

## **Proposal Concerning Modifications to LIPA's Tariff for Electric Service**

### **Requested Action:**

The Long Island Power Authority ("LIPA") staff ("Staff") proposes to modify LIPA's Tariff for Electric Service (the "Tariff"), effective June 1, 2024, to remove Good Friday as a PSEG Long Island Holiday.

### **Background:**

LIPA's current Tariff includes Good Friday as a PSEG Long Island Holiday. Good Friday occurs two days before Easter Sunday in the United States. While not a federal holiday, it is an important Christian religious holiday and has historically been observed as a PSEG Long Island Holiday by its Union members.

On October 21, 2023, Long Island Electric Utility ServCo LLC ("PSEG LI" or "Company") and IBEW Local 1049 (the "Union") entered into a new Memorandum of Agreement regarding the Union's collective bargaining agreement that removed Good Friday as a Union Holiday and added Veterans Day (previously observed by PSEG LI Management, Administrative, Supervisory and Technical ("MAST") employees<sup>1</sup> only). Thus, the Tariff must be modified to reflect this update.

### **Proposal:**

Effective June 1, 2024, Staff proposes to remove Good Friday as a PSEG Long Island Holiday. PSEG Long Island Holidays are used in the Tariff provisions related to the Long Island Choice program to define the days on which charges for Special Metering Readings will apply. PSEG Long Island Holidays are also referenced in the tariff provisions for the Distribution Load Relief Program and Commercial System Relief Program to determine when load relief events may be called and when applications for participation may be submitted. Staff also notes that:

- PSEG Long Island Holidays do not determine when the peak and off peak hours apply for LIPA's time of day ("TOD") rates, which are defined by the list of Federal Holidays, which are not proposed for change under the subject proposal.
- PSEG Long Island Holidays do not determine when LIPA may terminate service to a customer. Termination of service is governed by Public Holidays, which are defined in the New York State General Construction Law.

### **Financial Impacts:**

No financial impacts on customers are anticipated as a result of this proposal, which only serves to affect the referenced Tariff leaves as distinct from LIPA's overall cost of doing business.

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<sup>1</sup> MAST employees are non-union.

**Affected Tariff Leaf:** Leaf No. 20. Tariff Leaves 303, 331, 333 and 344 are provided for context only.

**Summary of Proposed Changes:**

LIPA Staff propose to modify the Tariff to remove Good Friday as a PSEG Long Island Holiday.

**I. General Information (continued):****B. Abbreviations and Definitions (continued):  
Power (Electric) (continued):**

3. Peak Power is the greatest demand which occurred in a specific period of time.

4. Reactive Power is that part of Apparent Power that is not useful, but is required by some types of electricity-consuming devices such as motors.

5. Real Power is the useful part of Apparent Power. It is measured by averaging the instantaneous power over a 15-minute period and expressed in kilowatts (kW).

**Power Supply Charge:** Provisions made in electric rates schedules for the automatic adjustment of rates due to changes in cost of fuel and purchased power.

**Primary Residence:** A service address at which a Customer-generator resides the majority of the time during the year, and which has been given by the Customer-generator and exists in the voter registration catalogues or used by the Customer-generator to determine his/her school district code number as he/she identifies the same on his/her New York State Income Tax Returns

**Power Factor:** The Real Power (kW) divided by the Apparent Power (kVA) at any given point and time in an electrical circuit. It is expressed as a percentage. (See *Power*)

**Private Property Agreement:** An Agreement between the Authority and a property owner regarding the right to pass over, occupy, or use land for the placement and access of Authority facilities. The Agreement is kept on file at the Authority. (See *Right-of-Way*)

**PSEG Long Island Holiday:** New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, ~~Good Friday~~, Memorial Day, Juneteenth, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, Day After Thanksgiving, Christmas Eve and Christmas Day.

**Prorate:** To divide, distribute, or assess proportionately.

**Public Highway:** Any street, avenue, road, or way that is maintained for and used by the public. It is authorized and controlled by the legislative body of a village, town, city, county, or the State of New York.

**Public Holiday:** As defined in the General Construction Law Section 24, Public Holidays; half-holidays.

**Public Right-of-Way:** The area within a Public Highway which may be used for the placement of and access to Authority facilities.

**Pull Box:** An underground connection between either the Authority's and the Customer's underground facilities, or the Authority's overhead, terminating at the base of a pole, and the Customer's underground facilities.

**Q**

**Qualifying Low Income Customer:** A customer who provides documentation of enrollment in at least one of the following programs: Low Income Home Energy Assistance Program (LIHEAP); Medicaid; Supplemental Nutrition Assistance Program (SNAP); Supplemental Security Income (SSI); Temporary Assistance for Needy Family Assistance (FA); Safety Net Assistance – Public Assistance; United States Veteran's Disability Pension or Veteran's Surviving Spouse Pension or Child Health Plus. In addition, a customer may also qualify for the low income discount if they can provide documentation of proof of enrollment in the Federal Lifeline Program or any public assistance program that would qualify under the Federal Lifeline Program.

**R**

**Reactive Power:** (See *Power*)

**Real Power:** (See *Power*)

**Residence:** A permanent dwelling place.

**IX. Long Island Choice Program (continued):****C. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):****1. Rates, Charges and Credits per Month****a) Miscellaneous and Other Charges**

ESCOs and DRCs will be billed monthly for miscellaneous services requested by the ESCO as agent for Participating Customers or DRC for its own purposes. Charges for these miscellaneous services that may be purchased by the ESCO and DRC are as follows:

- (1) **Special Metering:** ESCOs and DRCs may request the Authority to upgrade Participating Customers' meters from the standard meters used by the Authority to meters with capabilities for remote reading and for measuring load over shorter time intervals using AMI meters. ESCOs and DRCs who request the remote AMI meter reading data to be provided to them on a monthly basis will individually enter into a negotiated price agreement with the Authority. Customers can retrieve AMI data from the Manager's website at no charge.
- (2) **Bilateral Contracts:** the Authority may offer bilateral contracts to ESCOs and DRCs from time to time as set forth in the Operating Procedures.
- (3) **Special Meter Reading:** If a customer does not have an AMI equipped smart meter and special meter reading is necessary, than an ESCO or DRC may request a special meter read before the regularly scheduled read, providing the request is made seventy-two (72) hours before the date the read is needed. The ESCO or DRC shall pay the following charges:

<u>Description</u>	<u>Charge</u>
(a) Site visits during the hours of 8:30 a.m. to 4:00 p.m., weekdays excluding PSEG Long Island Holidays	\$32.05
(b) Site visits during the hours of 4:00 p.m. through 7:00 p.m. on weekdays or 8:30 a.m. through 4:00 p.m. on Saturday, when requested by the ESCO	\$37.75

### **XIII. Dynamic Load Management**

#### **A. Commercial System Relief Program (continued): Definitions (continued):**

CBL: A Customer Baseline Load Verification Methodology is calculated using one of the following three methods: (1) "5 of 10 Day Weather-Adjusted CBL"; (2) "5 of 10 Average-Day CBL"; or (3) "10 Day Weather-Adjusted CBL". The Customer Baseline Load methodologies are further described in the Authority's DLM operating procedures, which is available on the Manager's website.

CBL Verification Methodology: The methodology used by the Authority to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Authority may estimate the data pursuant to the Authority's operating procedure if data is not available for all intervals. When a weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of the Authority defined ranges (i.e., the Authority deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Authority may review and revise a participant's baseline based on the Customer's historical load data. When a weather-adjusted CBL methodology is used, the Authority, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment in order to accurately reflect the customer's typical usage.

Contracted Hours: The four-hour period within a weekday, Monday through Friday during the Capability Period excluding PSEG Long Island Holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in an Authority Designated Area whenever the Authority designates a Planned Event. The Load Relief Period will be identified for each Authority Designated Area on the Manager's website.

Direct Participant: A Customer who enrolls under this Program directly with the Authority for a single account and agrees to provide at least 50 kW of Load Relief.

Electric Generating Equipment: (a) electric generating equipment that is served under Service Classification Nos. 11 or 12 and used to provide Load Relief under this Program; or (b) emergency electric generating equipment that is interconnected and operated in compliance with Authority rules governing Emergency Generating Facilities used for self supply and used to provide Load Relief under this Program.

Load Relief: Power (kW) and energy (kWh): (a) ordinarily supplied by the Authority that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) that is produced by use of Electric Generating Equipment by a customer taking service pursuant to Service Classification No. 11 and delivered by that Customer to the Authority's distribution system during a Load Relief Period.

Load Relief Period: The hours for which the Authority requests Load Relief when it designates a Planned Event or an Unplanned Event.

New Participant: An Aggregator or Direct Participant that has not previously participated in a call for Load Relief under the Commercial System Relief Program.

Performance Adjusted kW: The kW level that a Direct Participant or Aggregator requests to provide subsequent to the Direct Participant or Aggregator performance during an event.

### **XIII. Dynamic Load Management**

#### **A. Commercial System Relief Program (continued):**

##### **3. Applications for Participation**

- a) Applications for participation under this program must be made electronically. Direct Participants and Aggregators may participate after the Authority's receipt and approval of a completed application. The Authority will accept an application by April 1 for a May 1 commencement date, or by May 1 for a June 1 commencement date. However, if the application is received by April 1 and the Authority does not bill the participant monthly using interval metering at the time of application, participation may commence on July 1 provided all conditions in section XIII.B.6. are satisfied.
- b) The desired commencement month must be specified in the application. Applications will not be accepted after the specified date for participation during the current Capability Period. If the first of the month falls on a weekend or PSEG Long Island Holiday, applications will be accepted until the first business day thereafter.
- c) The Authority will accept applications for participation in the Voluntary Participation Option under the Program at any time provided the metering and communications requirements are satisfied as specified in Section XIII.B.6.
- d) Participants without Qualifying Paired Battery Storage Equipment and without Eligible Net Metering Technology will receive the "5 of 10 Day Weather Adjusted CBL" as the default CBL Verification Methodology unless the application specifies that the "10 Day Weather –Adjusted CBL" or the "5 of 10 Average-Day CBL" is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- e) Eligible Net Metering Technology will receive the "10 Day Weather-Adjusted CBL" for verification of performance.
- f) Participants without Qualifying Paired Battery Storage Equipment and without Eligible Net Metering Technology may apply in writing prior to the start of the Capability Period to change the CBL Verification Methodology.
- g) Participants with Qualifying Paired Battery Storage Equipment or Qualifying Stand-alone Battery Storage Equipment projects may choose to receive the performance measure based on the battery output directly measured through a third party vendor or the CBL Verification Methodology using the "10 Day Weather-Adjusted CBL".
- h) A Direct Participant or Aggregator may apply in writing, prior to the start of the Capability Period, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief in an Authority Designated Area, the Direct Participant's or Aggregator's most recent Performance Factor in that Authority Designated Area must be no less than 1.00.
- i) Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis separately for each Authority Designated Area.

##### **4. Notification by the Authority and Required Response**

- a) The Authority will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator will designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Program, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

### **XIII. Dynamic Load Management**

#### **C. Distribution Load Relief Program (continued):**

##### **4. Applications for Participation**

- a) Applications for participation under this program must be made electronically. Direct Participants and Aggregators may participate after the Authority's receipt and approval of a completed application. The Authority will accept an application by April 1 for a May 1 commencement date or by May 1 for a June 1 commencement date. However, if the application is received by April 1 and the Authority does not bill the participant monthly using interval metering at the time of application, participation may commence on July 1 provided all conditions in section XIII.C.7. are satisfied. Applicants with existing requisite metering and communication capabilities as specified in Section XIII.B.6. who wish to participate in the program on a voluntary basis may apply at any time.
- b) The desired commencement month must be specified in the application. Applications will not be accepted after the specified date for participation during the current Capability Period. If the first of the month falls on a weekend or PSEG Long Island Holiday, applications will be accepted until the first business day thereafter.
- c) Participants without Qualifying Paired Battery Storage Equipment and without Eligible Net Metering Technology, the "5 of 10 Day Weather Adjusted CBL" will be the default CBL Verification Methodology, unless the application specifies that the "10 Day Weather-Adjusted CBL" or "5 of 10 Day Average-Day CBL" is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- d) Eligible Net Metering Technology will receive the "10 Day Weather-Adjusted CBL" for verification of performance.
- e) Participants without Qualifying Paired Battery Storage Equipment and without Eligible Net Metering Technology may apply in writing prior to the start of the Capability Period to change the CBL Verification Methodology.
- f) Participants with Qualifying Paired Battery Storage Equipment or Qualifying Stand-alone Battery Storage Equipment projects may choose to receive the performance measure based on the battery output directly measured through a third party vendor or the CBL Verification Methodology using the "10 Day Weather-Adjusted CBL".
- g) A Direct Participant or Aggregator may apply in writing to prior to the start of the Capability Period, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief in an Authority Designated Area, the Direct Participant's or Aggregator's most recent Performance Factor in that Authority Designated Area must be no less than 1.00.
- h) Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis separately for each Authority Designated Area.