



PSEG Long Island

Operating Report

LIPA Board of Trustees
May 18, 2022

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Select Quantitative Metric Review



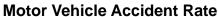


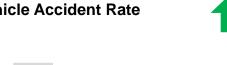
Electric T&D

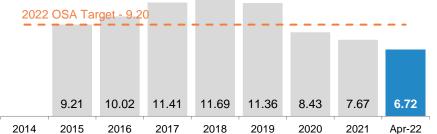
(Select metrics highlighted)

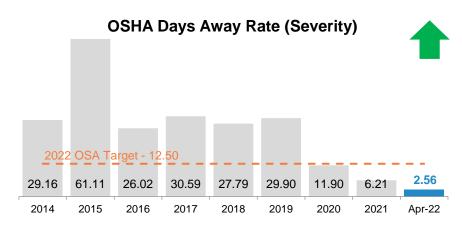












On Target

Serious Injury Incident Rate (SIIR) **Employees and Contractors**



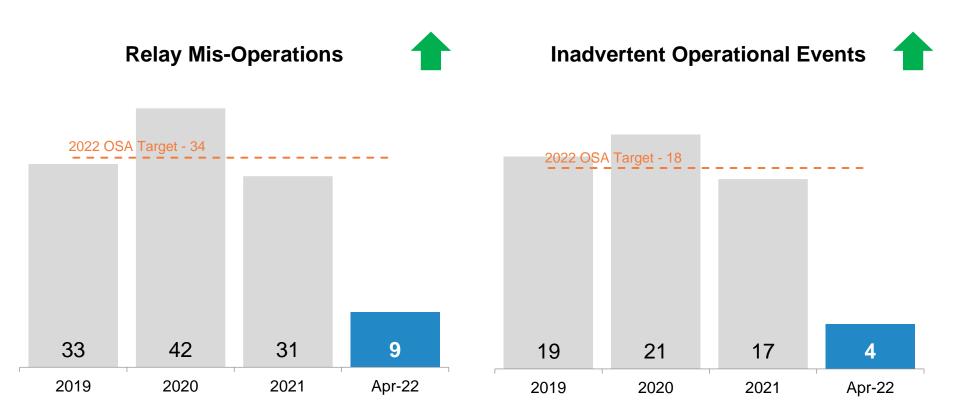
At Risk In Not Expected to Meet

No Incidents to Date



T&D System Operations

Relay Mis-Operations and Inadvertent Operational Events





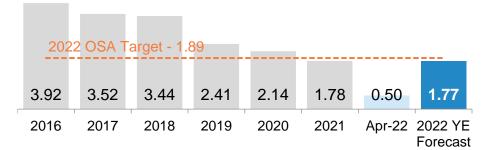
Electric Reliability

Index Performance – SAIDI, SAIFI, MAIFI



Momentary Average Interruption Frequency Index (MAIFI)

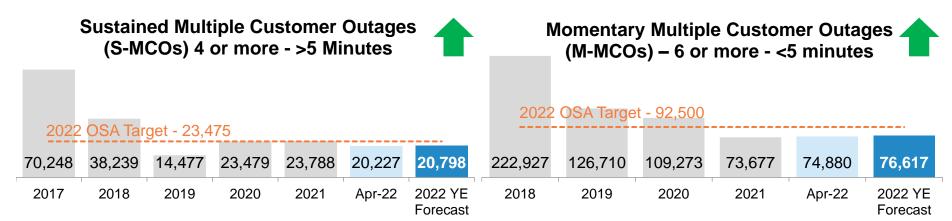






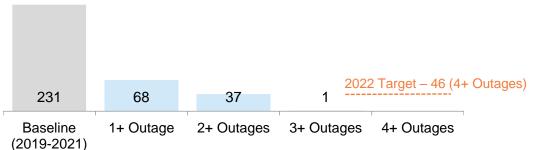
Electric Reliability

Multiple Customer Outages – Sustained, Momentary and Repeat MCO















Customer Services

(Select metrics highlighted)

J.D. Power

2015

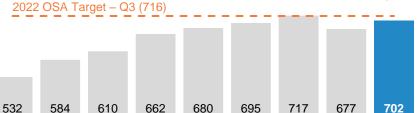
2014

J.D. Power – Residential



Q1 2022

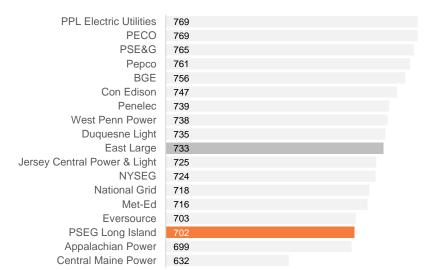
2021



2018

2019

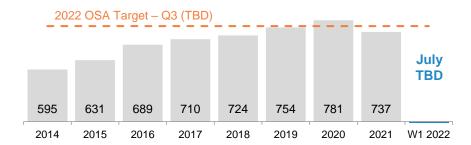
2020



2017

2016

J.D. Power - Business



Initial results released July 2022

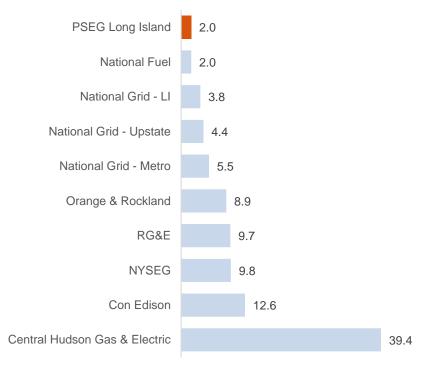


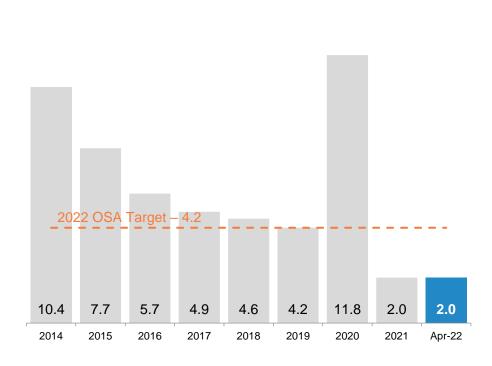
Customer Complaint Rate

Customer Complaint Rate



Rolling 12 Month DPS Complaint Rate per 100,000 Customers

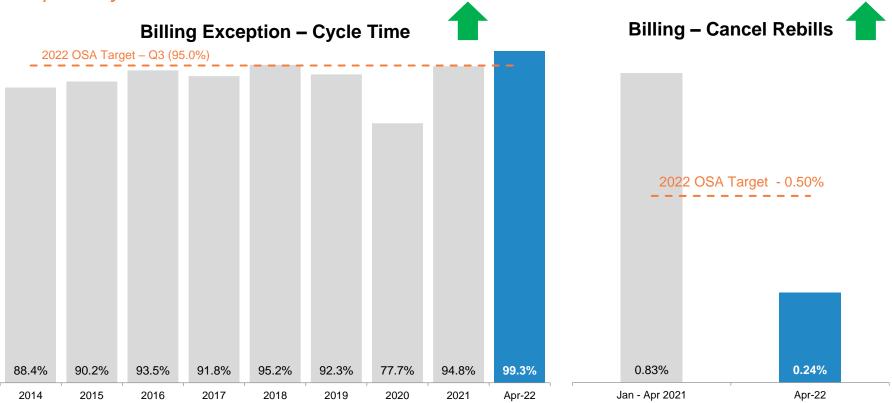






Billing Performance

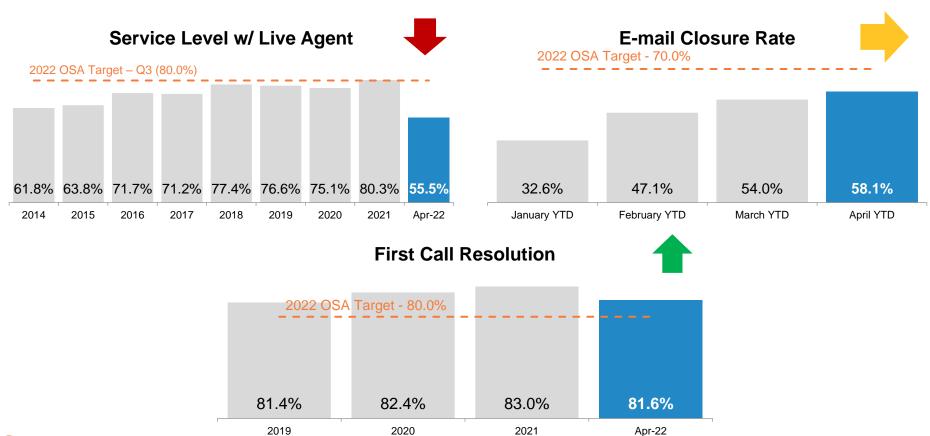
Exception Cycle Time and Cancel Rebills





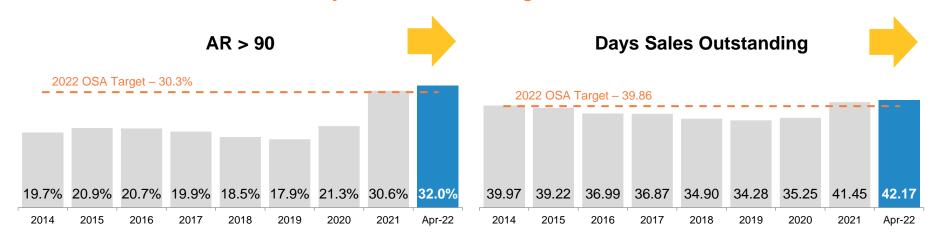
Customer Contact

Service Level with Live Agent Calls, E-mail Closure Rate and First Call Resolution



Collection Metrics

Accounts Receivable > 90%, Days Sales Outstanding and Net Write-Offs/\$100 Billed Revenue



Net Write-Offs/\$100 Billed Revenue



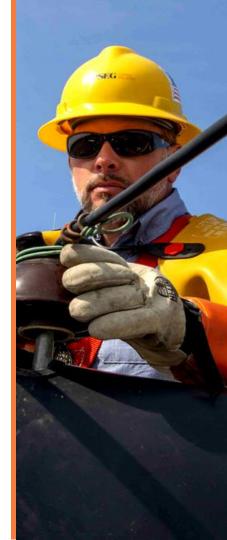






Appendix

Detailed Scorecard Results



Electric T&D Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Electric T&D

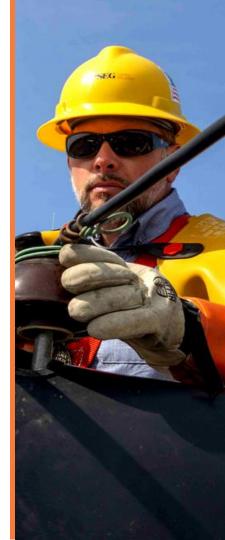
		March YTD								
Metric #	Operations Services Agreement Metrics	\$ Allocation	Metric Type	Low/ High	OSA YE Target	OSA YTD Target	YTD Result	OSA Forecast	Month Result	
T&D-01	Asset Management Program Implementation - Asset Inventory	\$157,691	Hybrid	Н	1	1	1	•	1	
T&D-02	Asset Management Program Implementation - AM Governance	\$210,254	Project	Н			1	•	1	
T&D-03	Enterprise Asset Management System Implementation Plan	\$630,762	Project	Н	See Sm	artsheet	May	•	May	
T&D-04	T&D System Relay Operations - Relay Mis-Operations	\$105,127	Quantitative	L	118	5	1	•	1	
T&D-05	T&D Inadvertent Operation Events	\$105,127	Quantitative	L	34	9	4	+	1	
T&D-06	PTCC/ATCC Replacement	\$262,818	Project	Н	See Sm	artsheet	Jun	•	Jun	
T&D-07	SAIDI (System Average Interruption Duration Index)	\$420,508	Quantitative	L	59.0	10.4	13.6	→	3.2	
T&D-08	SAIFI (System Average Interruption Frequency Index)	\$210,254	Quantitative	L	0.76	0.17	0.16	•	0.05	
T&D-09	MAIFI (Momentary Average Interruption Frequency Index)	\$210,254	Quantitative	L	1.89	0.35	0.40	+	0.11	
T&D-10	Sustained Multiple Customer Outages (MCO) - 4 or more	\$157,691	Quantitative	L	23,475	23,475	18,356	•	N/A	
T&D-11	Reduce Repeat Customer Sustained MCOs	\$210,254	Quantitative	L	46	12	0	•	N/A	
T&D-12	Momentary MCO (6 or more)	\$157,691	Quantitative	L	92,500	92,500	68,893	•	N/A	
T&D-13	Serious Injury Incident Rate (SIIR)	\$210,254	Quantitative	L	0.11	0.11	0.00	+	0.00	
T&D-14	OSHA Recordable Incidence Rate	\$262,818	Quantitative	L	1.12	1.12	0.74	•	1.36	
T&D-15	OSHA Days Away Rate (Severity)	\$262,818	Quantitative	L	12.50	12.50	1.47	•	3.63	
T&D-16	Motor Vehicle Accident Rate	\$105,127	Quantitative	L	9.20	9.20	7.48	•	9.65	
T&D-17	Work Mgmt Enhancements - Short-Term Scheduling	\$157,691	Project	Н	See Smartsheet		Jul	•	Jul	
T&D-18	Work Mgmt Enhancements - Workforce Mgmt Plans	\$262,818	Project	Н			1	•	1	
T&D-19	WME - Improve Planning & Tracking of Work	\$105,127	Project	Н			Jun	•	Jun	
T&D-20	WME - Improve and Standardize Compatible Unit Estimating	\$105,127	Project	Н			Jun	•	Jun	

 Color Coding in YTD Result column represents current status versus YTD Plan.
 YE Forecast is a subjective estimate of whether each metric is expected to meet the YE Target. * For Project and Hybrid metrics, 1= Pass and 0 = Fail

YTD Result Color

At or Better than YTD Plan Worse than YTD Plan

YE Forecast ♠ On track to meet Target Meeting Target at risk ♣ Not expected to meet Target



Electric T&D Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Electric T&D

		March YTD								
Metric #	Operations Services Agreement Metrics	\$ Allocation	Metric Type	Low/ High	OSA YE Target	OSA YTD Target	YTD Result	OSA Forecast	Month Result	
T&D-21	WME - Work Mgmt KPIs & Dashboards	\$105,127	Project	Н			Jul	•	Jul	
T&D-22	WME - Clarify and Rationalize Work Mgmt Roles	\$52,564	Project	Н	See Smartsheet		1	•	1	
T&D-23	Employee Overtime	\$315,381	Quantitative	Н	100!0%	100.0%	50.0%	→	N/A	
T&D-24	Veg Mgmt Work Plan - Cycle Tree Trim With Veg Intelligence	\$210,254	Hybrid	Н	1	1	1	•	1	
T&D-25	Veg Mgmt Work Plan - Trim-To-Sky (TTS) Circuits	\$262,818	Hybrid	Н	1	1	1	->	1	
T&D-26	Veg Mgmt Work Plan - Hazard Tree Removal	\$420,508	Hybrid	Н	1	1	1	⇒	1	
T&D-27	Storm Hardening Work Plan - Overhead Hardening	\$262,818	Hybrid	Н	1	1	1	•	1	
T&D-28	Storm Hardening Work Plan - Underground Hardening	\$157,691	Hybrid	Н	1	1	1	•	1	
T&D-29	Storm Hardening Work Plan - Transmission Load Pockets	\$157,691	Project	Н	See Smartsheet		1	•	1	
T&D-30	Storm Hardening Work Plan - ACRV Commissioning Program	\$262,818	Hybrid	Н	1	1	1	•	1	
T&D-31	Storm Hardening Work Plan - LT5H (ASUV) Program	\$157,691	Hybrid	Н	1	1	1	→	1	
T&D-32	Estimated Time of Restoration (ETR)	\$210,254	Quantitative	Н	65.0%	65.0%	75.7%	•	75.7%	
T&D-33	Real Estate Strategy	\$105,127	Project	Н	See Sr	nartsheet	1	•	1	
T&D-34	Construction – Quality and Timely Completion of PJDs	\$210,254	Project	Н			Jul	•	Jul	
T&D-35	Construction - Project Milestones Achieved	\$210,254	Quantitative	Н	85.0%	85.0%	100.0%	•	100.0%	
T&D-36	Construction - Cost Estimating Accuracy	\$210,254	Quantitative	Н	85.0%	85.0%	97.7%	•	97.8%	
T&D-37	Completion of Program Planned Units Per Workplan	\$420,508	Quantitative	Н	87.5%	87.5%	WIP	•	N/A	
T&D-38	Program Unit Cost Variance	\$210,254	Quantitative	L	87.5%	87.5%	WIP	•	N/A	
T&D-39	Project Completion Consistent with Project Design	\$105,127	Quantitative	Н	100.0%	100.0%	100.0%	•	N/A	
T&D-40	Double Woods	\$52,564	Quantitative	L	6,295	6,295	6,532	⇒	N/A	

Not

- Color Coding in YTD Result column represents current status versus YTD Plan.

- YE Forecast is a subjective estimate of whether each metric is expected to meet the YE Target.

* For Project and Hybrid metrics, 1= Pass and 0 = Fail

YTD Result Color

At or Better than YTD Plan

Worse than YTD Plan

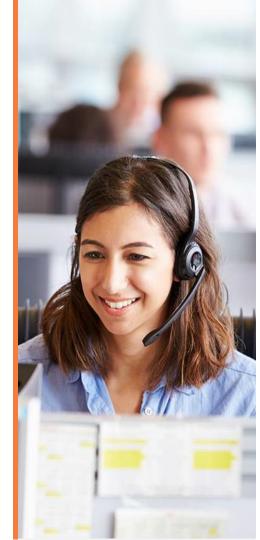
YE Forecast

♠ On track to meet Target

Meeting Target at risk

Not expected to meet Target

PSEG Confidential



Customer Services Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Customer Services

	Operations Services Agreement Metrics	March YTD							
Metric #		\$ Allocation	Metric Type	Low/ High	OSA YE Target	OSA YTD Target	YTD Result	OSA Forecast	Month Resul
CS-01	Delivery of Strategic Customer Experience & Billing Projects	\$525,635	Project	Н	See Sn	nartsheet	1	+	1
CS-02	JD Power Customer Satisfaction Survey (Residential)	\$210,254	Quantitative	Н	3rd Quartile	3rd Quartile	702	->	702
CS-03	JD Power Customer Satisfaction Survey (Business)	\$210,254	Quantitative	Н	3rd Quartile	3rd Quartile	Jul	1	Jul
CS-04	CIS Modernization – Phase 1	\$630,762	Project	Н	See Sn	nartsheet	Apr	•	Apr
CS-05	Customer Transactional Performance	\$420,508	Hybrid	Н	1	1	1	•	1
CS-06	Inactive Accounts Long Term Estimates (LTEs)	\$105,127	Quantitative	L			5,323	•	N/A
CS-07	Active Accounts Long Term Estimates (LTEs)	\$105,127	Quantitative	L	Clarifying w/ LIPA		2,499	+	N/A
CS-08	Unauthorized Use/Advanced Consumption Resolution	\$105,127	Quantitative	L	400	653	469	•	N/A
CS-09	Billing Exception Cycle Time	\$210,254	Quantitative	Н	95.0%	95.0%	99.5%	•	99.2%
CS-10	Billing Cancelled Rebill	\$210,254	Quantitative	L	0.50%	0.50%	0.23%	•	0.29%
CS-11	Contact Center Service Level with Live Agent Calls	\$183,972	Quantitative	Н	80.0%	80.0%	58.3%	→	52.9%
CS-12	Customer Email Closure Rate	\$78,845	Quantitative	Н	70.0%	70.0%	54.0%	→	66.6%
CS-13	First Call Resolution (FCR)	\$105,127	Quantitative	Н	80.0%	80.0%	82.1%	•	82.1%
CS-14	Net Write-Offs per \$100 Billed Revenue	\$262,818	Quantitative	L	0.77	0.77	0.30	•	0.48
CS-15	AR > 90 (No Exclusions)	\$315,381	Quantitative	L	30.25%	30.25%	31.75%	→	35.87%
CS-16	Days Sales Outstanding	\$210,254	Quantitative	L	39.86	39.86	41.99	→	46.07
CS-17	Low to Moderate Income Program Participation	\$105,127	Quantitative	Н	55,000	41,329	40,650	→	N/A
CS-18	Low to Moderate Income Program Automation	\$105,127	Project	Н	See Smartsheet		Apr	•	Apr
CS-19	Customer Complaint Rate	\$105,127	Quantitative	L	412	4.2	2.0	1	2.7

Color Coding in YTD Result column represents current status versus YTD Plan.
 YE Forecast is a subjective estimate of whether each metric is expected to meet the YE Target.

*For Project and Hybrid metrics, 1= Pass and 0 = Fail
**For CS-6 & CS-7, we are actively clarifying the definition with LIPA

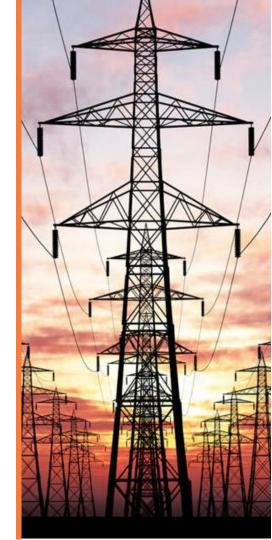
YTD Result Color

At or Better than YTD Plan Worse than YTD Plan

YE Forecast

1 On track to meet Target

Meeting Target at risk



Business Services Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Business Services

		March YTD								
Metric #	Operations Services Agreement Metrics	\$ Allocation	Metric Type	Low/ High	OSA YE Target	OSA YTD Target	YTD Result	OSA Forecast	Month Result	
BS-01	Enterprise Risk Management (ERM) Report	\$157,691	Hybrid	Н	1	1	Jun	•	Jun	
BS-02	ERM Key Risk Indicators (KRIs)	\$157,691	Project	Н	See Sm	artsheet	Dec	•	Dec	
BS-03	Employee Engagement - Participation Rate	\$105,127	Quantitative	Н	100!0%	100.0%	Q3	•	Q3	
BS-04	Employee Engagement Score	\$210,254	Quantitative	Н	66.7%	66.7%	Q3	•	Q3	
BS-05	Full Time Vacancy Rate	\$210,254	Quantitative	Н	100.0%	100.0%	20.0%	->	N/A	
BS-06	Contract Administration Manual (CAM) Completion	\$52,564	Project	Н			1	•	1	
BS-07	Affiliate Cost Benefit Justification	\$262,818	Project	Н			1	•	1	
BS-08	Capital Project Impact Analysis	\$105,127	Project	Н			Jun	•	Jun	
BS-09	Substation Property Tax Report	\$157,691	Project	Н	See Sma	artsheet	Q2 -Q4	•	Q2 - Q4	
BS-10	Substation Property Tax Module Plan	\$52,564	Project	Н			Q2 -Q4	•	Q2 - Q4	
BS-11	Long Island Choice Reform	\$157,691	Project	Н			1	•	1	
BS-12	Advanced Metering Infrastructure (AMI) Opt Out Fees	\$105,127	Project	Н			Jun	•	Jun	
BS-13	Information Request (IR) Responses	\$157,691	Quantitative	Н	90.0%	90.0%	96.8%	•	N/A	
BS-14	Legal Staffing	\$157,691	Project	Н			Jun	•	Jun	
BS-15	Contractor Performance Evaluation System	\$262,818	Project	Н	See Sm	artsneet	1	•	1	
BS-16	Government & Legislative Affairs	\$105,127	Hybrid	Н	1	1	1	•	1	
BS-17	Project Outreach	\$210,254	Hybrid	Н	1	1	1	•	1	
BS-18	Customer Segmentation	\$105,127	Project	Н	See Smartsheet		1	•	1	
BS-19	Reputation Management – Positive Media Sentiment	\$105,127	Quantitative	Н	28.0%	28.0%	60.9%	•	67.2%	
BS-20	Reputation Management – Share of Voice	\$105,127	Quantitative	Н	50.0%	50.0%	100.0%	•	100.0%	
BS-21	Social Media Engagement and Following	\$210,254	Quantitative	Н	100.0%	100.0%	100.0%	•	N/A	

YTD Result Color

At or Better than YTD Plan Worse than YTD Plan

YE Forecast

♠ On track to meet Target Meeting Target at risk

Not expected to meet Target



Information Technology Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Information Technology

		March YTD								
Metric #	Operations Services Agreement Metrics	\$ Allocation	Metric Type	Low/ High	OSA YE Target	OSA YTD Target	YTD Result	OSA Forecast	Month Result	
IT-1	Organizational Maturity Level – Doing	\$262,818	Project	Н			Oct	1	Oct	
IT-2	Organizational Maturity Level – Managing	\$525,635	Project	Н			Oct	1	Oct	
IT-3	System Resiliency	\$420,508	Project	н			Jun	1	Jun	
IT-4	System and Software Lifecycle Management	\$315,381	Project	Н	See Sm	artsheet	1	1	1	
IT-5	System Implementation – 2022 Budget Projects	\$841,016	Project	Н			1	1	1	
IT-6	System Implementation – Board PIPs	\$525,635	Project	Н			1	1	1	
IT-7	System Segregation	\$262,818	Project	Н			Jul	•	Jul	

Notes:

- Color Coding in YTD Result column represents current status versus YTD Plan.

- YE Forecast is a subjective estimate of whether each metric is expected to meet the YE Target.



YE Forecast ♠ On track to meet Target Meeting Target at risk Not expected to meet Target



Power Supply and Clean Energy Scope Function Scorecard



PSEG Long Island OSA 2022 Scope Specific Function - Power Supply & Clean Energy

		March YTD								
Metric #	Operations Services Agreement Metrics	\$ Allocation	Metric Type	Low/ High	OSA YE Target	OSA YTD Target	YTD Result	OSA Forecast	Month Result	
PS&CE-1	Integrated Resource Plan (IRP)	\$394,226	Project	Н	See Sm	artsheet	1	•	1	
PS&CE-2	Energy Storage Request for Proposal (RFP)	\$394,226	Project	Н	See Sm	artsheet	1	•	1	
PS&CE-3	Energy Efficiency Annualized Energy Savings	\$210,254	Quantitative	Н	1,147,670	263,756	299,261	•	95,615	
PS&CE-4	Utility 2.0 - DER Hosting	\$157,691	Project	Н	See Smartsheet		1	•	1	
PS&CE-5	Beneficial Electrification	\$210,254	Quantitative	Н	100.0%	100.0%	50.0%	•	N/A	
PS&CE-6	Electric Vehicle (EV) Make Ready	\$105,127	Quantitative	Н	100.0%	100.0%	50.0%	•	N/A	
PS&CE-7	DER Interconnection Process	\$210,254	Project	Н		artsheet	1	•	1	
PS&CE-8	TOU Pricing Options - Space Heating & Large Commercial	\$210,254	Project	Н	See Smartsheet		1	•	1	
PS&CE-9	Time of Use Pricing Pilot - Year 1 Marketing	\$210,254	Quantitative	Н	12,000	2,000	2,108	•	468	

Notes:
- Color Coding in YTD Result column represents current status versus YTD Plan.

- YE Forecast is a subjective estimate of whether each metric is expected to meet the YE Target.

* For Project metrics, 1= Pass and 0 = Fail ** For PS&CE-5 & PS&CE-6, the YTD result is calculated on pass/fail status of each of the 4 targets. YTD Result Color

At or Better than YTD Plan

1 On track to meet Target Meeting Target at risk Not expected to meet Target

YE Forecast

PSEG Confidential