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November 3, 2021

VIA ELECTRONIC MAIL

Thomas Falcone
Chief Executive Officer
Long Island Power Authority
333 Earle Ovington Blvd., Suite 403
Uniondale, NY 11553

Re: January 1, 2022 Delivery Rate Changes

Dear Mr. Falcone:

PSEG Long Island LLC (“PSEG LI”) submits to the Long Island Power Authority (“Authority”) proposed rate changes to reflect updates to 2022 electric service rates consistent with the proposed budget.

In compliance with the amended and restated Operations Services Agreement (“OSA”) dated December 2013, Section 6.3(A) and PSEG LI’s obligations thereunder, the purpose of this submission is to notify the Authority of PSEG LI’s belief that a change in customer rates or charges is necessary, appropriate and advisable under the standards set forth in OSA Section 6.3(B). It is also PSEG LI’s estimation that the increase to the Authority’s aggregate annual revenues resulting from such rate changes would not exceed two and one-half percent (2.5%) measured on an annual basis, as described in OSA Section 6.3(B), and, therefore, no New York Department of Public Service (“DPS”) formal review and recommendation is required.

PSEG LI has developed supporting information for the updates to revenues which includes the following:

- **Attachment 1 - Long Island Power Authority Revised Tariff Sheets.** Subject to the approval of the Authority’s Board of Trustees, the Tariff revisions will become effective on January 1, 2022. Both clean and black-lined versions of the proposed revised Tariff leafs are attached.
- **Attachment 2 – Rate Request Allocation Schedule for 2022.**
- **Attachment 3 – Proof of Revenue for 2022.**
- **Attachment 4 – 2022 Revenue Schedule.**

Table 1 identifies specific cost items proposed as part of the update, which include differences in existing contractual or operating obligations between the Authority's authorized 2021 revenues and the proposed 2022 revenues.

Table 1

PSEG Long Island			
Proposed Delivery Revenues			
FY 2022			
Item =	Item:	2021	2022
		(000)	(000)
1	Authorized Delivery Revenue (RDM Target)	1,734,729	
	PSEGLI Operating and Managed Expenses		
2	PSEG LI O&M		58,063
3	Property Taxes		1,127
4	Storm		4,500
5	Utility 2.0 AMI Program O&M Costs/Savings		(2,901)
	LIPA Financing Costs		
6	Debt Service		(12,776)
7	Coverage		33,694
8	Other Financing Costs		4,455
9	Other Costs		(7,809)
10	Proposed Delivery Revenue (RDM Target)		1,813,082

The Table 1 items are:

PSEG LI Operating and Managed Expenses

- **Item # 2:** The PSEG Long Island 2022 operating budget, excluding the Utility 2.0 Program, is increasing by \$58.1 million. This is driven by inflationary increases of \$14.4 million and several new initiatives totaling \$46.1 million, which are primarily related to enhanced customer satisfaction, system resiliency and reliability, and clean energy and energy efficiency metrics, which are partially offset by productivity savings of \$2.4 million.
- **Item # 3:** PILOTs (Payments in Lieu of Taxes). Property-Based Taxes are based on the application of the LIPA Reform Act of 2013. The act stipulates that all tax invoices received are paid if below a 2% increase over last year's amount paid per parcel and capped at a maximum of 2%.
- **Item # 4:** Increase in Storm budget. The proposal increases the storm budget from \$70 million to \$74.5 million.
- **Item # 5:** Utility 2.0 AMI Program O&M Costs Net of Savings results in a decrease since the projected saving exceeds the change in costs.

LIPA Financing Costs

- **Item # 6:** Debt service expenses are projected to decrease in 2022.
- **Item # 7:** Coverage. This increase is driven by a change in the coverage target from 1.35x to 1.40x in 2022, pursuant to the LIPA Board of Trustees' Debt and Access to Credit Market Policy.
- **Item # 8:** Other Financing Costs. This includes a change in Interest Rate Swap payments, Letter of Credit and Remarketing Fees, Interest on Customer Security Deposits, Bond Administration Costs and Bank Fees and Short-Term Investment Income.
- **Item # 9 Other Costs:** Other Costs is primarily comprised of Interest from OPEB Fund (\$7.3M), reduction of Management Fee (\$2.2M), and partially offset by an increase of \$1.1M in the Accretion of Asset Retirement Obligation.

The calculation of the 2.5% delivery revenue test is presented in Table 2 below.

Table 2

PSEG Long Island					
2.5% Revenue Requirement Analysis					
2022					
2022 2.5% Revenue Requirement Analysis (000)					
Description	2021 Budget	2022 before increase	2022 after increase	Difference	Difference
Delivery Charge (RDM Target)	\$ 1,734,729	\$ 1,734,729	\$ 1,813,082	\$ 78,353	4.5%
Power Supply Charge	1,776,149	1,879,216	1,879,216	-	0.0%
Energy Efficiency and Renewable Energy (DER)	74,296	74,296	76,828	2,532	3.4%
New York State Assessment	10,937	11,719	11,719	-	0.0%
Suffolk Property Tax Settlement	48,197	49,237	49,237	-	0.0%
Visual Benefits Assessment (VBA)	1,003	1,049	1,049	-	0.0%
Revenue Related PILOTS (All Other)	8,198	9,052	9,052	-	0.0%
Revenue Related PILOTS (Delivery DER)	28,497	28,497	31,504	3,007	10.6%
DSA Collection/(Refund)	37,484	76,838	76,838	-	0.0%
Power Supply Charge Deferral	-	-	-	-	
Miscellaneous Revenues	29,180	29,857	29,857	-	0.0%
AMI Opt Out Fees	-	-	450	450	
Public Street & Highway Lighting Contract			79	79	
Total for 2.5% Calculation	3,748,669	3,894,490	3,978,911	84,420	
Excluded from Calculation					
Other Regulatory Amortizations and Deferrals	(44,949)	-	(100,412)		
RDM Collection/(Refund)	(28,751)	-	(11,108)		
U2 Carry Over/Reg Liability Amortization	(12,983)	-	(15,604)		
AMI Opt Out Fees	-	-	(450)		
Public Street & Highway Lighting Contract	-	-	(79)		
Total Revenue	3,661,987	3,894,490	3,851,258		
2.5% Ceiling		97,362			
Total Revenue Increase per Above		84,420			
Actual %		2.17%			

The proposed revenue and rates in Attachments 1 and 4 do not reflect changes in the Delivery Service Adjustment, Revenue Decoupling Mechanism or other cost recovery mechanisms.

We are also providing copies of this letter for informational purposes to Department of Public Service staff.

If the Authority requires any additional information, please contact me.

Yours truly,

A handwritten signature in black ink, appearing to read "Robert G. Grassi". The signature is fluid and cursive, with the first name "Robert" being the most prominent.

Robert G. Grassi
Attorney for PSEG Long Island LLC

Attachments

cc: Anna Chacko, LIPA
Justin Bell, LIPA
Carrie Meek Gallagher, DPS
Nicholas Forst, DPS

ATTACHMENT 1

Annual Budget and Rate Update Tariff

Leafs

I. General Information (continued):**C. General Terms and Conditions (continued):**1. Low Income Program Discount

a) Customer Requirements and Eligibility

- (1) Customers served under Service Classifications No. 1, Service Classification No.1 VMRP(S), Service Classification No. 1 VTOU, and Service Classification No.16 (M188) who provide documentation of enrollment in a qualifying program as listed in Section I.B (Qualifying Low Income Customer) and are eligible for a fixed discount on their bill.
- (2) Eligibility and enrollment must be renewed each year. To the extent that the Authority can automatically determine a Qualifying Low Income Customer's continued eligibility, the customer will not need to re-apply.
- (3) Qualifying Low Income Customers whose continued eligibility cannot be automatically determined will be notified by the Authority as their enrollments expire. The Authority will allow such customers four (4) months from the expiration of their enrollments (the "Grace Period") to complete the renewal process. During the Grace Period, Qualifying Low Income Customers will continue to receive discounted charges. Qualifying Low Income Customers who do not complete the renewal process within the Grace Period and whose continued eligibility cannot be automatically determined by the Authority will become ineligible for the discounted charges until the renewal process is successfully completed. The Authority may extend the Grace Period in the event a state of emergency affecting the service territory is declared.
- (4) The Authority may in its sole discretion limit participation in Long Island Choice by Qualifying Low Income Customers (defined in Section I.B above) as needed for consistency with New York State policy as set forth in Orders of the Public Service Commission.

b) Discounts

- (1) The Tier 1 discount is available to all Qualifying Low Income Customers. Customers that have received a HEAP benefit plus one (1) add-on shall receive the Tier 2 discount. Customers that have received a HEAP benefit plus two (2) add-ons shall receive the Tier 3 discount. The Tier 4 discount is reserved for customers with Direct Voucher/Guaranteed Payment. HEAP recipients receive add-ons for households with a vulnerable individual (household member who is age 60 or older, under age 6 or permanently disabled) and/or if the household's gross income meets HEAP Tier 1 income guideline.
- (2) The daily discount rate can be found on a separate Statement of Low Income Program Discount.

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 480, 481, 580)**1. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

<u>Rate Code 180</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per Day	\$.4600	\$.4600
Energy Charge per kWh per month		
First 250 kWh @	\$.0910	\$.0910
Over 250 kWh @	\$.1152	\$.0910

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):****(Rate Codes: 180, 480, 481, 580)****Rates and Charges per Meter (continued):**

<u>Rate Code 580 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$.4600	\$.4600
Energy Charge per kWh per month		
First 250 kWh @	\$.0910	\$.0910
Next 150 kWh @	\$.1152	\$.0910
Over 400 kWh @	\$.1152	\$.0514
<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4200	\$.4200
Energy Charge per kWh per month		
12:00 midnight to 7:00 a.m. (Standard Time) or	\$.0159	\$.0159
10:00 p.m. to 10:00 a.m. (Standard Time)	\$.0177	\$.0177

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):
(Rate Codes: 181, 182, 184)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$2.1000	\$2.1000
<u>Rate Codes 184 – Rate 1 Energy Charge per kWh</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0281	\$.0281
Over 125 kWh @	\$.0281	\$.0281
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0863	\$.0863
Over 125 kWh @	\$.3138	\$.0881

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184)

Rates and Charges per Meter (continued):

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0617	\$.0617
Over 125 kWh @	\$.0617	\$.0617
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0617	\$.0617
Over 125 kWh @	\$.1536	\$.1110
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0620	\$.0620
Over 125 kWh @	\$.0620	\$.0401
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0620	\$.0620
Over 125 kWh @	\$.1549	\$.0403

* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):
(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4600	\$.4600
Meter Charge per day	\$.1400	\$.1400
<u>Rate Codes 188</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
<u>Daylight Savings Time*</u> 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$.0582	<u>Period 2</u> \$.0378
<u>Daylight Savings Time*</u> 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$.3685	<u>Period 4</u> \$.1025

* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

C.1 SERVICE CLASSIFICATION NO. 1-VTOU

Voluntary Residential Service with Time of Use Rates (continued):
(Rate Code: 190, 191, 192, 193)

6. Rates & Charges Per Meter:

a) Schedule of Rates:

The Rates for this service code are set below:

Rate Code 190

Service Charge per Day: \$.4600 per day

	<u>Summer</u> <u>Season</u>	<u>Winter Season</u>	<u>Shoulder</u> <u>Season</u>
Energy Charge per kWh			
Peak	\$ 0.2240	\$ 0.1890	\$ 0.1546
Off-Peak	\$ 0.0992	\$ 0.0992	\$ 0.0992
Super Off-Peak	\$ 0.0595	\$ 0.0595	\$ 0.0595

Periods:

Peak: 4:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 6:00 AM – 4:00 PM and 7:00 PM – 10:00 PM Monday through Friday,
and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 10:00 PM – 6:00 AM all days

Rate Code 191

Service Charge per Day: \$.4600 per day

	<u>Summer</u> <u>Season</u>	<u>Winter Season</u>	<u>Shoulder</u> <u>Season</u>
Energy Charge per kWh			
Peak	\$ 0.1951	\$ 0.1601	\$ 0.1268
Off-Peak	\$ 0.0992	\$ 0.0992	\$ 0.0992
Super Off-Peak	\$ 0.0595	\$ 0.0595	\$ 0.0595

Periods:

Peak: 4:00 PM – 8:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 7:00 AM – 4:00 PM and 8:00 PM – 11:00 PM Monday through Friday,
and 7:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 11:00 PM – 7:00 AM all days

VIII.SERVICE CLASSIFICATIONS (continued):

C.1 SERVICE CLASSIFICATION NO. 1-VTOU

Voluntary Residential Service with Time of Use Rates (continued):

(Rate Code: 190, 191, 192, 193)

Rates & Charges Per Meter (continued):

Rate Code 192

Service Charge per Day: \$.4600 per day

Energy Charge per kWh	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	\$ 0.2022	\$ 0.1672	\$ 0.1322
Off-Peak	\$ 0.0992	\$ 0.0992	\$ 0.0992
Super Off-Peak	\$ 0.0595	\$ 0.0595	\$ 0.0595

Periods:

Peak: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays

Off-Peak: 6:00 AM – 3:00 PM and 7:00 PM – 10:00 PM Monday through Friday,
and 6:00 AM – 10:00 PM on Saturday, Sunday and Federal Holidays

Super Off-Peak: 10:00 PM – 6:00 AM all days

Rate Code 193

Service Charge per Day: \$.4600 per day

Energy Charge per kWh	<u>Summer Season</u>	<u>Winter/Shoulder Season</u>
Daytime	\$ 0.1226	\$ 0.1006
Nighttime	\$ 0.0595	\$ 0.0595

Periods:

Daytime: 6:00 AM – 11:00 PM all days

Nighttime: 11:00 PM – 6:00 AM all days

VIII. SERVICE CLASSIFICATIONS (continued):

**D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:
(Rate Code: 280)**

1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4600	\$.4600
Energy Charge per kWh	\$.1250	\$.1008

VIII. SERVICE CLASSIFICATIONS (continued):

E. SERVICE CLASSIFICATION NO. 2-VMRP

Voluntary Small General Service With Multiple Rate Periods: (continued)
(Rate Code: 288, 292)

6. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Meter Charge per day	\$.1400	\$.1400
Service Charge per day	\$.4600	\$.4600
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$.0582	<u>Period 2</u> \$.0378
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$.3685	<u>Period 4</u> \$.1025

Rate Code 292

Service Charge per day \$.4600

<u>Energy Charge per kWh</u>	<u>Summer Season</u>	<u>Winter Season</u>	<u>Shoulder Season</u>
Peak	\$ 0.2115	\$ 0.1740	\$ 0.1317
Off-Peak	\$ 0.1096	\$ 0.1096	\$ 0.1096
Super Off-Peak	\$ 0.0658	\$ 0.0658	\$ 0.0658

Periods:

Peak: 3:00 PM – 7:00 PM Monday through Friday excluding Federal Holidays
 Off-Peak: 6:00 AM – 3:00 PM and 7:00 PM – 11:00 PM Monday through Friday,
 and 6:00 AM – 11:00 PM on Saturday, Sunday and Federal Holidays
 Super Off-Peak: 11:00 PM – 6:00 AM all days

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**1. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$2.45	\$2.45
Demand Charge per kW of demand	\$18.61	\$17.06
Energy Charge per kWh	\$.0319	\$.0128

Primary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$2.45	\$2.45
Demand Charge per kW of demand	\$17.38	\$15.86
Energy Charge per kWh	\$.0313	\$.0122
Demand Charge per kvar of Reactive Demand	\$.27	\$.27

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)*

Service Charge per day	\$2.02
Meter Charge per day	\$.3200

Rate Periods**

	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$63.25	\$5.42
Energy Charge per kWh Total of 3 Rate Periods	\$.0039	\$.0276	\$.0231
Minimum Demand Charge per Meter per kW per Rate Period	none	\$55.58	\$6.74

*For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 282-(Primary)</u>			
Service Charge per day		\$2.02	
Meter Charge per day		\$9.600	
	<u>Rate Periods**</u>		
	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$60.11	\$5.19
Energy Charge per kWh Total of 3 Rate Periods	\$.0036	\$.0249	\$.0209
Demand Charge per kvar of Reactive Demand Total of 3 Rate Periods	none	\$.27	\$.27
Minimum Demand Charge per Meter per kW per Rate Period	none	\$52.91	\$6.44

* For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

**See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Character of Service (continued):

- d) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
 - e) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
 - f) The Transmission Rate will apply to Customers served at 69,000 volts or higher.
2. Rates and Charges per Meter per Month:

d) Schedule of Rates

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$10.45	\$10.97	\$10.97
Meter Charge per day	\$3.05	\$7.95	\$7.95
	<u>Rate Periods**</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
	Off-Peak all year midnight to 7 a.m.	On-Peak * June-Sept. except Sundays 10 a.m. to 10 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$31.41	\$7.46
Primary	none	\$26.85	\$6.58
Transmission	none	\$22.19	\$5.40
<u>Energy Charge per kWh</u>			
Secondary	\$.0064	\$.0414	\$.0264
Primary	\$.0038	\$.0360	\$.0231
Transmission	\$.0038	\$.0337	\$.0216
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$33.50	\$9.21
Primary	none	\$28.76	\$8.13
Transmission	none	\$23.79	\$6.68

*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No.99.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$10.45	\$10.97	\$10.97
Meter Charge per day	\$3.05	\$7.95	\$7.95
	<u>Rate Periods**</u>		
	1	2	3
	Off-Peak all year	On-Peak * June - Sept weekdays	Intermediate all other hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	
 <u>Demand Charge per kW</u>			
Secondary	none	\$60.82	\$6.09
Primary	none	\$54.44	\$5.44
Transmission	none	\$40.69	\$4.06
 <u>Energy Charge per kWh</u>			
Secondary	\$.0001	\$.0353	\$.0228
Primary	\$.0001	\$.0253	\$.0046
Transmission	\$.0001	\$.0238	\$.0044
 <u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$54.99	\$7.25
Primary	none	\$49.57	\$6.68
Transmission	none	\$36.88	\$5.06

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)4. Definition of Control Mechanism for Billing Purposes:

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Chargesa) Rates per Signal Face of Light per Month

\$8.91 per control mechanism per month.
\$2.64 per incandescent signal face per month.
\$3.63 per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

VIII. SERVICE CLASSIFICATIONS (continued):**L. SERVICE CLASSIFICATION NO. 7****Outdoor Area Lighting:**
(Rate Code: 780)1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Chargesa) Rates per Mercury Vapor Facility per Month

<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
Area Light*	7,000	200	\$16.45
Area Light*	21,000	455	\$23.34
Flood Light*	21,000	455	\$25.47
Flood Light*	52,000	1,100	\$53.44

b) Rates per Incandescent Facility per Month

<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
Flood Light*	100 c.p.	92	\$6.73
Flood Light*	250 c.p.	189	\$11.48

* These luminaires are no longer available for new installations or unit replacements.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Light Emitting Diode):****(Rate Codes: 781, 782)**1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium (HPS), metal halide (MH) and light emitting diode (LED) facilities.

3. Rates and Chargesa) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS*	Area Light	6,400	108	\$23.94
HPS*	Flood Light	27,500	309	\$29.35
HPS*	Flood Light	50,000	476	\$39.01
MH*	Flood Light	36,000	453	\$39.68
MH*	Flood Light	110,000	1093	\$43.23
HPS**	Full Cut-off	4,000	63	\$32.52
HPS**	Full Cut-off	6,300	91	\$32.62
HPS	Full Cut-off	9,500	128	\$33.08

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Lighting Emitting Diode) (continued):****(Rate Codes: 781, 782)****Rates and Charges (continued):**

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS**	Full Cut-off	28,500	305	\$37.07
HPS**	Full Cut-off	50,000	455	\$47.76
MH**	Full Cut-off	20,500	288	\$37.26
MH**	Full Cut-off	36,000	455	\$47.76
LED	Full Cut-off	19,270	150	\$37.07
LED	Full Cut-off	29,100	250	\$47.76

*Commencing October 1, 2003, not available for new installations or replacements.

** Effective January 1, 2019 these luminaires are no longer available for new installations or unit replacements. Effective January 1, 2022, bulbs and photocells replacements for these luminaires will also no longer be available.

- b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is \$18.65 per span per month.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:
(Rate Codes: 1580, 1581)**1. Who Is Eligible

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is \$.0533 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$4.00 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**
(Rate Codes: 680, 681)4. Character of Service

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

5. Rates and Charges for Backup and Supplemental Service

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

	<u>Back-Up and Supplemental Service</u>
Secondary Voltage (7 KW and less):	\$46.62
Secondary Voltage (Above 7 KW):	\$84.75
Primary Voltage:	\$139.86

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per KW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$3.53
Primary:	\$2.95

As-Used Demand Charge per KW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$3.53
Primary:	\$2.95

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

	<u>Rate Periods*</u>		
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$.0025	\$.2588	\$.0375
Primary:	\$.0014	\$.2500	\$.0349
Transmission	\$.0001	\$.2391	\$.0309

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Reactive Power Charge

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

VIII. SERVICE CLASSIFICATIONS (continued):

S. SERVICE CLASSIFICATION NO. 16- AMI

Advanced Metering Initiative Pilot Service (continued):
(Rate Codes: M188, M288)

4. Residential and Small General Service Time-Differentiated Pricing

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

a) Schedule of Rates (Rate Code M188 and M288)

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4600	\$.4600
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
	<u>Period 1</u>	<u>Period 2</u>
7 p.m. to 2 p.m. weekdays and all day Saturday and Sunday	\$.0601	\$.0601
	<u>Period 3</u>	<u>Period 4</u>
2 p.m. to 7 p.m. Weekdays	\$.4277	\$.1520

All the terms and conditions will apply as described in the Customer’s previous rate and Service Classification.

a) Adjustments to Rates and Charges

Each Customer’s bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge and the Delivery Service Adjustment.

b) Minimum Charge

The Minimum Charge is the Service charge plus Adjustments to Rates and Charges.

Long Island Power Authority

Statement of Low Income Program Discount

Applicable to Customers who qualify for the Low Income Program Discount per Leaf 38B of the Tariff.

Tier	Electric Heat (Rate 580)	Electric Non-Heat (Rates 180, 188, 190, 191, 192, 193 and M188)
1	\$.93 per day	\$.93 per day
2	\$1.53 per day	\$.93 per day
3	\$2.17 per day	\$.93 per day
4	\$1.60 per day	\$1.60 per day

Effective: January 1, 2022

ATTACHMENT 2

Rate Request Allocation Schedule for 2022

ATTACHMENT 3

Rate Calculation and Schedule for 2022

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
SC1 180 Residential General Use					
Customer Service Charge	118,247,486	235,460,510	\$0.44	\$0.44	\$155,632
Customer Benefit Contribution Charge	3,103	6,205	\$0.0292	\$0.0292	\$272
Block 1 Energy MWH	840,395	1,618,269	\$0.0871	\$0.0871	\$214,150
Block 2 Energy MWH	2,626,686	2,941,039	\$0.1101	\$0.0871	\$545,363
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	118,247,486	235,460,510			\$155,903
Total Energy MWH	3,467,080	4,559,308			\$759,512
Total Demand KW	0	0			\$0
Total	121,714,566	240,019,818			\$915,416
LI Choice L180 Residential General Use					
Customer Service Charge	244	486	\$0.44	\$0.44	\$0
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	2	5	\$0.0871	\$0.0871	\$1
Block 2 Energy MWH	9	13	\$0.1101	\$0.0871	\$2
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	244	486			\$0
Total Energy MWH	11	18			\$3
Total Demand KW	0	0			\$0
Total	255	504			\$3
SC1 181 Residential Large VMRP (No Space Heating)					
Customer Service Charge	134,130	267,385	\$2.01	\$2.01	\$807
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	753	1,562	\$0.0590	\$0.0590	\$137
Block 2 Energy MWH Off-Peak	9,470	10,907	\$0.0590	\$0.0590	\$1,202
Block 1 Energy MWH Peak	318	659	\$0.0590	\$0.0590	\$58
Block 2 Energy MWH Peak	5,809	5,666	\$0.1470	\$0.1062	\$1,456
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	134,130	267,385			\$807
Total Energy MWH	16,350	18,794			\$2,852
Total Demand KW	0	0			\$0
Total	150,481	286,179			\$3,659
SC1 182 Residential Large VMRP (Space Heating)					
Customer Service Charge	75,412	150,749	\$2.01	\$2.01	\$455
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	422	928	\$0.0593	\$0.0593	\$80
Block 2 Energy MWH Off-Peak	3,545	9,699	\$0.0593	\$0.0384	\$583
Block 1 Energy MWH Peak	178	390	\$0.0593	\$0.0593	\$34
Block 2 Energy MWH Peak	2,057	4,035	\$0.1482	\$0.0386	\$461
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	75,412	150,749			\$455
Total Energy MWH	6,202	15,052			\$1,157
Total Demand KW	0	0			\$0
Total	81,614	165,801			\$1,612

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
SC1 184 Residential Large VMRP					
Customer Service Charge	506,254	1,013,306	\$2.01	\$2.01	\$3,054
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	2,878	5,952	\$0.0269	\$0.0269	\$238
Block 2 Energy MWH Off-Peak	40,524	58,906	\$0.0269	\$0.0269	\$2,675
Block 1 Energy MWH Peak	1,213	2,505	\$0.0826	\$0.0826	\$307
Block 2 Energy MWH Peak	23,846	30,143	\$0.3002	\$0.0843	\$9,700
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	506,254	1,013,306			\$3,054
Total Energy MWH	68,461	97,506			\$12,919
Total Demand KW	0	0			\$0
Total	574,715	1,110,812			\$15,973
LI Choice L184 Residential Large VMRP					
Customer Service Charge	0	0	\$2.01	\$2.01	\$0
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	0	0	\$0.0269	\$0.0269	\$0
Block 2 Energy MWH Off-Peak	0	0	\$0.0269	\$0.0269	\$0
Block 1 Energy MWH Peak	0	0	\$0.0826	\$0.0826	\$0
Block 2 Energy MWH Peak	0	0	\$0.3002	\$0.0843	\$0
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			\$0
SC1 188 Residential Small VMRP					
Customer Service Charge	255,616	512,053	\$0.44	\$0.44	\$338
Customer Meter Charge	255,616	512,053	\$0.13	\$0.13	\$100
Period 1 Energy MWH Off-Peak	4,878	483	\$0.0557	\$0.0557	\$299
Period 2 Energy MWH Off-Peak	594	7,807	\$0.0362	\$0.0362	\$304
Period 3 Energy MWH Peak	2,603	227	\$0.3526	\$0.3526	\$998
Period 4 Energy MWH Peak	331	3,460	\$0.0981	\$0.0981	\$372
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	511,233	1,024,105			\$438
Total Energy MWH	8,405	11,978			\$1,973
Total Demand KW	0	0			\$0
Total	519,638	1,036,083			\$2,410
SC16 M188 Residential General Use (AMI)					
Customer Service Charge	0	0	\$0.44	\$0.44	\$0
Customer Meter Charge					
Period 1 Energy MWH Off-Peak	166	20	\$0.0575	\$0.0575	\$11
Period 2 Energy MWH Off-Peak	27	238	\$0.0575	\$0.0575	\$15
Period 3 Energy MWH Peak	37	4	\$0.4092	\$0.4092	\$17
Period 4 Energy MWH Peak	6	47	\$0.1454	\$0.1454	\$8
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	236	311			\$51
Total Demand KW	0	0			\$0
Total	236	311			\$51

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
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Open Space

Customer Service Charge
 Customer Meter Charge

 Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

 Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC1 480 Residential Off-Peak Service (12MID-7AM)

Customer Service Charge	9,658	19,382	\$0.40	\$0.40	\$12
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	136	213	\$0.0152	\$0.0152	\$5
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC1 481 Residential Off-Peak Service (10PM-10AM)

Customer Service Charge	864	1,689	\$0.40	\$0.40	\$1
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	8	15	\$0.0169	\$0.0169	\$0
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC1 580 Residential Space Heating

Customer Service Charge	5,414,745	10,762,995	\$0.44	\$0.44	\$7,118
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	38,497	79,149	\$0.0871	\$0.0871	\$10,247
Block 2 Energy MWH	18,502	42,014	\$0.1101	\$0.0871	\$5,696
Block 3 Energy MWH	74,655	258,669	\$0.1101	\$0.0492	\$20,946
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
LI Choice L580 Residential Space Heating					
Customer Service Charge	0	0	\$0.44	\$0.44	\$0
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	0	0	\$0.0871	\$0.0871	\$0
Block 2 Energy MWH	0	0	\$0.1101	\$0.0871	\$0
Block 3 Energy MWH	0	0	\$0.1101	\$0.0492	\$0
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			\$0
SC1 190 Residential TOU Short Peak					
Customer Service Charge	142,754	284,258	\$0.44	\$0.44	\$188
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	1,092	1,531	\$0.0569	\$0.0569	\$149
Energy MWH Off-Peak	2,616	3,392	\$0.0949	\$0.0949	\$570
Energy MWH Peak (Jun-Sep, Dec-Mar)	478	303	\$0.2193	\$0.1813	\$160
Energy MWH Peak (Apr-May, Oct-Nov)		279		\$0.1380	\$38
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	142,754	284,258			\$188
Total Energy MWH	4,186	5,504			\$917
Total Demand KW	0	0			\$0
Total	146,939	289,762			\$1,105
SC1 191 Residential TOU Late Peak					
Customer Service Charge	107,065	213,194	\$0.44	\$0.44	\$141
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	762	1,106	\$0.0569	\$0.0569	\$106
Energy MWH Off-Peak	1,901	2,426	\$0.0949	\$0.0949	\$411
Energy MWH Peak (Jun-Sep, Dec-Mar)	476	310	\$0.1889	\$0.1514	\$137
Energy MWH Peak (Apr-May, Oct-Nov)		286		\$0.1192	
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	107,065	213,194			\$141
Total Energy MWH	3,139	4,128			\$654
Total Demand KW	0	0			\$0
Total	110,204	217,322			\$795
SC1 192 Residential TOU Early Peak					
Customer Service Charge	107,065	213,194	\$0.44	\$0.44	\$141
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	819	1,148	\$0.0569	\$0.0569	\$112
Energy MWH Off-Peak	1,852	2,430	\$0.0949	\$0.0949	\$406
Energy MWH Peak (Jun-Sep, Dec-Mar)	468	284	\$0.1914	\$0.1614	\$136
Energy MWH Peak (Apr-May, Oct-Nov)		266		\$0.1290	\$34
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	107,065	213,194			\$141
Total Energy MWH	3,139	4,128			\$688
Total Demand KW	0	0			\$0
Total	110,204	217,322			\$829

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
SC1 193 Residential TOU Overnight					
Customer Service Charge	356,884	710,645	\$0.44	\$0.44	\$470
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Nighttime	2,255	3,187	\$0.0569	\$0.0569	\$310
Energy MWH Daytime	8,209	10,574	\$0.1172	\$0.0963	\$1,980
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	356,884	710,645			\$470
Total Energy MWH	10,464	13,760			\$2,290
Total Demand KW	0	0			\$0
Total	367,348	724,406			\$2,760
Open Space					
Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					
SC13 278 Negotiated Rate Service for Large Commercial					
Revenue	\$ 264	\$ 120			\$384
Customer Meter Charge					
Block 1 Energy MWH	10,549	12,031			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	264	120			\$384
Total Energy MWH	10,549	12,031			\$0
Total Demand KW	0	0			\$0
Total					\$384
SC2 280 Commercial Service Small					
Customer Service Charge	6,045,478	12,043,887	\$0.44	\$0.44	\$7,959
Customer Meter Charge					
Block 1 Energy MWH	115,790	213,440	\$0.1196	\$0.0964	\$34,424
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	6,045,478	12,043,887			\$7,959
Total Energy MWH	115,790	213,440			\$34,424
Total Demand KW	0	0			\$0
Total	6,161,268	12,257,327			\$42,383

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
LI Choice L280 Commercial Small					
Customer Service Charge	366	729	\$0.44	\$0.44	\$0
Customer Meter Charge					
Block 1 Energy MWH	5	10	\$0.1196	\$0.0964	\$2
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	366	729			\$0
Total Energy MWH	5	10			\$2
Total Demand KW	0	0			\$0
Total	371	739			\$2
SC2 281 Commercial General Large					
Customer Service Charge	6,925,824	13,794,141	\$2.34	\$2.34	\$48,485
Customer Meter Charge					
Block 1 Energy MWH	1,213,091	2,051,713	\$0.0305	\$0.0123	\$62,235
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	4,709,318	8,692,667	\$17.80	\$16.32	\$225,718
Total Customer Charges	6,925,824	13,794,141			\$48,485
Total Energy MWH	1,213,091	2,051,713			\$62,235
Total Demand KW	4,709,318	8,692,667			\$225,718
Total	12,848,233	24,538,521			\$336,438
LI Choice L281 Commercial Large					
Customer Service Charge	4,026	8,019	\$2.34	\$2.34	\$28
Customer Meter Charge					
Block 1 Energy MWH	1,819	3,060	\$0.0305	\$0.0123	\$93
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	6,880	10,642	\$17.80	\$16.32	\$296
Total Customer Charges	4,026	8,019			\$28
Total Energy MWH	1,819	3,060			\$93
Total Demand KW	6,880	10,642			\$296
Total	12,725	21,722			\$417
SC2 282 Voluntary Large Demand Metered Service with VMRP					
Customer Service Charge	34,513	68,972	\$1.93	\$1.93	\$200
Customer Meter Charge	34,513	68,972	\$0.31	\$0.31	\$32
Off-Peak Period 1 Energy MWH	2,613	4,327	\$0.0037	\$0.0037	\$26
Peak Period 2 Energy MWH	1,934	0	\$0.0264	\$0.0000	\$51
Mid-Peak Period 3 Energy MWH	3,562	9,051	\$0.0221	\$0.0221	\$279
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	13,075	0	\$60.51	\$0.00	\$791
Mid-Peak Demand Charge per KW of Demand Period 3	20,565	38,025	\$5.19	\$5.19	\$304
Total Customer Charges	69,027	137,944			\$232
Total Energy MWH	8,110	13,378			\$355
Total Demand KW	33,640	38,025			\$1,095
Total	110,777	189,347			\$1,683

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
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LI Choice L282 Voluntary Large Demand Metered Service with VMRP

Customer Service Charge	0	0	\$1.93	\$1.93	\$0
Customer Meter Charge	0	0	\$0.31	\$0.31	\$0
Off-Peak Period 1 Energy MWH	0	0	\$0.0037	\$0.0037	\$0
Peak Period 2 Energy MWH	0	0	\$0.0264	\$0.0000	\$0
Mid-Peak Period 3 Energy MWH	0	0	\$0.0221	\$0.0221	\$0
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	0	0	\$60.51	\$0.00	\$0
Mid-Peak Demand Charge per KW of Demand Period 3	0	0	\$5.19	\$5.19	\$0
Total Customer Charges	0	0			\$0
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total					\$0

SC2 283 Commercial-General Service Seasonal Large

Customer Service Charge	14,379	13,266	\$2.34	\$2.34	\$65
Customer Meter Charge					
Block 1 Energy MWH	2,964	760	\$0.0305	\$0.0123	\$100
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	14,423	7,838	\$29.73	\$8.16	\$493
Total Customer Charges	14,379	13,266			\$65
Total Energy MWH	2,964	760			\$100
Total Demand KW	14,423	7,838			\$493
Total	31,765	21,865			\$657

SC2 MRP 284 Large General and Industrial Service with MRP- Secondary

Customer Service Charge	3,922	7,870	\$10.45	\$10.45	\$123
Customer Meter Charge	3,922	7,870	\$3.05	\$3.05	\$36
Off-Peak Period 1 Energy MWH	1,818	3,213	\$0.0001	\$0.0001	\$1
Peak Period 2 Energy MWH	2,243	0	\$0.0338	\$0.0000	\$76
Mid-Peak Period 3 Energy MWH	3,039	9,237	\$0.0218	\$0.0218	\$267
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	14,308	0	\$57.86	\$0.00	\$828
Mid-Peak Demand Charge per KW of Demand Period 3	23,212	43,390	\$5.79	\$5.79	\$386
Total Customer Charges	7,843	15,740			\$159
Total Energy MWH	7,100	12,449			\$344
Total Demand KW	37,520	43,390			\$1,214
Total	52,464	71,579			\$1,716

SC2 MRP 284 Large General and Industrial Service with MRP- Primary

Customer Service Charge	389	813	\$10.97	\$10.97	\$13
Customer Meter Charge	389	813	\$7.95	\$7.95	\$10
Off-Peak Period 1 Energy MWH	983	1,959	\$0.0001	\$0.0001	\$0
Peak Period 2 Energy MWH	184	0	\$0.0242	\$0.0000	\$4
Mid-Peak Period 3 Energy MWH	1,354	4,249	\$0.0044	\$0.0044	\$24
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	3,270	0	\$51.96	\$0.00	\$170
Mid-Peak Demand Charge per KW of Demand Period 3	13,498	31,536	\$5.19	\$5.19	\$234
Total Customer Charges	778	1,626			\$23
Total Energy MWH	2,521	6,208			\$29
Total Demand KW	16,768	31,536			\$404
Total	20,067	39,370			\$455

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
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LI Choice L284 Large Commercial Industrial MRP- Secondary

Customer Service Charge	0	0	\$10.45	\$10.45	\$0
Customer Meter Charge	0	0	\$3.05	\$3.05	\$0
Off-Peak Period 1 Energy MWH	0	0	\$0.0001	\$0.0001	\$0
Peak Period 2 Energy MWH	0	0	\$0.0338	\$0.0000	\$0
Mid-Peak Period 3 Energy MWH	0	0	\$0.0218	\$0.0218	\$0
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	0	0	\$57.86	\$0.00	\$0
Mid-Peak Demand Charge per KW of Demand Period 3	0	0	\$5.79	\$5.79	\$0
Total Customer Charges	0	0			\$0
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			\$0

SC2 MRP 285 Large General and Industrial Service With MRP- Secondary

Customer Service Charge	521,446	1,040,481	\$10.45	\$10.45	\$16,322
Customer Meter Charge	521,446	1,040,481	\$3.05	\$3.05	\$4,764
Off-Peak Period 1 Energy MWH	370,346	598,013	\$0.0061	\$0.0061	\$5,907
Peak Period 2 Energy MWH	673,919	0	\$0.0396	\$0.0000	\$26,687
Mid-Peak Period 3 Energy MWH	511,164	1,869,822	\$0.0253	\$0.0253	\$60,239
Block 4 Energy MWH					\$1,379
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	3,466,172	0	\$29.86	\$0.00	\$103,500
Mid-Peak Demand Charge per KW of Demand Period 3	3,974,214	6,471,212	\$7.10	\$7.10	\$74,163
Total Customer Charges	1,042,891	2,080,963			\$21,086
Total Energy MWH	1,555,428	2,467,835			\$94,213
Total Demand KW	7,440,386	6,471,212			\$177,662
Total	10,038,705	11,020,010			\$292,961

LI Choice L285 Large Commercial General and Industrial Service With MRP- Secondary

Customer Service Charge	1,757	3,504	\$10.45	\$10.45	\$55
Customer Meter Charge	1,757	3,504	\$3.05	\$3.05	\$16
Off-Peak Period 1 Energy MWH	1,661	3,010	\$0.0061	\$0.0061	\$28
Peak Period 2 Energy MWH	3,150	0	\$0.0396	\$0.0000	\$125
Mid-Peak Period 3 Energy MWH	2,439	9,380	\$0.0253	\$0.0253	\$299
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	13,592	0	\$29.86	\$0.00	\$406
Mid-Peak Demand Charge per KW of Demand Period 3	16,102	27,163	\$7.10	\$7.10	\$307
Total Customer Charges	3,515	7,009			\$71
Total Energy MWH	7,250	12,390			\$452
Total Demand KW	29,694	27,163			\$713
Total					\$1,236

SC2 MRP 285 Large General and Industrial Service with MRP- Primary

Customer Service Charge	21,427	44,057	\$10.97	\$10.97	\$718
Customer Meter Charge	21,427	44,057	\$7.95	\$7.95	\$521
Off-Peak Period 1 Energy MWH	60,306	111,899	\$0.0036	\$0.0036	\$620
Peak Period 2 Energy MWH	93,954	0	\$0.0344	\$0.0000	\$3,232
Mid-Peak Period 3 Energy MWH	84,682	313,393	\$0.0221	\$0.0221	\$8,797
Block 4 Energy MWH					\$195
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	488,822	0	\$25.63	\$0.00	\$12,529
Mid-Peak Demand Charge per KW of Demand Period 3	545,747	965,858	\$6.28	\$6.28	\$9,493
Total Customer Charges	42,855	88,113			\$1,239
Total Energy MWH	238,942	425,292			\$12,845
Total Demand KW	1,034,570	965,858			\$22,021
Total	1,316,367	1,479,264			\$36,105

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
LI Choice L285 Large General and Industrial MRP- Primary					
Customer Service Charge	73	141	\$10.97	\$10.97	\$2
Customer Meter Charge	73	141	\$7.95	\$7.95	\$2
Off-Peak Period 1 Energy MWH	333	532	\$0.0036	\$0.0036	\$3
Peak Period 2 Energy MWH	560	0	\$0.0344	\$0.0000	\$19
Mid-Peak Period 3 Energy MWH	446	1,523	\$0.0221	\$0.0221	\$44
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	2,531	0	\$25.63	\$0.00	\$65
Mid-Peak Demand Charge per KW of Demand Period 3	2,830	4,097	\$6.28	\$6.28	\$43
Total Customer Charges	145	281			\$4
Total Energy MWH	1,339	2,056			\$66
Total Demand KW	5,360	4,097			\$108
Total	6,845	6,433			\$178
SC2 288 Commercial VMRP General Small					
Customer Service Charge	39,698	78,033	\$0.44	\$0.44	\$52
Customer Meter Charge	39,698	78,033	\$0.13	\$0.13	\$15
Period 1 Energy MWH Off-Peak	314	60	\$0.0557	\$0.0557	\$21
Period 2 Energy MWH Off-Peak	62	838	\$0.0362	\$0.0362	\$33
Period 3 Energy MWH Peak	70	14	\$0.3526	\$0.3526	\$30
Period 4 Energy MWH Peak	10	198	\$0.0981	\$0.0981	\$20
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	79,396	156,065			\$67
Total Energy MWH	456	1,109			\$103
Total Demand KW	0	0			\$0
Total	79,853	157,174			\$171
LI Choice L288 Commercial VMRP General Small					
Customer Service Charge	0	0	\$0.44	\$0.44	\$0
Customer Meter Charge	0	0	\$0.13	\$0.13	\$0
Period 1 Energy MWH Off-Peak	0	0	\$0.0557	\$0.0557	\$0
Period 2 Energy MWH Off-Peak	0	0	\$0.0362	\$0.0362	\$0
Period 3 Energy MWH Peak	0	0	\$0.3526	\$0.3526	\$0
Period 4 Energy MWH Peak	0	0	\$0.0981	\$0.0981	\$0
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			\$0
SC2 291 Commercial Heating School Large					
Customer Service Charge	8,665	17,830	\$2.34	\$2.34	\$62
Customer Meter Charge					
Block 1 Energy MWH	1,599	4,778	\$0.0305	\$0.0123	\$108
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	7,771	19,886	\$17.80	\$16.32	\$463
Total Customer Charges	8,665	17,830			\$62
Total Energy MWH	1,599	4,778			\$108
Total Demand KW	7,771	19,886			\$463
Total	18,035	42,495			\$632

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
LI Choice L291 Commercial Heating School					
Customer Service Charge	0	0	\$2.34	\$2.34	\$0
Customer Meter Charge					
Block 1 Energy MWH	0	0	\$0.0305	\$0.0123	\$0
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	0	0	\$17.80	\$16.32	\$0
Total Customer Charges	0	0			\$0
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			\$0
SC1 292 Commercial TOU					
Customer Service Charge	18,191	36,240	\$0.44	\$0.44	\$24
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	73	148	\$0.0629	\$0.0629	\$14
Energy MWH Off-Peak	222	404	\$0.1049	\$0.1049	\$66
Energy MWH Peak (Jun-Sep, Dec-Mar)	54	48	\$0.2073	\$0.1673	\$19
Energy MWH Peak (Apr-May, Oct-Nov)		43		\$0.1171	\$5
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	18,191	36,240			\$24
Total Energy MWH	348	642			\$104
Total Demand KW	0	0			\$0
Total	18,539	36,883			\$128
SC12 680 Recharge NY- Commercial Backup Service					
Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	27,775	57,681	\$0.0061	\$0.0061	\$521
Block 2 Energy MWH	47,628	0	\$0.0396	\$0.0000	\$1,886
Block 3 Energy MWH	39,143	176,597	\$0.0253	\$0.0253	\$5,458
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2	255,148	0	\$29.86	\$0.00	\$7,619
Demand Charge per KW of Demand Period 3	293,641	622,119	\$7.10	\$7.10	\$6,502
Total Customer Charges	0	0			\$0
Total Energy MWH	114,546	234,278			\$7,866
Total Demand KW	548,788	622,119			\$14,121
Total	663,334	856,396			\$21,986
SC12 681 Commercial Backup Service (Auxiliary)					
Customer Service Charge	1,664	3,533	\$81.08	\$81.08	\$421
Customer Meter Charge					
Off-Peak Period 1 Energy MWH	3,550	6,650	\$0.0001	\$0.0001	\$1
Peak Period 2 Energy MWH	3,379	0	\$0.2288	\$0.0000	\$773
Mid-Peak Period 3 Energy MWH	3,751	14,330	\$0.0296	\$0.0296	\$535
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2					
Mid-Peak Demand Charge per KW of Demand Period 3					
Total Customer Charges	1,664	3,533			\$421
Total Energy MWH	10,680	20,980			\$1,309
Total Demand KW	0	0			\$0
Total	12,344	24,513			\$1,731

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
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SC13 1980 Brookhaven National Lab (BNL)

Customer Service Charge				
Customer Meter Charge				
Block 1 Energy MWH	39,528	78,732		
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges	0	0		\$0
Total Energy MWH	39,528	78,732		\$0
Total Demand KW	0	0		\$0
Total	39,528	78,732		\$0

SC13 R285, 2180 Sales to Rail Road (LIRR) Transmission/Primary Combined

Customer Service Charge	15,250	30,375	\$0.72	\$0.72	\$33
Customer Meter Charge	15,250	30,375	\$0.65	\$0.65	\$30
Off-Peak Period 1 Energy MWH	25,542	53,953	\$0.0001	\$0.0001	\$8
Peak Period 2 Energy MWH	43,650	0	\$0.0195	\$0.0000	\$851
Mid-Peak Period 3 Energy MWH	28,358	150,939	\$0.0103	\$0.0103	\$1,847
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	328,801	0	\$13.95	\$0.00	\$4,587
Mid-Peak Demand Charge per KW of Demand Period 3	363,130	881,840	\$3.39	\$3.39	\$4,220
Total Customer Charges	30,500	60,750			\$63
Total Energy MWH	97,551	204,892			\$2,706
Total Demand KW	691,931	881,840			\$8,807
Total	819,982	1,147,482			\$11,576

Business Development Discount

Customer Service Charge					-\$2,160
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2					
Mid-Peak Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			-\$2,160
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			-\$2,160

SC7 780 Outdoor Area Lighting

Customer Service Charge					
Customer Meter Charge					
7K Area Fixtures	302	603	\$15.74	\$15.74	\$14
21K Area Fixtures	1,624	3,260	\$22.33	\$22.33	\$109
21K Flood Fixtures	181	361	\$24.37	\$24.37	\$13
52K Flood Fixtures	240	488	\$51.13	\$51.13	\$37
Block 1 Energy MWH	473	785			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	2,347	4,711			\$174
Total Energy MWH	473	785			\$0
Total Demand KW	0	0			\$0
Total	2,820	5,496			\$174

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
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LI Choice L780 Outdoor Area Lighting

Customer Service Charge					
Customer Meter Charge					
7,000 Area Fixtures	0	0	\$15.74	\$15.74	\$0
21,000 Area Fixtures	10	20	\$22.33	\$22.33	\$1
21,000 Flood Fixtures	0	0	\$24.37	\$24.37	\$0
52,000 Flood Fixtures	0	0	\$51.13	\$51.13	\$0
Block 1 Energy MWH	0	0			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	10	20			\$1
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	10	20			\$1

SC7 781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge					
Customer Meter Charge					
HPS - 6,400 Flood	904	1,807	\$22.90	\$22.90	\$62
HPS - 27,500 Flood	12,260	24,451	\$28.08	\$28.08	\$1,031
HPS - 50,000 Flood	8,727	17,440	\$37.32	\$37.32	\$976
Fixtures-HPS 4,000	7	15	\$31.11	\$31.11	\$1
Fixtures-HPS 6,300	42	84	\$31.21	\$31.21	\$4
Fixtures-HPS 9,500	149	297	\$31.65	\$31.65	\$14
Fixtures-HPS 28,500	1,894	3,756	\$35.47	\$35.47	\$200
Fixtures-HPS 50,000	5,099	10,055	\$45.69	\$45.69	\$692
Additional Overhead Cable and Pole per span per month	1,810	3,632	\$17.84	\$17.84	\$97
Block 1 Energy MWH	3,424	7,140			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	30,892	61,536			\$3,078
Total Energy MWH	3,424	7,140			\$0
Total Demand KW	0	0			\$0
Total	34,316	68,676			\$3,078

LI Choice L781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge					
Customer Meter Charge					
HPS - 6,400 Flood	0	0	\$22.90	\$22.90	\$0
HPS - 27,500 Flood	71	139	\$28.08	\$28.08	\$6
HPS - 50,000 Flood	17	48	\$37.32	\$37.32	\$2
Fixtures-HPS 4,000	0	0	\$31.11	\$31.11	\$0
Fixtures-HPS 6,300	0	0	\$31.21	\$31.21	\$0
Fixtures-HPS 9,500	0	0	\$31.65	\$31.65	\$0
Fixtures-HPS 28,500	11	21	\$35.47	\$35.47	\$1
Fixtures-HPS 50,000	13	26	\$45.69	\$45.69	\$2
Additional Overhead Cable and Pole per span per month	0	0	\$17.84	\$17.84	\$0
Block 1 Energy MWH	0	0			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	113	235			\$11
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	113	235			\$11

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
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SC7 782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge					
Customer Meter Charge					
Fixtures MH 36,000 Flood	2,282	4,556	\$37.96	\$37.96	\$260
Fixtures MH 110,000 Flood	1,403	2,773	\$41.36	\$41.36	\$173
Fixtures-MH 20,500	1,353	2,629	\$35.65	\$35.65	\$142
Fixtures MH 36,000	9,088	17,892	\$45.69	\$45.69	\$1,233
Block 1 Energy MWH	2,236	4,644			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	14,125	27,850			\$1,807
Total Energy MWH	2,236	4,644			\$0
Total Demand KW	0	0			\$0
Total	16,362	32,494			\$1,807

LI Choice L782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge					
Customer Meter Charge					
Fixtures MH 36,000 Flood	5	8	\$37.96	\$37.96	\$1
Fixtures MH 110,000 Flood	8	17	\$41.36	\$41.36	\$1
Fixtures-MH 20,500	0	0	\$35.65	\$35.65	\$0
Fixtures MH 36,000	42	59	\$45.69	\$45.69	\$5
Block 1 Energy MWH	0	0			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	55	84			\$6
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	55	84			\$6

SC5 980 Traffic Signals

Customer Service Charge					
Customer Meter Charge					
Incandescent faces	44,049	86,726	\$2.53	\$2.53	\$331
LED faces	182,008	367,163	\$3.47	\$3.47	\$1,908
Control mechanisms	15,657	31,245	\$8.52	\$8.52	\$399
Block 1 Energy MWH	2,834	5,646			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	241,713	485,135			\$2,639
Total Energy MWH	2,834	5,646			\$0
Total Demand KW	0	0			\$0
Total	244,547	490,780			\$2,639

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
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LI Choice L980 Traffic Signals

Customer Service Charge					
Customer Meter Charge					
Incandescent faces	135	308	\$2.53	\$2.53	\$1
LED faces	78	182	\$3.47	\$3.47	\$1
Control mechanisms	19	44	\$8.52	\$8.52	\$1
Block 1 Energy MWH	0	0			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	233	534			\$3
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	233	534			\$3

1280 NYC Contract Street Lighting

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	257	849	\$0.0588	\$0.0588	\$65
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	257	849			\$65
Total Demand KW	0	0			\$0
Total	257	849			\$65

SC10 1580 Public Street and Highway Lighting Energy

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	25,029	64,223	\$0.0510	\$0.0510	\$4,552
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	25,029	64,223			\$4,552
Total Demand KW	0	0			\$0
Total	25,029	64,223			\$4,552

SC11 - 289 - Buy-Back Service

Customer Service Charge					\$4,672
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$4,672
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			\$4,672

Total Bundled Service

Low Income Bill Credits					\$1,752,467
LIC Factor (Discount)					-\$20,162
Total Long Island Choice					\$1,858
Company Total					\$1,734,163

\$1,754,325

	Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)
	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant)	(\$ per Determinant)	
SC1 180 Residential General Use							
Customer Service Charge	244.00	486.00	118,247,730	235,460,996	\$0.44	\$0.44	\$155,632
Customer Benefit Contribution Charge	0.00	0.00	3,103	6,205	\$0.0292	\$0.0292	\$272
Block 1 Energy MWH	1.88	5.36	840,397	1,618,274	\$0.0871	\$0.0871	\$214,150
Block 2 Energy MWH	8.71	12.94	2,626,694	2,941,052	\$0.1101	\$0.0871	\$545,365
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			118,250,833	235,467,201			\$155,904
Total Energy MWH			3,467,091	4,559,327			\$759,515
Total Demand KW			0	0			\$0
Total			121,717,923	240,026,527			\$915,419
LI Choice L180 Residential General Use							
Customer Service Charge	-244.00	-486.00					
Customer Meter Charge	0.00	0.00					
Block 1 Energy MWH	-1.88	-5.36					
Block 2 Energy MWH	-8.71	-12.94					
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC1 181 Residential Large VMRP (No Space Heating)							
Customer Service Charge			134,130	267,385	\$2.01	\$2.01	\$807
Customer Meter Charge			0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak			753	1,562	\$0.0590	\$0.0590	\$137
Block 2 Energy MWH Off-Peak			9,470	10,907	\$0.0590	\$0.0590	\$1,202
Block 1 Energy MWH Peak			318	659	\$0.0590	\$0.0590	\$58
Block 2 Energy MWH Peak			5,809	5,666	\$0.1470	\$0.1062	\$1,456
Block Other Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			134,130	267,385			\$807
Total Energy MWH			16,350	18,794			\$2,852
Total Demand KW			0	0			\$0
Total			150,481	286,179			\$3,659
SC1 182 Residential Large VMRP (Space Heating)							
Customer Service Charge			75,412	150,749	\$2.01	\$2.01	\$455
Customer Meter Charge			0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak			422	928	\$0.0593	\$0.0593	\$80
Block 2 Energy MWH Off-Peak			3,545	9,699	\$0.0593	\$0.0384	\$583
Block 1 Energy MWH Peak			178	390	\$0.0593	\$0.0593	\$34
Block 2 Energy MWH Peak			2,057	4,035	\$0.1482	\$0.0386	\$461
Block Other Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			75,412	150,749			\$455
Total Energy MWH			6,202	15,052			\$1,157
Total Demand KW			0	0			\$0
Total			81,614	165,801			\$1,612

	Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				Revenues (000)
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	
SC1 184 Residential Large VMRP							
Customer Service Charge	0.00	0.00	506,254	1,013,306	\$2.01	\$2.01	\$3,054
Customer Meter Charge	0.00	0.00	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	0.00	0.00	2,878	5,952	\$0.0269	\$0.0269	\$238
Block 2 Energy MWH Off-Peak	0.00	0.00	40,524	58,906	\$0.0269	\$0.0269	\$2,675
Block 1 Energy MWH Peak	0.00	0.00	1,213	2,505	\$0.0826	\$0.0826	\$307
Block 2 Energy MWH Peak	0.00	0.00	23,846	30,143	\$0.3002	\$0.0843	\$9,700
Block Other Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			506,254	1,013,306			\$3,054
Total Energy MWH			68,461	97,506			\$12,919
Total Demand KW			0	0			\$0
Total			574,715	1,110,812			\$15,973
LI Choice L184 Residential Large VMRP							
Customer Service Charge	0.00	0.00					
Customer Meter Charge	0.00	0.00					
Block 1 Energy MWH Off-Peak	0.00	0.00					
Block 2 Energy MWH Off-Peak	0.00	0.00					
Block 1 Energy MWH Peak	0.00	0.00					
Block 2 Energy MWH Peak	0.00	0.00					
Block Other Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC1 188 Residential Small VMRP							
Customer Service Charge			255,616	512,053	\$0.44	\$0.44	\$338
Customer Meter Charge			255,616	512,053	\$0.13	\$0.13	\$100
Period 1 Energy MWH Off-Peak			4,878	483	\$0.0557	\$0.0557	\$299
Period 2 Energy MWH Off-Peak			594	7,807	\$0.0362	\$0.0362	\$304
Period 3 Energy MWH Peak			2,603	227	\$0.3526	\$0.3526	\$998
Period 4 Energy MWH Peak			331	3,460	\$0.0981	\$0.0981	\$372
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			511,233	1,024,105			\$438
Total Energy MWH			8,405	11,978			\$1,973
Total Demand KW			0	0			\$0
Total			519,638	1,036,083			\$2,410
SC16 M188 Residential General Use (AMI)							
Customer Service Charge			0	0	\$0.44	\$0.44	\$0
Customer Meter Charge							
Period 1 Energy MWH Off-Peak			166	20	\$0.0575	\$0.0575	\$11
Period 2 Energy MWH Off-Peak			27	238	\$0.0575	\$0.0575	\$15
Period 3 Energy MWH Peak			37	4	\$0.4092	\$0.4092	\$17
Period 4 Energy MWH Peak			6	47	\$0.1454	\$0.1454	\$8
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			0	0			\$0
Total Energy MWH			236	311			\$51
Total Demand KW			0	0			\$0
Total			236	311			\$51

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants			

Open Space

Customer Service Charge
Customer Meter Charge
Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH
Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3
Total Customer Charges
Total Energy MWH
Total Demand KW
Total

SC1 480 Residential Off-Peak Service (12MID-7AM)

Customer Service Charge	9,658	19,382	\$0.40	\$0.40	\$12
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	136	213	\$0.0152	\$0.0152	\$5
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	9,658	19,382			\$12
Total Energy MWH	136	213			\$5
Total Demand KW	0	0			\$0
Total	9,794	19,595			\$17

SC1 481 Residential Off-Peak Service (10PM-10AM)

Customer Service Charge	864	1,689	\$0.40	\$0.40	\$1
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	8	15	\$0.0169	\$0.0169	\$0
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	864	1,689			\$1
Total Energy MWH	8	15			\$0
Total Demand KW	0	0			\$0
Total	872	1,704			\$1

SC1 580 Residential Space Heating

Customer Service Charge	0.00	0.00	5,414,745	10,762,995	\$0.44	\$0.44	\$7,118
Customer Meter Charge	0.00	0.00	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	0.00	0.00	38,497	79,149	\$0.0871	\$0.0871	\$10,247
Block 2 Energy MWH	0.00	0.00	18,502	42,014	\$0.1101	\$0.0871	\$5,696
Block 3 Energy MWH	0.00	0.00	74,655	258,669	\$0.1101	\$0.0492	\$20,946
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			5,414,745	10,762,995			\$7,118
Total Energy MWH			131,654	379,831			\$36,889
Total Demand KW			0	0			\$0
Total			5,546,399	11,142,827			\$44,008

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants	Determinant	Determinant	

LI Choice L580 Residential Space Heating

Customer Service Charge	0.00	0.00
Customer Meter Charge	0.00	0.00
Block 1 Energy MWH	0.00	0.00
Block 2 Energy MWH	0.00	0.00
Block 3 Energy MWH	0.00	0.00
Block 4 Energy MWH		

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC1 190 Residential TOU Short Peak

Customer Service Charge	142,754	284,258	\$0.44	\$0.44	\$188
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	1,092	1,531	\$0.0569	\$0.0569	\$149
Energy MWH Off-Peak	2,616	3,392	\$0.0949	\$0.0949	\$570
Energy MWH Peak (Jun-Sep, Dec-Mar)	478	303	\$0.2193	\$0.1813	\$160
Energy MWH Peak (Apr-May, Oct-Nov)	0	279	\$0.0000	\$0.1380	\$38

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC1 191 Residential TOU Late Peak

Customer Service Charge	107,065	213,194	\$0.44	\$0.44	\$141
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	762	1,106	\$0.0569	\$0.0569	\$106
Energy MWH Off-Peak	1,901	2,426	\$0.0949	\$0.0949	\$411
Energy MWH Peak (Jun-Sep, Dec-Mar)	476	310	\$0.1889	\$0.1514	\$137
Energy MWH Peak (Apr-May, Oct-Nov)	0	286	\$0.0000	\$0.1192	\$34

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC1 192 Residential TOU Early Peak

Customer Service Charge	107,065	213,194	\$0.44	\$0.44	\$141
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	819	1,148	\$0.0569	\$0.0569	\$112
Energy MWH Off-Peak	1,852	2,430	\$0.0949	\$0.0949	\$406
Energy MWH Peak (Jun-Sep, Dec-Mar)	468	284	\$0.1914	\$0.1614	\$136
Energy MWH Peak (Apr-May, Oct-Nov)	0	266	\$0.0000	\$0.1290	\$34

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants			

SC1 193 Residential TOU Overnight

Customer Service Charge		356,884	710,645	\$0.44	\$0.44	\$470
Customer Meter Charge		0	0	\$0.00	\$0.00	\$0
Energy MWH Nighttime		2,255	3,187	\$0.0569	\$0.0569	\$310
Energy MWH Daytime		8,209	10,574	\$0.1172	\$0.0963	\$1,980
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges		356,884	710,645			\$470
Total Energy MWH		10,464	13,760			\$2,290
Total Demand KW		0	0			\$0
Total		367,348	724,406			\$2,760

Open Space

Customer Service Charge						
Customer Meter Charge						
Block 1 Energy MWH						
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges						
Total Energy MWH						
Total Demand KW						
Total						

SC13 278 Negotiated Rate Service for Large Commercial

Revenue		264	120			\$384
Customer Meter Charge						
Block 1 Energy MWH		10,549	12,031			\$0
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges		264	120			\$384
Total Energy MWH		10,549	12,031			\$0
Total Demand KW		0	0			\$0
Total		10,813	12,152			\$384

SC2 280 Commercial Service Small

Customer Service Charge	366.00	729.00	6,045,844	12,044,616	\$0.44	\$0.44	\$7,960
Customer Meter Charge							
Block 1 Energy MWH	5.27	10.03	115,795	213,450	\$0.1196	\$0.0964	\$34,426
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			6,045,844	12,044,616			\$7,960
Total Energy MWH			115,795	213,450			\$34,426
Total Demand KW			0	0			\$0
Total			6,161,639	12,258,066			\$42,385

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants	Determinant	Determinant	

LI Choice L282 Voluntary Large Demand Metered Service v

Customer Service Charge	0.00	0.00
Customer Meter Charge	0.00	0.00
Off-Peak Period 1 Energy MWH	0.00	0.00
Peak Period 2 Energy MWH	0.00	0.00
Mid-Peak Period 3 Energy MWH	0.00	0.00
Block 4 Energy MWH		
Off-Peak Demand Charge per KW of Demand Period 1		
Peak Demand Charge per KW of Demand Period 2	0.00	0.00
Mid-Peak Demand Charge per KW of Demand Period 3	0.00	0.00
Total Customer Charges		
Total Energy MWH		
Total Demand KW		
Total		

SC2 283 Commercial-General Service Seasonal Large

Customer Service Charge		14,379	13,266	\$2.34	\$2.34	\$65
Customer Meter Charge						
Block 1 Energy MWH		2,964	760	\$0.0305	\$0.0123	\$100
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3		14,423	7,838	\$29.73	\$8.16	\$493
Total Customer Charges		14,379	13,266			\$65
Total Energy MWH		2,964	760			\$100
Total Demand KW		14,423	7,838			\$493
Total		31,765	21,865			\$657

SC2 MRP 284 Large General and Industrial Service with MF

Customer Service Charge	0.00	0.00	3,922	7,870	\$10.45	\$10.45	\$123
Customer Meter Charge	0.00	0.00	3,922	7,870	\$3.05	\$3.05	\$36
Off-Peak Period 1 Energy MWH	0.00	0.00	1,818	3,213	\$0.0001	\$0.0001	\$1
Peak Period 2 Energy MWH	0.00		2,243	0	\$0.0338	\$0.0000	\$76
Mid-Peak Period 3 Energy MWH	0.00	0.00	3,039	9,237	\$0.0218	\$0.0218	\$267
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	0.00	0.00	14,308	0	\$57.86	\$0.00	\$828
Mid-Peak Demand Charge per KW of Demand Period 3	0.00	0.00	23,212	43,390	\$5.79	\$5.79	\$386
Total Customer Charges			7,843	15,740			\$159
Total Energy MWH			7,100	12,449			\$344
Total Demand KW			37,520	43,390			\$1,214
Total			52,464	71,579			\$1,716

SC2 MRP 284 Large General and Industrial Service with MF

Customer Service Charge		389	813	\$10.97	\$10.97	\$13
Customer Meter Charge		389	813	\$7.95	\$7.95	\$10
Off-Peak Period 1 Energy MWH		983	1,959	\$0.0001	\$0.0001	\$0
Peak Period 2 Energy MWH		184	0	\$0.0242	\$0.0000	\$4
Mid-Peak Period 3 Energy MWH		1,354	4,249	\$0.0044	\$0.0044	\$24
Block 4 Energy MWH						
Off-Peak Demand Charge per KW of Demand Period 1						
Peak Demand Charge per KW of Demand Period 2		3,270	0	\$51.96	\$0.00	\$170
Mid-Peak Demand Charge per KW of Demand Period 3		13,498	31,536	\$5.19	\$5.19	\$234
Total Customer Charges		778	1,626			\$23
Total Energy MWH		2,521	6,208			\$29
Total Demand KW		16,768	31,536			\$404
Total		20,067	39,370			\$455

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants	Determinant	Determinant	

LI Choice L284 Large Commercial Industrial MRP- Second

Customer Service Charge	0.00	0.00
Customer Meter Charge	0.00	0.00
Off-Peak Period 1 Energy MWH	0.00	0.00
Peak Period 2 Energy MWH	0.00	
Mid-Peak Period 3 Energy MWH	0.00	0.00
Block 4 Energy MWH		
Off-Peak Demand Charge per KW of Demand Period 1		
Peak Demand Charge per KW of Demand Period 2	0.00	0.00
Mid-Peak Demand Charge per KW of Demand Period 3	0.00	0.00
Total Customer Charges		
Total Energy MWH		
Total Demand KW		
Total		

SC2 MRP 285 Large General and Industrial Service With MF

Customer Service Charge	1,757.34	3,504.43	523,203	1,043,986	\$10.45	\$10.45	\$16,377
Customer Meter Charge	1,757.34	3,504.43	523,203	1,043,986	\$3.05	\$3.05	\$4,780
Off-Peak Period 1 Energy MWH	1,660.75	3,010.05	372,006	601,023	\$0.0061	\$0.0061	\$5,935
Peak Period 2 Energy MWH	3,150.35		677,069	0	\$0.0396	\$0.0000	\$26,812
Mid-Peak Period 3 Energy MWH	2,438.91	9,380.25	513,603	1,879,202	\$0.0253	\$0.0253	\$60,538
Block 4 Energy MWH							\$1,379
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	13,592.20		3,479,764	0	\$29.86	\$0.00	\$103,906
Mid-Peak Demand Charge per KW of Demand Period 3	16,102.13	27,162.73	3,990,316	6,498,375	\$7.10	\$7.10	\$74,470
Total Customer Charges			1,046,406	2,087,972			\$21,157
Total Energy MWH			1,562,678	2,480,225			\$94,665
Total Demand KW			7,470,080	6,498,375			\$178,375
Total			10,079,164	11,066,572			\$294,197

LI Choice L285 Large Commercial General and Industrial S

Customer Service Charge	-1,757.34	-3,504.43
Customer Meter Charge	-1,757.34	-3,504.43
Off-Peak Period 1 Energy MWH	-1,660.75	-3,010.05
Peak Period 2 Energy MWH	-3,150.35	
Mid-Peak Period 3 Energy MWH	-2,438.91	-9,380.25
Block 4 Energy MWH		
Off-Peak Demand Charge per KW of Demand Period 1		
Peak Demand Charge per KW of Demand Period 2	-13,592.20	
Mid-Peak Demand Charge per KW of Demand Period 3	-16,102.13	-27,162.73
Total Customer Charges		
Total Energy MWH		
Total Demand KW		
Total		

SC2 MRP 285 Large General and Industrial Service with MF

Customer Service Charge	72.66	140.57	21,500	44,197	\$10.97	\$10.97	\$721
Customer Meter Charge	72.66	140.57	21,500	44,197	\$7.95	\$7.95	\$522
Off-Peak Period 1 Energy MWH	333.05	532.22	60,639	112,431	\$0.0036	\$0.0036	\$623
Peak Period 2 Energy MWH	560.37	0.00	94,514	0	\$0.0344	\$0.0000	\$3,251
Mid-Peak Period 3 Energy MWH	445.55	1,523.33	85,128	314,917	\$0.0221	\$0.0221	\$8,841
Block 4 Energy MWH							\$195
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	2,530.66	0.00	491,353	0	\$25.63	\$0.00	\$12,593
Mid-Peak Demand Charge per KW of Demand Period 3	2,829.76	4,096.55	548,577	969,955	\$6.28	\$6.28	\$9,536
Total Customer Charges			43,000	88,394			\$1,243
Total Energy MWH			240,281	427,348			\$12,911
Total Demand KW			1,039,930	969,955			\$22,130
Total			1,323,212	1,485,697			\$36,283

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	Determinants	Determinants	(\$ per Determinant)	(\$ per Determinant)	Revenues (000)

LI Choice L285 Large General and Industrial MRP- Primary

Customer Service Charge	-72.66	-140.57
Customer Meter Charge	-72.66	-140.57
Off-Peak Period 1 Energy MWH	-333.05	-532.22
Peak Period 2 Energy MWH	-560.37	0.00
Mid-Peak Period 3 Energy MWH	-445.55	-1,523.33
Block 4 Energy MWH		
Off-Peak Demand Charge per KW of Demand Period 1		
Peak Demand Charge per KW of Demand Period 2	-2,530.66	0.00
Mid-Peak Demand Charge per KW of Demand Period 3	-2,829.76	-4,096.55

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 288 Commercial VMRP General Small

Customer Service Charge	0.00	0.00	39,698	78,033	\$0.44	\$0.44	\$52
Customer Meter Charge	0.00	0.00	39,698	78,033	\$0.13	\$0.13	\$15
Period 1 Energy MWH Off-Peak	0.00	0.00	314	60	\$0.0557	\$0.0557	\$21
Period 2 Energy MWH Off-Peak	0.00	0.00	62	838	\$0.0362	\$0.0362	\$33
Period 3 Energy MWH Peak	0.00	0.00	70	14	\$0.3526	\$0.3526	\$30
Period 4 Energy MWH Peak	0.00	0.00	10	198	\$0.0981	\$0.0981	\$20
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

LI Choice L288 Commercial VMRP General Small

Customer Service Charge	0.00	0.00
Customer Meter Charge	0.00	0.00
Period 1 Energy MWH Off-Peak	0.00	0.00
Period 2 Energy MWH Off-Peak	0.00	0.00
Period 3 Energy MWH Peak	0.00	0.00
Period 4 Energy MWH Peak	0.00	0.00

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 291 Commercial Heating School Large

Customer Service Charge	0.00	0.00	8,665	17,830	\$2.34	\$2.34	\$62
Customer Meter Charge							
Block 1 Energy MWH	0.00	0.00	1,599	4,778	\$0.0305	\$0.0123	\$108
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3	0.00	0.00	7,771	19,886	\$17.80	\$16.32	\$463

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants	Determinant	Determinant	

LI Choice L291 Commercial Heating School

Customer Service Charge	0.00	0.00
Customer Meter Charge		
Block 1 Energy MWH	0.00	0.00
Block 2 Energy MWH		
Block 3 Energy MWH		
Block 4 Energy MWH		
Demand Charge per KW of Demand Period 1		
Demand Charge per KW of Demand Period 2		
Demand Charge per KW of Demand Period 3	0.00	0.00
Total Customer Charges		
Total Energy MWH		
Total Demand KW		
Total		

SC1 292 Commercial TOU

Customer Service Charge	18,191	36,240	\$0.44	\$0.44	\$24
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	73	148	\$0.0629	\$0.0629	\$14
Energy MWH Off-Peak	222	404	\$0.1049	\$0.1049	\$66
Energy MWH Peak (Jun-Sep, Dec-Mar)	54	48	\$0.2073	\$0.1673	\$19
Energy MWH Peak (Apr-May, Oct-Nov)	0	43	\$0.0000	\$0.1171	\$5
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	18,191	36,240			\$24
Total Energy MWH	348	642			\$104
Total Demand KW	0	0			\$0
Total	18,539	36,883			\$128

SC12 680 Recharge NY- Commercial Backup Service

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	27,775	57,681	\$0.0061	\$0.0061	\$521
Block 2 Energy MWH	47,628	0	\$0.0396	\$0.0000	\$1,886
Block 3 Energy MWH	39,143	176,597	\$0.0253	\$0.0253	\$5,458
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2	255,148	0	\$29.86	\$0.00	\$7,619
Demand Charge per KW of Demand Period 3	293,641	622,119	\$7.10	\$7.10	\$6,502
Total Customer Charges	0	0			
Total Energy MWH	114,546	234,278			\$7,866
Total Demand KW	548,788	622,119			\$14,121
Total	663,334	856,396			\$21,986

SC12 681 Commercial Backup Service (Auxiliary)

Customer Service Charge	1,664	3,533	\$81.08	\$81.08	\$421
Customer Meter Charge					
Off-Peak Period 1 Energy MWH	3,550	6,650	\$0.0001	\$0.0001	\$1
Peak Period 2 Energy MWH	3,379	0	\$0.2288	\$0.0000	\$773
Mid-Peak Period 3 Energy MWH	3,751	14,330	\$0.0296	\$0.0296	\$535
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2					
Mid-Peak Demand Charge per KW of Demand Period 3					
Total Customer Charges	1,664	3,533			\$421
Total Energy MWH	10,680	20,980			\$1,309
Total Demand KW	0	0			\$0
Total	12,344	24,513			\$1,731

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants	Determinant	Determinant	

SC13 1980 Brookhaven National Lab (BNL)

Customer Service Charge						
Customer Meter Charge						
Block 1 Energy MWH		39,528	78,732	\$0.0000	\$0.0000	\$0
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges		0	0			\$0
Total Energy MWH		39,528	78,732			\$0
Total Demand KW		0	0			\$0
Total		39,528	78,732			\$0

SC13 R285, 2180 Sales to Rail Road (LIRR) Transmission/P

Customer Service Charge		15,250	30,375	\$0.72	\$0.72	\$33
Customer Meter Charge		15,250	30,375	\$0.65	\$0.65	\$30
Off-Peak Period 1 Energy MWH		25,542	53,953	\$0.0001	\$0.0001	\$8
Peak Period 2 Energy MWH		43,650	0	\$0.0195	\$0.0000	\$851
Mid-Peak Period 3 Energy MWH		28,358	150,939	\$0.0103	\$0.0103	\$1,847
Block 4 Energy MWH						
Off-Peak Demand Charge per KW of Demand Period 1						
Peak Demand Charge per KW of Demand Period 2		328,801	0	\$13.95	\$0.00	\$4,587
Mid-Peak Demand Charge per KW of Demand Period 3		363,130	881,840	\$3.39	\$3.39	\$4,220
Total Customer Charges		30,500	60,750			\$63
Total Energy MWH		97,551	204,892			\$2,706
Total Demand KW		691,931	881,840			\$8,807
Total		819,982	1,147,482			\$11,576

Business Development Discount

Customer Service Charge		0	0			-\$2,160
Customer Meter Charge						
Block 1 Energy MWH						
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Off-Peak Demand Charge per KW of Demand Period 1						
Peak Demand Charge per KW of Demand Period 2						
Mid-Peak Demand Charge per KW of Demand Period 3						
Total Customer Charges		0	0			-\$2,160
Total Energy MWH		0	0			\$0
Total Demand KW		0	0			\$0
Total		0	0			-\$2,160

SC7 780 Outdoor Area Lighting

Customer Service Charge							
Customer Meter Charge							
7K Area Fixtures	0.00	0.00	302	603	\$15.74	\$15.74	\$14
21K Area Fixtures	10.00	19.67	1,634	3,280	\$22.33	\$22.33	\$110
21K Flood Fixtures	0.00	0.00	181	361	\$24.37	\$24.37	\$13
52K Flood Fixtures	0.00	0.00	240	488	\$51.13	\$51.13	\$37
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			2,357	4,731			\$174
Total Energy MWH			0	0			0
Total Demand KW			0	0			0
Total			2,357	4,731			\$174

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)

LI Choice L780 Outdoor Area Lighting

Customer Service Charge		
Customer Meter Charge		
7,000 Area Fixtures	0.00	0.00
21,000 Area Fixtures	-10.00	-19.67
21,000 Flood Fixtures	0.00	0.00
52,000 Flood Fixtures	0.00	0.00

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC7 781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge							
Customer Meter Charge							
HPS - 6,400 Flood	0.00	0.00	904	1,807	\$22.90	\$22.90	\$62
HPS - 27,500 Flood	71.33	139.33	12,331	24,591	\$28.08	\$28.08	\$1,037
HPS - 50,000 Flood	17.33	48.00	8,744	17,488	\$37.32	\$37.32	\$979
Fixtures-HPS 4,000	0.00	0.00	7	15	\$31.11	\$31.11	\$1
Fixtures-HPS 6,300	0.00	0.00	42	84	\$31.21	\$31.21	\$4
Fixtures-HPS 9,500	0.00	0.00	149	297	\$31.65	\$31.65	\$14
Fixtures-HPS 28,500	11.33	21.33	1,906	3,778	\$35.47	\$35.47	\$202
Fixtures-HPS 50,000	13.33	26.33	5,112	10,081	\$45.69	\$45.69	\$694
Additional Overhead Cable and Pole per span per month	0.00	0.00	1,810	3,632	\$17.84	\$17.84	\$97

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges 31,005 61,771 \$3,089
 Total Energy MWH 0 0 \$0
 Total Demand KW 0 0 \$0
Total 31,005 61,771 \$3,089

LI Choice L781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge		
Customer Meter Charge		
HPS - 6,400 Flood	0.00	0.00
HPS - 27,500 Flood	-71.33	-139.33
HPS - 50,000 Flood	-17.33	-48.00
Fixtures-HPS 4,000	0.00	0.00
Fixtures-HPS 6,300	0.00	0.00
Fixtures-HPS 9,500	0.00	0.00
Fixtures-HPS 28,500	-11.33	-21.33
Fixtures-HPS 50,000	-13.33	-26.33
Additional Overhead Cable and Pole per span per month	0.00	0.00

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Determinants	Determinants	Determinants	Determinants			

SC7 782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge							
Customer Meter Charge							
Fixtures MH 36,000 Flood	5.00	8.33	2,287	4,565	\$37.96	\$37.96	\$260
Fixtures MH 110,000 Flood	8.00	16.67	1,411	2,789	\$41.36	\$41.36	\$174
Fixtures-MH 20,500	0.00	0.00	1,353	2,629	\$35.65	\$35.65	\$142
Fixtures MH 36,000	42.00	59.00	9,130	17,951	\$45.69	\$45.69	\$1,237
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			14,180	27,934			\$1,813
Total Energy MWH			2,236	4,644			\$0
Total Demand KW			0	0			\$0
Total			16,417	32,578			\$1,813

LI Choice L782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge							
Customer Meter Charge							
Fixtures MH 36,000 Flood	-5.00	-8.33					
Fixtures MH 110,000 Flood	-8.00	-16.67					
Fixtures-MH 20,500	0.00	0.00					
Fixtures MH 36,000	-42.00	-59.00					
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							

SC5 980 Traffic Signals

Customer Service Charge							
Customer Meter Charge							
Incandescent faces	135.33	308.00	44,184	87,034	\$2.53	\$2.53	\$333
LED faces	78.00	182.00	182,086	367,345	\$3.47	\$3.47	\$1,909
Control mechanisms	19.33	44.00	15,676	31,289	\$8.52	\$8.52	\$400
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			241,946	485,669			\$2,641
Total Energy MWH			0	0			\$0
Total Demand KW			0	0			\$0
Total			241,946	485,669			\$2,641

Class Rate Transfers		Calculated Revenue Based on January Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	Determinants	Determinants	(\$ per Determinant)	(\$ per Determinant)	Revenues (000)

LI Choice L980 Traffic Signals

Customer Service Charge		
Customer Meter Charge		
Incandescent faces	-135.33	-308.00
LED faces	-78.00	-182.00
Control mechanisms	-19.33	-44.00

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

1280 NYC Contract Street Lighting

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH		257	849	\$0.0588	\$0.0588
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		0	0		\$0
Total Energy MWH		257	849		\$65
Total Demand KW		0	0		\$0
Total		257	849		\$65

SC10 1580 Public Street and Highway Lighting Energy

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH		25,029	64,223	\$0.0510	\$0.0510
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		0	0		\$0
Total Energy MWH		25,029	64,223		\$4,552
Total Demand KW		0	0		\$0
Total		25,029	64,223		\$4,552

SC11 - 289 - Buy-Back Service

Customer Service Charge		0	0		\$4,672
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		0	0		\$4,672
Total Energy MWH		0	0		\$0
Total Demand KW		0	0		\$0
Total		0	0		\$4,672

Total Bundled Service

Low Income Bill Credits
 LIC Factor (Discount)
Total Long Island Choice
Company Total

	Revenue Changes			Rate Changes	
	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

SC1 180 Residential General Use

Customer Service Charge		\$2,365	\$4,709	\$0.02	\$0.02
Customer Benefit Contribution Charge		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH		\$3,278	\$6,311	\$0.0039	\$0.0039
Block 2 Energy MWH		\$13,266	\$11,470	\$0.0051	\$0.0039
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$2,365	\$4,709		
Total Energy MWH		\$16,543	\$17,781		
Total Demand KW	4.5%	\$0	\$0		
Total		\$41,399	\$18,908		\$22,491

LI Choice L180 Residential General Use

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

SC1 181 Residential Large VMRP (No Space Heating)

Customer Service Charge		\$12	\$24	\$0.09	\$0.09
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH Off-Peak		\$2	\$4	\$0.0027	\$0.0027
Block 2 Energy MWH Off-Peak		\$26	\$29	\$0.0027	\$0.0027
Block 1 Energy MWH Peak		\$1	\$2	\$0.0027	\$0.0027
Block 2 Energy MWH Peak		\$38	\$27	\$0.0066	\$0.0048
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$12	\$24		
Total Energy MWH		\$67	\$63		
Total Demand KW	4.5%	\$0	\$0		
Total		\$165	\$79		\$87

SC1 182 Residential Large VMRP (Space Heating)

Customer Service Charge		\$7	\$14	\$0.09	\$0.09
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH Off-Peak		\$1	\$3	\$0.0027	\$0.0027
Block 2 Energy MWH Off-Peak		\$10	\$16	\$0.0027	\$0.0017
Block 1 Energy MWH Peak		\$0	\$1	\$0.0027	\$0.0027
Block 2 Energy MWH Peak		\$14	\$28	\$0.0067	\$0.0017
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$7	\$14		
Total Energy MWH		\$25	\$48		
Total Demand KW	4.5%	\$0	\$0		
Total		\$73	\$32		\$61

	Revenue Changes			Rate Changes	
	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

SC1 184 Residential Large VMRP

Customer Service Charge		\$46	\$91	\$0.09	\$0.09
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH Off-Peak		\$3	\$7	\$0.0012	\$0.0012
Block 2 Energy MWH Off-Peak		\$49	\$71	\$0.0012	\$0.0012
Block 1 Energy MWH Peak		\$4	\$9	\$0.0037	\$0.0037
Block 2 Energy MWH Peak		\$324	\$254	\$0.0136	\$0.0038
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$46	\$91		
Total Energy MWH		\$381	\$341		
Total Demand KW	4.5%	\$0	\$0		
Total		\$722	\$426	\$433	

LI Choice L184 Residential Large VMRP

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH Off-Peak					
Block 2 Energy MWH Off-Peak					
Block 1 Energy MWH Peak					
Block 2 Energy MWH Peak					
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

SC1 188 Residential Small VMRP

Customer Service Charge		\$5	\$10	\$0.02	\$0.02
Customer Meter Charge		\$3	\$5	\$0.01	\$0.01
Period 1 Energy MWH Off-Peak		\$12	\$1	\$0.0025	\$0.0025
Period 2 Energy MWH Off-Peak		\$1	\$12	\$0.0016	\$0.0016
Period 3 Energy MWH Peak		\$41	\$4	\$0.0159	\$0.0159
Period 4 Energy MWH Peak		\$1	\$36	\$0.0044	\$0.0044
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$8	\$15		
Total Energy MWH		\$56	\$53		
Total Demand KW	4.5%	\$0	\$0		
Total		\$108.99	\$64	\$68	

SC16 M188 Residential General Use (AMI)

Customer Service Charge		\$0	\$0	\$0.02	\$0.02
Customer Meter Charge					
Period 1 Energy MWH Off-Peak		\$0	\$0	\$0.0026	\$0.0026
Period 2 Energy MWH Off-Peak		\$0	\$1	\$0.0026	\$0.0026
Period 3 Energy MWH Peak		\$1	\$0	\$0.0185	\$0.0185
Period 4 Energy MWH Peak		\$0	\$0	\$0.0066	\$0.0066
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$0	\$0		
Total Energy MWH		\$1	\$1		
Total Demand KW	4.5%	\$0	\$0		
Total		\$2.29	\$1	\$1	

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

Open Space

Customer Service Charge				
Customer Meter Charge				
Block 1 Energy MWH				
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges				
Total Energy MWH				
Total Demand KW				
Total				

SC1 480 Residential Off-Peak Service (12MID-7AM)

Customer Service Charge		\$0	\$0	\$0.02	\$0.02
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH		\$0	\$0	\$0.0007	\$0.0007
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$0	\$0		
Total Energy MWH		\$0	\$0		
Total Demand KW	4.5%	\$0	\$0		
Total		\$0.77	\$0	\$1	

SC1 481 Residential Off-Peak Service (10PM-10AM)

Customer Service Charge		\$0	\$0	\$0.02	\$0.02
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH		\$1	\$1	\$0.0008	\$0.0008
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$0	\$0		
Total Energy MWH		\$1	\$1		
Total Demand KW	4.5%	\$0	\$0		
Total		\$0.06	\$1	\$1	

SC1 580 Residential Space Heating

Customer Service Charge		\$108	\$215	\$0.02	\$0.02
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH		\$150	\$309	\$0.0039	\$0.0039
Block 2 Energy MWH		\$94	\$164	\$0.0051	\$0.0039
Block 3 Energy MWH		\$381	\$569	\$0.0051	\$0.0022
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$108	\$215		
Total Energy MWH		\$625	\$1,041		
Total Demand KW	4.5%	\$0	\$0		
Total		\$1,990.19	\$734	\$1,257	

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

LI Choice L580 Residential Space Heating

Customer Service Charge
Customer Meter Charge

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

SC1 190 Residential TOU Short Peak

Customer Service Charge
Customer Meter Charge

Energy MWH Super Off-Peak
Energy MWH Off-Peak
Energy MWH Peak (Jun-Sep, Dec-Mar)
Energy MWH Peak (Apr-May, Oct-Nov)

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

SC1 191 Residential TOU Late Peak

Customer Service Charge
Customer Meter Charge

Energy MWH Super Off-Peak
Energy MWH Off-Peak
Energy MWH Peak (Jun-Sep, Dec-Mar)
Energy MWH Peak (Apr-May, Oct-Nov)

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

SC1 192 Residential TOU Early Peak

Customer Service Charge
Customer Meter Charge

Energy MWH Super Off-Peak
Energy MWH Off-Peak
Energy MWH Peak (Jun-Sep, Dec-Mar)
Energy MWH Peak (Apr-May, Oct-Nov)

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

SC1 193 Residential TOU Overnight

Customer Service Charge				
Customer Meter Charge				
Energy MWH Nighttime				
Energy MWH Daytime				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges				
Total Energy MWH				
Total Demand KW				
Total				

Open Space

Customer Service Charge				
Customer Meter Charge				
Block 1 Energy MWH				
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges				
Total Energy MWH				
Total Demand KW				
Total				

SC13 278 Negotiated Rate Service for Large Commercial

Revenue	\$0	\$0		
Customer Meter Charge				
Block 1 Energy MWH	\$0	\$0		
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges	\$0	\$0		
Total Energy MWH	\$0	\$0		
Total Demand KW	\$0	\$0		
Total	\$0	\$0		

SC2 280 Commercial Service Small

Customer Service Charge	\$121	\$241	\$0.02	\$0.02
Customer Meter Charge				
Block 1 Energy MWH	\$625	\$930	\$0.0054	\$0.0044
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges	\$121	\$241		
Total Energy MWH	\$625	\$930		
Total Demand KW	4.5%	\$0		
Total	\$1,916.83	\$746		\$1,171

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

LI Choice L280 Commercial Small

Customer Service Charge				
Customer Meter Charge				
Block 1 Energy MWH				
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges				
Total Energy MWH				
Total Demand KW				
Total				

SC2 281 Commercial General Large

Customer Service Charge		\$762	\$1,518	\$0.11	\$0.11
Customer Meter Charge					
Block 1 Energy MWH		\$1,701	\$992	\$0.0014	\$0.0005
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3		\$3,820	\$6,440	\$0.81	\$0.74
Total Customer Charges		\$762	\$1,518		
Total Energy MWH		\$1,701	\$992		
Total Demand KW	4.5%	\$3,820	\$6,440		
Total		\$15,233.85	\$6,283		\$8,951

LI Choice L281 Commercial Large

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

SC2 282 Voluntary Large Demand Metered Service with VM

Customer Service Charge		\$0	\$0	\$0.09	\$0.09
Customer Meter Charge		\$0	\$0	\$0.01	\$0.01
Off-Peak Period 1 Energy MWH		\$1	\$1	\$0.0002	\$0.0002
Peak Period 2 Energy MWH		\$2	\$0	\$0.0012	\$0.0000
Mid-Peak Period 3 Energy MWH		\$4	\$9	\$0.0010	\$0.0010
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2		\$36	\$0	\$2.74	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3		\$5	\$9	\$0.23	\$0.23
Total Customer Charges		\$0	\$0		
Total Energy MWH		\$6	\$10		
Total Demand KW	4.5%	\$41	\$9		
Total		\$76.09	\$47		\$19

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

LI Choice L282 Voluntary Large Demand Metered Service v

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 283 Commercial-General Service Seasonal Large

	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Customer Service Charge		\$2	\$1	\$0.11	\$0.11
Customer Meter Charge					
Block 1 Energy MWH		\$4	\$0	\$0.0014	\$0.0005
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3		\$0	\$0	\$1.34	\$0.37
Total Customer Charges		\$2	\$1		
Total Energy MWH		\$4	\$0		
Total Demand KW	4.5%	\$0	\$0		
Total	\$29.72	\$6	\$2		

SC2 MRP 284 Large General and Industrial Service with MF

	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Customer Service Charge		\$2	\$4	\$0.47	\$0.47
Customer Meter Charge	\$7	\$1	\$1	\$0.14	\$0.14
Off-Peak Period 1 Energy MWH		\$0	\$0	\$0.0000	\$0.0000
Peak Period 2 Energy MWH		\$3	\$0	\$0.0015	\$0.0000
Mid-Peak Period 3 Energy MWH		\$3	\$9	\$0.0010	\$0.0010
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	0.59%	\$42	\$0	\$2.96	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3		\$7	\$13	\$0.30	\$0.30
Total Customer Charges		\$2	\$5		
Total Energy MWH		\$6	\$9		
Total Demand KW	4.5%	\$49	\$13		
Total	\$77.62	\$58	\$27		

SC2 MRP 284 Large General and Industrial Service with MF

	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Customer Service Charge		\$0	\$0	\$0.50	\$0.50
Customer Meter Charge	\$1	\$0	\$0	\$0.36	\$0.36
Off-Peak Period 1 Energy MWH		\$0	\$0	\$0.0000	\$0.0000
Peak Period 2 Energy MWH		\$0	\$0	\$0.0011	\$0.0000
Mid-Peak Period 3 Energy MWH		\$0	\$1	\$0.0002	\$0.0002
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	0.26%	\$8	\$0	\$2.48	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3		\$3	\$8	\$0.25	\$0.25
Total Customer Charges		\$0	\$1		
Total Energy MWH		\$0	\$1		
Total Demand KW	4.5%	\$11	\$8		
Total	\$20.60	\$12	\$9		

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

LI Choice L284 Large Commercial Industrial MRP- Second

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

 Total Customer Charges
 Total Energy MWH
 Total Demand KW
Total

SC2 MRP 285 Large General and Industrial Service With MF

Customer Service Charge		\$246	\$491	\$0.47	\$0.47
Customer Meter Charge	\$956	\$73	\$146	\$0.14	\$0.14
Off-Peak Period 1 Energy MWH		\$112	\$180	\$0.0003	\$0.0003
Peak Period 2 Energy MWH		\$1,219	\$0	\$0.0018	\$0.0000
Mid-Peak Period 3 Energy MWH		\$565	\$2,067	\$0.0011	\$0.0011
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	0.54%	\$5,386	\$0.00	\$1.55	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3		\$1,437	\$2,339	\$0.36	\$0.36
Total Customer Charges		\$319	\$637		
Total Energy MWH		\$1,895	\$2,247		
Total Demand KW	4.5%	\$6,823	\$2,339		
Total	\$13,305	\$9,037	\$5,224		

LI Choice L285 Large Commercial General and Industrial S

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

 Total Customer Charges
 Total Energy MWH
 Total Demand KW
Total

SC2 MRP 285 Large General and Industrial Service with MF

Customer Service Charge		\$11	\$22	\$0.50	\$0.50
Customer Meter Charge	\$56	\$8	\$16	\$0.36	\$0.36
Off-Peak Period 1 Energy MWH		\$12	\$22	\$0.0002	\$0.0002
Peak Period 2 Energy MWH		\$151	\$0	\$0.0016	\$0.0000
Mid-Peak Period 3 Energy MWH		\$85	\$315	\$0.0010	\$0.0010
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	0.26%	\$599	\$0	\$1.22	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3		\$165	\$291	\$0.30	\$0.30
Total Customer Charges		\$18	\$38		
Total Energy MWH		\$248	\$337		
Total Demand KW	4.5%	\$764	\$291		
Total	\$1,641	\$1,031	\$666		

Annual Increase	Revenue Changes		Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$) per Determinant	(\$) per Determinant

LI Choice L285 Large General and Industrial MRP- Primary

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 288 Commercial VMRP General Small

Customer Service Charge	\$1	\$2	\$0.02	\$0.02
Customer Meter Charge	\$0	\$1	\$0.01	\$0.01
Period 1 Energy MWH Off-Peak	\$1	\$0	\$0.0025	\$0.0025
Period 2 Energy MWH Off-Peak	\$0	\$1	\$0.0016	\$0.0016
Period 3 Energy MWH Peak	\$1	\$0	\$0.0159	\$0.0159
Period 4 Energy MWH Peak	\$0	\$1	\$0.0044	\$0.0044

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges	\$1	\$2		
Total Energy MWH	\$2	\$3		
Total Demand KW	4.5%	\$0	\$0	\$0
Total	\$7.71	\$3	\$5	

LI Choice L288 Commercial VMRP General Small

Customer Service Charge
 Customer Meter Charge

 Period 1 Energy MWH Off-Peak
 Period 2 Energy MWH Off-Peak
 Period 3 Energy MWH Peak
 Period 4 Energy MWH Peak

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 291 Commercial Heating School Large

Customer Service Charge	\$2	\$2	\$0.11	\$0.11
Customer Meter Charge				
Block 1 Energy MWH	\$0	\$0	\$0.0014	\$0.0005
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges	\$2	\$2		
Total Energy MWH	\$0	\$0		
Total Demand KW	4.5%	\$18	\$16	\$19
Total	\$28.60	\$20	\$18	\$19

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

LI Choice L291 Commercial Heating School

Customer Service Charge
Customer Meter Charge

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

SC1 292 Commercial TOU

Customer Service Charge
Customer Meter Charge

Energy MWH Super Off-Peak
Energy MWH Off-Peak
Energy MWH Peak (Jun-Sep, Dec-Mar)
Energy MWH Peak (Apr-May, Oct-Nov)

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

SC12 680 Recharge NY- Commercial Backup Service

Customer Service Charge
Customer Meter Charge

Block 1 Energy MWH	\$8	\$17	\$0.0003	\$0.0003
Block 2 Energy MWH	\$86	\$0	\$0.0018	\$0.0000
Block 3 Energy MWH	\$43	\$194	\$0.0011	\$0.0011
Block 4 Energy MWH				

Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2	\$344	\$0	\$1.35	\$0.00
Demand Charge per KW of Demand Period 3	\$94	\$199	\$0.32	\$0.32

Total Customer Charges	\$0	\$0		
Total Energy MWH		\$137	\$212	
Total Demand KW	4.5%	\$438	\$199	
Total	\$994	\$576	\$411	

SC12 681 Commercial Backup Service (Auxiliary)

Customer Service Charge	\$6	\$13	\$3.67	\$3.67
Customer Meter Charge				

Off-Peak Period 1 Energy MWH	\$0	\$0	\$0.0000	\$0.0000
Peak Period 2 Energy MWH	\$35	\$0	\$0.0103	\$0.0000
Mid-Peak Period 3 Energy MWH	\$5	\$19	\$0.0013	\$0.0013
Block 4 Energy MWH				

Off-Peak Demand Charge per KW of Demand Period 1
Peak Demand Charge per KW of Demand Period 2
Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges	\$6	\$13		
Total Energy MWH		\$40	\$19	
Total Demand KW	4.5%	\$0	\$0	
Total	\$78	\$46	\$32	

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

SC13 1980 Brookhaven National Lab (BNL)

Customer Service Charge				
Customer Meter Charge				
Block 1 Energy MWH		\$0		\$0
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges		\$0		\$0
Total Energy MWH		\$0		\$0
Total Demand KW		\$0		\$0
Total		\$0		\$0

SC13 R285, 2180 Sales to Rail Road (LIRR) Transmission/P

Customer Service Charge		\$0	\$0	\$0.00	\$0.00
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00
Off-Peak Period 1 Energy MWH		\$0	\$0	\$0.0000	\$0.0000
Peak Period 2 Energy MWH		\$0	\$0	\$0.0000	\$0.0000
Mid-Peak Period 3 Energy MWH		\$0	\$0	\$0.0000	\$0.0000
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1		\$0	\$0	\$0.00	\$0.00
Peak Demand Charge per KW of Demand Period 2		\$0	\$0	\$0.00	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3		\$0	\$0	\$0.00	\$0.00
Total Customer Charges		\$0	\$0		
Total Energy MWH		\$0	\$0		
Total Demand KW		\$0	\$0		
Total		\$0	\$0		

Business Development Discount

Customer Service Charge		\$0	\$0	\$0.00	\$0.00
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2					
Mid-Peak Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$0	\$0		
Total Energy MWH		\$0	\$0		
Total Demand KW		\$0	\$0		
Total		\$0	\$0		

SC7 780 Outdoor Area Lighting

Customer Service Charge					
Customer Meter Charge					
7K Area Fixtures		\$0	\$0	\$0.71	\$0.71
21K Area Fixtures		\$0	\$0	\$1.01	\$1.01
21K Flood Fixtures		\$0	\$0	\$1.10	\$1.10
52K Flood Fixtures		\$0	\$0	\$2.31	\$2.31
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges		\$0	\$0		
Total Energy MWH		\$0	\$0		
Total Demand KW	4.5%	\$0	\$0		
Total		\$8	\$0		

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

LI Choice L780 Outdoor Area Lighting

Customer Service Charge
 Customer Meter Charge

7,000 Area Fixtures
 21,000 Area Fixtures
 21,000 Flood Fixtures
 52,000 Flood Fixtures

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW
Total

SC7 781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge
 Customer Meter Charge

HPS - 6,400 Flood	\$0	\$0	\$1.04	\$1.04
HPS - 27,500 Flood	\$0	\$0	\$1.27	\$1.27
HPS - 50,000 Flood	\$0	\$0	\$1.69	\$1.69
Fixtures-HPS 4,000	\$0	\$0	\$1.41	\$1.41
Fixtures-HPS 6,300	\$0	\$0	\$1.41	\$1.41
Fixtures-HPS 9,500	\$0	\$0	\$1.43	\$1.43
Fixtures-HPS 28,500	\$0	\$0	\$1.60	\$1.60
Fixtures-HPS 50,000	\$0	\$0	\$2.07	\$2.07
Additional Overhead Cable and Pole per span per month	\$0	\$0	\$0.81	\$0.81

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges	\$0	\$0		
Total Energy MWH	\$0	\$0		
Total Demand KW	4.5%	\$0	\$0	\$0
Total	\$140	\$0	\$0	\$0

LI Choice L781 Outdoor Area Lighting (High Pressure Sodi

Customer Service Charge
 Customer Meter Charge

HPS - 6,400 Flood
 HPS - 27,500 Flood
 HPS - 50,000 Flood
 Fixtures-HPS 4,000
 Fixtures-HPS 6,300
 Fixtures-HPS 9,500
 Fixtures-HPS 28,500
 Fixtures-HPS 50,000
 Additional Overhead Cable and Pole per span per month

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW
Total

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

SC7 782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge				
Customer Meter Charge				
Fixtures MH 36,000 Flood		\$0	\$0	\$1.72
Fixtures MH 110,000 Flood		\$0	\$0	\$1.87
Fixtures-MH 20,500		\$0	\$0	\$1.61
Fixtures MH 36,000		\$0	\$0	\$2.07
Block 1 Energy MWH				
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges		\$0	\$0	
Total Energy MWH		\$0	\$0	
Total Demand KW	4.5%	\$0	\$0	
Total		\$82	\$0	\$0

LI Choice L782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge				
Customer Meter Charge				
Fixtures MH 36,000 Flood				
Fixtures MH 110,000 Flood				
Fixtures-MH 20,500				
Fixtures MH 36,000				
Block 1 Energy MWH				
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges				
Total Energy MWH				
Total Demand KW				
Total				

SC5 980 Traffic Signals

Customer Service Charge				
Customer Meter Charge				
Incandescent faces		\$0	\$0	\$0.11
LED faces		\$0	\$0	\$0.16
Control mechanisms		\$0	\$0	\$0.39
Block 1 Energy MWH				
Block 2 Energy MWH				
Block 3 Energy MWH				
Block 4 Energy MWH				
Demand Charge per KW of Demand Period 1				
Demand Charge per KW of Demand Period 2				
Demand Charge per KW of Demand Period 3				
Total Customer Charges		\$0	\$0	
Total Energy MWH		\$0	\$0	
Total Demand KW	4.5%	\$0	\$0	
Total		\$119	\$0	\$0

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant

LI Choice L980 Traffic Signals

Customer Service Charge
 Customer Meter Charge

Incandescent faces
 LED faces
 Control mechanisms

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW
Total

1280 NYC Contract Street Lighting

Customer Service Charge
 Customer Meter Charge

Block 1 Energy MWH \$0 \$0 \$0.0027 \$0.0027
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges \$0 \$0
 Total Energy MWH \$0 \$0
 Total Demand KW 4.5% \$0 \$0
Total \$2.94 \$0 \$0 \$0

SC10 1580 Public Street and Highway Lighting Energy

Customer Service Charge
 Customer Meter Charge

Block 1 Energy MWH \$0 \$0 \$0.0023 \$0.0023
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges \$0 \$0
 Total Energy MWH \$0 \$0
 Total Demand KW 4.5% \$0 \$0
Total \$206 \$0 \$0 \$0

SC11 - 289 - Buy-Back Service

Customer Service Charge \$0 \$0
 Customer Meter Charge

Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges \$0 \$0
 Total Energy MWH \$0 \$0
 Total Demand KW \$0 \$0
Total \$0 \$0

Total Bundled Service

Low Income Bill Credits
 LIC Factor (Discount)
Total Long Island Choice
Company Total

	Calculated Revenue Based on Proposed Rates				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	
SC1 180 Residential General Use					
Customer Service Charge	118,247,730	235,460,996	\$0.46	\$0.46	\$162,706
Customer Benefit Contribution Charge	3,103	6,205	\$0.0292	\$0.0292	\$272
Block 1 Energy MWH	840,397	1,618,274	\$0.0910	\$0.0910	\$223,739
Block 2 Energy MWH	2,626,694	2,941,052	\$0.1152	\$0.0910	\$570,231
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	118,250,833	235,467,201			\$162,978
Total Energy MWH	3,467,091	4,559,327			\$793,970
Total Demand KW	0	0			\$0
Total	121,717,923	240,026,527			\$956,948
LI Choice L180 Residential General Use					
Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					
SC1 181 Residential Large VMRP (No Space Heating)					
Customer Service Charge	134,130	267,385	\$2.10	\$2.10	\$843
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	753	1,562	\$0.0617	\$0.0617	\$143
Block 2 Energy MWH Off-Peak	9,470	10,907	\$0.0617	\$0.0617	\$1,257
Block 1 Energy MWH Peak	318	659	\$0.0617	\$0.0617	\$60
Block 2 Energy MWH Peak	5,809	5,666	\$0.1536	\$0.1110	\$1,521
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	134,130	267,385			\$843
Total Energy MWH	16,350	18,794			\$2,982
Total Demand KW	0	0			\$0
Total	150,481	286,179			\$3,825
SC1 182 Residential Large VMRP (Space Heating)					
Customer Service Charge	75,412	150,749	\$2.10	\$2.10	\$475
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	422	928	\$0.0620	\$0.0620	\$84
Block 2 Energy MWH Off-Peak	3,545	9,699	\$0.0620	\$0.0401	\$609
Block 1 Energy MWH Peak	178	390	\$0.0620	\$0.0620	\$35
Block 2 Energy MWH Peak	2,057	4,035	\$0.1549	\$0.0403	\$481
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	75,412	150,749			\$475
Total Energy MWH	6,202	15,052			\$1,209
Total Demand KW	0	0			\$0
Total	81,614	165,801			\$1,684

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

SC1 184 Residential Large VMRP

Customer Service Charge	506,254	1,013,306	\$2.10	\$2.10	\$3,191
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	2,878	5,952	\$0.0281	\$0.0281	\$248
Block 2 Energy MWH Off-Peak	40,524	58,906	\$0.0281	\$0.0281	\$2,794
Block 1 Energy MWH Peak	1,213	2,505	\$0.0863	\$0.0863	\$321
Block 2 Energy MWH Peak	23,846	30,143	\$0.3138	\$0.0881	\$10,138
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	506,254	1,013,306			\$3,191
Total Energy MWH	68,461	97,506			\$13,501
Total Demand KW	0	0			\$0
Total	574,715	1,110,812			\$16,692

LI Choice L184 Residential Large VMRP

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH Off-Peak					
Block 2 Energy MWH Off-Peak					
Block 1 Energy MWH Peak					
Block 2 Energy MWH Peak					
Block Other Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

SC1 188 Residential Small VMRP

Customer Service Charge	255,616	512,053	\$0.46	\$0.46	\$353
Customer Meter Charge	255,616	512,053	\$0.14	\$0.14	\$107
Period 1 Energy MWH Off-Peak	4,878	483	\$0.0582	\$0.0582	\$312
Period 2 Energy MWH Off-Peak	594	7,807	\$0.0378	\$0.0378	\$318
Period 3 Energy MWH Peak	2,603	227	\$0.3685	\$0.3685	\$1,043
Period 4 Energy MWH Peak	331	3,460	\$0.1025	\$0.1025	\$389
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	511,233	1,024,105			\$461
Total Energy MWH	8,405	11,978			\$2,061
Total Demand KW	0	0			\$0
Total	519,638	1,036,083			\$2,522

SC16 M188 Residential General Use (AMI)

Customer Service Charge	0	0	\$0.46	\$0.46	\$0
Customer Meter Charge					
Period 1 Energy MWH Off-Peak	166	20	\$0.0601	\$0.0601	\$11
Period 2 Energy MWH Off-Peak	27	238	\$0.0601	\$0.0601	\$16
Period 3 Energy MWH Peak	37	4	\$0.4277	\$0.4277	\$18
Period 4 Energy MWH Peak	6	47	\$0.1520	\$0.1520	\$8
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	236	311			\$53
Total Demand KW	0	0			\$0
Total	236	311			\$53

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

Open Space

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

SC1 480 Residential Off-Peak Service (12MID-7AM)

Customer Service Charge	9,658	19,382	\$0.42	\$0.42	\$12
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	136	213	\$0.0159	\$0.0159	\$6
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	9,658	19,382			\$12
Total Energy MWH	136	213			\$6
Total Demand KW	0	0			\$0
Total	9,794	19,595			\$18

SC1 481 Residential Off-Peak Service (10PM-10AM)

Customer Service Charge	864	1,689	\$0.42	\$0.42	\$1
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	8	15	\$0.0177	\$0.0177	\$0
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	864	1,689			\$1
Total Energy MWH	8	15			\$0
Total Demand KW	0	0			\$0
Total	872	1,704			\$1

SC1 580 Residential Space Heating

Customer Service Charge	5,414,745	10,762,995	\$0.46	\$0.46	\$7,442
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	38,497	79,149	\$0.0910	\$0.0910	\$10,706
Block 2 Energy MWH	18,502	42,014	\$0.1152	\$0.0910	\$5,955
Block 3 Energy MWH	74,655	258,669	\$0.1152	\$0.0514	\$21,896
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	5,414,745	10,762,995			\$7,442
Total Energy MWH	131,654	379,831			\$38,556
Total Demand KW	0	0			\$0
Total	5,546,399	11,142,827			\$45,998

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L580 Residential Space Heating

Customer Service Charge
 Customer Meter Charge

 Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

 Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC1 190 Residential TOU Short Peak

Customer Service Charge	142,754	284,258	\$0.46	\$0.46	\$196
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	1,092	1,531	\$0.0595	\$0.0595	\$156
Energy MWH Off-Peak	2,616	3,392	\$0.0992	\$0.0992	\$596
Energy MWH Peak (Jun-Sep, Dec-Mar)	478	303	\$0.2240	\$0.1890	\$164
Energy MWH Peak (Apr-May, Oct-Nov)	0	279		\$0.1546	\$43

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges 142,754 284,258 \$196
 Total Energy MWH 4,186 5,504 \$959
 Total Demand KW 0 0 \$0
Total 146,939 289,762 \$1,156

SC1 191 Residential TOU Late Peak

Customer Service Charge	107,065	213,194	\$0.46	\$0.46	\$147
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	762	1,106	\$0.0595	\$0.0595	\$111
Energy MWH Off-Peak	1,901	2,426	\$0.0992	\$0.0992	\$429
Energy MWH Peak (Jun-Sep, Dec-Mar)	476	310	\$0.1951	\$0.1601	\$143
Energy MWH Peak (Apr-May, Oct-Nov)	0	286		\$0.1268	\$36

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges 107,065 213,194 \$147
 Total Energy MWH 3,139 4,128 \$719
 Total Demand KW 0 0 \$0
Total 110,204 217,322 \$867

SC1 192 Residential TOU Early Peak

Customer Service Charge	107,065	213,194	\$0.46	\$0.46	\$147
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Super Off-Peak	819	1,148	\$0.0595	\$0.0595	\$117
Energy MWH Off-Peak	1,852	2,430	\$0.0992	\$0.0992	\$425
Energy MWH Peak (Jun-Sep, Dec-Mar)	468	284	\$0.2022	\$0.1672	\$142
Energy MWH Peak (Apr-May, Oct-Nov)	0	266		\$0.1322	\$35

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges 107,065 213,194 \$147
 Total Energy MWH 3,139 4,128 \$719
 Total Demand KW 0 0 \$0
Total 110,204 217,322 \$866

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

SC1 193 Residential TOU Overnight

Customer Service Charge	356,884	710,645	\$0.46	\$0.46	\$491
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Energy MWH Nighttime	2,255	3,187	\$0.0595	\$0.0595	\$324
Energy MWH Daytime	8,209	10,574	\$0.1226	\$0.1006	\$2,070
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	356,884	710,645			\$491
Total Energy MWH	10,464	13,760			\$2,394
Total Demand KW	0	0			\$0
Total	367,348	724,406			\$2,885

Open Space

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

SC13 278 Negotiated Rate Service for Large Commercial

Revenue	264	120			\$384
Customer Meter Charge					
Block 1 Energy MWH	10,549	12,031			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	264	120			\$384
Total Energy MWH	10,549	12,031			\$0
Total Demand KW	0	0			\$0
Total	10,813	12,152			\$384

SC2 280 Commercial Service Small

Customer Service Charge	6,045,844	12,044,616	\$0.46	\$0.46	\$8,322
Customer Meter Charge					
Block 1 Energy MWH	115,795	213,450	\$0.1250	\$0.1008	\$35,990
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	6,045,844	12,044,616			\$8,322
Total Energy MWH	115,795	213,450			\$35,990
Total Demand KW	0	0			\$0
Total	6,161,639	12,258,066			\$44,312

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L280 Commercial Small

Customer Service Charge
 Customer Meter Charge

 Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

 Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 281 Commercial General Large

Customer Service Charge	6,929,850	13,802,160	\$2.45	\$2.45	\$50,793
Customer Meter Charge					
Block 1 Energy MWH	1,214,910	2,054,774	\$0.0319	\$0.0128	\$65,057
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	4,716,198	8,703,309	\$18.61	\$17.06	\$236,275
Total Customer Charges	6,929,850	13,802,160			\$50,793
Total Energy MWH	1,214,910	2,054,774			\$65,057
Total Demand KW	4,716,198	8,703,309			\$236,275
Total	12,860,958	24,560,242			\$352,125

LI Choice L281 Commercial Large

Customer Service Charge
 Customer Meter Charge

 Block 1 Energy MWH
 Block 2 Energy MWH
 Block 3 Energy MWH
 Block 4 Energy MWH

 Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW
 Total

SC2 282 Voluntary Large Demand Metered Service with VM

Customer Service Charge	34,513	68,972	\$2.02	\$2.02	\$209
Customer Meter Charge	34,513	68,972	\$0.32	\$0.32	\$33
Off-Peak Period 1 Energy MWH	2,613	4,327	\$0.0039	\$0.0039	\$27
Peak Period 2 Energy MWH	1,934	0	\$0.0276	\$0.0000	\$53
Mid-Peak Period 3 Energy MWH	3,562	9,051	\$0.0231	\$0.0231	\$291
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	13,075	0	\$63.25	\$0.00	\$827
Mid-Peak Demand Charge per KW of Demand Period 3	20,565	38,025	\$5.42	\$5.42	\$318
Total Customer Charges	69,027	137,944			\$242
Total Energy MWH	8,110	13,378			\$372
Total Demand KW	33,640	38,025			\$1,145
Total	110,777	189,347			\$1,759

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L282 Voluntary Large Demand Metered Service v

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 283 Commercial-General Service Seasonal Large

Customer Service Charge	14,379	13,266	\$2.45	\$2.45	\$68
Customer Meter Charge					
Block 1 Energy MWH	2,964	760	\$0.0319	\$0.0128	\$104
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	14,423	7,838	\$31.08	\$8.53	\$515
Total Customer Charges	14,379	13,266			\$68
Total Energy MWH	2,964	760			\$104
Total Demand KW	14,423	7,838			\$515
Total	31,765	21,865			\$687

SC2 MRP 284 Large General and Industrial Service with MF

Customer Service Charge	3,922	7,870	\$10.45	\$10.45	\$123
Customer Meter Charge	3,922	7,870	\$3.05	\$3.05	\$36
Off-Peak Period 1 Energy MWH	1,818	3,213	\$0.0001	\$0.0001	\$1
Peak Period 2 Energy MWH	2,243	0	\$0.0353	\$0.0000	\$79
Mid-Peak Period 3 Energy MWH	3,039	9,237	\$0.0228	\$0.0228	\$280
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	14,308	0	\$60.82	\$0.00	\$870
Mid-Peak Demand Charge per KW of Demand Period 3	23,212	43,390	\$6.09	\$6.09	\$406
Total Customer Charges	7,843	15,740			\$159
Total Energy MWH	7,100	12,449			\$359
Total Demand KW	37,520	43,390			\$1,276
Total	52,464	71,579			\$1,794

SC2 MRP 284 Large General and Industrial Service with MF

Customer Service Charge	389	813	\$10.97	\$10.97	\$13
Customer Meter Charge	389	813	\$7.95	\$7.95	\$10
Off-Peak Period 1 Energy MWH	983	1,959	\$0.0001	\$0.0001	\$0
Peak Period 2 Energy MWH	184	0	\$0.0253	\$0.0000	\$5
Mid-Peak Period 3 Energy MWH	1,354	4,249	\$0.0046	\$0.0046	\$25
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	3,270	0	\$54.44	\$0.00	\$178
Mid-Peak Demand Charge per KW of Demand Period 3	13,498	31,536	\$5.44	\$5.44	\$245
Total Customer Charges	778	1,626			\$23
Total Energy MWH	2,521	6,208			\$30
Total Demand KW	16,768	31,536			\$423
Total	20,067	39,370			\$476

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L284 Large Commercial Industrial MRP- Second

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 MRP 285 Large General and Industrial Service With MF

Customer Service Charge	523,203	1,043,986	\$10.45	\$10.45	\$16,377
Customer Meter Charge	523,203	1,043,986	\$3.05	\$3.05	\$4,780
Off-Peak Period 1 Energy MWH	372,006	601,023	\$0.0064	\$0.0064	\$6,227
Peak Period 2 Energy MWH	677,069	0	\$0.0414	\$0.0000	\$28,031
Mid-Peak Period 3 Energy MWH	513,603	1,879,202	\$0.0264	\$0.0264	\$63,170
Block 4 Energy MWH					\$1,379
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	3,479,764	0	\$31.41	\$0.00	\$109,299
Mid-Peak Demand Charge per KW of Demand Period 3	3,990,316	6,498,375	\$7.46	\$7.46	\$78,246
Total Customer Charges	1,046,406	2,087,972			\$21,157
Total Energy MWH	1,562,678	2,480,225			\$98,808
Total Demand KW	7,470,080	6,498,375			\$187,545
Total	10,079,164	11,066,572			\$307,510

LI Choice L285 Large Commercial General and Industrial S

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 MRP 285 Large General and Industrial Service with MF

Customer Service Charge	21,500	44,197	\$10.97	\$10.97	\$721
Customer Meter Charge	21,500	44,197	\$7.95	\$7.95	\$522
Off-Peak Period 1 Energy MWH	60,639	112,431	\$0.0038	\$0.0038	\$658
Peak Period 2 Energy MWH	94,514	0	\$0.0360	\$0.0000	\$3,403
Mid-Peak Period 3 Energy MWH	85,128	314,917	\$0.0231	\$0.0231	\$9,241
Block 4 Energy MWH					\$195
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	491,353	0	\$26.85	\$0.00	\$13,193
Mid-Peak Demand Charge per KW of Demand Period 3	548,577	969,955	\$6.58	\$6.58	\$9,992
Total Customer Charges	43,000	88,394			\$1,243
Total Energy MWH	240,281	427,348			\$13,497
Total Demand KW	1,039,930	969,955			\$23,185
Total	1,323,212	1,485,697			\$37,924

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L285 Large General and Industrial MRP- Primary

Customer Service Charge
 Customer Meter Charge

 Off-Peak Period 1 Energy MWH
 Peak Period 2 Energy MWH
 Mid-Peak Period 3 Energy MWH
 Block 4 Energy MWH

 Off-Peak Demand Charge per KW of Demand Period 1
 Peak Demand Charge per KW of Demand Period 2
 Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 288 Commercial VMRP General Small

Customer Service Charge	39,698	78,033	\$0.46	\$0.46	\$54
Customer Meter Charge	39,698	78,033	\$0.14	\$0.14	\$16
Period 1 Energy MWH Off-Peak	314	60	\$0.0582	\$0.0582	\$22
Period 2 Energy MWH Off-Peak	62	838	\$0.0378	\$0.0378	\$34
Period 3 Energy MWH Peak	70	14	\$0.3685	\$0.3685	\$31
Period 4 Energy MWH Peak	10	198	\$0.1025	\$0.1025	\$21

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges	79,396	156,065			\$71
Total Energy MWH	456	1,109			\$108
Total Demand KW	0	0			\$0
Total	79,853	157,174			\$179

LI Choice L288 Commercial VMRP General Small

Customer Service Charge
 Customer Meter Charge

 Period 1 Energy MWH Off-Peak
 Period 2 Energy MWH Off-Peak
 Period 3 Energy MWH Peak
 Period 4 Energy MWH Peak

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges
 Total Energy MWH
 Total Demand KW

Total

SC2 291 Commercial Heating School Large

Customer Service Charge	8,665	17,830	\$2.45	\$2.45	\$65
Customer Meter Charge					
Block 1 Energy MWH	1,599	4,778	\$0.0319	\$0.0128	\$112
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					

Demand Charge per KW of Demand Period 1
 Demand Charge per KW of Demand Period 2
 Demand Charge per KW of Demand Period 3

Total Customer Charges	8,665	17,830			\$65
Total Energy MWH	1,599	4,778			\$112
Total Demand KW	7,771	19,886			\$484
Total	18,035	42,495			\$661

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L291 Commercial Heating School

Customer Service Charge
Customer Meter Charge

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

SC1 292 Commercial TOU

Customer Service Charge
Customer Meter Charge

Energy MWH Super Off-Peak
Energy MWH Off-Peak
Energy MWH Peak (Jun-Sep, Dec-Mar)
Energy MWH Peak (Apr-May, Oct-Nov)

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

18,191	36,240	\$0.46	\$0.46	\$25
0	0	\$0.00	\$0.00	\$0
73	148	\$0.0658	\$0.0658	\$15
222	404	\$0.1096	\$0.1096	\$69
54	48	\$0.2115	\$0.1740	\$20
0	43		\$0.1317	\$6
18,191	36,240			\$25
348	642			\$108
0	0			\$0
18,539	36,883			\$133

SC12 680 Recharge NY- Commercial Backup Service

Customer Service Charge
Customer Meter Charge

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

27,775	57,681	\$0.0064	\$0.0064	\$547
47,628	0	\$0.0414	\$0.0000	\$1,972
39,143	176,597	\$0.0264	\$0.0264	\$5,696
255,148	0	\$31.41	\$0.00	\$8,014
293,641	622,119	\$7.46	\$7.46	\$6,832
0	0			\$0
114,546	234,278			\$8,214
548,788	622,119			\$14,846
663,334	856,396			\$23,060

SC12 681 Commercial Backup Service (Auxiliary)

Customer Service Charge
Customer Meter Charge

Off-Peak Period 1 Energy MWH
Peak Period 2 Energy MWH
Mid-Peak Period 3 Energy MWH
Block 4 Energy MWH

Off-Peak Demand Charge per KW of Demand Period 1
Peak Demand Charge per KW of Demand Period 2
Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

1,664	3,533	\$84.75	\$84.75	\$440
3,550	6,650	\$0.0001	\$0.0001	\$1
3,379	0	\$0.2391	\$0.0000	\$808
3,751	14,330	\$0.0309	\$0.0309	\$559
1,664	3,533			\$440
10,680	20,980			\$1,368
0	0			\$0
12,344	24,513			\$1,808

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

SC13 1980 Brookhaven National Lab (BNL)

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	39,528	78,732	\$0.0000	\$0.0000	\$0
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	39,528	78,732			\$0
Total Demand KW	0	0			\$0
Total	39,528	78,732			\$0

SC13 R285, 2180 Sales to Rail Road (LIRR) Transmission/P

Customer Service Charge	15,250	30,375	\$0.72	\$0.72	\$33
Customer Meter Charge	15,250	30,375	\$0.65	\$0.65	\$30
Off-Peak Period 1 Energy MWH	25,542	53,953	\$0.0001	\$0.0001	\$8
Peak Period 2 Energy MWH	43,650	0	\$0.0195	\$0.0000	\$851
Mid-Peak Period 3 Energy MWH	28,358	150,939	\$0.0103	\$0.0103	\$1,847
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1	0	0	\$0.00	\$0.00	\$0
Peak Demand Charge per KW of Demand Period 2	328,801	0	\$13.95	\$0.00	\$4,587
Mid-Peak Demand Charge per KW of Demand Period 3	363,130	881,840	\$3.39	\$3.39	\$4,220
Total Customer Charges	30,500	60,750			\$63
Total Energy MWH	97,551	204,892			\$2,706
Total Demand KW	691,931	881,840			\$8,807
Total	819,982	1,147,482			\$11,576

Business Development Discount

Customer Service Charge	0	0	\$0.00	\$0.00	-\$2,160
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2					
Mid-Peak Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			-\$2,160
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			-\$2,160

SC7 780 Outdoor Area Lighting

Customer Service Charge					
Customer Meter Charge					
7K Area Fixtures	302	603	\$16.45	\$16.45	\$15
21K Area Fixtures	1,634	3,280	\$23.34	\$23.34	\$115
21K Flood Fixtures	181	361	\$25.47	\$25.47	\$14
52K Flood Fixtures	240	488	\$53.44	\$53.44	\$39
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	2,357	4,731			\$182
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	2,357	4,731			\$182

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L780 Outdoor Area Lighting

Customer Service Charge
Customer Meter Charge

7,000 Area Fixtures
21,000 Area Fixtures
21,000 Flood Fixtures
52,000 Flood Fixtures

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

SC7 781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge
Customer Meter Charge

HPS - 6,400 Flood	904	1,807	\$23.94	\$23.94	\$65
HPS - 27,500 Flood	12,331	24,591	\$29.35	\$29.35	\$1,084
HPS - 50,000 Flood	8,744	17,488	\$39.01	\$39.01	\$1,023
Fixtures-HPS 4,000	7	15	\$32.52	\$32.52	\$1
Fixtures-HPS 6,300	42	84	\$32.62	\$32.62	\$4
Fixtures-HPS 9,500	149	297	\$33.08	\$33.08	\$15
Fixtures-HPS 28,500	1,906	3,778	\$37.07	\$37.07	\$211
Fixtures-HPS 50,000	5,112	10,081	\$47.76	\$47.76	\$726
Additional Overhead Cable and Pole per span per month	1,810	3,632	\$18.65	\$18.65	\$102

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges	31,005	61,771			\$3,229
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	31,005	61,771			\$3,229

LI Choice L781 Outdoor Area Lighting (High Pressure Sodi

Customer Service Charge
Customer Meter Charge

HPS - 6,400 Flood
HPS - 27,500 Flood
HPS - 50,000 Flood
Fixtures-HPS 4,000
Fixtures-HPS 6,300
Fixtures-HPS 9,500
Fixtures-HPS 28,500
Fixtures-HPS 50,000
Additional Overhead Cable and Pole per span per month

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

Total

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

SC7 782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge					
Customer Meter Charge					
Fixtures MH 36,000 Flood	2,287	4,565	\$39.68	\$39.68	\$272
Fixtures MH 110,000 Flood	1,411	2,789	\$43.23	\$43.23	\$182
Fixtures-MH 20,500	1,353	2,629	\$37.26	\$37.26	\$148
Fixtures MH 36,000	9,130	17,951	\$47.76	\$47.76	\$1,293
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	14,180	27,934			\$1,895
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	14,180	27,934			\$1,895

LI Choice L782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge					
Customer Meter Charge					
Fixtures MH 36,000 Flood					
Fixtures MH 110,000 Flood					
Fixtures-MH 20,500					
Fixtures MH 36,000					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

SC5 980 Traffic Signals

Customer Service Charge					
Customer Meter Charge					
Incandescent faces	44,184	87,034	\$2.64	\$2.64	\$347
LED faces	182,086	367,345	\$3.63	\$3.63	\$1,997
Control mechanisms	15,676	31,289	\$8.91	\$8.91	\$418
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	241,946	485,669			\$2,762
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	241,946	485,669			\$2,762

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

LI Choice L980 Traffic Signals

Customer Service Charge					
Customer Meter Charge					
Incandescent faces					
LED faces					
Control mechanisms					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges					
Total Energy MWH					
Total Demand KW					
Total					

1280 NYC Contract Street Lighting

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	257	849	\$0.0615	\$0.0615	\$68
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	257	849			\$68
Total Demand KW	0	0			\$0
Total	257	849			\$68

SC10 1580 Public Street and Highway Lighting Energy

Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	25,029	64,223	\$0.0533	\$0.0533	\$4,757
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	25,029	64,223			\$4,757
Total Demand KW	0	0			\$0
Total	25,029	64,223			\$4,757

SC11 - 289 - Buy-Back Service

Customer Service Charge	0	0	\$0.00	\$0.00	\$4,672
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$4,672
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	0	0			\$4,672

Total Bundled Service

					\$1,833,307
Low Income Bill Credits					-\$20,162
LIC Factor (Discount)					\$0
Total Long Island Choice					\$0
Company Total					\$1,813,145

ATTACHMENT 4

2022 Total Revenue Requirement Calculation

PSEG Long Island
Attachment 4 – 2022 Total Revenue
Revenue Requirement Calculation
FY 2022

11/1/2021

	Approved 2021	PSEGLI O&M	Property Taxes	Storm	Utility 2.0 AMI Program O&M	Debt Service	Coverage	Other Financing Costs	Other Costs	Other Revenue Changes	Proposed 2022
Revenues:											
Delivery Charge (RDM Target)	1,431,928	\$ 58,063		\$ 4,500	\$ (2,901)	\$ (12,776)	\$ 33,694	\$ 4,455	\$ (7,809)	\$ -	\$ 1,509,154
Power Supply Charge	1,776,149									103,067	1,879,216
T&D Property Tax Recovery	302,802		1,127								303,929
Energy Efficiency and Renewable Energy (DER)	61,313									(89)	61,224.00
New York State Assessment	10,937									782	11,719
Suffolk Property Tax Settlement	48,197									1,040	49,237
Visual Benefits Assessment (VBA)	1,003									47	1,049
Revenue Related PILOTS	36,694									3,861	40,556
RDM Collection	(28,751)									17,643	(11,108)
DSA Collection/(Refund)	37,484									39,354	76,838
T&D Property Tax Collection/(Refund)	-									-	-
Power Supply Charge Deferral	-									-	-
Other Regulatory Amortizations and Deferrals	(44,949)									(55,463)	(100,412)
Miscellaneous Revenues	29,180									677	29,857
Total Revenues	\$ 3,661,987	\$ 58,063	\$ 1,127	\$ 4,500	\$ (2,901)	\$ (12,776)	\$ 33,694	\$ 4,455	\$ (7,809)	\$ 110,919	\$ 3,851,258
Delivery Revenue (RDM Target)	\$ 1,734,730	\$ 58,063	\$ 1,127	\$ 4,500	\$ (2,901)	\$ (12,776)	\$ 33,694	\$ 4,455	\$ (7,809)		\$ 1,813,082