

**Long Island Power Authority**  
**Statement of Value Stack Credits (VSC)**

Applicable to all metered accounts with Customer-generators subject to the Value Stack with rate codes within Service Classification Nos. 2-L, 2L-VMRP, 2-MRP or 12<sup>1</sup> as set forth in the Tariff for Electric Service.

<b>Energy Component</b>	
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone]. <a href="http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp">http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp</a>	

<b>Capacity Component</b>	
Alternative 1 August 2025 Rate	\$0.0169 / kWh
Alternative 1 Proxy Capacity Factor	34.3%
Alternative 2 Rate	\$0.1797 / kWh
Alternative 3 August 2025 Monthly Capacity Market Price	\$6.9424 / kW Monthly

<b>Environmental Component</b>	\$0.03103 / kWh
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<b>Demand Reduction Value (DRV)</b>	For hourly net injections during DRV contracted hours	\$0.3433 / kWh
<b>Demand Reduction Value (LSRV)</b>	For the lowest hourly net injection during a LSRV events	\$5.4930 / kWh per event

<b>Community Credit</b>	\$0.0500 / kWh
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<b>Community Credit Adjustment Factors</b>	
<u>Technology</u>	<u>Adjustment Factor</u>
Fuel Cells	16%

Monthly Solar Production: for a 1 kW AC Solar System used in the calculation of Alternative 1; Consistent with monthly values issued in the State Public Service Commission Order Regarding Value Stack Compensation in Case 15-E-0751 issued April 18, 2019.

Monthly Solar Production	
Month	(kWh/kW)
1	56
2	71
3	113
4	123
5	143
6	148
7	147
8	141
9	112
10	90
11	66
12	51
<b>Total</b>	<b>1260</b>

Note 1: Including only those SC-12 customers that would have been eligible for service under-SC-2L, 2L-VMRP or 2-MRP based on size, type and/or character of load.