



PSEG Long Island Operating Report

LIPA Board of Trustees September 28, 2022

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OMS CAD Testing Progress Update (as of 9.23.22)

PSEG LI completed our Blue Storm and Red Storm AMI testing. Both tests passed our testing criteria.

PSEG LI: AMI Performance Testing

| Test Type | OMS CAD System Function | Customers Impacted | Reported Outages / PONs / PRNs | Issue / Observation |
|------------|--|-----------------------|-----------------------------------|--|
| Blue Storm | Operator able to perform system | 325,159 | 149,406 / 123,204 / 18,166 | None |
| Red Storm | functions as desired. No performance degradation observed during all test runs | 497,460 | 1,020,636 / 439,331 / 41,104 | No Issues Reported outages backlog observed in hour 1 and recovered in hour 2 |

LIPA's IV&V: Performance Testing

| Test Date | OMS CAD System Function | Issue / Observation | | |
|-------------------|---|---|--|--|
| 8/19 Dry Run Test | | | | |
| 8/23 Dry Run Test | Operator able to perform system functions as desired. No performance degradation observed during all test runs | No Issues Reported outages were backlogged and | | |
| 9/13 Formal Test | | processed within 3-5 hours post test simulation | | |



2

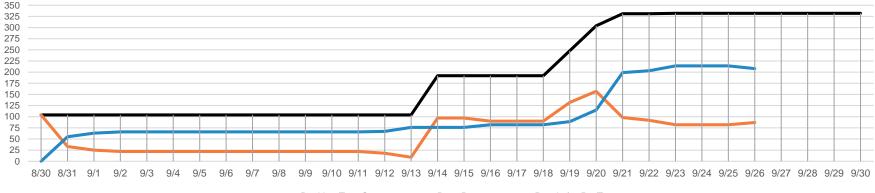
OMS CAD Testing Progress Update (as of 9.26.22)

LIPA's IV&V Functional Testing

Overall 642 Test Cases

- 557 test cases ran (86%)
 - 304 Completed
 - 253 LIPA test team unable to execute test script
 - \circ 130 Ready for IV&V team to re-test
 - o 71 Pending with PSEGLI for test case revision
 - 13 Rejected during retest
 - 3 Assigned to CGI as a known defect
 - 36 Functionality not used by operations
- 85 remaining
 - 55 testing in progress
 - 30 PFIELD functional tests
 - Training completed on 9/22 & testing yet to start.
- Week of 9/26 IV&V team to focus on test cases submitted for retest

PSEG Long Island has successfully completed all of functional tests and is adding more detail on the testing scripts so that the LIPA IV&V team can run the tests without PSEG Long Island support.





2022 OSA Performance Metric Overview

53 Qualitative Metrics that are project-oriented and incorporate one or more required deliverables with defined target dates.

Of the 53 Qualitative Metrics

- There was 403 Deliverables through the end of Q3 based on data in Smartsheet system below is the current status:
 - 277 deliverables have been approved by LIPA Project Managers
 - 226 of those have been assigned that PSEG LI achieved metric by the LIPA Project Manager
 - 187 have been fully signed off by LIPA executive staff
 - o 34 deliverables have been approved are in the exception review process
 - 20 have been approved
 - 14 are in the exception review process
 - 43 are in a review phase because they have recently been submitted or reject/resubmission state where we have received LIPA's feedback
 - 18 are overdue deliverables
 - o 17 have a deliverable date after this meeting
 - 8 LIPA has not provided status
 - 6 deliverables have been declined by LIPA

There are ~225 deliverables still pending in the 4th Quarter

43* Quantitative Metrics that specify predefined numerical measurements of performance.

- Of the 43* Quantitative Metrics PSEG LI is tracking to achieve 29 of the 43*
 - 16 of 20 Electric T&D metrics are tracking to meet the YE target
 - 7 of 15 Customer Services metrics are tracking to meet the YE target
 - 4 of 5 Business Services are tracking to meet the YE target with 2 that will be measured with the Employee Engagement survey which will take place in Q4
 - 2 of 4 Power Supply & Clean Energy metrics are tracking to meet YE target
 - For 2 PS&CE metric PSEG LI is expecting to meet 50-75% of the sub components or beneficial electrification and EV make ready





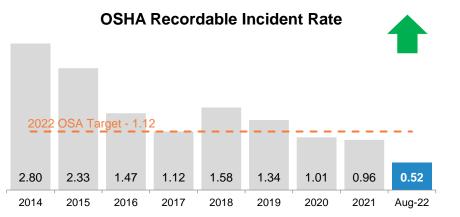
Select Quantitative Metric Review



Electric T&D (Select metrics highlighted)

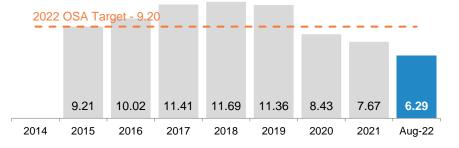
SEG

Safety Performance



Motor Vehicle Accident Rate





| | c | OSHA [| Days A | way R | ate (Se | everity |) | 1 | |
|---------------------|---------------------------------|---------------------|----------------------|-------|---------|---------|------|--------|--|
| <u>202</u> 29.16 | 2 <mark>OSA T</mark> a 61.11 | arget - 12 26.02 | . <u>50</u> 30.59 | 27.79 | 29.90 | 11.90 | 6.21 | 6.07 | |
| 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | Aug-22 | |

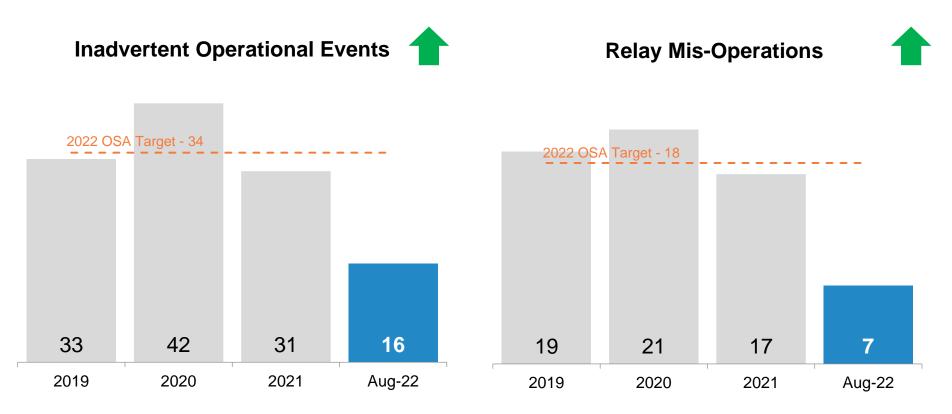
Serious Injury Incident Rate (SIIR) Employees and Contractors

On August 23, 2022, A PSEG LI vegetation management contractor was clearing vegetation. The foreman was working from an aerial lift and fell approximately 30' to the ground. Unfortunately, the contractor succumbed to the injuries.



T&D System Operations

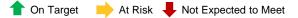
Inadvertent Operational Events and Relay Mis-Operations



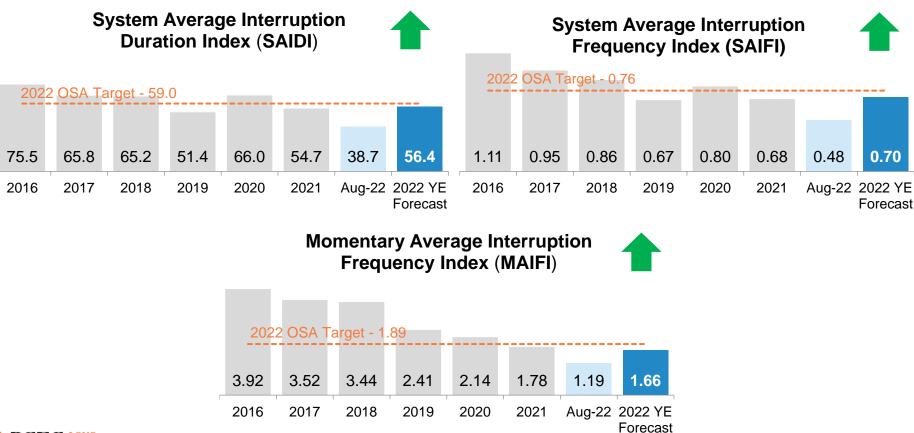
1 On Target

At Risk - Not Expected to Meet





Electric Reliability Index Performance – SAIDI, SAIFI, MAIFI

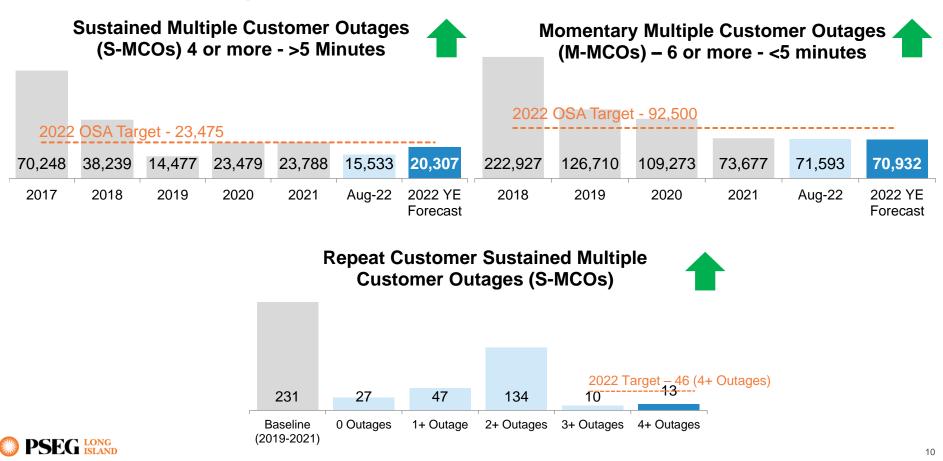






Electric Reliability

Multiple Customer Outages – Sustained, Momentary and Repeat MCO





Customer Services

(Select metrics highlighted)

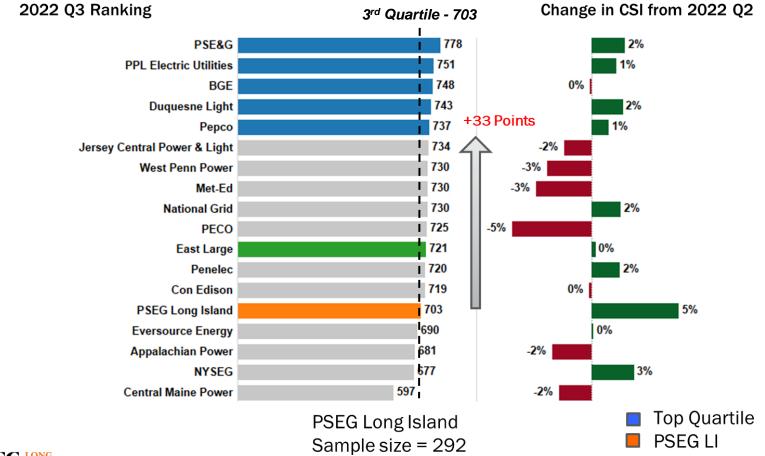
J.D. Power

| | | | J.I | D. | Powe | er – R | eside | ntial | | | |
|---|------------|--------------|-------------|----------|---------|--------|-------|-------|------|---------|-------|
| | 2022 | 2 OSA Ta | arget - | Q3 | 3 (700) | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | 500 | E0.4 | 61(| ` | 660 | 690 | COF | 747 | 677 | 604 | |
| ſ | 532 | 584 | 610 | , | 662 | 680 | 695 | 717 | 677 | 691 | |
| | 2014 | 2015 | 201 | 6 | 2017 | 2018 | 2019 | 2020 | 2021 | Q3 2022 | |
| | | | | | | | | | | | |
| | | | SE&G | 76 | - | | | | | | |
| | PP | L Electric L | | 75 | | | | | | | Jerse |
| | | | PECO BGE | 75 75 | | | | | | | |
| | | | Pepco | 74 | | | | | | | |
| | 1 | Vest Penn | | 73 | | | | | | | |
| | | Duquesne | | 73 | | | | | | | |
| J | ersey Cent | | 0 | 73 | | | | | | | |
| - | | | llet-Ed | 73 | | | | | | | |
| | | Con I | Edison | 72 | | | | | | | |
| | | East | Large | 72 | 25 | | | | | | |
| | | P | enelec | 72 | 22 | | | | | | |
| | | Nation | al Grid | 72 | 21 | | | | | | |
| | | Evers | source | 69 | 94 | | | | | | |
| | Ap | palachian | Power | 69 |)3 | | | | | | |
| | P | SEG Long | Island | 69 |)1 | | | | | | |
| | | N | IYSEG | 68 | | | | | | | |
| | Cer | tral Maine | Power | 61 | 3 | | | | | | |

| | J.D | . Pow | ver – E | Busine | ess | | |
|---------------------------|----------|---------|---------|--------|------|------|---------|
| 2022 OSA Ta | rget – C | 3 (TBD) | | | | | |
| 595 631 | 689 | 710 | 724 | 754 | 781 | 737 | 692 |
| 2014 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | W1 2022 |
| BGE | 806 | | | | | | |
| sey Central Power & Light | 800 | | | | | | |
| PPL Electric Utilities | 787 | | | | | | |
| PSE&G | 787 | | | | | | |
| PECO | 769 | | | | | | |
| East Large | 755 | | | | | | |
| Con Edison | 755 | | | | | | |
| Eversource | 747 | | | | | | |
| Appalachian Power | 742 | | | | | | |
| NYSEG | 739 | | | | | | |
| National Grid | 729 | | | | | | |
| West Penn Power | 717 | | | | | | |
| PSEG Long Island | 692 | | | | | | |



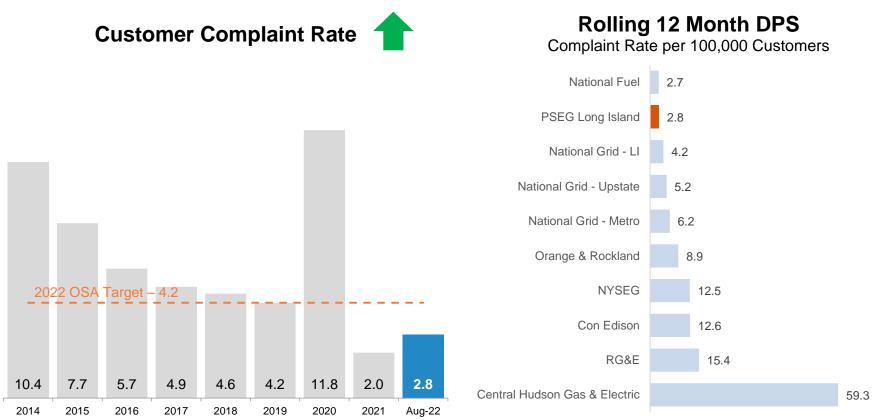
J.D. Power Residential 3rd Quarter Results







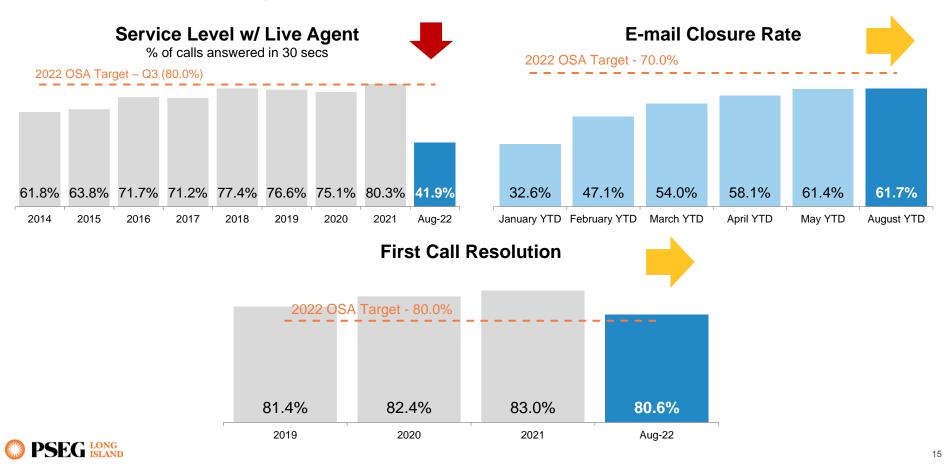
NYS DPS Customer Complaint Rate





Customer Contact

Service Level with Live Agent Calls, E-mail Closure Rate and First Call Resolution





Appendix Detailed Scorecard Results



Electric T&D Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Electric T&D

| | | | August | | | | | | |
|-------------|---|------------------|----------------|--------------|------------------|-------------------|------------|-----------------|--------------|
| Metric # | Operations Services Agreement Metrics | \$ Allocation | Metric Type | Low/ High | OSA YE Target | OSA YTD Target | YTD Result | OSA Forecast | Month Result |
| T&D-01 | Asset Management Program Implementation - Asset Inventory | \$157,691 | Hybrid | Н | 1 | 1 | 1 | + | 1 |
| T&D-02 | Asset Management Program Implementation - AM Governance | \$210,254 | Project | н | 00 | | 1 | + | 1 |
| T&D-03 | Enterprise Asset Management System Implementation Plan | \$630,762 | Project | н | See Sm | artsheet | 1 | Ť | 1 |
| T&D-04 | T&D System Relay Operations - Relay Mis-Operations | \$105,127 | Quantitative | L | 18 | 12 | 7 | + | 1 |
| T&D-05 | T&D Inadvertent Operation Events | \$105,127 | Quantitative | L | 34 | 23 | 16 | + | 2 |
| T&D-06 | PTCC/ATCC Replacement | \$262,818 | Project | н | See Sm | artsheet | 1 | + | 1 |
| T&D-07 | SAIDI (System Average Interruption Duration Index) | \$420,508 | Quantitative | L | 59.0 | 41.0 | 38.7 | → | 5.9 |
| T&D-08 | SAIFI (System Average Interruption Frequency Index) | \$210,254 | Quantitative | L | 0.76 | 0.52 | 0.48 | + | 0.07 |
| T&D-09 | MAIFI (Momentary Average Interruption Frequency Index) | \$210,254 | Quantitative | L | 1.89 | 1.28 | 1.19 | Ť | 0.17 |
| T&D-10 | Sustained Multiple Customer Outages (MCO) - 4 or more | \$157,691 | Quantitative | L | 23,475 | 23,475 | 15,533 | + | N/A |
| T&D-11 | Reduce Repeat Customer Sustained MCOs | \$210,254 | Quantitative | L | 46 | 31 | 13 | + | N/A |
| T&D-12 | Momentary MCO (6 or more) | \$157,691 | Quantitative | L | 92,500 | 92,500 | 71,593 | ÷ | N/A |
| T&D-13 | Serious Injury Incident Rate (SIIR) | \$210,254 | Quantitative | L | 0.11 | 0.11 | 0.04 | + | 0.35 |
| T&D-14 | OSHA Recordable Incidence Rate | \$262,818 | Quantitative | L | 1.12 | 1.12 | 0.52 | + | 0.95 |
| T&D-15 | OSHA Days Away Rate (Severity) | \$262,818 | Quantitative | L | 12.50 | 12.50 | 6.07 | + | 4.29 |
| T&D-16 | Motor Vehicle Accident Rate | \$105,127 | Quantitative | L | 9.20 | 9.20 | 6.29 | + | 6.08 |
| T&D-17 | Work Mgmt Enhancements - Short-Term Scheduling | \$157,691 | Project | н | | | 1 | + | 1 |
| T&D-18 | Work Mgmt Enhancements - Workforce Mgmt Plans | \$262,818 | Project | н | | | 1 | Ť | 1 |
| T&D-19 | WME - Improve Planning & Tracking of Work | \$105,127 | Project | н | See Smartsheet | | 1 | Ť | 1 |
| T&D-20 | WME - Improve and Standardize Compatible Unit Estimating | \$105,127 | Project | н | | | 1 | + | 1 |

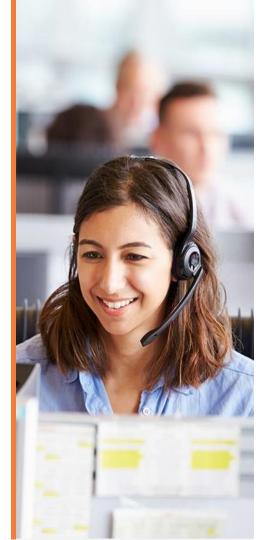


Electric T&D Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Electric T&D

| | | | August YTD | | | | | | | | | |
|-------------|---|------------------|----------------|--------------|------------------|-------------------|------------|-----------------|--------------|--|--|--|
| Metric # | Operations Services Agreement Metrics | \$ Allocation | Metric Type | Low/ High | OSA YE Target | OSA YTD Target | YTD Result | OSA Forecast | Month Result | | | |
| T&D-21 | WME - Work Mgmt KPIs & Dashboards | \$105,127 | Project | н | | | 1 | + | 1 | | | |
| T&D-22 | WME - Clarify and Rationalize Work Mgmt Roles | \$52,564 | Project | н | See Sm | artsheet | 1 | + | 1 | | | |
| T&D-23 | Employee Overtime | \$315,381 | Quantitative | э Н | 100.0% | 100.0% | 100.0% | + | N/A | | | |
| T&D-24 | $\forall \texttt{eg Mgmt Work Plan} \text{ - Cycle Tree Trim With } \forall \texttt{eg Intelligence}$ | 210,254 | Hybrid | Н | 1 | 1 | 1 | + | 1 | | | |
| T&D-25 | Veg Mgmt Work Plan - Trim-To-Sky (TTS) Circuits | \$262,818 | Hybrid | н | 1 | 1 | 1 | + | 1 | | | |
| T&D-26 | Veg Mgmt Work Plan - Hazard Tree Removal | \$420,508 | Hybrid | н | 1 | 1 | 1 | + | 1 | | | |
| T&D-27 | Storm Hardening Work Plan - Overhead Hardening | \$262,818 | Hybrid | н | 1 | 1 | 1 | + | 1 | | | |
| T&D-28 | Storm Hardening Work Plan - Underground Hardening | \$157,691 | Hybrid | н | 1 | 1 | 1 | + | 1 | | | |
| T&D-29 | Storm Hardening Work Plan - Transmission Load Pockets | \$157,691 | Project | н | See Sm | artsheet | 1 | + | 1 | | | |
| T&D-30 | Storm Hardening Work Plan - ACRV Commissioning Program | \$262,818 | Hybrid | Н | 1 | 1 | 1 | + | 1 | | | |
| T&D-31 | Storm Hardening Work Plan - LT5H (ASUV) Program | \$157,691 | Hybrid | Н | 1 | 1 | 1 | + | 1 | | | |
| T&D-32 | Estimated Time of Restoration (ETR) | \$210,254 | Quantitative | э Н | 65.0% | 65.0% | 72.1% | + | 64.6% | | | |
| T&D-33 | Real Estate Strategy | \$105,127 | Project | н | 500 Sm | artsheet | 1 | + | 1 | | | |
| T&D-34 | Construction – Quality and Timely Completion of PJDs | \$210,254 | Project | н | 5ee 5m | ansheet | 1 | + | 1 | | | |
| T&D-35 | Construction - Project Milestones Achieved | \$210,254 | Quantitative | э Н | 85.0% | 85.0% | 87.8% | + | 78.3% | | | |
| T&D-36 | Construction - Cost Estimating Accuracy | \$210,254 | Quantitative | э Н | 85.0% | 85.0% | 99.6% | + | 97.5% | | | |
| T&D-37 | Completion of Program Planned Units Per Workplan | \$420,508 | Quantitative | e H | 87.5% | 87.5% | 100.0% | + | N/A | | | |
| T&D-38 | Program Unit Cost ∀ariance | \$210,254 | Quantitative | e H | 87.5% | 87.5% | 100.0% | + | N/A | | | |
| T&D-39 | Project Completion Consistent with Project Design | \$105,127 | Quantitative | н н | 100.0% | 100.0% | 100.0% | + | N/A | | | |
| T&D-40 | Double Woods | \$52,564 | Quantitative | e L | 6,295 | 6,295 | 6,909 | + | N/A | | | |

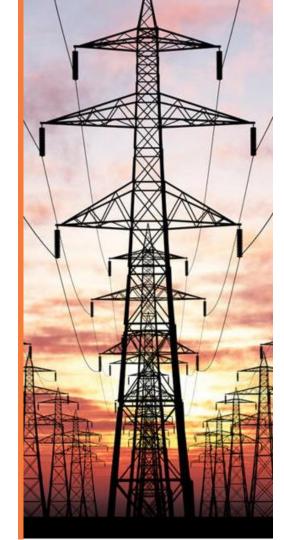


Customer Services Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Customer Services

| | | August YTD | | | | | | | | | | |
|-------------|--|------------------|----------------|--------------|------------------|-------------------|--------------------|-----------------|--------------------|--|--|--|
| Metric # | Operations Services Agreement Metrics | \$ Allocation | Metric Type | Low/ High | OSA YE Target | OSA YTD Target | YTD Result | OSA Forecast | Month Result | | | |
| CS-01 | Delivery of Strategic Customer Experience & Billing Projects | \$525,635 | Project | н | See Sm | artsheet | 1 | + | 1 | | | |
| CS-02 | JD Power Customer Satisfaction Survey (Residential) | \$210,254 | Quantitative | н | 3rd Quartile | 3rd Quartile | 685 | | 668 | | | |
| CS-03 | JD Power Customer Satisfaction Survey (Business) | \$210,254 | Quantitative | н | 3rd Quartile | 3rd Quartile | 692 | > | 692 | | | |
| CS-04 | CIS Modernization – Phase 1 | \$630,762 | Project | н | See Sm | artsheet | Discussing w/ LIPA | | Discussing w/ LIPA | | | |
| CS-05 | Customer Transactional Performance | \$420,508 | Hybrid | н | 1 | 1 | 1 | → | 1 | | | |
| CS-06 | Inactive Accounts Long Term Estimates (LTEs) | \$105,127 | Quantitative | L | 861 | 3,442 | | + | N/A | | | |
| CS-07 | Active Accounts Long Term Estimates (LTEs) | \$105,127 | Quantitative | L | 700 | 1,509 | | + | N/A | | | |
| CS-08 | Unauthorized Use/Advanced Consumption Resolution | \$105,127 | Quantitative | L | 400 | 512 | 358 | + | N/A | | | |
| CS-09 | Billing Exception Cycle Time | \$210,254 | Quantitative | н | 95.0% | 95.0% | 98.0% | + | 91.3% | | | |
| CS-10 | Billing Cancelled Rebill | \$210,254 | Quantitative | L | 0.50% | 0.50% | 0.23% | + | 0.25% | | | |
| CS-11 | Contact Center Service Level with Live Agent Calls | \$183,972 | Quantitative | н | 80.0% | 80.0% | 41.9% | + | 20.6% | | | |
| CS-12 | Customer Email Closure Rate | \$78,845 | Quantitative | н | 70.0% | 70.0% | 61.7% | | 50.5% | | | |
| CS-13 | First Call Resolution (FCR) | \$105,127 | Quantitative | н | 80.0% | 80.0% | 80.6% | + | 77.7% | | | |
| CS-14 | Net Write-Offs per \$100 Billed Revenue | \$262,818 | Quantitative | L | 0.77 | 0.77 | 0.43 | + | 0.43 | | | |
| CS-15 | AR > 90 (No Exclusions) | \$315,381 | Quantitative | L | 27.50% | 27.50% | 31.63% | > | 22.68% | | | |
| CS-16 | Days Sales Outstanding | \$210,254 | Quantitative | L | 37.34 | 37.34 | 42.07 | - | 32.41 | | | |
| CS-17 | Low to Moderate Income Program Participation | \$105,127 | Quantitative | н | 55,000 | 45,493 | 36,643 | → | N/A | | | |
| CS-18 | Low to Moderate Income Program Automation | \$105,127 | Project | н | See Sm | artsheet | 1 | + | 1 | | | |
| CS-19 | Customer Complaint Rate | \$105,127 | Quantitative | L | 4.2 | 4.2 | 2.8 | + | 6.8 | | | |



Business Services Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Business Services

| | | August YTD | | | | | | | | | |
|-------------|---|------------------|----------------|--------------|------------------|-------------------|------------|-----------------|--------------|--|--|
| Metric # | Operations Services Agreement Metrics | \$ Allocation | Metric Type | Low/ High | OSA YE Target | OSA YTD Target | YTD Result | OSA Forecast | Month Result | | |
| BS-01 | Enterprise Risk Management (ERM) Report | \$157,691 | Hybrid | н | 1 | 1 | 1 | + | 1 | | |
| BS-02 | ERM Key Risk Indicators (KRIs) | \$157,691 | Project | н | See Sm | artsheet | Dec | + | Dec | | |
| BS-03 | Employee Engagement - Participation Rate | \$105,127 | Quantitative | н | 100.0% | 100.0% | Q4 | + | Q4 | | |
| BS-04 | Employee Engagement Score | \$210,254 | Quantitative | н | 66.7% | 66.7% | Q4 | + | Q4 | | |
| BS-05 | Full Time ∀acancy Rate | \$210,254 | Quantitative | н | 100.0% | 100.0% | 40.0% | + | N/A | | |
| BS-06 | Contract Administration Manual (CAM) Completion | \$52,564 | Project | н | | | 1 | + | 1 | | |
| BS-07 | Affiliate Cost Benefit Justification | \$262,818 | Project | н | | | 1 | + | 1 | | |
| BS-08 | Capital Project Impact Analysis | \$105,127 | Project | н | | | 1 | + | 1 | | |
| BS-09 | Substation Property Tax Report | \$157,691 | Project | н | See Sm | artsheet | Q2 - Q4 | + | Q2 - Q4 | | |
| BS-10 | Substation Property Tax Module Plan | \$52,564 | Project | н | | | Q2 - Q4 | + | Q2 - Q4 | | |
| BS-11 | Long Island Choice Reform | \$157,691 | Project | н | | | 1 | + | 1 | | |
| BS-12 | Advanced Metering Infrastructure (AMI) Opt Out Fees | \$105,127 | Project | н | | | 1 | + | 1 | | |
| BS-13 | Information Request (IR) Responses | \$157,691 | Quantitative | н | 90.0% | 90.0% | 98.0% | + | N/A | | |
| BS-14 | Legal Staffing | \$157,691 | Project | н | 0 | | 1 | + | 1 | | |
| BS-15 | Contractor Performance Evaluation System | \$262,818 | Project | н | See Sm | artsheet | 1 | + | 1 | | |
| BS-16 | Government & Legislative Affairs | \$105,127 | Hybrid | н | 1 | 1 | 1 | + | 1 | | |
| BS-17 | Project Outreach | \$210,254 | Hybrid | н | 1 | 1 | 1 | + | 1 | | |
| BS-18 | Customer Segmentation | \$105,127 | Project | н | See Sm | artsheet | 1 | + | 1 | | |
| BS-19 | Reputation Management – Positive Media Sentiment | \$105,127 | Quantitative | н | 28.0% | 28.0% | 61.4% | + | 54.5% | | |
| BS-20 | Reputation Management – Share of Voice | \$105,127 | Quantitative | н | 50.0% | 50.0% | 100.0% | + | N/A | | |
| BS-21 | Social Media Engagement and Following | \$210,254 | Quantitative | н | 100.0% | 100.0% | 100.0% | + | N/A | | |



Information Technology Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Information Technology

| | | August YTD | | | | | | | | | | |
|-------------|--|------------------|----------------|--------------|------------------|-------------------|------------|-----------------|--------------|--|--|--|
| Metric # | Operations Services Agreement Metrics | \$ Allocation | Metric Type | Low/ High | OSA YE Target | OSA YTD Target | YTD Result | OSA Forecast | Month Result | | | |
| IT-1 | Organizational Maturity Level – Doing | \$262,818 | Project | Н | | | Oct | t | Oct | | | |
| IT-2 | Organizational Maturity Level – Managing | \$525,635 | Project | н | | | Oct | + | Oct | | | |
| IT-3 | System Resiliency | \$420,508 | Project | н | | | 1 | + | 1 | | | |
| IT-4 | System and Software Lifecycle Management | \$315,381 | Project | н | See Sm | artsheet | 1 | + | 1 | | | |
| IT-5 | System Implementation – 2022 Budget Projects | \$841,016 | Project | Н | | | 1 | + | 1 | | | |
| IT-6 | System Implementation – Board PIPs | \$525,635 | Project | н | | | 1 | + | 1 | | | |
| IT-7 | System Segregation | \$262,818 | Project | Н | | | 1 | 1 | 1 | | | |



Power Supply and Clean Energy Scope Function Scorecard



| PSEG Long Island OSA |
|--|
| 2022 Scope Specific Function - Power Supply & Clean Energy |

| | | August YTD | | | | | | | | | |
|-------------|--|------------------|----------------|--------------|------------------|-------------------|------------|-----------------|--------------|--|--|
| Metric # | Operations Services Agreement Metrics | \$ Allocation | Metric Type | Low/ High | OSA YE Target | OSA YTD Target | YTD Result | OSA Forecast | Month Result | | |
| PS&CE-1 | Integrated Resource Plan (IRP) | \$394,226 | Project | Н | 500 Sm | nartsheet | 1 | + | 1 | | |
| PS&CE-2 | Energy Storage Request for Proposal (RFP) | \$394,226 | Project | н | See Sir | lansneet | 1 | + | 1 | | |
| PS&CE-3 | Energy Efficiency Annualized Energy Savings | \$210,254 | Quantitative | н | 1,147,670 | 753,596 | 783,093 | ŧ | 116,780 | | |
| PS&CE-4 | Utility 2.0 - DER Hosting | \$157,691 | Project | Н | See Sm | artsheet | 1 | + | 1 | | |
| PS&CE-5 | Beneficial Electrification | \$210,254 | Quantitative | Н | 100.0% | 100.0% | 50.0% | → | N/A | | |
| PS&CE-6 | Electric Vehicle (EV) Make Ready | \$105,127 | Quantitative | н | 100.0% | 100.0% | 50.0% | → | N/A | | |
| PS&CE-7 | DER Interconnection Process | \$210,254 | Project | н | 00 | | 1 | + | 1 | | |
| PS&CE-8 | TOU Pricing Options - Space Heating & Large Commercial | 210,254 | Project | Н | See Sm | artsheet | 1 | + | 1 | | |
| PS&CE-9 | Time of Use Pricing Pilot - Year 1 Marketing | \$210,254 | Quantitative | Н | 12,000 | 8,000 | 7,765 | > | 1,396 | | |