEG Long Island Funding Accounts		(12,467)	(13,169)
68		Miscellaneous Income and Deductions - LIPA		(811)	(1,790)
69		Miscellaneous Income and Deductions - PSEG Long Island		(2,916)	(1,530)
70		Build America Bonds Subsidy - U.S. Treasury		(2,573)	(2,890)
71		Efficiency & DER - RGGI Funding		(20,000)	(20,000)
72		Other Grant Income		(31)	(6,626)
73		Other Income and Deductions		(114,888)	(126,229)
Debt Service Plus Coverage					
74		UDSA Debt Service		392,662	383,971
75		LIPA Debt Service		353,919	310,171
76		Coverage		380,174	359,148
77		Debt Service Plus Coverage		1,126,755	1,053,290
78		TOTAL EXPENSES		4,534,869	4,094,492
79		Revenue Surplus / (Shortfall)		-	-

	<u>Book Cost</u>	<u>Allocated Reserve</u>	<u>Net Book Value</u>	Depreciation	<u>Book Cost</u>	<u>Allocated Reserve</u>	<u>Net Book Value</u>	Depreciation
Assets: Production Plant - Nuclear Production								
80	320	-	-	-	-	-	-	-
81	321	289,199,757	-	105,715,510	5,551,799	-	111,197,618	5,551,130
82	322	368,862,269	-	165,219,282	8,777,394	-	173,893,962	8,738,969
83	323	112,160,863	-	50,429,738	2,746,003	-	53,049,155	2,735,039
84	324	153,719,553	-	60,648,278	3,225,007	-	63,636,794	3,197,167
85	325	124,929,694	-	59,273,343	3,183,472	-	62,316,547	3,181,150

86	326	Asset Retirement Obligations							
87		Sub-total: Production Plant - Nuclear Production Assets	1,048,872,135	-	441,286,152	23,483,674	-	-	1,048,196,386
		Assets: Transmission Plant							
88	350	Land and land rights	67,622,221		64,230,930	167,347			65,864,250
89	351	Clrg land and rights of way	-		-	418,826			15,955,605
90	352	Structures and improvements	24,750,529		18,893,558	-			882,862,210
91	353	Station equipment	1,193,233,049		961,097,270	-			4,813,713
92	354	Towers and fixtures	9,217,202		4,630,470	27,825,007			180,679
93	355	Poles and fixtures	297,352,435		224,223,962	183,244			6,129,658
94	356	Overhead conductors and devices	220,739,639		153,438,464	6,793,545			134,444,912
95	357	Underground conduit	195,004,760		156,362,988	4,065,911			171,042,648
96	358	Underground conductors and devices	708,875,400		576,292,165	2,791,482			660,604,215
97		Sub-total: Transmission Plant Assets	2,715,795,235	-	2,159,169,806	42,245,361	-	-	2,489,269,185
		Assets: Distribution Plant							
98	360	Land and land rights	64,835,391		64,835,391	-			60,403,758
99	361	Structures and improvements	25,401,763		19,570,688	-			24,347,219
100	362	Station equipment	1,087,245,106		840,194,528	469,033			1,059,783,625
101	364	Poles, towers, and fixtures	887,901,335		804,663,292	30,344,327			838,275,818
102	365	Overhead Conductors and Devices Primary	565,436,274		492,978,455	26,969,115			506,061,860
103	365	Overhead Conductors and Devices Secondary	281,852,136		233,489,456	13,724,119			288,981,393
104	366	Underground conduit	363,864,080		306,992,973	6,922,185			347,250,127
105	367	Underground Conductors and Devices Primary	787,742,428		684,378,700	6,550,519			725,732,298
106	367	Underground Conductors and Devices Secondary	281,150,766		259,864,707	19,673,222			262,822,662
107	368	Line transformers-OH TRANSFORMERS	643,547,034		625,584,453	5,226,663			597,487,248
108	368	Line transformers-OH PROTECT EQUIPT	419,589,493		293,450,527	0			393,857,705
109	368	Line transformers-UG TRANSFORMERS	428,273,633		417,151,893	22,911,666			388,476,211
110	368	Line transformers-UG PROTECT EQUIPT	133,805,757		109,923,013	14,998,041			125,439,745
111	369	Services-OU	241,480,944		173,522,821	15,124,160			233,335,585
112	369	Services-UG	191,364,935		152,087,913	4,762,455			171,682,792
113	370	Meters	197,875,075		147,766,568	6,485,924			195,549,527
114	371	Installations on customers' premises (Outdoor Lights)	15,610,238		12,634,682	6,639,179			15,568,296
115	372	Leased assets on customers' property	4,870,861		-	15,331,243			733,788
116	373	Street lighting and signal systems	-		-	837,641			-
117		Sub-total: Distribution Plant Assets	6,621,847,250	-	5,639,090,060	190,969,493	-	-	6,235,789,657
		Assets: General Plant							
118	389	Land and land rights	32,552,212		32,552,212	-			11,562,682
119	390	Structures and improvements	40,429,233		36,221,443	-			39,939,590
120	391	Office furniture and equipment-Includes Computers	88,770,733		54,408,775	714,122			47,588,111
121	392	Transportation equipment-TRAILERS NON OFFICE	4,873,128		2,324,515	15,117,739			2,053,949
122	392	Transportation equipment-PASS CARS VANS LIGHT TRUCK	13,196,435		11,585,741	173,306			14,812,844
123	392	Transportation equipment-HEAVY TRUCKS >=12KLB	51,715,654		25,904,080	1,104,064			48,057,169
124	394	Tools, shop, and garage equipment	28,897,366		12,993,111	3,715,449			28,798,387
125	395	Laboratory equipment	186,850		111,669	1,922,554			187,578
126	396	Power operated equipment	9,843,603		6,582,309	12,489			9,848,562
127	397	Communication equipment	53,681,086		33,156,512	593,608			53,486,415
128	398	Misc. equipment	28,948,636		20,021,265	3,567,111			27,362,334
129		Sub-total: General Plant Assets	353,094,936	-	235,861,630	26,920,442	-	-	315,579,689
130		TOTAL ASSETS	10,739,609,555	-	8,475,407,648	283,618,970	-	-	10,088,834,916
		FERC Revenue							
131	440	Residential sales			2,445,959,898				2,273,676,930
132	442	Commercial and industrial sales			1,982,795,153				1,848,750,535
133	444	Public street and highway lighting			20,528,216				18,563,728
134	445	Other sales to public authorities			3,223,110				3,166,615
135	446	Sales to railroads and railways			51,933,098				45,998,112
136	447	Sales for resale			-				-
137	448	Interdepartmental sales			-				-
138		Sub-total: Sales of Electricity			4,504,439,474				4,190,155,920
139	449	Provision for Rate Refunds			-				-
140	450	Forfeited discounts			15,247,589				14,161,810
141	451	Miscellaneous service revenues			5,267,239				5,484,464
142	454	Rent from electric property			13,112,859				13,447,277
143	456	Other electric revenues			(8,880,977)				(133,757,641)
144	456	Revenues from Transmission of Electricity of Others			5,682,962				5,000,400
145		Sub-total: Other Operating Revenues			30,429,671				(95,663,690)
146		TOTAL FERC REVENUE			4,534,869,146				4,094,492,231
		FERC Expenses							
		Expenses: Operating Nuclear Power Generation							
147	517	Operation supervision and engineering (Major only)			23,868,502				(9,167,852)
148	518	Nuclear fuel expense (Major only)			11,283,659				11,084,967
149	524	Miscellaneous nuclear power expenses (Major only)			8,496,518				9,934,050
150		Sub-total: Operating Nuclear Power Generation Expenses			43,648,680				11,851,166
		Expenses: Operating Other Power Generation							
151	546	Operation supervision and engineering			-				-
152	547	Fuel			6,047,782				8,119,005
153		Sub-total: Operating Other Power Generation Expenses			6,047,782				8,119,005
		Expenses: Operating Other Power Supply							
154	555	Purchased power			2,069,055,229				1,776,998,327
155		Sub-total: Operating Other Power Supply Expenses			2,069,055,229				1,776,998,327
		Expenses: Operating Regional Market							
156	575.2	Day-ahead and real-time market administration	95.07%		1,098,672	1,044,525			1,514,527
157	575.6	Market monitoring and compliance	84.95%		2,697,930	2,291,947			2,391,341
158		Sub-total: Operating Regional Market Expenses			3,796,602	3,336,472			3,905,868
159		TOTAL POWER			2,122,548,292				1,800,874,365
		Expenses: Transmission - O & M							
160	560	Operation supervision and engineering	57.49%		5,678,242	3,264,322			8,520,626
161	561.2	Load dispatch - Monitor and operate transmission system	92.91%		9,008,700	8,370,069			8,845,684
162	561.4	Scheduling, system control and dispatch services	95.93%		98,935	94,910			59,305
163	561.5	Reliability planning and standards development	88.29%		2,527,861	2,231,770			3,509,070
164	561.6	Transmission service studies	99.91%		86,028	85,948			(33,662)
165	561.7	Generation interconnection studies	83.98%		6,085,793	5,110,877			5,925,751
166	561.8	Reliability planning and standards development services	85.31%		5,706,435	4,868,324			5,102,669
167	562	Station expenses	83.74%		11,544,050	9,666,819			11,781,133
168	563	Overhead line expenses (Major only)	17.37%		314,168	54,566			330,580
169	564	Underground line expenses (Major only)	74.01%		842,762	623,716			717,214
170	566	Misc. Transmission Exp	90.75%		2,206,729	2,002,570			1,764,907
171	567	Rents	0.00%		7,921,387	0			7,965,726
172		Sub-total: Operating Transmission Expenses			52,021,030	36,373,891			54,489,003
173	569	Maintenance of structures	0.00%		291,057	-			661,533
174	570	Maintenance of station equipment	73.53%		2,408,560	1,771,085			2,275,398
175	571	Maintenance of overhead lines	2.12%		5,766,618	122,231			6,868,204
176	572	Maintenance of underground lines	19.38%		6,437,759	1,247,331			2,081,183
177		Sub-total: Maintenance Transmission Expenses			14,903,993	3,140,647			11,886,319
178		TOTAL TRANSMISSION			66,925,023	39,514,539			66,375,322

Expenses: Distribution - O & M						
179	580	Operation supervision and engineering	94.21%	28,624,723	26,968,746	-
180	581	Load dispatching	84.91%	2,359,983	2,003,822	-
181	582	Station expenses	77.55%	17,290,449	13,408,074	-
182	583	Overhead line expenses	52.85%	11,383,712	6,016,272	-
183	584	Underground line expenses	47.78%	5,263,007	2,514,917	-
184	586	Meter expenses	84.61%	17,644,704	14,928,820	-
185	587	Customer installation expenses	0.00%	(41,049)	-	-
186	588	Misc. distribution expenses	34.50%	41,653,847	14,368,609	-
187	589	Rents	0.52%	1,665,830	8,599	-
188		Sub-total: Operating Distribution Expenses		125,845,205	80,217,859	113,101,990
189	590	Maintenance supervision and engineering	59.00%	759,632	448,152	-
190	591	Maintenance of Structures	5.56%	449,509	24,997	-
191	592	Maintenance of station equipment	75.19%	20,773,683	15,619,729	-
192	593	Maintenance of overhead lines	33.45%	106,242,129	35,538,300	-
193	594	Maintenance of underground lines	62.89%	23,712,587	12,541,755	-
194	595	Maintenance of line transformers	54.89%	2,598,845	1,426,605	-
195	597	Maintenance of line meters	0.00%	2,013,653	-	-
196	598	Maintenance of Misc. distribution plant	93.18%	413,149	384,955	-
197		Sub-total: Maintenance Distribution Expenses		156,963,188	65,984,495	155,503,937
198		TOTAL DISTRIBUTION		282,808,393		268,603,927
Expenses: Cust. Accounts Expenses						
199	901	Cust A/C Supervision	0.00%	-	-	-
200	902	Meter reading expenses	92.60%	2,363,261	2,188,326	-
201	903	Customer records and collection expenses-Collections	80.49%	17,421,608	14,022,207	-
202	903	Customer records and collection expenses-Revenue Operations	0.00%	3,942,828	-	-
203	903	Customer records and collection expenses-Customer Service-Call Center	80.49%	34,486,473	27,757,280	-
204	903	Customer records and collection expenses-Customer Service-Customer Offices	80.49%	6,445,175	5,187,556	-
205	903	Customer records and collection expenses-Billing Postage	0.00%	5,163,891	-	-
206	903	Customer records and collection expenses-BackOffice Billing	80.49%	9,467,209	7,619,914	-
207	903	Customer records and collection expenses-Other	80.49%	14,482,422	11,666,531	-
208	904	Uncollectible accounts	0.00%	18,100,560	-	-
209		Sub-total: Customer Accounts Expenses		111,873,426	66,431,814	111,566,640
210	908	Customer Service Assistance Expenses	13.40%	30,606,467	4,099,907	-
211	908	Customer Service Assistance Expenses-EE	11.77%	90,222,334	10,080,916	-
212	909	Informational and instructional advertising expenses (Major only)	18.49%	10,280,375	1,899,382	-
213	910	Miscellaneous customer service and informational expenses (Major only)	35.36%	521,956	184,941	-
214		Sub-total: Customer Service & Info Expenses		131,631,133	16,264,746	129,989,739
Expenses: Admin & Gen. - O & M						
215	920	Administrative and general salaries		150,924,638		142,409,631
216	921	Office supplies and expenses		43,292,864		39,375,950
217	923	Outside services employed		58,832,572		65,370,516
218	924	Property insurance		5,194,453		5,191,044
219	925	Injuries and Damages		15,024,745		14,917,868
220	926	Employee pensions and benefits		13,279,314		13,449,615
221	928	Regulatory Expenses		11,989,378		10,824,245
222	930	General Advertising Expenses		-		20,452
223	930	Misc. general expenses		5,367		-
224	931	Rents		1,326,190		1,168,712
225	935	Maintenance of general plant		0		(52,426)
226		Sub-total: Admin & Gen. - O & M		299,869,521		292,675,606
227		TOTAL FERC EXPENSES		3,015,655,790		2,670,085,598
Other Utility Operating Income/Expense						
228	411	Accretion Expense-Electric		298,433		279,892
229	408	Taxes other than income taxes-Plant		532,421,029		527,209,547
230	408	Taxes other than income taxes-Labor		18,194,664		15,099,976
231	419	Investment Income & Other Income		(96,692,408)		(106,579,151)
232	421	Grant Income		(9,788,666)		(14,063,698)
233	427	Other interest expense		33,411,263		18,836,958
234	428	Bond Issuance Costs Expense (2018 and Forward)		(11,389,666)		(5,391,090)
235		TOTAL OTHER		466,454,649		435,392,434
Adjustments for FERC Rev Req View:						
236		Debt Service		746,581,000		694,142,000
237		Coverage		345,751,631		326,663,446
238	456	Suffolk Property Tax Settlement (Principal)		(46,775,037)		(39,029,502)
239	456	Visual Benefits Assessment (Principal)		(1,123,350)		(1,081,077)
240	419	Nuclear Decommissioning Trust Fund		7,324,462		8,319,330
241		Sub-total: Adjustments for FERC Rev Req View		1,052,758,706		989,014,198
242		TOTAL REVENUE REQUIREMENT - Per FERC		4,534,869,145		4,094,492,231
Depreciation Expense						
Depreciation Expense: Other Plant						
243	320-326	Production Plant- Nuclear Productions		(23,483,674)		(23,403,455)
244	350-358	Transmission Plant		(12,581,299)		(51,200,132)
245	389-398	General Plant		(1,849,426)		(25,961,266)
246	121	LIPA nonutility property		-		-
247		Sub-total: Other Plant Depreciation Expense		(37,914,400)		(100,564,853)
Depreciation Expense: Distribution						
248	360	Land and land rights		-		-
249	361	Structures and improvements		(469,033)		(455,516)
250	362	Station equipment		(30,344,327)		(29,433,804)
251	364	Poles, towers, and fixtures		(26,969,115)		(25,279,225)
252	365	Overhead conductors and devices		(20,646,304)		(18,718,576)
253	366	Underground conduit		(6,550,519)		(6,308,671)
254	367	Underground conductors and devices		(18,899,885)		(18,619,794)
255	368	Line transformers		(53,033,867)		(58,877,814)
256	369	Services		(11,248,380)		(9,765,779)
257	370	Meters		(6,639,179)		(15,327,842)
258	371	Customer outdoor lights		(15,331,243)		(830,783)
259	372	Leased assets on customers' property		(837,641)		(32,085)
260	373	Street lighting and signal systems		(4,838,776)		-
261		Sub-total: Distribution Depreciation Expense		(195,808,269)		(163,649,889)
Depreciation Expense: Other						
262	403	PSEG LILIPA Depreciation		425,742,161		459,424,651
263	403	LIPA Deferred Amortized Expenses		(25,014,438)		(25,014,438)
264	403	Operations and maintenance-amortization of regulatory items		(113,410,059)		(113,784,696)
265	404	PSEG LI Depreciation		(53,594,996)		(36,410,775)
266		Sub-total: Other Depreciation Expense		233,722,669		284,214,742
267		TOTAL DEPRECIATION EXPENSE (PER FERC REV REQ VIEW)		-		-

Line Item	Item Description	Total	Source
1	CWIP/CNCC (Construction Work in Progress/Not Classified)	\$ 8,247,283.56	Work Paper ACC_PPTN_B_1
2	Materials and Supplies	\$ -	Work Paper ACC_PPTN_C_1
3	Pre Payments	\$ -	Work Paper ACC_PPTN_C_2
4	Abandoned Plant	\$ -	Work Paper ACC_PPTN_C_3
5	Regulatory Asset	\$ -	Work Paper ACC_PPTN_C_RA

Line No.	Current Year				Past Year				Average				
	Plant in Service (\$) (1)	Accumulated Depreciation (\$) (2)	Plant in Service - Net (\$) (3)	Depreciation Expense (\$) (4)	Plant in Service (\$) (5)	Accumulated Depreciation (\$) (6)	Plant in Service - Net (\$) (7)	Depreciation Expense (\$) (8)	Plant in Service (\$) (9)	Accumulated Depreciation (\$) (10)	Plant in Service - Net (\$) (11)		
TRANSMISSION													
1	Transmission - Land	B.1 LIPA Depreciation Line 1 & 2	\$ 67,622,220.88	\$ -	\$ 64,230,930.18	\$ 167,346.60	\$ 65,864,249.85	\$ -	\$ 62,640,305.74	\$ 167,346.60	\$ 66,743,235.37	\$ -	\$ 63,435,617.96
2	Transmission	B.1 LIPA Depreciation Line 3-10	\$ 2,648,173,013.82	\$ -	\$ 2,094,938,875.44	\$ 42,078,014.26	\$ 2,423,404,935.24	\$ -	\$ 1,909,583,359.35	\$ 51,032,785.43	\$ 2,535,788,974.53	\$ -	\$ 2,002,261,117.40
3	Total Transmission		\$ 2,715,795,234.70	\$ -	\$ 2,159,169,805.62	\$ 42,245,360.86	\$ 2,489,269,185.09	\$ -	\$ 1,972,223,665.09	\$ 51,200,132.03	\$ 2,602,532,209.90	\$ -	\$ 2,065,696,735.36
4	Transmission - Cost of Removal		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Excluded Transmission: Step-Up Transformers		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Adjustments to Rate Base (if necessary)												
7													
8													
9													
10													
11	Total Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13	Net Adjusted Transmission		\$ 2,715,795,234.70	\$ -	\$ 2,159,169,805.62	\$ 42,245,360.86	\$ 2,489,269,185.09	\$ -	\$ 1,972,223,665.09	\$ 51,200,132.03	\$ 2,602,532,209.90	\$ -	\$ 2,065,696,735.36
GENERAL													
14	General - Land	B.1 LIPA Depreciation Line 13	\$ 32,552,211.52	\$ -	\$ 32,552,211.52	\$ -	\$ 32,552,211.52	\$ -	\$ 32,552,211.52	\$ -	\$ 32,552,211.52	\$ -	\$ 32,552,211.52
15	General	B.1 LIPA Depreciation Line 24	\$ 320,542,724.10	\$ -	\$ 203,309,418.76	\$ 26,920,442.08	\$ 320,542,724.10	\$ -	\$ 203,309,418.76	\$ 26,920,442.08	\$ 320,542,724.10	\$ -	\$ 203,309,418.76
16	Total General		\$ 353,094,935.62	\$ -	\$ 235,861,630.28	\$ 26,920,442.08	\$ 353,094,935.62	\$ -	\$ 235,861,630.28	\$ 26,920,442.08	\$ 353,094,935.62	\$ -	\$ 235,861,630.28
17	Adjustments to Rate Base (if necessary)												
18													
19													
20													
21	Total Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Net Adjusted General Plant		\$ 353,094,935.62	\$ -	\$ 235,861,630.28	\$ 26,920,442.08	\$ 353,094,935.62	\$ -	\$ 235,861,630.28	\$ 26,920,442.08	\$ 353,094,935.62	\$ -	\$ 235,861,630.28

Line Item	Item Description	Total		
1	Transmission Plant in Service	2,602,532,210		
2	Generator Step-Up Transformer Plant-in-Service	-		
3	Ratio	0%		
4	Transmission Maintenance	\$ 59,003,637		
5	Removed Step-Up Transmission O&M	<table border="1"><tr><td>\$</td><td>-</td></tr></table>	\$	-
\$	-			

Line Item	Item Description	Total	Source
1	Land Held for Future Use - PPTN	\$ 11,026,470.65	Work Paper ACC_PPTN_B_2
2	Total	\$ 11,026,470.65	

Line Item	Project Name	Ferc Account Number	Name	Plant in Service	Accumulated Depreciation	Plant in Service (Net)	Depreciation Rate ⁽¹⁾	Depreciation Expense	Source
1		350	Land and land rights	\$ -	\$ -	\$ -	1.58%	\$ -	Work Paper ACC_PPTN_D
2		351	Clrg land and rights of way	\$ -	\$ -	\$ -	0.00%	\$ -	
3		352	Structures and improvements	\$ -	\$ -	\$ -	1.90%	\$ -	
4		353	Station equipment	\$ -	\$ -	\$ -	2.40%	\$ -	
5	LIPA PPTN	354	Towers and fixtures	\$ -	\$ -	\$ -	2.23%	\$ -	
6		355	Poles and fixtures	\$ -	\$ -	\$ -	2.43%	\$ -	
7		356	Overhead conductors and devices	\$ -	\$ -	\$ -	1.92%	\$ -	
8		357	Underground conduit	\$ -	\$ -	\$ -	1.51%	\$ -	
9		358	Underground conductors and devices	\$ -	\$ -	\$ -	1.89%	\$ -	
10		Total Excluding Accounts 350 ~ 351		\$ -	\$ -	\$ -		\$ -	
11		Grand Total		\$ -	\$ -	\$ -		\$ -	

Note

(1) The depreciation and/or amortization rates are implemented as the result of LIPA's most recent depreciation study, as performed from time to time and will be made available. Relevant supporting workpapers shall be made available upon request, pursuant to the Protocols.

Line Item	Ferc Account Number	Name	Current Year				Previous Year				Source	Notes
			Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)		
Transmission Plant												
1		350 Land & Land Rights	\$ 67,622,220.88	\$ -	\$ 64,230,930.18	\$ 167,346.60	\$ 65,864,249.85	\$ -	\$ 62,640,305.74	\$ 167,346.60	A.1 Accounting Inputs	
2		351 Cirg land and rights of way	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	A.1 Accounting Inputs	
3		352 Structures & Improvements	\$ 24,750,528.96	\$ -	\$ 18,893,557.51	\$ 418,825.94	\$ 21,397,415.46	\$ -	\$ 15,955,605.10	\$ 348,469.15	A.1 Accounting Inputs	
4		353 Station Equipment	\$ 1,193,233,049.32	\$ -	\$ 961,097,269.58	\$ -	\$ 1,109,624,102.77	\$ -	\$ 892,982,210.13	\$ 25,804,198.66	A.1 Accounting Inputs	
5		354 Towers & Fixtures	\$ 8,217,202.12	\$ -	\$ 4,630,469.58	\$ 27,825,006.96	\$ 8,217,202.12	\$ -	\$ 4,813,713.21	\$ 180,678.82	A.1 Accounting Inputs	
6		355 Poles & Fixtures	\$ 297,352,434.50	\$ -	\$ 224,223,961.79	\$ 183,243.60	\$ 253,512,948.73	\$ -	\$ 185,683,598.24	\$ 6,129,657.96	A.1 Accounting Inputs	
7		356 Overhead Conductors & Devices	\$ 220,739,638.66	\$ -	\$ 153,438,464.36	\$ 6,793,545.17	\$ 199,006,403.15	\$ -	\$ 134,444,912.13	\$ 3,794,683.07	A.1 Accounting Inputs	
8		357 Underground Conduit	\$ 195,004,759.79	\$ -	\$ 156,362,987.99	\$ 4,065,910.67	\$ 171,042,648.09	\$ -	\$ 135,179,407.22	\$ 2,541,411.09	A.1 Accounting Inputs	
9		358 Underground Conductors & Devices	\$ 708,875,400.47	\$ -	\$ 576,292,164.63	\$ 2,791,481.92	\$ 660,604,214.92	\$ -	\$ 540,523,913.32	\$ 12,233,686.68	A.1 Accounting Inputs	
10		359 Roads & Trails									A.1 Accounting Inputs	
		Cost of Removal										
11		Total Excluding Accounts 350-351	\$ 2,648,173,013.82	\$ -	\$ 2,094,938,875.44	\$ 42,078,014.26	\$ 2,423,404,935.24	\$ -	\$ 1,909,583,359.35	\$ 51,032,785.43		
12		Grand Total	\$ 2,715,795,234.70	\$ -	\$ 2,159,169,805.62	\$ 42,245,360.86	\$ 2,489,269,185.09	\$ -	\$ 1,972,223,665.09	\$ 51,200,132.03		
General Plant												
13		389 Land & Land Rights	\$ 32,552,211.52	\$ -	\$ 32,552,211.52	\$ -	\$ 32,552,211.52	\$ -	\$ 32,552,211.52	\$ -	A.1 Accounting Inputs	
14		390 Structures & Improvements	\$ 40,429,233.22	\$ -	\$ 36,221,443.37	\$ -	\$ 40,429,233.22	\$ -	\$ 36,221,443.37	\$ -	A.1 Accounting Inputs	
15		391 Office furniture and equipment-Includes Computers	\$ 88,770,733.18	\$ -	\$ 54,408,774.95	\$ 714,122.40	\$ 88,770,733.18	\$ -	\$ 54,408,774.95	\$ 714,122.40	A.1 Accounting Inputs	
16		392 Transportation equipment-TRAILERS NON OFFICE	\$ 4,873,127.69	\$ -	\$ 2,324,514.92	\$ 15,117,739.07	\$ 4,873,127.69	\$ -	\$ 2,324,514.92	\$ 15,117,739.07	A.1 Accounting Inputs	
17		392 Transportation equipment-PASS CARS VANS LIGHT TRUCK	\$ 13,196,435.12	\$ -	\$ 11,585,740.83	\$ 173,306.43	\$ 13,196,435.12	\$ -	\$ 11,585,740.83	\$ 173,306.43	A.1 Accounting Inputs	
18		392 Transportation equipment-HEAVY TRUCKS >=12KLB	\$ 51,715,654.48	\$ -	\$ 25,904,079.50	\$ 1,104,063.63	\$ 51,715,654.48	\$ -	\$ 25,904,079.50	\$ 1,104,063.63	A.1 Accounting Inputs	
19		394 Tools, shop, and garage equipment	\$ 28,897,365.77	\$ -	\$ 12,993,110.62	\$ 3,715,448.84	\$ 28,897,365.77	\$ -	\$ 12,993,110.62	\$ 3,715,448.84	A.1 Accounting Inputs	
20		395 Laboratory equipment	\$ 186,849.76	\$ -	\$ 111,669.29	\$ 1,922,554.04	\$ 186,849.76	\$ -	\$ 111,669.29	\$ 1,922,554.04	A.1 Accounting Inputs	
21		396 Power operated equipment	\$ 9,843,602.77	\$ -	\$ 6,582,308.67	\$ 12,489.17	\$ 9,843,602.77	\$ -	\$ 6,582,308.67	\$ 12,489.17	A.1 Accounting Inputs	
22		397 Communication equipment	\$ 53,681,086.19	\$ -	\$ 33,156,511.73	\$ 593,607.71	\$ 53,681,086.19	\$ -	\$ 33,156,511.73	\$ 593,607.71	A.1 Accounting Inputs	
23		398 Misc. equipment	\$ 28,948,635.92	\$ -	\$ 20,021,264.88	\$ 3,567,110.79	\$ 28,948,635.92	\$ -	\$ 20,021,264.88	\$ 3,567,110.79	A.1 Accounting Inputs	
24		Total Excluding Accounts 389	\$ 320,542,724.10	\$ -	\$ 203,309,418.76	\$ 26,920,442.08	\$ 320,542,724.10	\$ -	\$ 203,309,418.76	\$ 26,920,442.08	A.1 Accounting Inputs	
25		Grand Total	\$ 353,094,935.62	\$ -	\$ 235,861,630.28	\$ 26,920,442.08	\$ 353,094,935.62	\$ -	\$ 235,861,630.28	\$ 26,920,442.08		

Line Item	Item Description	Source	Capitalization Ratio	Cost Rate
1	Long Term Debt	Proposed	49.00%	5.84%
2	Equity	Proposed	51.00%	9.75%

Line Item	Item Description	Source	Company Total	PPTN Ratio	Allocated to PPTN
1	PILOTs - Property-Based Taxes	A.1 Accounting Inputs Line 59	\$ 305,115,488.87	0%	\$ -
2	PILOTs - Revenue-Based Taxes	A.1 Accounting Inputs Line 60	\$ 47,401,594.37	0%	\$ 15,785.59
3					
4					
5					
6					
7					
8					
9					
10	Total		\$ 352,517,083.24		\$ 15,785.59

Line Item	Item Description	Source	Total	Ratio
1	Operating Regional Market Expenses	A.1 Accounting Inputs (Accounts 572 and 575)	\$ 3,336,472.21	1.22%
2	Distribution	A.1 Accounting Inputs (Accounts 580-589 and 590-598)	\$ 146,202,353.52	53.41%
3	Transmission	A.1 Accounting Inputs (Accounts 560-572)	\$ 39,514,538.96	14.43%
4	Customer Accounts	A.1 Accounting Inputs (Accounts 901-910)	\$ 84,696,560.16	30.94%
5	TOTAL LABOR	Sum lines 5 and 7	\$ 273,749,924.85	100%