



# April 2026 Financial Results

*Finance and Audit Committee*

May 20, 2026

**Presented by:** Donna Mongiardo, CFO LIPA  
and Martin Shames, Senior Director of Finance PSEG LI



# LIPA Consolidated Results – YTD April 2026

<i>(\$ in thousands)</i>	<b>Actual</b>	<b>Budget</b>	<b>\$ Var.</b>	<b>% Var.</b>	<b>FY Budget</b>
<b>Revenues</b>	<b>\$1,526,074</b>	<b>\$1,214,417</b>	<b>\$311,657</b>	<b>25.7%</b>	<b>\$4,300,637</b>
Power Supply Charge	904,290	591,468	(312,822)	-52.9%	1,977,335
<b>Revenue Net of Power Supply Charge</b>	<b>621,784</b>	<b>622,949</b>	<b>(1,165)</b>	<b>-0.2%</b>	<b>2,323,303</b>
<b>PSEG Long Island Operating and Managed Expenses</b>					
PSEG Long Island Operating Expenses	221,901	227,715	5,815	2.6%	698,000
PSEG Long Island Managed Expenses	39,837	45,875	6,039	13.2%	148,906
Utility Depreciation	131,277	131,043	(234)	-0.2%	411,059
PILOTs	117,980	116,842	(1,139)	-1.0%	357,300
LIPA Operating Expenses	35,532	34,330	(1,203)	-3.5%	121,788
LIPA Depreciation and Amortization	37,720	37,721	1	0.0%	100,177
Interest Expense	113,498	122,125	8,626	7.1%	373,321
<b>Total Expenses</b>	<b>\$697,744</b>	<b>\$715,650</b>	<b>\$17,906</b>	<b>2.5%</b>	<b>2,210,550</b>
Other Income and Deductions	20,610	20,430	180	0.9%	71,825
Grant Income	11,612	11,559	52	0.5%	39,678
<b>Total Non-Operating Revenue</b>	<b>\$32,221</b>	<b>\$31,989</b>	<b>\$233</b>	<b>0.7%</b>	<b>\$111,503</b>
<b>Change in Net Position</b>	<b>(\$43,739)</b>	<b>(\$60,712)</b>	<b>\$16,973</b>	<b>28.0%</b>	<b>224,255</b>

Note: Variance - favorable/(unfavorable)

# LIPA Managed Expenses & Income – YTD April 2026

- LIPA operating expense is over budget (\$1M) due to the PSEGLI management fee incentive accrual in Q1 at 100% earned compared to a 3-year trend assumption in the budget. After the Q1 metric review, the accrual will be adjusted based on updated information.
- Interest expense is under budget by \$9M due to (i) lower interest rates for short-term and long-term variable rate debt, coupled with the timing of scheduled payment dates for short-term, and (ii) the impact of the 2025 UDSA bond deal.
- Other income and deductions are favorable against the budget by \$2M due to (i) higher than budgeted funds in the construction and operating accounts, and (ii) Interest received from the IRS of \$1M due to the timing of a payment to LIPA for the Nuclear Production Tax Credit filed in 2024 but not received until 2026.

(\$ in thousands)

	Actual	Budget	\$ Var.	% Var.	FY Budget
<b>LIPA Expenses</b>					
LIPA Operating Expenses	\$35,532	\$34,330	(\$1,203)	-3.5%	\$121,788
LIPA Depreciation and Amortization	37,720	37,721	1	0.0%	100,177
Interest Expense, other Interest Costs and Interest Amortizations	113,498	122,125	8,626	7.1%	373,321
<b>Total Expenses</b>	<b>\$186,750</b>	<b>\$194,175</b>	<b>\$7,425</b>	<b>3.8%</b>	<b>\$595,286</b>
Other Income and Deductions	14,355	12,113	2,242	18.5%	49,725
Grant Income	11,612	11,559	52	0.5%	39,678
<b>Total Income</b>	<b>\$25,967</b>	<b>\$23,672</b>	<b>\$2,295</b>	<b>9.7%</b>	<b>\$89,403</b>
<b>LIPA Capital</b>	<b>\$416</b>	<b>\$500</b>	<b>\$84</b>	<b>16.7%</b>	<b>\$5,000</b>

Note: Variance - favorable/(unfavorable)

# LIPA Liquidity Position – YTD April 2026

<i>(\$ in thousands)</i>	April 30, 2026	Days Cash	March 31, 2026	Days Cash
<b>Operating liquidity</b>				
Unrestricted cash, cash equivalents, and investments	\$ 340,193		\$ 364,819	
OPEB Account cash, cash equivalents, and investments	926,029		868,558	
PSEG Long Island working capital requirements	278,898		268,390	
<b>Total operating liquidity</b>	<b>1,545,120</b>	<b>171</b>	<b>1,501,767</b>	<b>166</b>
<b>Available credit</b>				
General Revenue Notes - Revolving Credit Facility	200,000		200,000	
General Revenue Notes - Commercial Paper	657,000		612,000	
<b>Total available credit</b>	<b>857,000</b>		<b>812,000</b>	
<b>Total cash, cash equivalents, investments, and available credit</b>	<b>\$ 2,402,120</b>	<b>265</b>	<b>\$ 2,313,767</b>	<b>256</b>
<b>Restricted cash and cash equivalents</b>				
Clean Energy Compliance Fund	18,772		21,170	
UDSA	242,739		209,798	
<b>Total restricted cash</b>	<b>\$ 261,511</b>		<b>\$ 230,968</b>	

**LIPA met its required 150 days of cash and available credit on hand**

# PSEG Long Island Operating Expenses – YTD April 2026

## Total expense is under budget by \$6M primarily due:

- T&D is over budget by (\$5M) primarily due to cable repair activities and preventative maintenance.
- Asset Management is under budget by \$1M due to lower labor related to vacancies and higher levels of capital work.
- IT & Cyber are under budget by \$5M due to lower application services and software expenses, as well as a decrease in telecommunication usage.
- Energy Efficiency is under budget by \$3M due to lower rebate applications submitted by customers.
- Utility 2.0 is under budget by \$1M primarily due to lower costs for IT development for the EV Program and reduced market interest in Fleet Electrification in the Fleet Make-Ready program.

(\$ in thousands)

### PSEG Long Island Operating Expenses

	Actual	Budget	\$ Var.	% Var.	FY Budget
Transmission & Distribution	\$65,668	\$60,291	(\$5,378)	-8.9%	\$188,644
Asset Management & Reliability	3,589	4,742	1,153	24.3%	13,192
Construction & Operations Services	16,287	15,529	(758)	-4.9%	46,070
Customer Services	41,312	42,072	761	1.8%	127,814
Information Technology & Cybersecurity	34,228	39,511	5,283	13.4%	119,253
Business Services	24,542	25,137	595	2.4%	78,257
Power System Management	7,768	7,641	(127)	-1.7%	22,797
Energy Efficiency & Renewable Energy	24,733	27,790	3,056	11.0%	88,268
Utility 2.0	3,774	5,002	1,229	24.6%	13,705
<b>Total PSEG Long Island Operating Expenses</b>	<b>\$221,901</b>	<b>\$227,715</b>	<b>\$5,815</b>	<b>2.6%</b>	<b>\$698,000</b>

Note: Variance - favorable/(unfavorable)

# PSEG Long Island Managed Expenses – YTD April 2026

- Storm expense is under budget by \$3M due to lower storm activity. The storm threshold was met twice and one of the storms required mutual aid assistance.
- Pension & OPEB expense is under budget by \$2M due to discount rate updates in the actuarial models.
- PILOTs - Revenue-Based Taxes is over budget by (\$2M) due to higher revenue.
- PSEGLI Managed – Misc. is under budget by \$1M due to timing of legal claims.
- Other Income and Deductions is under by (\$2M) due to loss on the sale of excess inventory of AMI meters.

(\$ in thousands)

	<u>Actual</u>	<u>Budget</u>	<u>\$ Var.</u>	<u>% Var.</u>	<u>FY Budget</u>
<b>PSEG Long Island Managed Expenses</b>					
Uncollectible Accounts	\$7,143	\$7,253	\$111	1.5%	\$23,207
Storm Restoration	20,917	24,194	3,277	13.5%	82,000
NYS Assessment	3,810	3,384	(426)	-12.6%	11,215
Utility Depreciation	131,277	131,043	(234)	-0.2%	411,059
Pension & OPEB Expense	7,118	9,098	1,980	21.8%	27,086
PILOTs - Revenue-Based Taxes	15,222	13,340	(1,882)	-14.1%	46,794
PILOTs - Property-Based Taxes	102,758	103,502	744	0.7%	310,506
PSEGLI Managed - Misc	848	1,946	1,098	56.4%	5,398
<b>Total PSEG Long Island Managed Expenses</b>	<b>\$289,094</b>	<b>\$293,760</b>	<b>\$4,666</b>	<b>1.6%</b>	<b>\$917,264</b>
<b>Other Income &amp; Deductions</b>	<b>\$6,255</b>	<b>\$8,316</b>	<b>(\$2,062)</b>	<b>-24.8%</b>	<b>\$22,098</b>

Note: Variance - favorable/(unfavorable)

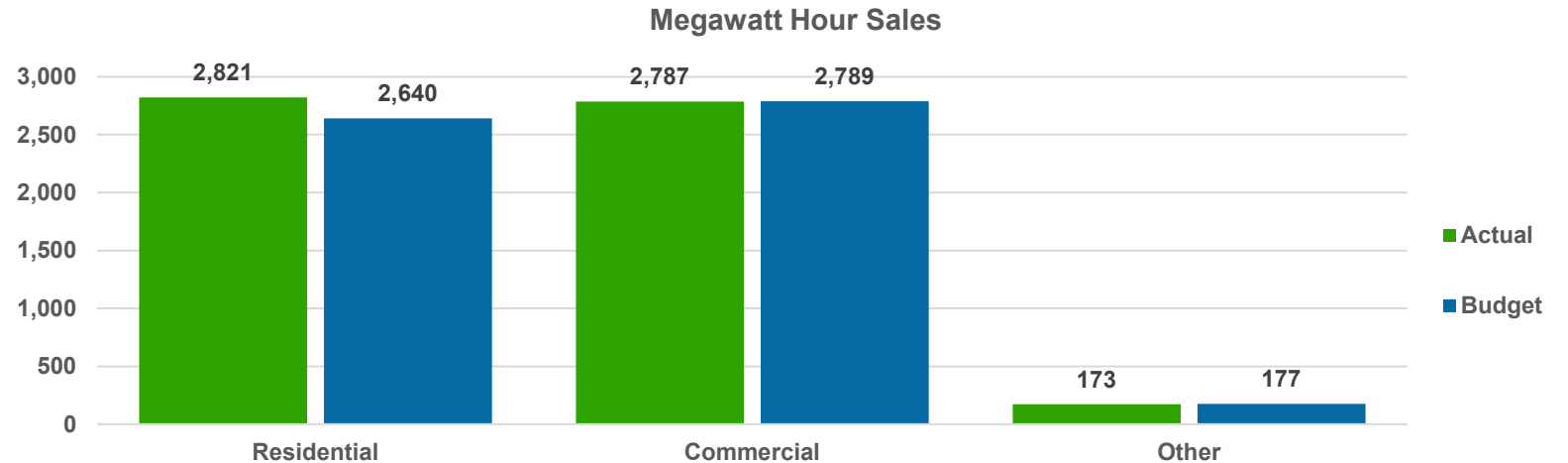
# PSEG Long Island Revenue – YTD April 2026

- Revenue, net of PSCs, is in line with budget.
- Power Supply Charge is \$313M higher than budget due to higher power supply costs in January and February driven by extreme weather. The prolonged cold-weather led to significantly higher energy prices throughout Northeast, combined with higher on-island generation and lower purchases than planned.
- Total Sales of electricity are higher than budget due to colder than normal weather in January and February.

(\$ in thousands)

	Actual	Budget	\$ Var.	% Var.	Budget
<b>Revenues</b>	\$1,526,074	\$1,214,417	\$311,657	25.7%	\$4,300,637
<b>Power Supply Charge</b>	\$904,290	\$591,468	(\$312,822)	-52.9%	\$1,977,335
<b>Revenue Net of Power Supply Costs</b>	\$621,784	\$622,949	(\$1,165)	-0.2%	\$2,323,303

Note: Variance - favorable/(unfavorable)



# Capital Expenditures – YTD April 2026

- T&D is under budget by \$3M due to construction schedule changes related to new operation facilities and lower demand for underground services in Load Growth partially offset by higher Reliability related to an emergent cable failure, substation equipment failures and distribution system improvement projects.
- Other General Plant is under budget by \$5M due to the delayed commencement of the Medford facility development.
- Public Policy Transmission Upgrades is under budget by \$3M due to construction schedule phasing, timing of material deliveries, and improved engineering cost efficiencies across multiple projects.
- FEMA is over budget by (\$9M) due to procurement and construction work related to Branch Line Re-Closers project.
- Capital Storm is over budget by (\$3M) due to higher storm capitalization rate.

(\$ in thousands)

	Actual	Budget	\$ Var.	% Var.	FY Budget
<b>Transmission and Distribution</b>					
Regulatory Driven	\$1,288	(\$98)	(\$1,386)	1417.9%	\$780
Load Growth	52,141	60,825	8,684	14.3%	140,168
Reliability	122,585	100,660	(21,925)	-21.8%	347,022
Storm Hardening	533	821	288	35.1%	4,839
Economic, Salvage, Tools, Equip & Other	16,521	33,992	17,470	51.4%	164,273
<b>Total T&amp;D Projects<sup>(a)</sup></b>	<b>193,068</b>	<b>196,200</b>	<b>3,131</b>	<b>1.6%</b>	<b>657,081</b>
<b>Other PSEG Long Island Capital Expenditures</b>					
IT & Cybersecurity <sup>(a)</sup>	11,636	12,110	474	3.9%	67,789
Customer Operations <sup>(a)</sup>	2,391	2,466	75	3.1%	8,291
Other General Plant <sup>(a)</sup>	3,494	8,385	4,891	58.3%	62,419
Fleet <sup>(a)</sup>	10,424	10,301	(123)	-1.2%	27,665
Property Acquisition <sup>(a)</sup>	-	275	275	100.0%	5,800
Utility 2.0	1,811	2,713	902	33.3%	10,193
<b>Total T&amp;D and Other Projects</b>	<b>222,824</b>	<b>232,450</b>	<b>9,626</b>	<b>4.1%</b>	<b>839,238</b>
Public Policy Transmission Upgrades	9,372	12,565	3,193	25.4%	38,179
FEMA Storm Hardening <sup>(a)</sup>	26,465	17,925	(8,539)	-47.6%	153,008
Capital Storm	5,507	2,279	(3,228)	-141.6%	8,200
<b>Total PSEG Long Island Capital</b>	<b>264,168</b>	<b>265,220</b>	<b>1,051</b>	<b>0.4%</b>	<b>1,038,625</b>
Management Fee	12,192	12,326	134	1.1%	36,189
Pending Project Authorization Funds	-	3,033	3,033	100.0%	65,815
Nine Mile Point 2	31,779	31,634	(144)	-0.5%	34,565
LIPA Capital	416	500	84	16.7%	5,000
<b>Total Capital Expenditures</b>	<b>\$308,555</b>	<b>\$312,712</b>	<b>\$4,157</b>	<b>1.3%</b>	<b>\$1,180,194</b>

Note: Variance - favorable/(unfavorable)

(a) PSEG Long Island Pending Project Authorizations are budgeted resources held outside the PSEG Long Island Budget pending additional project information. YTD in 2026, LIPA released \$14M for T&D, \$0.5M for IT projects, \$5M for Customer Service, \$1M for Other General Plant Projects, and \$93M for FEMA. Both the YTD and FY Budgets have been adjusted.

# PSEG Long Island Major Capital Expenditures – Over \$25M

## (Total Project Cost) – YTD April 2026

Description	Original Total Project Cost (\$M)		Total Project Actuals Through 4/30/26 (\$M)	Current Working Estimate (\$M)	Spend Progress	Current Estimated Completion Date
	Cost Estimate	Date of Cost Estimate				
	North Bellmore Install 33 MVA Bank, Swgr, Feeders & C&R	\$22	2020	\$17	\$28	61%
Southampton Install new 138kV cable to Deerfield	\$142	2021	\$31	\$54	57%	Dec-26
New Operations Yard	\$57	2022	\$26	\$91	28%	Mar-27
West Hempstead (3R) Install four 69/13kV 33MVA	\$30	2023	\$2	\$35	5%	Dec-27
Enterprise Asset Management System	\$48	2022	\$5	\$61	8%	Dec-28
Elmont (3G) Substation Rebuild and Feeder Conversions	\$54	2023	\$1	\$38	1%	Jun-29
Syosset Replace UG section of 138-676 circuit to Greenlawn	\$117	2023	\$3	\$90	4%	Dec-29
Northport Install new 138kV Phase Angle Regulator	\$38	2023	\$9	\$49	19%	Dec-29
Newbridge Convert 138kV Ckt EGC-Ruland 138-467/567 to 345kV	\$37	2023	\$2	\$23	8%	May-30
Syosset Install new 138kV PAR on terminal for new circuit	\$44	2024	\$3	\$44	8%	Apr-30
Fire Island Pines New Circuit to Ocean Beach	\$51	2017	\$4	\$47	8%	Apr-31
Far Rockaway New Circuit to Supply the Load Pocket	\$165	2025	\$0	\$165	0%	May-32
New Wainscott Sub w New Exp 138kV feeder	\$676	2025	\$0	\$676	0%	Jun-33
Substation Security Expansion Project	\$53	2017	\$34	\$113	31%	Dec-33
<b>Total</b>	<b>\$1,534</b>		<b>\$137</b>	<b>\$1,514</b>		

- **North Bellmore Install 33 MVA Bank, Switchgear, Feeders & Conversion and Reinforcement (C&R)**
  - Install 69/13 kV 33 MVA bank using Gas Insulated Substation equipment.
  - Includes two underground exit cables for 1.6 total circuit miles.
- **Southampton Install new 138kV cable to Deerfield**
  - Install approximately 4.5 miles of new 138 kV cable (operating at 69 kV) between the Southampton and Deerfield substations.
  - Includes the installation of new terminals, Busbar switches, and ground switches at each substation.
- **New Operations Yard**
  - Purchase and construct a new operations center in Medford, NY that consolidates two locations into one operating center.
- **Northport Install new 138kV Phase Angle Regulator**
  - Work required as part of NYISO PPTN.
  - Project adds a second Phase Angle Regulator to an existing substation, offering higher ability to route power.
- **Substation Security Expansion Project**
  - Increase in scope resulting in higher total project cost estimate.
  - Multi-year plan to install a centralized communications systems at substations.

Note<sup>1</sup>: Project Update for Highlighted Projects – all projects are within budget and estimated time of completion.

# Questions?

**Donna Mongiardo**  
CFO

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