

Agenda

- Operations Update
- JD Power Residential Q2
- **7** Call Center Update



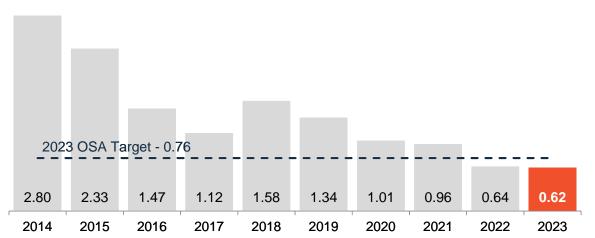
Safety Performance

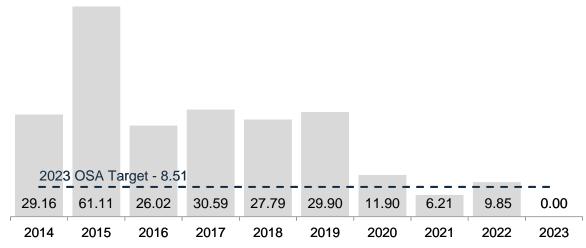




OSHA Days Away Rate (Severity)

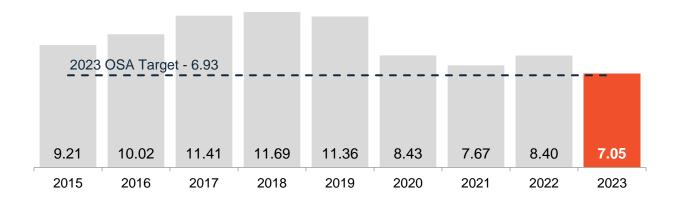






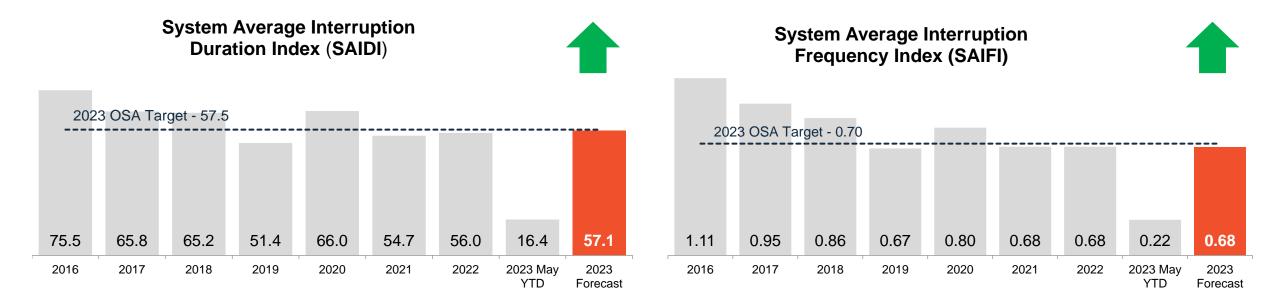
Motor Vehicle Accident Rate





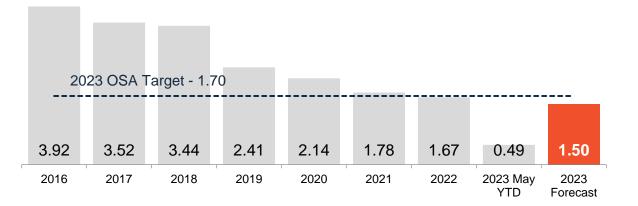
Electric Reliability

Index Performance - SAIDI, SAIFI, MAIFI



Momentary Average Interruption Frequency Index (MAIFI)





Electric Reliability

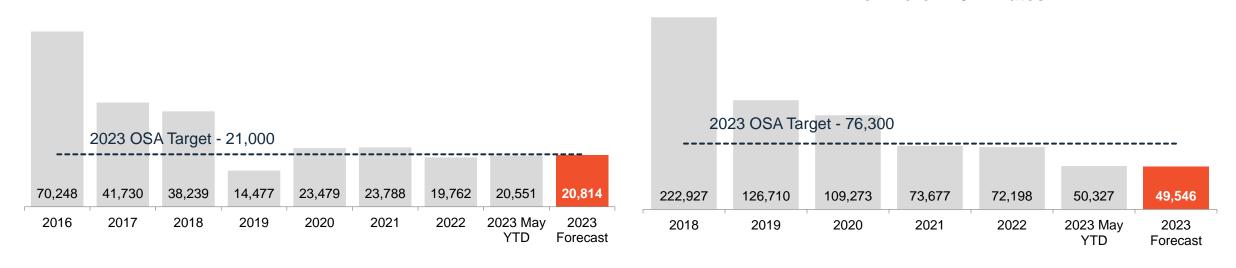
Multiple Customer Outages - Sustained, Momentary and Repeat MCO

Sustained Multiple Customer Outages (S-MCOs) 4 or more - >5 Minutes



Momentary Multiple Customer Outages (M-MCOs) – 6 or more - <5 minutes



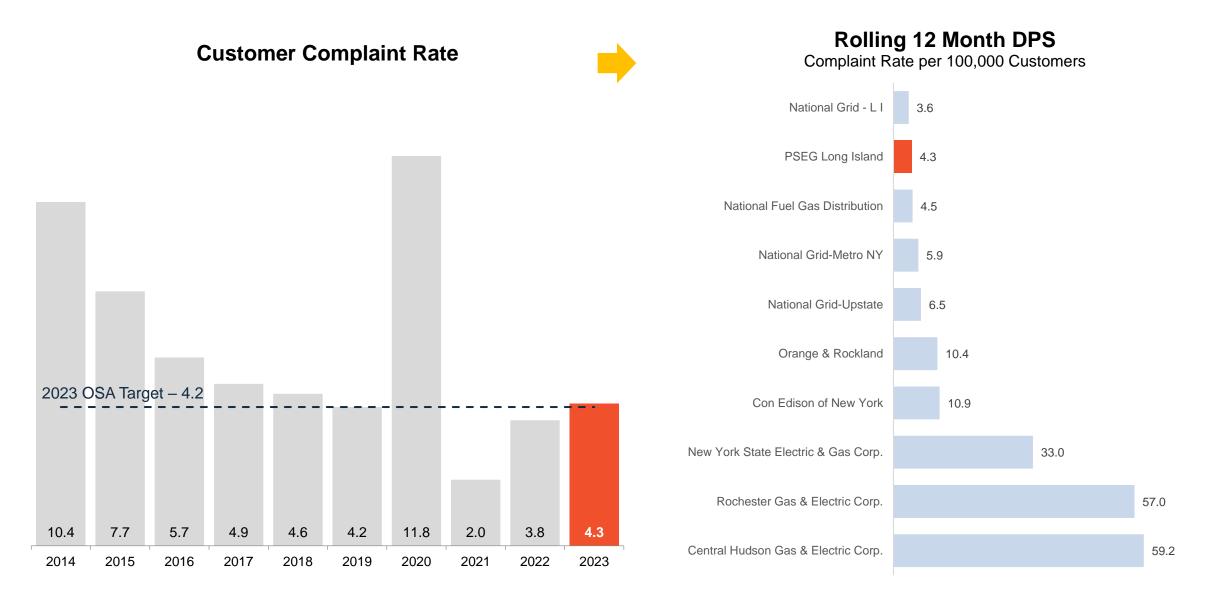






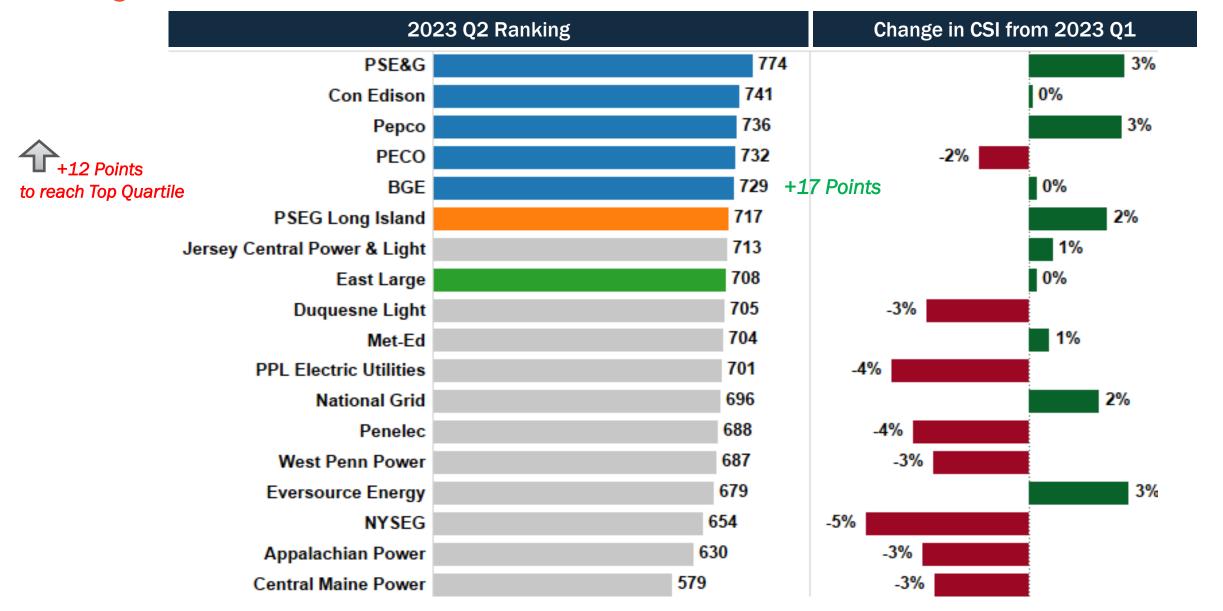


NYS DPS Customer Complaint Rate

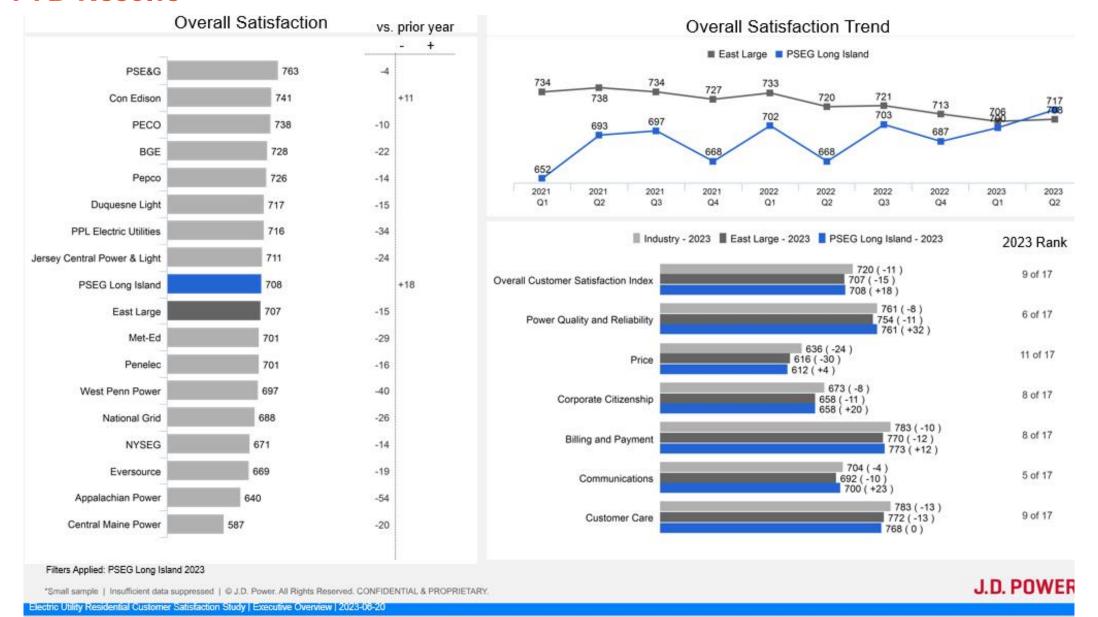


East Large Rank- 2023 Q2 - Overall CSI





2023 YTD Results



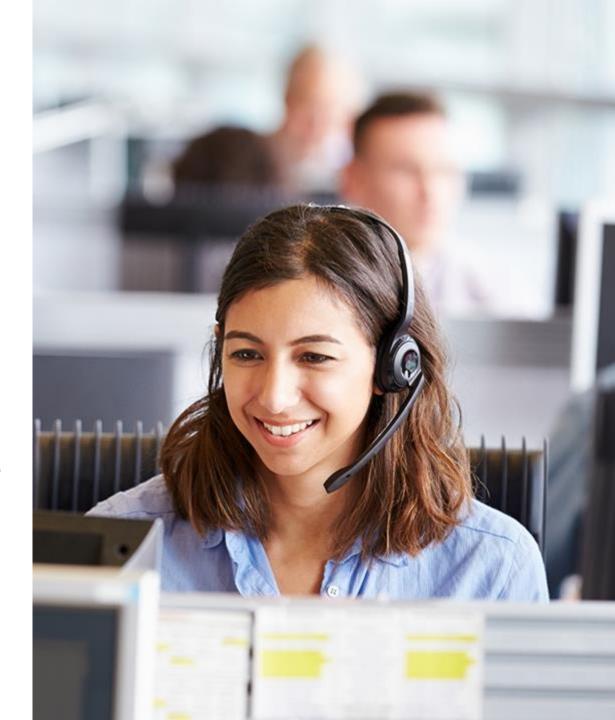
Get Well Plan Update

Staffing/Key Activities:

- New Hire Class of Call Reps Joining Phones
- Recruitment for Upcoming New Hire Class Underway
- Active Recruitment for Director, Contact Center Operations

• Improved Call Center Performance – 2nd Quarter of 2023:

- Average Handle Time Month over month decrease (3% improvement Q2 average vs. Q1 average)
- → Post-call customer survey score improvement (Q1 94.4% satisfaction to Q2 94.7%)
- After Call Work Time Decrease (5% decrease compared to Q12023)



Get Well Plan Update

• Process Improvement:

- Reduced Onboarding/Hiring Timeline
- Representative Scorecard Update
- Ongoing, increased focus on leadership development and Call Representative performance

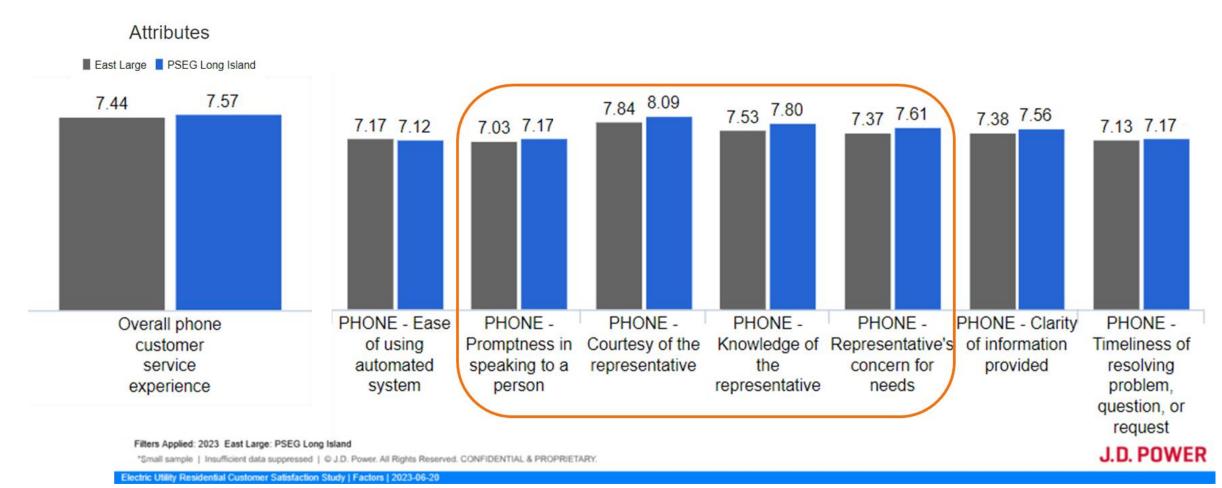
• Next Steps:

- Resolve 2023 Budget Amendment Request
- 7 2024 Staffing Budget Submission
- Finalize Operations Leadership Structure Redesign
- Phone / Non-Phone Production Processing
- Continued Staff oversight and development focus
- Peak Volume Processing Strategy / Workforce Optimization
- Implementation of CCaaS platform (Q4 2023)



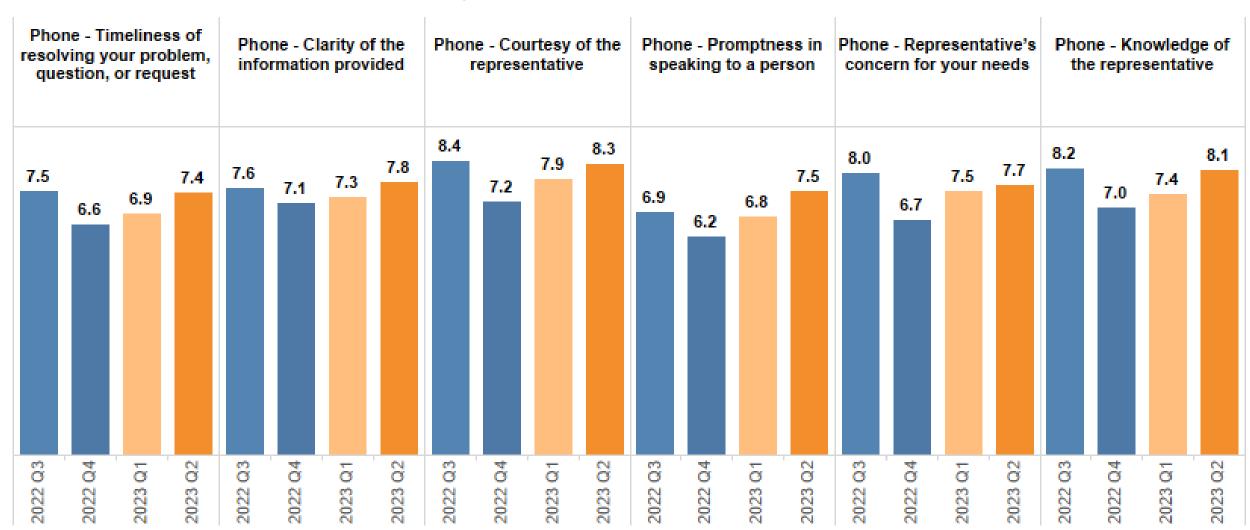
Customer Care – Phone – J.D. Power Residential 2023 YTD

Overall Phone Customer Service satisfaction, including questions specific to Call Center representatives, is higher than East Large average.



Customer Care – Phone – J.D. Power Residential 2023 YTD

Upward trend continues in all rating questions after low Q4 2022 performance





Appendix

Comparison versus New York Utilities – Overall and Factors

	2023 JD Power Residential YTD										
	Con Edison	PSEG Long Island	Orange and Rockland	National Grid	NYSEG	Rochester Gas & Electric	Central Hudson Gas & Electric				
Overall Customer Satisfaction Index	741	717	707	696	654	624	599				
	(1 of 7)	(2 of 7)	(3 of 7)	(4 of 7)	(5 of 7)	(6 of 7)	(7 of 7)				
Power Quality and Reliability	780	773	727	760	707	690	674				
	(1 of 7)	(2 of 7)	(4 of 7)	(3 of 7)	(5 of 7)	(6 of 7)	(7 of 7)				
Price	674	625	628	608	548	520	474				
	(1 of 7)	(3 of 7)	(2 of 7)	(4 of 7)	(5 of 7)	(6 of 7)	(7 of 7)				
Corporate Citizenship	695	688	647	649	598	582	571				
	(1 of 7)	(2 of 7)	(4 of 7)	(3 of 7)	(5 of 7)	(6 of 7)	(7 of 7)				
Billing and Payment	795	779	766	759	729	676	658				
	(1 of 7)	(2 of 7)	(3 of 7)	(4 of 7)	(5 of 7)	(6 of 7)	(7 of 7)				
Communications	734	701	694	679	633	604	599				
	(1 of 7)	(2 of 7)	(3 of 7)	(4 of 7)	(5 of 7)	(6 of 7)	(7 of 7)				
Customer Care	793	790	751	762	728	685	622				
	(1 of 7)	(2 of 7)	(4 of 7)	(3 of 7)	(5 of 7)	(6 of 7)	(7 of 7)				

Comparison versus New York Utilities – Key Diagnostic Questions

	2023 JD Power Residential YTD									
	Con Edison	PSEG Long Island	Orange & Rockland	National Grid	NYSEG	Central Hudson Gas & Electric	Rochester Gas & Electric			
Perfect Power	69% (1 of 7)	67% (2 of 7)	36% (6 of 7)	45% (4 of 7)	25% (7 of 7)	40% (5 of 7)	60% (3 of 7)			
Not aware of a rate increase	49% (6 of 7)	62% (2 of 7)	56% (4 of 7)	67% (1 of 7)	61% (3 of 7)	53% (5 of 7)	38% (7 of 7)			
Awareness of utility efforts to increase general safety of electric system	50% (1 of 7)	42% (2 of 7)	32% (6 of 7)	35% (4 of 7)	37% (3 of 7)	23% (7 of 7)	34% (5 of 7)			
Noticed vegetation management	28% (6 of 7)	38% (2 of 7)	43% (1 of 7)	33% (4 of 7)	36% (3 of 7)	30%4 (5 of 7)	30% (5 of 7)			
Aware of utility efforts to improve impact on environment	46% (1 of 7)	42% (2 of 7)	36% (3 of 7)	35% (4 of 7)	28% (6 of 7)	24% (7 of 7)	29% (5 of 7)			
Receive Alerts	84% (2 of 7)	88% (1 of 7)	79% (5 of 7)	7 8% (4 of 7)	84% (2 of 7)	80% (3 of 7)	84% (2 of 7)			
Utility contacted customer after power restoration	70% (1 of 7)	57% (2 of 7)	14% (6 of 7)	51% (4 of 7)	51% (4 of 7)	57% (2 of 7)	29% (5 of 7)			
Aware of energy efficiency/conservation programs	55% (2 of 7)	57% (1 of 7)	51% (3 of 7)	49% (4 of 7)	38% (7 of 7)	47% (5 of 7)	39% (6 of 7)			
It required little effort to resolve my recent issue	47% (5 of 7)	55% (3 of 7)	58% (1 of 7)	56% (2 of 7)	52% (4 of 7)	39% (6 of 7)	38% (7 of 7)			
Aware utility supports economic development of local community	35% (1 of 7)	25% (4 of 7)	23% (6 of 7)	32% (2 of 7)	22% (7 of 7)	24% (5 of 7)	26% (3 of 7)			