



2022 Comprehensive Management and Operations Audit of LIPA and PSEG Long Island

Presented by: **Cathy Widmark**, *Director of Audit Services*

September 25, 2025



Management and Operations Audit Background

- Pursuant to the LIPA Reform Act (the “Act”), LIPA (the “Authority”) and PSEG Long Island (the “Service Provider”) are required to submit to a comprehensive management and operations audit every five years to review the overall management of LIPA and PSEG Long Island.
- The New York Department of Public Service (the “DPS”) procured NorthStar Consulting Group (“NorthStar”) to conduct the audit for the 2018-2022 audit period, which concluded with the issuance of a report on March 22, 2024, containing **80 individual recommendations**.
 - The report covered various areas of **management, oversight, and operations**.
 - The scope of the audit focused on LIPA’s operations and management, including LIPA’s duty to set rates at the lowest level consistent with standards and procedures provided in Public Authorities Law, and included the following:
 - PSEG Long Island’s **construction & capital program planning** in relation to the needs of customers for reliable service.
 - The **overall efficiency of** the Authority’s and its Service Provider’s **operations**.
 - The manner in which the Authority is meeting its **debt service obligations**.
 - LIPA’s **Power Supply Charge and recovery of costs** associated with such clause.
 - LIPA and PSEG Long Island’s **annual budgeting procedures and process**.
 - The application, if any, of the **performance metrics** designated in the Second Amended and Restated Operations Services Agreement (Second A&R OSA) and the **accuracy of the data relied upon** with respect to such application.
 - The Authority’s compliance with **debt covenants**.
- Additional scope areas included **Enterprise Risk Management (ERM)** and **Corporate Governance, Advanced Metering Infrastructure, COVID-19 Impacts, Treasury Operations and Fixed Obligation Coverage Ratio, Cyber Security and System Design and Performance**, the Authority’s progress in meeting requirements of the **Climate Leadership & Community Protection Act (the “CLCPA”)**, and implementation of recommendations related to the prior LIPA audit.

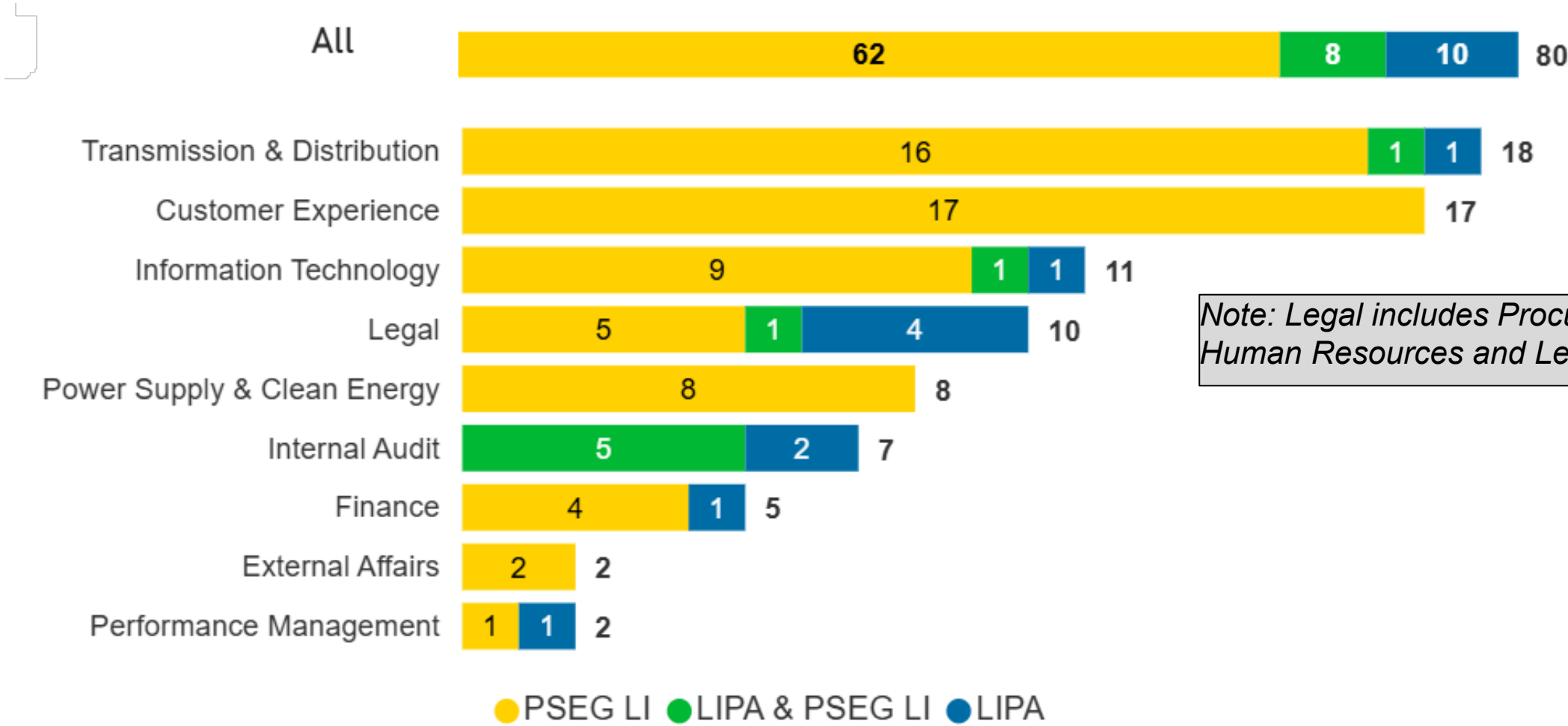
Management and Operations Audit Background (continued)

- The audit was conducted over an eighteen-month period and included interviews with key management personnel as well as a review of relevant documentation.
- Upon completion of the audit, and consistent with the Act, DPS delivered to the Board a report of its findings together with recommendations for improvements.
- The Board made no preliminary findings of inconsistency; therefore, the audit report's recommendations were adopted as final.
- After the audit report's finalization, LIPA and PSEG Long Island submitted implementation plans (the "Plans") for each of the recommendations to the Board. At its meeting on December 18, 2024, the Board adopted the plans and directed LIPA and PSEG Long Island to submit an annual report to both the Board and DPS on the status of their implementation.
- The annual report includes a summary of the activities completed to date and any significant revisions to completion targets.
- LIPA's and PSEG Long Island's Internal Audit departments will review the effectiveness of the implementation plans after the completion of each plan for that specific recommendation.

Management and Operations Audit Overview

- On March 22, 2024, the DPS issued **80 recommendations** (the “Audit Recommendations”) to LIPA and PSEG Long Island.
- DPS directed LIPA Internal Audit to:
 - Evaluate progress on all 80 DPS-approved implementation plans
 - Document completion of plans and those still in progress
 - Highlight any revisions to completion targets
 - **Report on the status to the LIPA Board of Trustees at least annually**

Management Audit Recommendations by Area



Note: Legal includes Procurement, Human Resources and Legal



Management Recommendation Monitoring and Closure Process



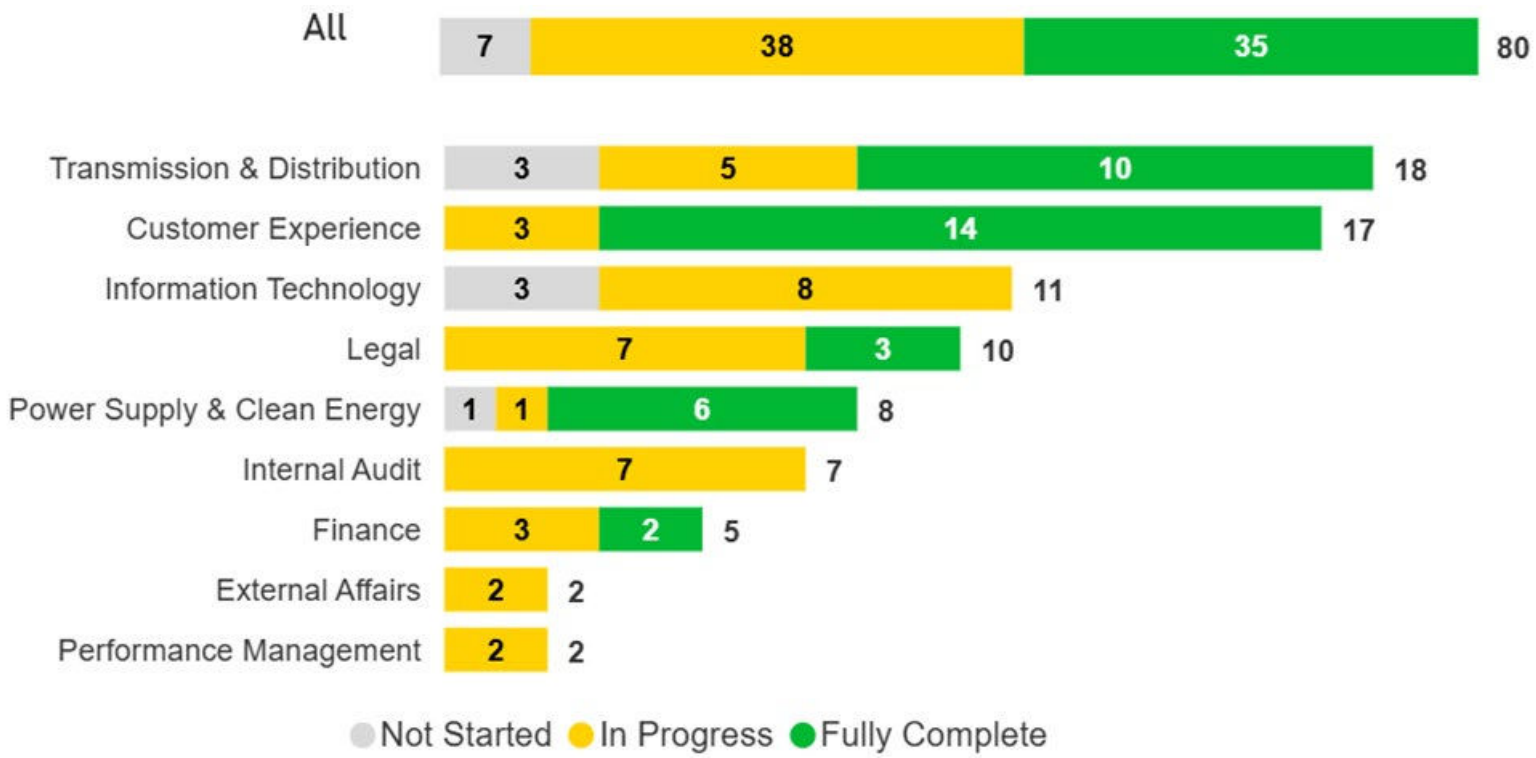
**Note – Not applicable for LIPA only recommendations*

Management Implementation Plan Progress

The Recommendation Implementation Plan progress is as follows:

- **35 (44%)** recommendations have been fully implemented and deemed **complete**
- **38 (47%)** recommendations are **in progress**
- **7 (9%)** recommendations have **not started**. *It should be noted that many of these are dependent on the completion of other recommendations and activities and are not deemed past due*

Note: There are no past due recommendations to report.



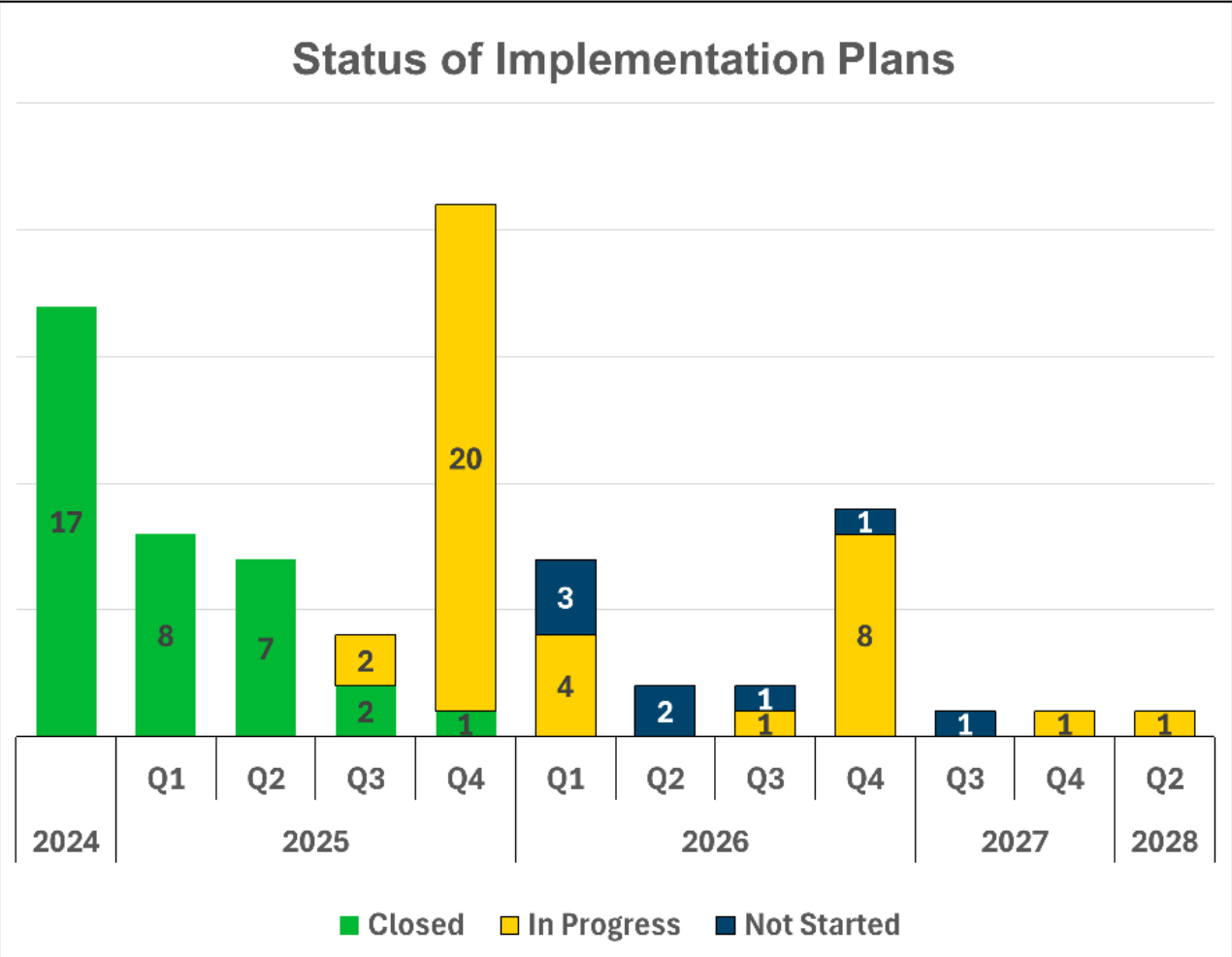
Management Implementation Plan Progress

**Implementation Plan
Anticipated Completion by Year
(as of Q3 2025)**

Completed (44%)
 2024: 17
 2025: 18

***Anticipated Completion (cumulative %)**
 2025: 22 (71%)
 2026: 20 (96%)
 2027: 2 (99%)
 2028: 1 (100%)

****Based on implementation plan approved timelines. There are no past due recommendations to report.***



Management and Operations Audit Successes

- **44%** of the recommendations have been **fully implemented** and deemed complete.
- There are currently **no past due** implementation plan activities to report.
- There are currently **no disagreements** related to implementation plan activities to report between PSEG Long Island and LIPA.
- Smartsheet was used by LIPA and PSEG Long Island as a repository for relevant documentation for each recommendation. This platform provides enhanced capabilities for effective collaboration between PSEG Long Island and LIPA SMEs to ensure the appropriate remediation of issues including:
 - Centralized documentation of DPS and Board approved Implementation Plans for each recommendation.
 - Records to support the full remediation of each Implementation Recommendation Plan.
 - Documentation of SME, ES and Internal Audit monitoring and conclusions.
 - LIPA and PSEG Long Island on-going review, commentary and updates.
 - Increased visibility for LIPA, PSEG Long Island and DPS.

Management and Operations Audit Challenges

LIPA and PSEG Long Island may request an extension to the original completion target date, where requests are adequately justified. In collaboration with LIPA SMEs, LIPA Internal Audit reviews all completion target date modification requests and approves if deemed reasonable, justified, or in the best interests of achieving a plan's objective.

Anticipated completion dates were modified for 14 recommendations. Specifically:

- **12** recommendations (8 PSEG Long Island, 3 LIPA and 1 both) were extended **LESS than one year**.
- **2** recommendations (1 PSEG Long Island and 1 LIPA) were extended in **excess of one year**.

PSEG Long Island Recommendation #11:

Create an internship program that provides a talent pipeline to support the staffing needs of the PSEG Long Island Information Technology and Cyber Security Department by increasing, and expanding, partnerships with New York State Universities.

- The Internship program has been postponed to future years for budget reasons. Accordingly, the 2026 IT budget was submitted with no line items for interns. Therefore, the due dates will be moved out 1 year from the original due dates. The new anticipated completion date is expected to be no later than 10/1/2027.

LIPA Recommendation #78:

This recommendation aims to ensure that LIPA's performance metrics for measuring PSEG Long Island's performance support its five-year strategic plan and eliminate any metrics that don't support LIPA's strategic vision.

- It was determined that due to certain key organizational changes, this workplan and the 5-Year Strategic Plan will be re-evaluated with the LIPA Executive Committee. The new anticipated completion date is expected to be no later than 12/31/2026.

Note: Justifications for all date changes were deemed reasonable by the respective LIPA and PSEG Long Island SME's and LIPA Internal Audit. All justifications are documented in Smartsheet along with the revised anticipated closure dates.

Next Steps

- PSEG Long Island and LIPA SMEs will **continue to remediate all open implementation plans.**
- Internal Audit will **continue to test the completion** of all **implementation plans** through commencement of the next DPS audit.
- LIPA management will continue to **oversee efficacy of completed implementation plans** and recommend modifications, as necessary.
- LIPA management will continue to **monitor for improvements** across the organization with new projects, audits, or project implementation plans.

Questions?

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EXECUTIVE SUMMARY

Pursuant to the LIPA Reform Act (the “Act”), LIPA (the “Authority”) and PSEG Long Island (the “Service Provider”) are required to adhere to a comprehensive management and operations audit every five years to review the overall management of LIPA and its service provider – PSEG Long Island. The New York Department of Public Service (the “DPS”) procured NorthStar Consulting Group (“NorthStar”) to conduct the audit for the 2018-2022 audit period, which concluded with the issuance of a report on March 22, 2024, containing **80 individual recommendations** (the “Audit Recommendations”) in various areas of management, oversight, and operations. The audit focused on LIPA’s operations and management, including LIPA’s duty to set rates at the lowest level consistent with standards and procedures provided in Public Authorities Law, and included the following:

- The Service Provider’s construction and capital program planning in relation to the needs of customers for reliable service.
- The overall efficiency of the Authority’s and its Service Provider’s operations.
- The manner in which the Authority is meeting its debt service obligations.
- The Authority’s Power Supply Charge and recovery of costs associated with such clause.
- The Authority’s and its Service Provider’s annual budgeting procedures and process.
- The application, if any, of the performance metrics designated in the Second Amended and Restated Operations Service Agreement (Second A&R OSA) and the accuracy of the data relied upon with respect to such application.
- The Authority’s compliance with debt covenants.

Additional scope areas included Enterprise Risk Management (ERM) and Corporate Governance, Advanced Metering Infrastructure, COVID-19 Impacts, Treasury Operations and Fixed Obligation Coverage Ratio, Cyber Security and System Design and Performance, the Authority’s progress in meeting requirements of the Climate Leadership & Community Protection Act (the “CLCPA”), and implementation of recommendations related to the prior LIPA audit in Matter 16-01248.

The audit focused on LIPA’s and the Service Provider’s efficiency and effectiveness in fulfilling their mission — particularly in achieving performance goals, meeting contractual obligations, and identifying areas for potential improvement. This audit is especially significant given the challenges stemming from Tropical Storm Isaias, which led to the Second A&R OSA with PSEG Long Island in 2022. The audit was conducted over an eighteen-month period and included interviews with key management personnel as well as a review of relevant documentation.

Upon completion of the audit, and consistent with the Act, DPS delivered to the Board a report of its findings together with recommendations for improvements. The Board made no preliminary findings of inconsistency; therefore, the audit report’s recommendations were adopted as final. After the audit report’s finalization, LIPA and PSEG Long Island submitted implementation plans (the “Plans”) for each of the recommendations to the Board. At its meeting on December 18, 2024, the Board adopted the plans and directed LIPA and PSEG Long Island to submit an annual report to both the Board and DPS on the implementation status and any significant revisions to completion targets.

In summary, this report presents LIPA’s overview of the 2022 Comprehensive Management & Operations Audit of LIPA and PSEG Long Island to improve transparency and efficiency of its management and operations and reinforce the commitment of delivering exceptional service to Long Island’s electric customers.

2022 AUDIT RECOMMENDATIONS SUMMARY

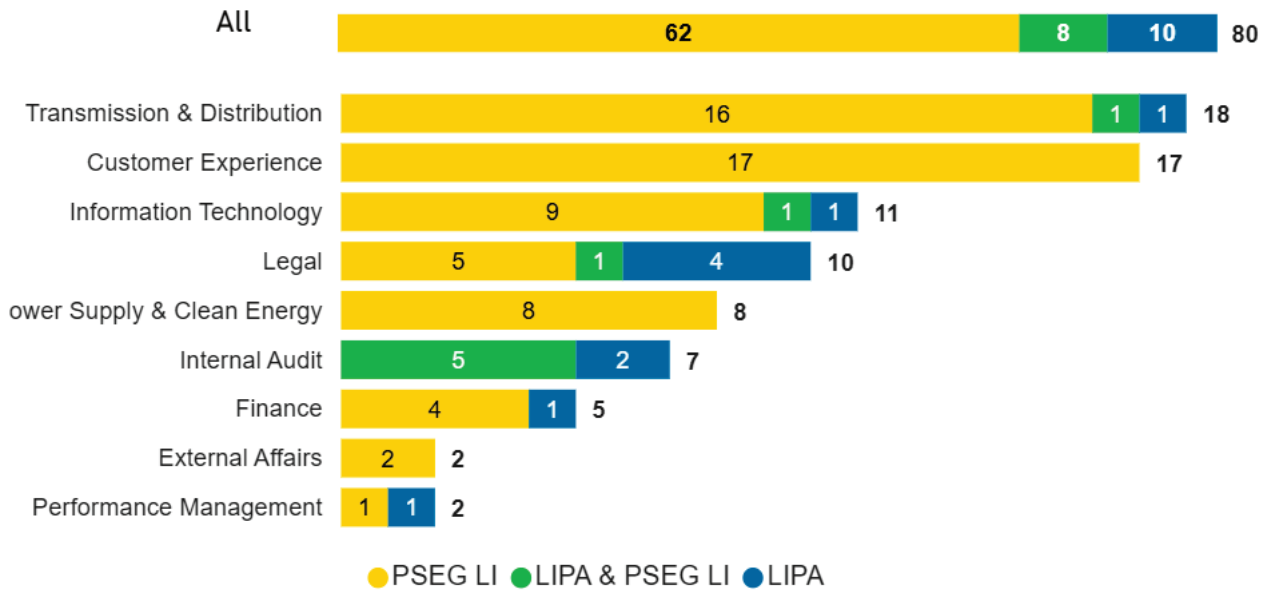
The 80 Audit Recommendations were incorporated into various chapters of Northstar’s audit report, including Governance, Budget and Financial Reporting, Debt Management, Load Forecasting, Power Supply, System Planning, Transmission and Distribution Operations, Program and Project Management, Work Management, Outside Services, Customer Operations and Communication, Advanced Metering Infrastructure (AMI), Information Technology and Cyber Security, and Performance Management.

The 80 recommendations are itemized by entity as follows:

- 62 of 80 (77.5%) assigned to PSEG Long Island
- 8 (10%) assigned to both LIPA and PSEG Long Island
- 10 of 80 (12.5%) assigned to LIPA

These recommendations were then assigned to the relevant lines of businesses throughout LIPA and PSEG Long Island and appropriately allocated for implementation.

FIGURE 1: AUDIT RECOMMENDATIONS BY BUSINESS SCOPE



Note: Since Procurement and Human Resources report into the Legal department, recommendations for these areas are also covered by Legal.

IMPLEMENTATION OF 2022 RECOMMENDATIONS

LIPA and PSEG Long Island worked together to produce plans to implement each of the audit recommendations. Each plan articulated specific project objectives, identified personnel responsible for the implementation, sets forth milestones for completion, and included cost-benefit and risk analyses, where applicable. LIPA and PSEG Long Island will continue to collaborate with DPS staff to evaluate each plan and modify plans, and completion targets as necessary.

MANAGEMENT OF IMPLEMENTATION PLANS

LIPA Internal Audit assumed control of the Management and Operations Audit administrative process. The LIPA Internal Audit team, in collaboration with the Department of Innovation & Information Technology (DoIIT), has developed an automated tracking system (the “Smartsheet”) to manage the deliverables required by the plans. The Smartsheet provides transparency and traceability, with time-stamped deliverables, activity history and comments, and real-time LIPA, PSEG Long Island, and DPS access.

The review and approval process for LIPA and PSEG Long Island deliverables differ. For plans assigned to PSEG Long Island, two designated staff members of PSEG Long Island’s Regulatory- Legal department upload deliverables directly to the Smartsheet, which initiates workflows for LIPA’s review. For plans assigned to LIPA, the LIPA Subject Matter Experts (SMEs) are responsible for uploading deliverables to Smartsheet, which initiates workflows to the LIPA Executive Sponsor (ES) for review. All deliverables are reviewed by the respective Internal Audit departments to ensure alignment with the objectives of the plan prior to the closure of any recommendations.

FIGURE 2: PSEG LONG ISLAND DELIVERABLES WORKFLOW



FIGURE 3: LIPA DELIVERABLES WORKFLOW



MODIFICATION OF COMPLETION TARGET DATES

LIPA and PSEG Long Island may request an extension to the original completion target date, where requests are adequately justified. In collaboration with LIPA SMEs, LIPA Internal Audit reviews all completion target date modification requests and approves if deemed reasonable, justified, or in the best interests of achieving a plan’s objective.

As of September 2025, completion target dates were modified for 12 recommendations. Specifically:

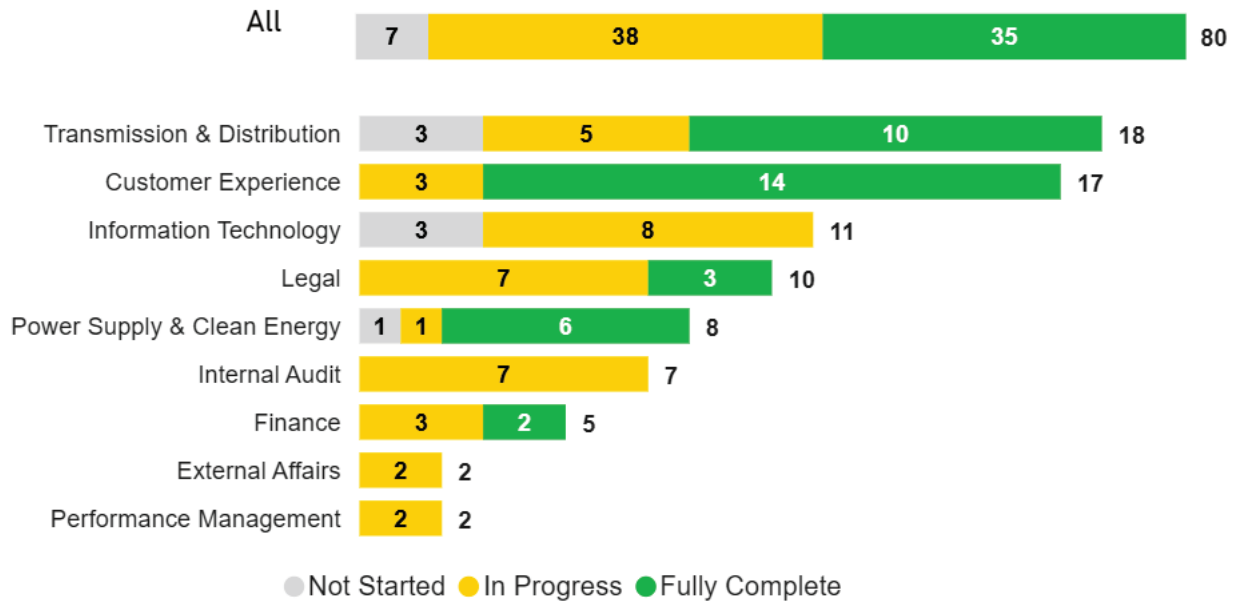
- Eleven recommendations (7 PSEG Long Island, 3 LIPA, and 1 Both) were subject to extensions greater than 90 days, but remaining under one year.
- One recommendation (LIPA) was subject to an extension of more than one year.
 - This recommendation was related to ensuring performance metrics support LIPA’s 5-Year Strategic Plan. It was determined that due to certain key organizational changes, this workplan and the 5-Year Strategic Plan will be re-evaluated with the LIPA Executive Committee. The new anticipated completion date is expected to be no later than 12/31/2026.

The rationale for the modification of the aforementioned completion target dates has been recorded in Smartsheet for reference purposes.

2025 YEAR-END EVALUATION

Figure 4 summarizes the overall status of all eighty (80) audit recommendations as of September 10, 2025. LIPA evaluated the year-end performance of each and determined that 35 have been fully implemented and deemed complete, 38 are in progress, and 7 have not started. Recommendations designated as 'not started' are either scheduled for future completion or rely on the fulfillment of prior recommendations; accordingly, they are not considered overdue.

FIGURE 4: IMPLEMENTATION PROGRESS BY STATUS



Note: Since Procurement and Human Resources report into the Legal department, recommendations for these areas are also covered by Legal.

2022 DETAILED RECOMMENDATIONS – LIPA & PSEG LONG ISLAND

The detailed audit recommendations are presented below. A corresponding plan has been developed for each recommendation and is available upon request. Status updates reflect progress as of September 2025 and will be reviewed and updated annually in this report.

RECOMMENDATION #1- CHAPTER III-1

Responsible Party	LIPA Department	Due Date	Status
LIPA	Legal	3/31/2025	Complete

Recommendation Details: *The LIPA Board of Trustees should utilize independent, third-party resources to provide “on-call” utility strategy and operations advisory services in review of board meeting information packets and in advance of board meetings, when needed, as common among investor-owned utility boards.*

RECOMMENDATION #2- CHAPTER III-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Legal	5/15/2025	Complete

Recommendation Details: *PSEG LI must provide LIPA with access to detailed ethics and compliance program information regarding concerns, investigations, findings, and resolutions/remediation actions taken.*

RECOMMENDATION #3- CHAPTER III-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Legal	12/31/2025	In Progress

Recommendation Details: *PSEG LI must follow its own record management procedures as stated in Practice 105-1 and 105-1-2. Annual attestations from executive management of each PSEG LI business unit should be completed by the December due date and PSEG LI RMG should perform an evaluation of the program for PSEG LI management and the LIPA’s review.*

RECOMMENDATION #4- CHAPTER III-4

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Internal Audit	12/31/2026	In Progress

Recommendation Details: Conduct an audit of the PSEG LI and LIPA records management programs including Property Records, and the implementation of the ERDMS project. Once the audit is complete, work with the New York State Archive to develop a record inventory and record retention schedule.

RECOMMENDATION #5- CHAPTER III-5

Responsible Party	LIPA Department	Due Date	Status
LIPA	Information Technology	11/15/2025	In Progress

Recommendation Details: Prioritize implementation of LIPA’s ERDMS so that PSEG LI can use the platform as anticipated in the Second A&R OSA.

RECOMMENDATION #6- CHAPTER III-6

Responsible Party	LIPA Department	Due Date	Status
LIPA	Legal	12/31/2025	In Progress

Recommendation Details: Conduct a comprehensive organization structure analysis of LIPA as well as a skill and capabilities analysis conducted once clarity is given on the future of LIPA by the NY legislature, OSA contract is extended, or a new Service Provider is contracted. Recommendations from this study should be fully implemented in a timely fashion.

RECOMMENDATION #7- CHAPTER III-7

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Legal	12/29/2025	In Progress

Recommendation Details: Review skill and capabilities gaps of employees at PSEG LI and use results to develop meaningful training and development programs. Increase investment in training and development to at least 2018 levels.

RECOMMENDATION #8- CHAPTER III-8

Responsible Party	LIPA Department	Due Date	Status
LIPA	Legal	12/17/2025	In Progress

Recommendation Details: *Implement the LIPA DE&I program with program metrics to report progress to the Board.*

RECOMMENDATION #9- CHAPTER III-9

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Legal	12/31/2025	In Progress

Recommendation Details: *Consistently track and report PSEG LI's key performance indicators for Management Diversity (Women and PoC), Union Diversity, and commensurate with survey cadence, Employee Engagement to PSEG LI management and LIPA.*

RECOMMENDATION #10- CHAPTER III-10

Responsible Party	LIPA Department	Due Date	Status
LIPA	Internal Audit	6/30/2026	In Progress

Recommendation Details: *Conduct an audit of PSEG LI compliance with the OSA including, but not limited to Section 10.8.*

RECOMMENDATION #11- CHAPTER III-11

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	10/1/2027	In Progress

Recommendation Details: *Partner with New York State universities for IT and Cybersecurity programs and develop internships for these functional areas.*

RECOMMENDATION #12- CHAPTER III-12

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Internal Audit	12/31/2026	In Progress

Recommendation Details: *Continue the development of LIPA and PSEG LI ERM Programs with the following considerations.*

- Formally charge “Organizational risk culture and risk awareness” as the responsibility of the LIPA and PSEG LI executive management and LIPA and PSEG LI ERM teams to manage, improve, and report to the LIPA Board.
 - The LIPA and PSEG ERM teams must analyze “organizational risk culture and risk awareness” and the Board’s ERM policy, #1808, amended September 27, 2023, and recommend changes to the policy to promote management and employee accountability.
 - Develop a comprehensive program to improve “organizational risk culture and awareness” at LIPA and PSEG LI. The program must include metrics to baseline and report progress in risk culture.
 - “Organizational risk culture and awareness” must be evaluated during the 2024 risk assessment process for each LIPA and PSEG LI department.
 - LIPA/PSEG LI ERM teams must investigate incentives and accountability programs used by organizations outside the utility industry to improve risk culture and awareness.
- Require risk analysis such as a “bow-tie” analysis for each risk included in department risk profiles and update annually as necessary.
- Investigate quantitative methods, such as the cost/benefit analysis, of risk mitigation strategies, to determine their effectiveness.
- LIPA and PSEG LI ERM teams need to revise the current ERM Strategic Roadmap to include budget, work products to be delivered, named resources, and defined schedule with sequenced milestones within each year going forward. Report progress at quarterly ERM updates with the governance committees and the Board’s F&A Committee. The ERM Program Roadmap should include capital project planning as a business process to integrate ERM (e.g., Project Scope documents and other inputs to the SOS platform, SOS scoring modules, and URB governance processes).
- The LIPA ERM team must follow its own ERM procedure manual for emerging risks and emerging risk repository, KRIs, and the Risk Mitigation Dashboard.
- Identify and use an alternative approach for the biennial maturity assessment of the LIPA/PSEG LI ERM Program.
- Revise the risk escalation process to include notification of the LIPA Board of Trustees in the event of a risk event.
- Track and report ERM training attendance as well as conduct post-training survey for continuous improvement to LIPA and PSEG LI executive management.

RECOMMENDATION #13- CHAPTER IV-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Finance	12/30/25	In Progress

Recommendation Details: *Implement standards and methods to reduce the large variances between budget and actuals for capital projects resulting from: imprecise estimating, overhead assessments without clear cost causation, and significant risk and contingency included in the budgeting process. Include the following enhancements to capital budgeting:*

- Apply the same standards and methods (or comparable standards and methods) used in the budget briefing book process to capital budgeting.
- Use the Hyperion structure and functionality to improve the capital budgeting process.

RECOMMENDATION #14- CHAPTER IV-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Finance	11/15/2025	In Progress

Recommendation Details: *Implement processes to measure, analyze, and correct overhead assessments based on valid costs causation principles and clearly demonstrate LIPA/PSEG LI review of how costs were allocated appropriately, including:*

- *Request periodic or annual listing of work orders. Obtain and review costing sheets for a selection of those work orders and analyze whether the overhead assessments assigned to the work orders are appropriate.*
- *Develop summary overhead reporting with underlying overhead charges and allocation rates.*
- *Perform analytics to understand large fluctuations in assessment rates or amounts.*

RECOMMENDATION #15- CHAPTER V-1

Responsible Party	LIPA Department	Due Date	Status
LIPA	Finance	3/31/2024	Complete

Recommendation Details: *Provide disclosures detailing the methodology of the debt-to-asset ratio. Describe obligations not included in debt and grant funded projects included in assets. Reconcile amounts to the financial statements so various stakeholders, beyond rating agencies, can perform a more informed evaluation of fiscal sustainability.*

RECOMMENDATION #16- CHAPTER VII-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	12/16/2024	Complete

Recommendation Details: *Begin formal record retentions of Power Market Documents*

RECOMMENDATION #17- CHAPTER VII-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Finance	3/16/2025	Complete

Recommendation Details: *Calculate the Local Supply Charge for six consecutive months using two methodologies:*

- The current methodology of subtracting Market Supply Costs from total PSC costs.
 - A separate methodology of calculating Local Supply Charge using the general ledger 69 accounts for Local Supply Charge.
- Report findings to DPS.

RECOMMENDATION #18- CHAPTER VIII-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	12/31/2025	Complete

Recommendation Details: Review the CAC Scoping Plan and identify themes and strategies to align clean energy and EE programs. Identify Scoping Plan topic leads to consider new and innovative programs to further CLCPA goals.

RECOMMENDATION #19- CHAPTER VIII-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	1/31/2025	Complete

Recommendation Details: Create and appropriately resource a group in Construction Services to focus on the scope, scale, and number of projects CLCPA construction programs.

RECOMMENDATION #20- CHAPTER VIII-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	6/25/2025	Complete

Recommendation Details: Perform a review of historical EE goals and budgets to develop goals and “stretch” goals and adopt realistic budgets to meet goals and “stretch goals”.

RECOMMENDATION #21- CHAPTER VIII-4

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Internal Audit	12/31/2025	In Progress

Recommendation Details: *Conduct a third-party operations audit of PSEG LI's clean energy and energy efficiency programs in 2024.*

RECOMMENDATION #22- CHAPTER VIII-5

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	9/30/2024	Complete

Recommendation Details: *Improve the visibility of Demand Response programs and their requirements and eligibility on the PSEG LI website. Provide a list of aggregators that would like to be included on the website.*

RECOMMENDATION #23- CHAPTER VIII-6

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	6/30/2025	Complete

Recommendation Details: *Develop a DAC investment “tracker” to demonstrate compliance with CLCPA goals by Q2 2024.*

RECOMMENDATION #24- CHAPTER VIII-7

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	5/15/2026	Not Started

Recommendation Details: *Present CLCPA goals and progress to the Oversight and Clean Energy Committee bi-annually.*

RECOMMENDATION #25- CHAPTER VIII-8

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	10/15/2025	In Progress

Recommendation Details: *Develop a CLCPA goal and progress tracker to be posted on LIPA and PSEG LI websites to increase public awareness. This CLCPA goal and progress tracker should be refreshed bi-annually. If no progress is made on CLCPA goals for that period, the companies should inform the public why.*

RECOMMENDATION #26- CHAPTER VIII-9

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	External Affairs	12/31/2025	In Progress

Recommendation Details: *Formalize the Environmental Advisory Committee and provide resources adequate for its success. Create a formal committee charter, develop goals and objectives, track recommendations and deliverables, identify a Committee Secretary to organize meetings, record meeting minutes, and create meeting materials for distribution well in advance of meetings. Report Environmental Advisory Committee findings, recommendations, and actions to the Board’s Oversight and Clean Energy Committee bi-annually.*

RECOMMENDATION #27- CHAPTER IX-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	5/16/2024	Complete

Recommendation Details: *Make considerations for MAIFI performance in determining the worst performing circuits list.*

RECOMMENDATION #28- CHAPTER IX-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	12/31/2025	In Progress

Recommendation Details: *Determine the causes for poor SAIFI performance for the following circuits (listed in Chapter IX) that have been unable to be remedied over multiple years. Determine the causes that are within PSEG LI’s control and those outside of PSEG LI’s control and report findings to DPS.*

RECOMMENDATION #29- CHAPTER IX-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	2/15/2026	Not Started

Recommendation Details: Document the successful implementation of each of the EAMS functional requirements by a utility using the EAMS software selected before proceeding with implementation.

RECOMMENDATION #30- CHAPTER X-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	6/30/2025	Complete

Recommendation Details: Continue to develop and implement the SOS capital program optimization model.

- Expand the SOS platform to include projects from other business units (e.g., IT and Customer Operations) and programs (e.g., Utility 2.0)
- Implement improvements such as:
 - Review the scoring criteria for each business area when setting up a new project in SOS.
 - Identify any biases toward certain types of projects.
 - Review the Strategic Objectives and the Success Criteria.
- Share SOS output results with LIPA and the Board of Trustees.
- Collaborate with Enterprise Risk Management on risk scoring capital projects.

RECOMMENDATION #31- CHAPTER X-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	5/16/24	Complete

Recommendation Details: Review and address inconsistencies as well as the lack of integration in project management procedures.

RECOMMENDATION #32- CHAPTER X-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	3/15/2025	Complete

Recommendation Details: *Revise current procedures related to quality assurance and quality controls for capital programs and projects requiring project managers to develop a comprehensive quality management plan for each capital project.*

RECOMMENDATION #33- CHAPTER X-4

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	3/31/2025	Complete

Recommendation Details: *Address the deficiencies in project estimating by making process improvements and adding controls.*

- *Develop cost estimate reports for each stage of capital projects. Formally document project cost reviews at each level of estimate in detail and at various stages of project completion.*
- *Integrate cost and schedule systems and ensure project master schedule is appropriately integrated with the approved project budget.*
- *Continuously verify the accuracy of estimates versus the actual project cost and maintain a record of updates to the estimating database.*

RECOMMENDATION #34- CHAPTER X-5

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	7/31/2025	Complete

Recommendation Details: *Utilize a WBS in the initial phases of the project justification and order of magnitude estimating, and continue their refinement as the project progresses.*

- *Develop well-defined work packages that can be used to track and measure project performance based on earned value.*
- *Plan work in logical work groupings or packages and subdivide into smaller work groupings. Ensure that activities required to perform the work in each group are identified, defined, and dependent relationships established.*
- *Formalize the use of WBS elements by all project participants in their respective areas of responsibility and as an identification tool for project management performance measurement.*
- *Use the WBS in procurement/contracting activities and specify the WBS in contractor Requests for Proposals.*
- *Use the WBS for project costing and as a means to assess the impact of programmatic changes in funding levels on work content, schedules, and contractual support.*
- *Integrate the WBS with PSEG LI's accounting systems, project cost management systems and schedule management systems.*
- *Integrate master work plans and detailed contractor schedules / activities to the WBS to permit integration of schedule information and to facilitate review of status reports and change proposals.*
- *Refine detailed project estimates initially prepared by WBS element and follow the manner*

RECOMMENDATION #35- CHAPTER X-6

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	1/3/2026	In Progress

Recommendation Details: *Formalize and incorporate risk and contingency management in capital project cost estimating and cost management. Formally report the expenditure of risk funds and contingency funds separately from project estimates rather than inflate total project budget amounts. Risk funds should be assigned to specific project risks. Use of risk and contingency funds should be approved by the URB.*

RECOMMENDATION #36- CHAPTER X-7

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	12/1/2025	In Progress

Recommendation Details: *Define and report project management performance measures that focus on the effectiveness of cost estimation, earned value and schedule management. Project progress reports should contain all information which is pertinent for their target audience. Cost estimates and schedules developed for preliminary plans should be evaluated when a project is complete to determine where further enhancements to project estimating can be made.*

- *Have project managers actively monitor overall project progress against the baseline schedule and review cost versus progress and budget.*
- *Formalize project management performance reporting to LIPA and PSEG LI.*
- *Integrate cost and schedule systems with the project master schedule and the approved project budget.*
- *Develop a baseline schedule for every capital project showing the logical relationships, duration, and timing of the WBS elements for engineering and construction.*
- *Establish processes for systematic schedule preparation, review and analysis.*
- *Include critical path in project schedules.*
- *Periodically, perform analyses of the initial establishment of operation/completion dates.*

RECOMMENDATION #37- CHAPTER X-8

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	6/27/2024	Complete

Recommendation Details: *Review governance and processes for managing work directives to ensure information on change orders and costs are readily available.*

RECOMMENDATION #38- CHAPTER X-9

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	7/31/2025	Complete

Recommendation Details: Review the governance structure and processes for reviewing, screening, and approving capital projects. Develop formal charters for committees, clearly defined purpose, approval and oversight responsibilities, and deliverables. Integrate governance committees, responsibilities, capital project meeting documentation requirements, and stage-gate approvals with Project Management policies and procedures.

RECOMMENDATION #39- CHAPTER X-10

Responsible Party	LIPA Department	Due Date	Status
LIPA	Transmission & Distribution	1/30/2026	In Progress

Recommendation Details: Develop meaningful oversight activities to determine the effectiveness of PSEG LI capital project planning and management and outcomes. This includes, but not limited to, an in-depth analysis of PSEG LI's scope development and management, risk analysis and management, cost and schedule management, project performance, and quality management practices.

RECOMMENDATION #40- CHAPTER XI-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	2/15/2026	Not Started

Recommendation Details: Develop an integrated work management system covering all PSEG LI operations, maintenance and construction resources that are based on engineered time standards and cover routine operations, repetitive maintenance activities, planned work, support requirements, and provide continuous feedback on workforce effectiveness. The system should be in an easy-to-use format expressed in man-hours, along with the combined employee and contractor capacity available to perform the work, supported by real time reporting of capacity utilization. The system should include:

- Documentation of work level versus resource histogram development and work plan process.
- Enhanced methods to calculate workforce capacity and utilization.
- Expanded workforce coverage in reports.
- Documentation of processes for establishing workforce levels.
- Documentation of criteria for adding contractor capacity.
- Establish real time variance reporting for O&M and project costs.
- Additional decision-making information to work plans.

RECOMMENDATION #41- CHAPTER XI-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	12/31/2024	Complete

Recommendation Details: *Continue to fill gaps in the current management information reporting and organizational reporting relationships to support an integrated work management system.*

- *Develop formal reports on trends in workload levels, workforce productivity and utilization. The analysis of these trends identifies areas that are performing well, where improvements are needed, and is a foundation for the development of strategies to improve work force performance.*
- *Establish formal processes to use work management data for annual resource planning as part of the annual business planning activities of PSEG LI operations and maintenance.*
- *Refine formal work management practices for PSEG LI engineering and design functions. The work management systems should have appropriate system tools to support the various individual and distinct engineering functional processes. Elements that should be formalized include:*
 - *Scheduling*
 - *Prioritization and planning*
 - *Resource allocation and leveling*
 - *Performance measurement*
 - *Budget planning and control*
 - *Vendor tracking*
 - *Document/drawing control*
 - *Records management*
 - *Procurement management*
 - *Time reporting.*

RECOMMENDATION #42- CHAPTER XI-3

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Transmission & Distribution	12/15/2025	In Progress

Recommendation Details: *Refine overtime targets and performance metrics for PSEG LI operations and maintenance organizations that are based on economic analyses and verified industry norms.*

RECOMMENDATION #43- CHAPTER XI-4

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	12/31/2024	Complete

Recommendation Details: *Review the design of monitoring and controlling reports to improve their usefulness.*

RECOMMENDATION #44- CHAPTER XII-1

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Legal	12/31/2026	In Progress

Recommendation Details: *Improve LIPA and PSEG LI competitive procurement levels to significantly exceed previous levels of performance.*

- *Edit and modify procurement policies and procedures to establish a stronger competitive bias.*
- *Provide formal value analysis of all bid evaluations and selections to record competitive placement with an emphasis on materials and services cost.*
- *Increase approval levels for any non-competitive transactions.*
- *Competitively re-bid contracts or formally re-confirm competitive basis instead of providing funding extensions, renewals and selections among multiple existing contracted suppliers.*
- *Perform a verifiable benchmarking study of large utility purchasing functions to establish best in class performance levels. Use this information to establish stretch targets for future competitive performance goals.*
- *Adopt competitive procurement KPIs and OSA performance metrics.*
- *Develop an improved competitive approach to contractors, their geographic coverage and staggered strategy for multi-year procurement contracts.*
- *Remove end-users from participation in the selection of multiple service providers for similar services or provide specific guidelines to be followed and report these results to senior management.*
- *Revise purchasing analytical processes to improve performance reporting clarity and consistency.*
- *Reduce variations in terminology among LIPA and PSEG LI.*
- *Provide greater management attention to competition.*
- *Formally commit to a timetable for acquiring competitive procurement levels based on stretch targets and industry demonstrated performance levels.*
- *Report improvement progress to the Board of Trustees and to DPS on a quarterly frequency until these levels are reached.*

RECOMMENDATION #45- CHAPTER XII-2

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Internal Audit	12/31/2026	In Progress

Recommendation Details: *Conduct an independent audit of LIPA and PSEG LI supply chain functions directed by DPS to address each of the control deficiencies noted in this chapter to determine whether they have been addressed and effectively resolved.*

RECOMMENDATION #46- CHAPTER XII-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Transmission & Distribution	2/15/2026	Not Started

Recommendation Details: *Demonstrate that all of the EAMS functional requirements pertaining to supply chain activities (including procurement, materials management and accounts payable) are presently used, operating as planned and effective at another utility using the software platform obtained by LIPA/PSEG LI before proceeding with the EAMS initiative.*

RECOMMENDATION #47- CHAPTER XIII-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	3/12/2025	Complete

Recommendation Details: *Improve oversight, controls, reporting, and tools for Shared Meter Investigations.*

- *Require Special Investigations supervisors to approve all Shared Meter Reports prior to submittal to Customer Relations.*
- *Require Customer Relations supervisor to approve all Shared Meter penalties and assessments prior to notification of landlords.*
- *Develop in-field tools for investigators that are consistent across all employees and updated as necessary. Discontinue the use of private notes. Tools may include:*
 - *Checklists*
 - *Forms to be completed*
 - *Photographs to be taken*
 - *New technology such as electronic notebooks etc.*
- *Discontinue the practice of reviewing a week’s worth of investigations on Fridays and require daily reporting.*

RECOMMENDATION #48- CHAPTER XIII-2

Responsible Party	LIPA Department	Due Date	Status
LIPA	Legal	12/31/2025	In Progress

Recommendation Details: *For projects where PSEG LI relies heavily on external vendor expertise and support, LIPA should have closer involvement in contracting and project management oversight.*

RECOMMENDATION #49- CHAPTER XIII-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	12/31/2024	Complete

Recommendation Details: *Determine the extent to which PSEG LI can offer customers bill credits for the purposes of achieving OSA metrics.*

RECOMMENDATION #50- CHAPTER XIII-4

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	9/15/2024	Complete

Recommendation Details: *Improve Call Center resource planning, budgeting, and training.*

- *PSEG LI Call Center should have a documented plan and be appropriately prepared for an increase in customer call volume for the 2024 TOD implementation.*
- *Refine Call Center forecasting model to day-of-week and include all resources (including supplemental department support). Call volume forecast should be “tunable” to calculate needs based on variable inputs (e.g., TOD rollout).*
- *The Call Center forecasting model output should be used to inform the call center budget.*
- *Call Center agents should have training on EE programs and information sheets they can send or email customers*
- *Retain records of training material, along with dates of training, and individuals who participated in the training session.*

RECOMMENDATION #51- CHAPTER XIII-5

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	1/7/2025	Complete

Recommendation Details: *PSEG LI required Call Center performance metrics should be consistent with Case 15-M-0566 reporting requirements in alignment with other New York utilities. Refer to the four metrics discussed within the Chapter.*

RECOMMENDATION #52- CHAPTER XIII-6

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	8/31/2024	Complete

Recommendation Details: *Implement process improvement initiatives for the Household Assistance Program. Scope should include at a minimum:*

- *Update Household Assistance Program processing procedure per report findings.*
- *Create a comprehensive Program Manual for the Household Assistance Program to include end-to-end program management. Include the following:*
 - *Stakeholders*
 - *Applicable Tariffs*
 - *Eligibility*
 - *Program goals and KPI’s*
 - *Program budget by admin, marketing/outreach and implementation.*
 - *File matching cadence*
 - *Tier discounts – maintenance of Tier discounts*

- HAR form – English and other languages
- HAR letters – English and other languages
- Marketing and Outreach collateral – English and other languages
- Marketing and Outreach Strategy
- Community Based Organization partners
- List of reports with samples.
- Training material locations
- Audit report locations
- Etc.
- Establish cadence for receipt of OTDA file and track file match rates. Encourage customers (and change website verbiage) that have received HEAP or Emergency HEAP to apply directly to the utility until a higher rate of customer matching is achieved.
- Determine reasons for HAR high rate of denials for manually processed applications. Review verbiage on denial letters to ensure customer friendly tone and communicates how they can remedy their application.
- Review and clarify Tariff intention Tier 2 and Tier 3 discounts for non-heat customers. PSEG LI should reflect Tier discounts in accordance with LIPA tariff (provide internal operational guidance as notes in procedure).
- Update HAR application form to include discount tiers and instructions for completing application form.
- Utilize a sample calculator to determine appropriate sample size for monthly enrollment audits. Audit should also encompass denied applications.

RECOMMENDATION #53- CHAPTER XIII-7

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	3/15/2024	Complete

Recommendation Details: *Update Internal Financial Assistance Program Guide to include HAR.*

RECOMMENDATION #54- CHAPTER XIII-8

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	8/31/2024	Complete

Recommendation Details: *Track and coordinate internal referrals to maximize low-income program participation such as between the Household Assistance Program and REAP. Review REAP program eligibility rules and determine if they can be adjusted to align with the Household Assistance Program so participation in one program will qualify for the other.*

RECOMMENDATION #55- CHAPTER XIII-9

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	4/11/2024	Complete

Recommendation Details: *Revisit and clarify the net income requirements for \$10 Agreement eligibility for payment agreements.*

RECOMMENDATION #56- CHAPTER XIII-10

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	12/31/2024	Complete

Recommendation Details: *Evolve marketing and outreach strategies to focus on methods that increase customer participation in the Household Assistance Program and EE programs.*

RECOMMENDATION #57- CHAPTER XIII-11

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	External Affairs	9/30/2025	In Progress

Recommendation Details: *Implement capital project outreach recommendations from prior NorthStar audit.*

- *Update the External Affairs Handbook to reflect recent lessons learned, the findings in NorthStar’s report.*
- *Implement formal capital outreach training as recommended in the prior NorthStar audit, document attendees, and conduct post-training surveys for continuous improvement.*
- *Develop Tier 3 Capital Project Outreach Plans in accordance with the prior NorthStar audit.*

RECOMMENDATION #58- CHAPTER XIII-12

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Power Supply & Clean Energy	2/15/2025	Complete

Recommendation Details: *Improve transparency and controls over EE programs. At a minimum:*

- *Implement approval process for LIPA to approve fund-shifting between EE programs.*
- *Implement processes to increase transparency of EE program funds. Suggest budgeting and tracking at a program level by admin, marketing/outreach, implementation, and rebates/incentives costs.*

RECOMMENDATION #59- CHAPTER XIV-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	12/31/2025	In Progress

Recommendation Details: *Ensure risks associated with system integration projects (Sonic ESB to MuleSoft) overlapping with the system separation program are captured within the appropriate mitigation plan to support the continuation of system separation.*

RECOMMENDATION #60- CHAPTER XIV-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	12/31/2025	In Progress

Recommendation Details: *Create a centralized library to document Data Lake / Tableau reports specifications and business uses.*

RECOMMENDATION #61- CHAPTER XIV-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	12/31/2024	Complete

Recommendation Details: *Determine if any distribution automation, power quality monitoring, street lighting controls, pre-pay and collaboration opportunities can be considered in the roadmap.*

RECOMMENDATION #62- CHAPTER XIV-4

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	4/20/2024	Complete

Recommendation Details: *Evaluate functionality of the L+G HES Command Center to determine if it is being utilized to its fullest extent.*

RECOMMENDATION #63- CHAPTER XIV-5

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	4/30/2026	In Progress

Recommendation Details: *Create a mechanism to gather information to determine what factors contributed to program engagement as customers enroll in demand response and energy efficiency programs.*

RECOMMENDATION #64- CHAPTER XIV-6

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	12/1/2025	In Progress

Recommendation Details: *Determine if reduced truck rolls associated with mapping corrections (eliminating a field visit) can be tracked and included as a future AMI savings category.*

RECOMMENDATION #65- CHAPTER XIV-7

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	4/1/2025	Complete

Recommendation Details: *Include documentation of actual meter reader attrition and meter services vehicles for annual O&M Savings support.*

RECOMMENDATION #66- CHAPTER XIV-8

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	6/30/2025	Complete

Recommendation Details: *Simplify the AMI benefits reporting workbooks for calculating realized savings.*

RECOMMENDATION #67- CHAPTER XIV-9

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Customer Experience	3/31/2026	In Progress

Recommendation Details: *Expand AMI benefit workbooks to include AMI benefit tracking for other anticipated AMI benefits such as customer bills savings through TOU rates, revenue protection from theft/tamper, revenue protection from move-in/move-out, and reduced bad debt and write-offs.*

RECOMMENDATION #68- CHAPTER XV-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	3/31/2026	In Progress

Recommendation Details: *Implement the fourteen (14) recommendations as included in the LIPA’s June 2023 IV&V Final Report.*

RECOMMENDATION #69- CHAPTER XV-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	9/30/2026	Not Started

Recommendation Details: *Continue the development of the PSEG LI cyber security program. Implement a cyber security framework for AMI data.*

RECOMMENDATION #70- CHAPTER XV-3

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	12/31/2025	In Progress

Recommendation Details: *Engage a third-party to perform comprehensive vulnerability assessments and penetration tests of the PSEG LI environment on a frequent and consistent basis that is contracted and overseen by LIPA.*

RECOMMENDATION #71- CHAPTER XV-4

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	12/31/2026	In Progress

Recommendation Details: *Develop a comprehensive plan and implement each recommendation from the NERC Best Practices Review.*

RECOMMENDATION #72- CHAPTER XV-5

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Internal Audit	12/31/2026	In Progress

Recommendation Details: *Perform independent audits of the following areas:*

- *The IT System Separation Program*
- *OMS data quality.*
- *PSEG LI’s NERC CIP program (after implementation of each recommendation from the NERC Best Practices Review).*
- *PSEG LI’s AMAG access control system project.*
- *LIPA’s cyber security incident response plan and practices.*

RECOMMENDATION #73- CHAPTER XV-6

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	9/30/2027	Not Started

Recommendation Details: *Implement each requirement noted in the PSC Order in Case 13-M-0178.*

RECOMMENDATION #74- CHAPTER XV-7

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Information Technology	12/31/2026	Not Started

Recommendation Details: *Identify and hire a Chief Privacy Officer (CPO) and develop a comprehensive privacy program.*

- *If PSEG LI’s service provider contract is extended with LIPA, identify and hire CPO reporting to the PSEG LI President. Provide the CPO the authority and resources to develop a privacy program.*
- *If the PSEG LI service provider contract is not extended, the successful service provider should be contractually required to have a CPO reporting to the President/CEO of the service provider. Provide*

- the CPO the authority and resources to develop a privacy program.
- If New York legislation concerning the Future of LIPA authorizes a municipal model, identify and hire a CPO reporting to the President/CEO. Provide the CPO the authority and resource to develop a privacy program.

RECOMMENDATION #75- CHAPTER XV-8

Responsible Party	LIPA Department	Due Date	Status
LIPA & PSEG Long Island	Information Technology	12/31/2025	In Progress

Recommendation Details: Identify a deadline and expedite development LIPA and PSEG LI internal network monitoring policies and procedures. Assign a LIPA team to provide effective oversight of PSEG LI’s development of their internal network policies and procedures.

RECOMMENDATION #76- CHAPTER XVI-1

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Performance Management	6/30/2028	In Progress

Recommendation Details: Identify data sources, methodology for developing summary data, organizational roles and responsibilities, and identify all exclusion/exceptions for the 2024 performance metric “handbook”.

RECOMMENDATION #77- CHAPTER XVI-2

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Finance	12/31/2025	In Progress

Recommendation Details: Track cost savings and productivity gains from capital and O&M programs and projects.

RECOMMENDATION #78- CHAPTER XVI-3

Responsible Party	LIPA Department	Due Date	Status
LIPA	Performance Management	12/31/26	In Progress

Recommendation Details: Identify key operational performance metrics based on strategic goals and objectives and cascade down through the organization and in the OSA. Eliminate metrics that do not actively support these goals and objectives for contract year 2025.

RECOMMENDATION #79- CHAPTER XVI-4

Responsible Party	LIPA Department	Due Date	Status
PSEG Long Island	Legal	6/30/2025	Complete

Recommendation Details: Align a majority of PSEG LI senior management (Grades LX and 32-33) incentive compensation with achievement of OSA metrics.

RECOMMENDATION #80- CHAPTER XVII-1

Responsible Party	LIPA Department	Due Date	Status
LIPA	Internal Audit	12/31/2027	In Progress

Recommendation Details: Record and status accepted management audit recommendations in their original text without revisions, reclassification into other management topic areas or combination with other recommendations that diffuse their intent and timetable for implementation.