

Report to LIPA Finance & Audit Committee Power Supply Hedging Program - Credit Management

PSEG Services – Sean Adams

November 15, 2023



- Compliance with LIPA's Board Policy Counterparty Credit
- Sources of Credit Risk
- PSEG Services Credit Management
- Counterparty Credit Monitoring and Reporting



Compliance - Board Policy for Counterparty Credit

LIPA's Board Approved Policy for Power Supply Hedging Program contains a credit provision:

"Establishing appropriate processes and protocols to review and monitor counterparty credit worthiness on a regular basis."

 LIPA's PRMC-approved Power Supply Hedging Program Manual - Appendix F: "Procedures for Managing Counterparty Credit Risk"

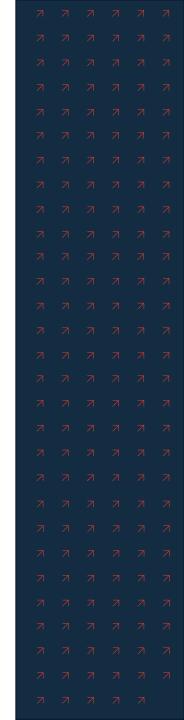
Sources of Credit Risk

For commodity transaction credit exposure occurs:

- Mark-to-market exposure
- Accounts receivable/payables

For supplier related transactions credit exposure occurs:

- When a contract includes milestone payments
- Warranty exposure
- Exceptions to insurance provisions
- Liquidated damages
- Credits or rebates
- Security breaches
- Use of subcontractors



PSEG Services - Credit Management

PSEG Services Role & Responsibilities

- Perform credit reviews of all financial and physical fuel and power counterparties including:
 - ISDAs CSA
 - Fuel services contracts
 - LIPA's Purchased Power Agreements
 - Power Pool Credit Limit Utilization (NYISO, PJM and NEPOOL)
- Monitor ISDA and Clearing Broker Collateral exchanges
 - Stress Test analysis and Potential Collateral Exposure
 - Significant downward move in market
 - LIPA credit rating change
- 3rd Party Supplier Reviews For PSEG LI as agent to LILCO dba LIPA
- Prepare Counterparty Credit data for LIPA's Year-end Financials
- Counterparty credit enhancement and risk mitigation

Counterparty Credit Monitoring and Reporting

Daily

- Perform the margining process for ISDA counterparties
- Monitor any counterparty within 80% of its credit limit

Weekly

 Provide Credit Report on the hedging counterparties to LIPA management which includes information on all 3rd party suppliers that were approved that week

Monthly

- Present the most recent credit report to the LIPA PRMC
- Report credit rating update on all guarantees and LCs that support PPAs,
 hedge counterparties and 3rd party suppliers to LIPA management

Quarterly

 Report to the PRMC the latest financial information for the hedging counterparties and discuss any material changes



Report to LIPA Finance & Audit Committee Power Supply Hedge Update

PSEG Energy Resources & Trade – Raymond DePillo

November 15, 2023



- Looking Back
- Fuel Outlook
- Weather Outlook
- Hedge Plan Effectiveness
- Rate Volatility



Looking back ... and forward

Entering Last Winter

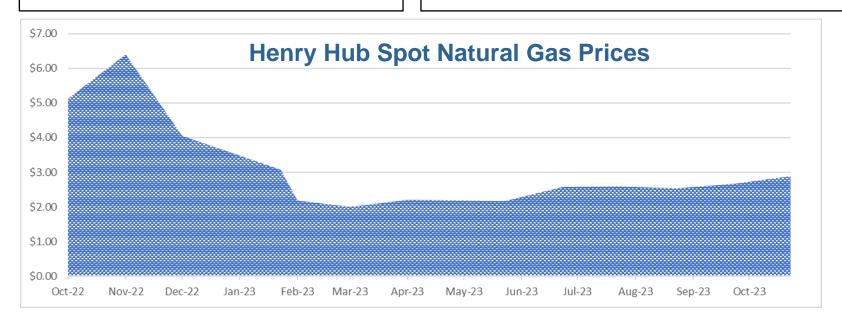
Uncertainty Going Forward

- War in Ukraine
- Dutch TTF (~\$25 premium to Henry Hub)
- US natural gas drilling
- Inflation / recession
- Low post winter storage levels
- Winter '22 / '23 weather

Exiting This Summer

Uncertainty Going Forward

- War in Ukraine
- Middle East escalation
- Dutch TTF (~\$12 premium to Henry Hub)
- LNG and Exports
- Inflation / recession
- High post winter storage levels
- Weather Another warm winter?

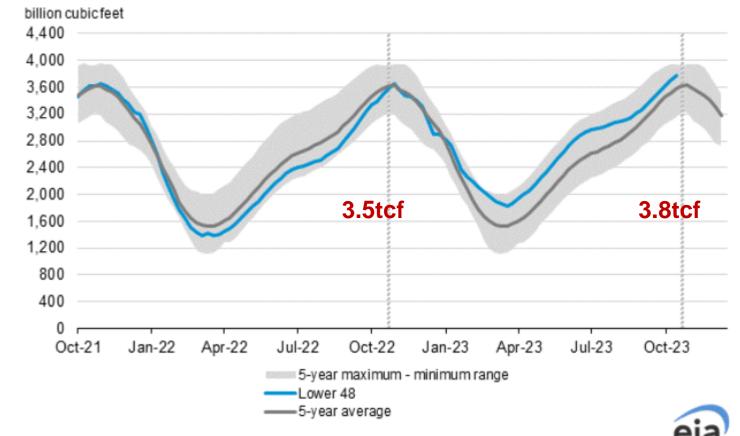




Fuel Outlook - Storage

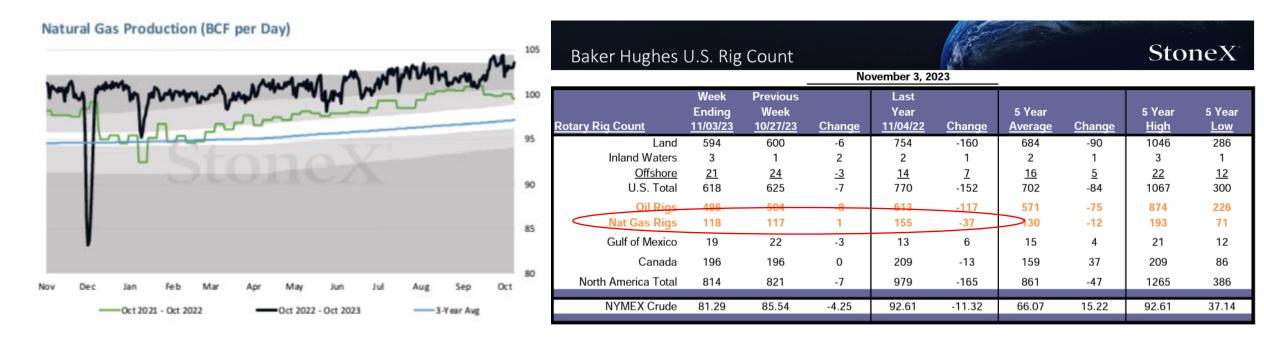
- It is all about natural gas
- 2023 storage levels approach the high end of the range
- Storage surplus has been reduced through a hot summer season
- Europe at 99% of targeted storage levels entering winter

Working gas in underground storage compared with the 5-year maximum and minimum



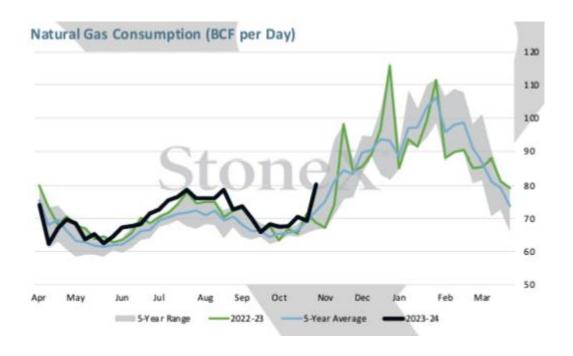
Data source: U.S. Energy Information Administration

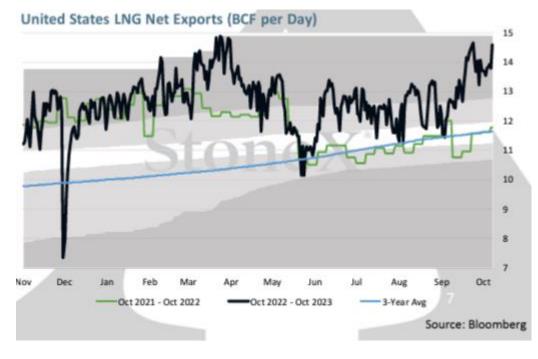
Fuel Outlook - Supply



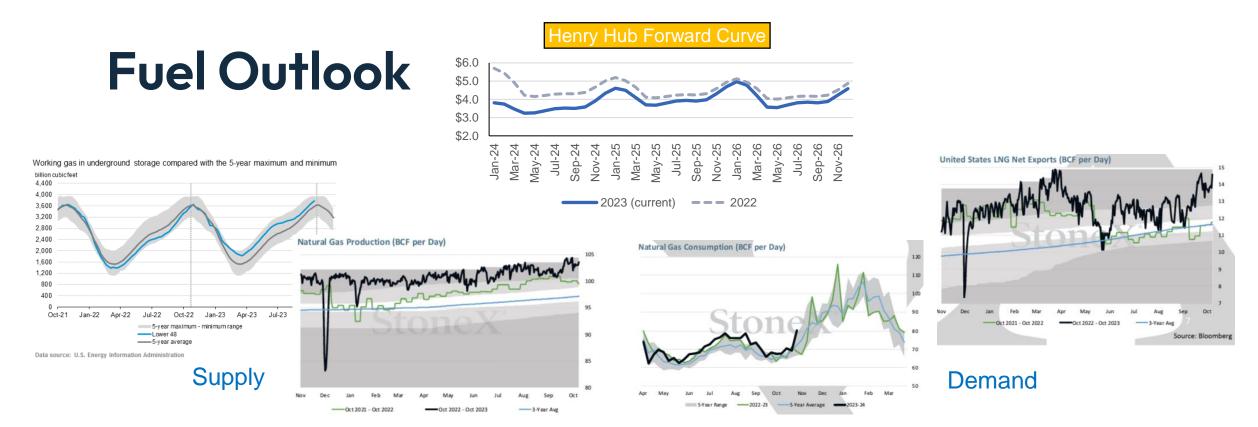
- Natural gas production increasing almost 5% year-on-year, but gains slowing of late
- Rig counts trending down, but efficiency is up
- Consolidation among the majors and interest rates likely to have impacts on supply

Fuel Outlook - Demand



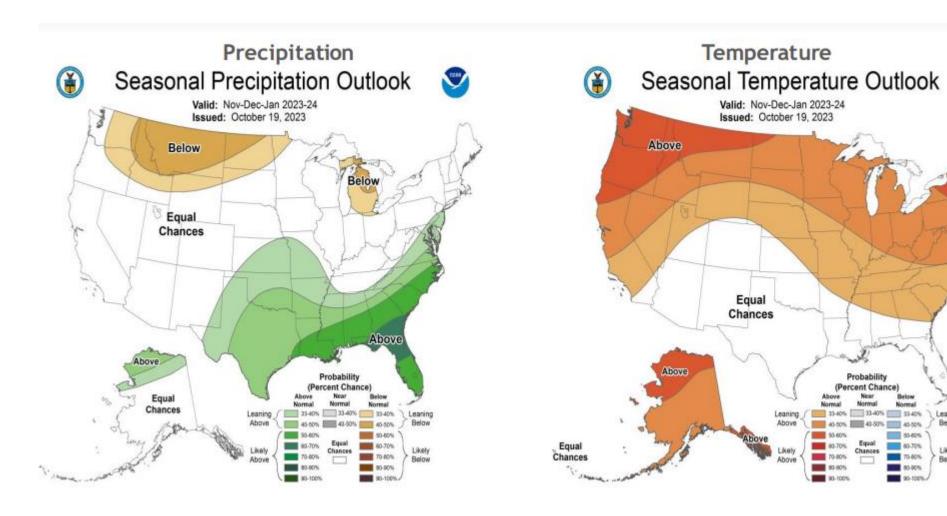


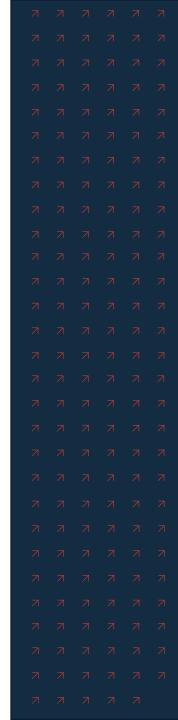
- Hot summer helped elevate demand to the top of the five-year range
- Despite a mild winter, short cold snaps brought demand to the top of the five-year range
- LNG exports operating near peak capacity new facilities possible by late 2024



- Current conditions indicate adequate supply, and limited upside from LNG
- Demand and weather can both bring upside surprises to natural gas prices
- Economic conditions will play a major role in both supply and demand (recession / investment)
- Volatility expected to continue given the uncertainties

Weather Outlook (NOAA)

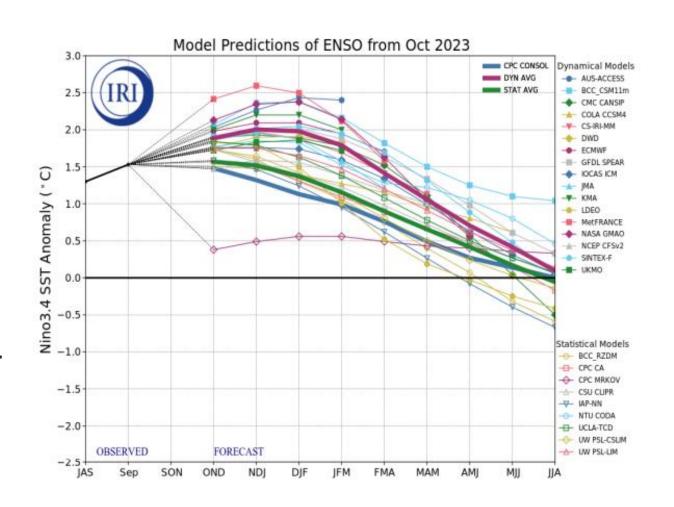




Above

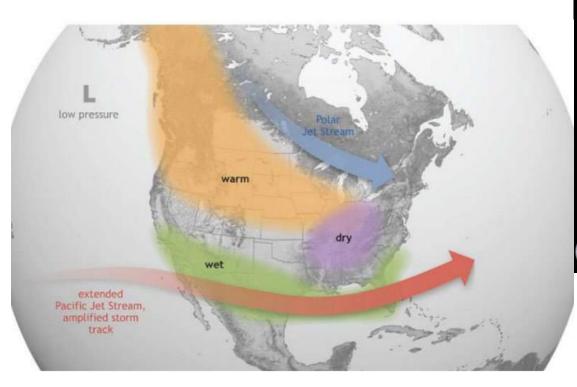
Weather Outlook

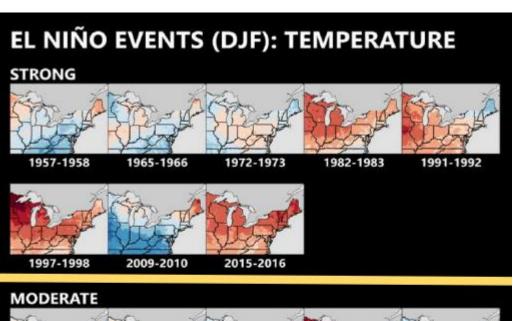
- Almost all models showing a "strong" El Nino peaking later this winter
- Most weather services showing forecasts consistent with NOAA outlook
- Generally warmer winter with a strong chance of several Nor'easters

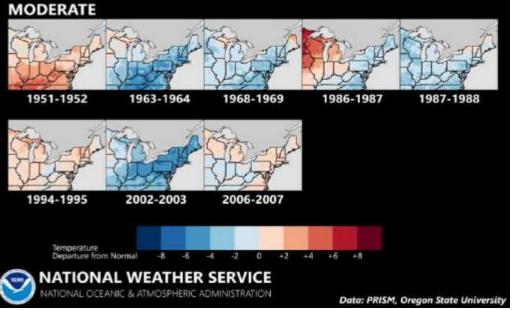


Weather Outlook

- Typical El Nino?
- Warm US could keep gas prices muted
- But can not discount spikes

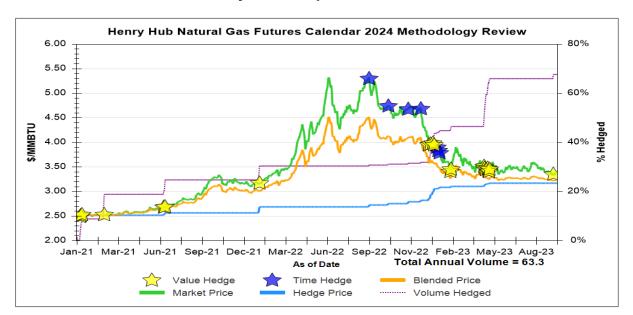






Hedge Plan Effectiveness

- LIPA's measured and programmatic approach to hedging continues to yield desired objective
- StoneX reports current hedge horizons consistent with other municipals and market participants
- StoneX sites the time and value-based approach across time as an industry best practice





Rate Volatility

 LIPA hedge plan continues to support customer rate volatility that is well below the wholesale market equivalent

