



ROBERT G. GRASSI
Assistant Counsel - Regulatory
Telephone: (516) 222-3579
Robert.Grassi@pseg.com

November 14, 2019

VIA ELECTRONIC MAIL

Thomas Falcone
Chief Executive Officer
Long Island Power Authority
333 Earle Ovington Blvd., Suite 403
Uniondale, NY 11553

Re: January 1, 2020 Delivery Rate Changes

Dear Mr. Falcone:

PSEG Long Island LLC (“PSEG LI”) submits to the Long Island Power Authority (“Authority”) proposed rate changes to reflect updates to 2020 electric service rates consistent with the proposed budget. This letter supersedes our November 1, 2019 letter regarding the Delivery Rate Changes to become effective on January 1, 2020.

In compliance with the amended and restated Operations Services Agreement (“OSA”) dated December 2013, section 6.3, paragraph (A) and PSEG LI’s obligations thereunder, the purpose of this submission is to notify the Authority of PSEG LI’s belief that a change in customer rates or charges is necessary, appropriate and advisable under the standards set forth in OSA Section 6.3, paragraph (B). It is also PSEG LI’s estimation that the increase to the Authority’s aggregate annual revenues resulting from such rate changes would not exceed two and one-half percent (2.5%) measured on an annual basis, as contained in OSA Section 6.3 paragraph B, and, therefore, no New York Department of Public Service (“DPS”) formal review and recommendation is required.

PSEG LI has developed supporting information for the updates to revenues which includes the following:

- **Attachment 1 - Long Island Power Authority Revised Tariff Sheets.** Subject to the approval of the Authority’s Board of Trustees, the Tariff revisions will become effective on January 1, 2020. Both clean and black-lined versions of the proposed revised Tariff are attached.
- **Attachment 2 – Rate Request Allocation Schedule for 2020.**

- **Attachment 3 – Proof of Revenue for 2020.**
- **Attachment 4 – 2020 Revenue Schedule.**

Table 1 identifies specific cost items proposed as part of the update, which include differences in existing contractual or operating obligations between the Authority's authorized 2019 revenues and the proposed 2020 revenues.

Table 1

PSEG Long Island			
Proposed Delivery Revenues			
FY 2020			
Item #	Item:	2019	2020
		(000)	(000)
1	Authorized Delivery Revenue (RDM Target)	\$1,596,060	
	PSEG LI Managed Expenses		
2	Labor Escalation		\$4,497
3	Property Taxes		\$5,611
4	Storm		\$5,146
5	Utility 2.0 AMI Program O&M Costs Net of Savings		-\$1,789
	LIPA Financing Costs		
6	Debt Service		\$40,850
7	Coverage		\$18,939
8	Other Financing Costs		<u>\$1,970</u>
9	Other Costs		\$709
10	Proposed Delivery Revenue (RDM Target)		\$1,671,992

The updated items are:

PSEG LI Operating and Managed Expenses

- **Item # 2:** Management, Administrative, Supervisory and Technical (MAST) and Union Labor/Payroll Taxes increase resulting from the 2019 amendments to the Collective Bargaining Agreements.
- **Item # 3:** PILOTs (Payments in Lieu of Taxes). Property-Based Tax increases capped at 2%.
- **Item # 4:** Increase in Storm budget. The proposal increases the storm budget from \$55 million to \$60 million. Further adjustments to the storm budget will be applied in subsequent years.
- **Item # 5:** Utility 2.0 AMI Program O&M Costs Net of Savings results in a decrease since the projected saving exceeds the change in costs.

LIPA Financing Costs

- **Item # 6:** Debt Service. Increase for projected 2020 debt service expenses. This increase is subject to true-up through the Delivery Service Adjustment, which ensures ratepayers pay only actual debt service expenses.
- **Item # 7:** Coverage. Increase for 2020 coverage target of 1.45x, as defined in the LIPA Board of Trustees' Debt and Access to Credit Market Policy. Please note, the coverage ratio will be modified to comply with the changes related to GASB 87.
- **Item # 8:** Other Financing Costs. Change in Interest from Nuclear Decommissioning Trust Fund, Interest Rate Swap payments, Letter of Credit and Remarketing Fees, Interest on Customer Security Deposits, Bond Administration Costs and Bank Fees and Short-Term Investment Income.

Item # 9 Other Costs: This item includes other budget changes that will be presented in the LIPA Budget Package presented to the LIPA Board on November 13, 2019

Table 2 follows the agreed upon methodology for calculating the 2.5% delivery revenue test value, which includes the various components of the Authority's authorized 2019 revenues and the LIPA Staff's proposed 2020 revenues resulting in total revenues of \$3,650,806,000.

Table 2

PSEG Long Island				
DPS 2.5% Test Update				
2020				
2020 Rate Case Test				
Description	2019 Budget A	2020 before increase	2020 after increase	Difference
Delivery Charge (RDM Target)	\$ 1,596,060	\$ 1,596,060	\$ 1,671,992	\$ 75,932
Power Supply Charge	1,793,456	1,845,571	1,845,571	-
Energy Efficiency and Renewable Energy (DER)	63,617	63,617	69,720	6,103
New York State Assessment	9,453	10,318	10,318	-
Suffolk Property Tax Settlement	46,233	47,336	47,336	-
Visual Benefits Assessment (VBA)	909	1,029	1,029	-
Revenue Related PILOTS (All Other)	13,813	13,829	13,829	-
Revenue Related PILOTS (Delivery DER)	20,508	20,508	21,522	1,014
DSA Collection/(Refund)	31,380	23,426	23,426	-
Miscellaneous Revenues	28,724	29,111	29,111	-
Total for 2.5% Calculation	3,604,153	3,650,806	3,733,855	83,049
Excluded from Calculation				
Other Regulatory Amortizations and Deferrals	(58,280)		(39,167)	
RDM Collection/(Refund)	(32,873)		(17,829)	
Total Revenue	\$ 3,513,000	\$ 3,650,806	\$ 3,676,859	\$ 83,049
2.5% Ceiling		91,270		
Total Revenue Increase per Above		83,049		
Actual %		2.27%		

The proposed revenue and rates in Attachments 1 and 4 do not reflect changes in the Delivery Service Adjustment, Revenue Decoupling Mechanism or other cost recovery mechanisms.

We are also providing copies of this letter for informational purposes to Department of Public Service staff.

If the Authority requires any additional information, please contact me.

Yours truly,



Robert G. Grassi
Attorney for PSEG Long Island LLC

Attachments

cc: Anna Chacko, LIPA
Justin Bell, LIPA
Guy Mazza, DPS
Nicholas Forst, DPS

I. General Information (continued):

C. General Terms and Conditions (continued):

21. Low Income Program Discount

a) Customer Requirements and Eligibility

- (1) Customers served under Service Classifications No. 1 and Service Classification No.1 VMRP who provide documentation of enrollment in a qualifying program as listed in Section I.B (Qualifying Low Income Customer) and are eligible for a fixed discount on their bill.
- (2) Eligibility and enrollment must be renewed each year. To the extent that the Authority can automatically determine a Qualifying Low Income Customer’s continued eligibility, the customer will not need to re-apply.
- (3) Qualifying Low Income Customers whose continued eligibility cannot be automatically determined will be notified by the Authority as their enrollments expire. The Authority will allow such customers four (4) months from the expiration of their enrollments (the “Grace Period”) to complete the renewal process. During the Grace Period, Qualifying Low Income Customers will continue to receive discounted charges. Qualifying Low Income Customers who do not complete the renewal process within the Grace Period and whose continued eligibility cannot be automatically determined by the Authority will become ineligible for the discounted charges until the renewal process is successfully completed.
- (4) The Authority may in its sole discretion limit participation in Long Island Choice by Qualifying Low Income Customers (defined in Section I.B above) as needed for consistency with New York State policy as set forth in Orders of the Public Service Commission.

b) Discounts

- (1) The Tier 1 discount is available to all Qualifying Low Income Customers. Customers that have received a HEAP benefit plus one (1) add-on shall receive the Tier 2 discount. Customers that have received a HEAP benefit plus two (2) add-ons shall receive the Tier 3 discount. The Tier 4 discount is reserved for customers with Direct Voucher/Guaranteed Payment. HEAP recipients receive add-ons for households with a vulnerable individual (household member who is age 60 or older, under age 6 or permanently disabled) and/or if the household’s gross income meets HEAP Tier 1 income guideline.

Tier	Electric Heat (Rates 580 and 880)	Electric Non-Heat (Rates 180, 380, 188 and M188)
1	\$ 8393 per day	\$ 8393 per day
2	\$1.53 per day	\$ 8393 per day
3	\$2.17 per day	\$ 8393 per day
4	\$1.60 per day	\$1.60 per day

VIII. SERVICE CLASSIFICATIONS: (continued):

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
 (Rate Codes: 180, ~~380~~, 480, 481, 580, ~~880~~)

1. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

<u>Rate Code 180</u>	<u>June to September</u> <u>Inclusive</u>	<u>October to May</u> <u>Inclusive</u>
Service Charge per Day	\$. 4000 <u>4200</u>	\$. 4000 <u>4200</u>
Energy Charge per kWh per month		
First 250 kWh @	\$. 0786 <u>0827</u>	\$. 0786 <u>0827</u>
Over 250 kWh @	\$. 0993 <u>1045</u>	\$. 0786 <u>0827</u>

Rate Code 380 (Water Heating)	June to September	October to May
Inclusive		Inclusive
Service Charge per Day	\$.4000	\$.4000
October to May	June to September	Inclusive
Inclusive		Inclusive
Energy Charge per kWh per month		
First	250 kWh @	\$.0786 \$.0786
Next	150 kWh @	\$.0993 \$.0786
Next	400 kWh @	\$.0839 \$.0679
Over	800 kWh @	\$.0993 \$.0786

VIII. SERVICE CLASSIFICATIONS: (continued):

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):

(Rate Codes: 180, ~~380~~, 480, 481, 580, ~~880~~)

Rates and Charges per Meter (continued):

<u>Rate Code 580 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$. 4200 <u>4000</u>	\$. 4200 <u>4000</u>
Energy Charge per kWh per month		
First 250 kWh @	\$. 0786 <u>0827</u>	\$. 0786 <u>0827</u>
Next 150 kWh @	\$. 0993 <u>1045</u>	\$. 0786 <u>0827</u>
Over 400 kWh @	\$. 0993 <u>1045</u>	\$. 0443 <u>0467</u>

Rate Code 880 (Space and Water Heating) Inclusive	June to September Inclusive	October to May Inclusive
Service Charge per Day	\$.4000	\$.4000
Energy Charge per kWh per month		
First 250 kWh @	\$.0786	\$.0786
Next 150 kWh @	\$.0993	\$.0786
Next 400 kWh @	\$.0839	\$.0443
Over 800 kWh @	\$.0993	\$.0443

<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. 3600 <u>3800</u>	\$. 3600 <u>3800</u>
Energy Charge per kWh per month		
12:00 midnight to 7:00 a.m. (Standard Time) or	\$. 0137 <u>0144</u>	\$. 0137 <u>0144</u>
10:00 p.m. to 10:00 a.m. (Standard Time)	\$. 0153 <u>0161</u>	\$. 0153 <u>0161</u>

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):
(Rate Codes: 181, 182, 184)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	1.820 <u>1.9100</u>	1.820 <u>1.9100</u>
<u>Rate Codes 184 – Rate 1 Energy Charge per kWh</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	0.0243 <u>0.0256</u>	0.0243 <u>0.0256</u>
Over 125 kWh @	0.0243 <u>0.0256</u>	0.0243 <u>0.0256</u>
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	0.0746 <u>0.0785</u>	0.0746 <u>0.0785</u>
Over 125 kWh @	0.2712 <u>0.2853</u>	0.0764 <u>0.0801</u>

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184)

Rates and Charges per Meter (continued):

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$. <u>05330561</u>	\$. <u>05330561</u>
Over 125 kWh @	\$. <u>05330561</u>	\$. <u>05330561</u>
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$. <u>05330561</u>	\$. <u>05330561</u>
Over 125 kWh @	\$. <u>43281397</u>	\$. <u>09591009</u>
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$. <u>05360564</u>	\$. <u>05360564</u>
Over 125 kWh @	\$. <u>05360564</u>	\$. <u>03470365</u>
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$. <u>05360564</u>	\$. <u>05360564</u>
Over 125 kWh @	\$. <u>43381408</u>	\$. <u>03490367</u>

* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):
(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. 4000 <u>4200</u>	\$. 4000 <u>4200</u>
Meter Charge per day	\$. 1100 <u>1200</u>	\$. 1100 <u>1200</u>
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 188</u>		
Energy Charge per kWh		
Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$. 0503 <u>0529</u>	<u>Period 2</u> \$. 0327 <u>0344</u>
<u>Daylight Savings Time*</u> 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$. 3185 <u>3351</u>	<u>Period 4</u> \$. 0886 <u>0932</u>

* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

**D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:
(Rate Code: 280)**

1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. 4000 <u>4200</u>	\$. 4000 <u>4200</u>
Energy Charge per kWh	\$. 4078 <u>1135</u>	\$. 0869 <u>0915</u>

VIII. SERVICE CLASSIFICATIONS (continued):

E. SERVICE CLASSIFICATION NO. 2-VMRP

Voluntary Small General Service With Multiple Rate Periods: (continued)
(Rate Code: 288)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Meter Charge per day	\$. 4400 <u>1200</u>	\$. 4400 <u>1200</u>
Service Charge per day	\$. 4000 <u>4200</u>	\$. 4000 <u>4200</u>
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$. 0503 <u>0529</u>	<u>Period 2</u> \$. 0327 <u>0344</u>
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$. 3485 <u>3351</u>	<u>Period 4</u> \$. 0886 <u>0932</u>

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$2.11 <u>2.22</u>	\$2.11 <u>2.22</u>
Demand Charge per kW of demand	\$16.08 <u>16.92</u>	\$14.74 <u>15.51</u>
Energy Charge per kWh	\$.0276 <u>0.290</u>	\$.0414 <u>0.117</u>

Primary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$2.11 <u>2.22</u>	\$2.11 <u>2.22</u>
Demand Charge per kW of demand	\$15.04 <u>15.80</u>	\$13.70 <u>14.42</u>
Energy Charge per kWh	\$.0270 <u>0.284</u>	\$.0405 <u>0.111</u>
Demand Charge per kvar of Reactive Demand	\$.27	\$.27

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

**Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)**

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)*

Service Charge per day \$1.741.83

Meter Charge per day \$.28002900

Rate Periods**

	1	2	3
	<u>Off-Peak</u> all year	<u>On-Peak*</u> June - Sept. weekdays	<u>Intermediate</u> all other hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	

Demand Charge per kW
Total of 3 Rate Periods

	none	<u>\$54.6657.51</u>	<u>\$4.694.93</u>
--	------	---------------------	-------------------

Energy Charge per kWh
Total of 3 Rate Periods

	<u>\$.00330035</u>	<u>\$.02390251</u>	<u>\$.02000210</u>
--	--------------------	--------------------	--------------------

Minimum Demand Charge
per Meter per kW
per Rate Period

	none	\$55.58	\$6.74
--	------	---------	--------

*For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

**Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)**

Rates and Charges per Meter per Month (continued):

<u>Rate Code 282-(Primary)</u>			
Service Charge per day		<u>\$1,741.83</u>	
Meter Charge per day		<u>\$.84008700</u>	
	<u>Rate Periods**</u>		
	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$ <u>51,9554.66</u>	\$ <u>4,494.72</u>
Energy Charge per kWh Total of 3 Rate Periods	\$ <u>.00300032</u>	\$ <u>.02150226</u>	\$ <u>.01810190</u>
Demand Charge per kvar of Reactive Demand Total of 3 Rate Periods	none	\$.27	\$.27
Minimum Demand Charge per Meter per kW per Rate Period	none	\$52.91	\$6.44

* For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

**See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Character of Service (continued):

- d) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
- e) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
- f) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

3. Rates and Charges per Meter per Month:

d) Schedule of Rates

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day \$ 9.449.93 \$ 9.9110.43	\$9.449.93	\$9.9110.43	
Meter Charge per day \$ 7.197.56	\$2.762.90	\$7.197.56	
	<u>Rate Periods**</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
	Off-Peak all year midnight to 7 a.m.	On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$26.9728.38	\$6.436.75
Primary	none	\$23.1524.36	\$5.675.97
Transmission	none	\$49.1320.14	\$4.654.90
<u>Energy Charge per kWh</u>			
Secondary	\$.00550058	\$.03570376	
Primary	\$.02280240	\$.03110327	
Transmission	\$.00320034	\$.02940306	
	\$.02000210		
	\$.01880197		
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$33.50	\$9.21
Primary	none	\$28.76	\$8.13
Transmission	none	\$23.79	\$6.68

*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

** See Paragraph IV.A.10, “Daylight Savings Time”, on Leaf No.99.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day \$9.9410.43	\$9.449.93	\$9.9410.43	
Meter Charge per day \$7.197.56	\$2.762.90	\$7.197.56	
	<u>Rate Periods**</u>		
	1	2	3
	Off-Peak all year 11 p.m. to 7 a.m.	On-Peak * June - Sept weekdays 12 noon to 8 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$52.2754.99	\$5.235.50
Primary	none	\$46.9349.38	\$4.694.93
Transmission	none	\$35.0836.91	\$3.503.68
<u>Energy Charge per kWh</u>			
Secondary	\$.0001	\$.03050321	\$.01970207
Primary	\$.0001	\$.02190230	\$.00400042
Transmission	\$.0001	\$.02070217	\$.00380040
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$54.99	\$7.25
Primary	none	\$49.57	\$6.68
Transmission	none	\$36.88	\$5.06

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)4. Definition of Control Mechanism for Billing Purposes:

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Chargesa) Rates per Signal Face of Light per Month

~~\$7,708.10~~ per control mechanism per month.

~~\$2,282.40~~ per incandescent signal face per month.

~~\$3,143.30~~ per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

VIII. SERVICE CLASSIFICATIONS (continued):

L. SERVICE CLASSIFICATION NO. 7

Outdoor Area Lighting:
(Rate Code: 780)

1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Charges

a) Rates per Mercury Vapor Facility per Month

Type Luminaire	Approximate Lumens	Total Watts	Monthly Rates
Area Light*	7,000	200	\$14.22 <u>14.96</u>
Area Light*	21,000	455	\$20.17 <u>21.22</u>
Flood Light*	21,000	455	\$22.01 <u>23.16</u>
Flood Light*	52,000	1,100	\$46.18 <u>48.59</u>

b) Rates per Incandescent Facility per Month

Type Luminaire	Approximate Lumens	Total Watts	Monthly Rates
Flood Light*	100 c.p.	92	\$5.82 <u>6.12</u>
Flood Light*	250 c.p.	189	\$9.92 <u>10.44</u>

* These luminaires are no longer available for new installations or unit replacements.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):

M. SERVICE CLASSIFICATION NO. 7A

Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Light Emitting Diode):

(Rate Codes: 781, 782)

1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium (HPS), metal halide (MH) and light emitting diode (LED) facilities.

3. Rates and Charges

a) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS*	Area Light	6,400	108	\$20.68 <u>21.76</u>
HPS*	Flood Light	27,500	309	\$25.37 <u>26.69</u>
HPS*	Flood Light	50,000	476	\$33.74 <u>35.47</u>
MH*	Flood Light	36,000	453	\$34.29 <u>36.08</u>
MH*	Flood Light	110,000	1093	\$37.36 <u>39.31</u>
HPS**	Full Cut-off	4,000	63	\$28.11 <u>29.57</u>
HPS**	Full Cut-off	6,300	91	\$28.19 <u>29.66</u>
HPS	Full Cut-off	9,500	128	\$28.59 <u>30.08</u>

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Lighting Emitting Diode) (continued):****(Rate Codes: 781, 782)****Rates and Charges (continued):**

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS**	Full Cut-off	28,500	305	\$32.04 <u>33.71</u>
HPS**	Full Cut-off	50,000	455	\$41.27 <u>43.42</u>
MH**	Full Cut-off	20,500	288	\$32.20 <u>33.88</u>
MH**	Full Cut-off	36,000	455	\$41.27 <u>43.42</u>
LED	Full Cut-off	19,270	168	\$32.04 <u>33.71</u>
LED	Full Cut-off	29,100	255	\$41.27 <u>43.42</u>

*Commencing October 1, 2003, not available for new installations or replacements.

** Effective January 1, 2019 these luminaires are no longer available for new installations or unit replacements. Effective January 1, 2022, bulbs and photocells replacements for these luminaires will also no longer be available.

b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is ~~\$16.11~~16.95-per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:**
(Rate Codes: 1580, 1581)1. Who Is Eligible

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is \$.~~0464~~0485 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$~~3.463~~3.64 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):
(Rate Codes: 680, 681)

4. Character of Service

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

5. Rates and Charges for Backup and Supplemental Service

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

Back-Up and Supplemental Service

Secondary Voltage (7 KW and less):	\$40.2942.39
Secondary Voltage (Above 7 KW):	\$73.2477.06
Primary Voltage:	\$120.86127.16

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per KW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

Back-Up and
Supplemental Service

Secondary: ~~\$3.053.21~~

Primary: ~~\$2.552.68~~

As-Used Demand Charge per KW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

Back-Up and
Supplemental Service

Secondary: ~~\$3.053.21~~

Primary: ~~\$2.552.68~~

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

	<u>Rate Periods*</u>		
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$. 00220023	\$. 22362352	\$. 03240341
Primary:	\$. 00140012	\$. 21602273	\$. 03040317
Transmission	\$.0001	\$. 20662174	\$. 02670281

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Reactive Power Charge

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

VIII.SERVICE CLASSIFICATIONS (continued):

S. SERVICE CLASSIFICATION NO. 16- AMI

Advanced Metering Initiative Pilot Service (continued):
(Rate Codes: M188, M288)

4. Residential and Small General Service Time-Differentiated Pricing

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

a) Schedule of Rates (Rate Code M188 and M288)

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. 4000 <u>4200</u>	\$. 4000 <u>4200</u>
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
	<u>Period 1</u>	<u>Period 2</u>
7 p.m. to 2 p.m. weekdays and all day Saturday and Sunday	\$. 0519 <u>0546</u>	\$. 0519 <u>0546</u>
	<u>Period 3</u>	<u>Period 4</u>
2 p.m. to 7 p.m. Weekdays	\$. 3696 <u>3889</u>	\$. 1314 <u>1382</u>

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge and the Delivery Service Adjustment.

c) Minimum Charge

The Minimum Charge is the Service charge plus Adjustments to Rates and Charges.

I. General Information (continued):

C. General Terms and Conditions (continued):

21. Low Income Program Discount

a) Customer Requirements and Eligibility

- (1) Customers served under Service Classifications No. 1 and Service Classification No.1 VMRP who provide documentation of enrollment in a qualifying program as listed in Section I.B (Qualifying Low Income Customer) and are eligible for a fixed discount on their bill.
- (2) Eligibility and enrollment must be renewed each year. To the extent that the Authority can automatically determine a Qualifying Low Income Customer’s continued eligibility, the customer will not need to re-apply.
- (3) Qualifying Low Income Customers whose continued eligibility cannot be automatically determined will be notified by the Authority as their enrollments expire. The Authority will allow such customers four (4) months from the expiration of their enrollments (the “Grace Period”) to complete the renewal process. During the Grace Period, Qualifying Low Income Customers will continue to receive discounted charges. Qualifying Low Income Customers who do not complete the renewal process within the Grace Period and whose continued eligibility cannot be automatically determined by the Authority will become ineligible for the discounted charges until the renewal process is successfully completed.
- (4) The Authority may in its sole discretion limit participation in Long Island Choice by Qualifying Low Income Customers (defined in Section I.B above) as needed for consistency with New York State policy as set forth in Orders of the Public Service Commission.

b) Discounts

- (1) The Tier 1 discount is available to all Qualifying Low Income Customers. Customers that have received a HEAP benefit plus one (1) add-on shall receive the Tier 2 discount. Customers that have received a HEAP benefit plus two (2) add-ons shall receive the Tier 3 discount. The Tier 4 discount is reserved for customers with Direct Voucher/Guaranteed Payment. HEAP recipients receive add-ons for households with a vulnerable individual (household member who is age 60 or older, under age 6 or permanently disabled) and/or if the household’s gross income meets HEAP Tier 1 income guideline.

Tier	Electric Heat (Rates 580)	Electric Non-Heat (Rates 180, 188 and M188)
1	\$.93 per day	\$.93 per day
2	\$1.53 per day	\$.93 per day
3	\$2.17 per day	\$.93 per day
4	\$1.60 per day	\$1.60 per day

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 480, 481, 580)**1. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

<u>Rate Code 180</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per Day	\$.4200	\$.4200
Energy Charge per kWh per month		
First 250 kWh @	\$.0827	\$.0827
Over 250 kWh @	\$.1045	\$.0827

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):****(Rate Codes: 180, 480, 481, 580)****Rates and Charges per Meter (continued):**

<u>Rate Code 580 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$.4200	\$.4200
Energy Charge per kWh per month		
First 250 kWh @	\$.0827	\$.0827
Next 150 kWh @	\$.1045	\$.0827
Over 400 kWh @	\$.1045	\$.0467
<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.3800	\$.3800
Energy Charge per kWh per month		
12:00 midnight to 7:00 a.m. (Standard Time) or	\$.0144	\$.0144
10:00 p.m. to 10:00 a.m. (Standard Time)	\$.0161	\$.0161

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):
(Rate Codes: 181, 182, 184)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$1.9100	\$1.9100
<u>Rate Codes 184 – Rate 1 Energy Charge per kWh</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0256	\$.0256
Over 125 kWh @	\$.0256	\$.0256
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0785	\$.0785
Over 125 kWh @	\$.2853	\$.0801

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184)

Rates and Charges per Meter (continued):

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0561	\$.0561
Over 125 kWh @	\$.0561	\$.0561
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0561	\$.0561
Over 125 kWh @	\$.1397	\$.1009
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0564	\$.0564
Over 125 kWh @	\$.0564	\$.0365
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0564	\$.0564
Over 125 kWh @	\$.1408	\$.0367

* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):
(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4200	\$.4200
Meter Charge per day	\$.1200	\$.1200
<u>Rate Codes 188</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$.0529	<u>Period 2</u> \$.0344
<u>Daylight Savings Time*</u> 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$.3351	<u>Period 4</u> \$.0932

* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:
(Rate Code: 280)**1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4200	\$.4200
Energy Charge per kWh	\$.1135	\$.0915

VIII. SERVICE CLASSIFICATIONS (continued):

E. SERVICE CLASSIFICATION NO. 2-VMRP

Voluntary Small General Service With Multiple Rate Periods: (continued)
(Rate Code: 288)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Meter Charge per day	\$.1200	\$.1200
Service Charge per day	\$.4200	\$.4200
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$.0529	<u>Period 2</u> \$.0344
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$.3351	<u>Period 4</u> \$.0932

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$2.22	\$2.22
Demand Charge per kW of demand	\$16.92	\$15.51
Energy Charge per kWh	\$.0290	\$.0117

Primary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$2.22	\$2.22
Demand Charge per kW of demand	\$15.80	\$14.42
Energy Charge per kWh	\$.0284	\$.0111
Demand Charge per kvar of Reactive Demand	\$.27	\$.27

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)*

Service Charge per day	\$1.83
Meter Charge per day	\$.2900

Rate Periods**

	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$57.51	\$4.93
Energy Charge per kWh Total of 3 Rate Periods	\$.0035	\$.0251	\$.0210
Minimum Demand Charge per Meter per kW per Rate Period	none	\$55.58	\$6.74

*For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 282-(Primary)</u>			
Service Charge per day		\$1.83	
Meter Charge per day		\$.8700	
	<u>Rate Periods**</u>		
	1	2	3
	<u>Off-Peak</u>	<u>On-Peak*</u>	<u>Intermediate</u>
	all year	June - Sept. weekdays	all other hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	
Demand Charge per kW			
Total of 3 Rate Periods	none	\$54.66	\$4.72
Energy Charge per kWh			
Total of 3 Rate Periods	\$.0032	\$.0226	\$.0190
Demand Charge per kvar of Reactive Demand			
Total of 3 Rate Periods	none	\$.27	\$.27
Minimum Demand Charge per Meter per kW per Rate Period	none	\$52.91	\$6.44

* For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

**See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Character of Service (continued):

- d) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
- e) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
- f) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

3. Rates and Charges per Meter per Month:

d) Schedule of Rates

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$9.93	\$10.43	\$10.43
Meter Charge per day	\$2.90	\$7.56	\$7.56
	<u>Rate Periods**</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
	Off-Peak all year midnight to 7 a.m.	On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$28.38	\$6.75
Primary	none	\$24.36	\$5.97
Transmission	none	\$20.14	\$4.90
<u>Energy Charge per kWh</u>			
Secondary	\$.0058	\$.0376	\$.0240
Primary	\$.0034	\$.0327	\$.0210
Transmission	\$.0034	\$.0306	\$.0197
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$33.50	\$9.21
Primary	none	\$28.76	\$8.13
Transmission	none	\$23.79	\$6.68

*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

** See Paragraph IV.A.10, “Daylight Savings Time”, on Leaf No.99.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$9.93	\$10.43	\$10.43
Meter Charge per day	\$2.90	\$7.56	\$7.56
	<u>Rate Periods**</u>		
	1	2	3
	Off-Peak all year	On-Peak * June - Sept weekdays	Intermediate all other hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	
 <u>Demand Charge per kW</u>			
Secondary	none	\$54.99	\$5.50
Primary	none	\$49.38	\$4.93
Transmission	none	\$36.91	\$3.68
 <u>Energy Charge per kWh</u>			
Secondary	\$.0001	\$.0321	\$.0207
Primary	\$.0001	\$.0230	\$.0042
Transmission	\$.0001	\$.0217	\$.0040
 <u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$54.99	\$7.25
Primary	none	\$49.57	\$6.68
Transmission	none	\$36.88	\$5.06

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)4. Definition of Control Mechanism for Billing Purposes:

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Chargesa) Rates per Signal Face of Light per Month

\$8.10 per control mechanism per month.
\$2.40 per incandescent signal face per month.
\$3.30 per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

VIII. SERVICE CLASSIFICATIONS (continued):

L. SERVICE CLASSIFICATION NO. 7

Outdoor Area Lighting:
(Rate Code: 780)

1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Charges

a) Rates per Mercury Vapor Facility per Month

Type <u>Luminaire</u>	Approximate <u>Lumens</u>	Total <u>Watts</u>	Monthly <u>Rates</u>
Area Light*	7,000	200	\$14.96
Area Light*	21,000	455	\$21.22
Flood Light*	21,000	455	\$23.16
Flood Light*	52,000	1,100	\$48.59

b) Rates per Incandescent Facility per Month

Type <u>Luminaire</u>	Approximate <u>Lumens</u>	Total <u>Watts</u>	Monthly <u>Rates</u>
Flood Light*	100 c.p.	92	\$6.12
Flood Light*	250 c.p.	189	\$10.44

* These luminaires are no longer available for new installations or unit replacements.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Light Emitting Diode):****(Rate Codes: 781, 782)**1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium (HPS), metal halide (MH) and light emitting diode (LED) facilities.

3. Rates and Chargesa) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS*	Area Light	6,400	108	\$21.76
HPS*	Flood Light	27,500	309	\$26.69
HPS*	Flood Light	50,000	476	\$35.47
MH*	Flood Light	36,000	453	\$36.08
MH*	Flood Light	110,000	1093	\$39.31
HPS**	Full Cut-off	4,000	63	\$29.57
HPS**	Full Cut-off	6,300	91	\$29.66
HPS	Full Cut-off	9,500	128	\$30.08

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Lighting Emitting Diode) (continued):****(Rate Codes: 781, 782)****Rates and Charges (continued):**

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
HPS**	Full Cut-off	28,500	305	\$33.71
HPS**	Full Cut-off	50,000	455	\$43.42
MH**	Full Cut-off	20,500	288	\$33.88
MH**	Full Cut-off	36,000	455	\$43.42
LED	Full Cut-off	19,270	168	\$33.71
LED	Full Cut-off	29,100	255	\$43.42

*Commencing October 1, 2003, not available for new installations or replacements.

** Effective January 1, 2019 these luminaires are no longer available for new installations or unit replacements. Effective January 1, 2022, bulbs and photocells replacements for these luminaires will also no longer be available.

- b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is \$16.95 per span per month.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:
(Rate Codes: 1580, 1581)**1. Who Is Eligible

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is \$.0485 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$3.64 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):
(Rate Codes: 680, 681)

4. Character of Service

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

5. Rates and Charges for Backup and Supplemental Service

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

	<u>Back-Up and Supplemental Service</u>
Secondary Voltage (7 KW and less):	\$42.39
Secondary Voltage (Above 7 KW):	\$77.06
Primary Voltage:	\$127.16

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per KW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$3.21
Primary:	\$2.68

As-Used Demand Charge per KW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$3.21
Primary:	\$2.68

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

	<u>Rate Periods*</u>		
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$.0023	\$.2352	\$.0341
Primary:	\$.0012	\$.2273	\$.0317
Transmission	\$.0001	\$.2174	\$.0281

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Reactive Power Charge

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

VIII. SERVICE CLASSIFICATIONS (continued):

**S. SERVICE CLASSIFICATION NO. 16- AMI
Advanced Metering Initiative Pilot Service (continued):
 (Rate Codes: M188, M288)**

4. Residential and Small General Service Time-Differentiated Pricing

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

a) Schedule of Rates (Rate Code M188 and M288)

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4200	\$.4200
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
	<u>Period 1</u>	<u>Period 2</u>
7 p.m. to 2 p.m. weekdays and all day Saturday and Sunday	\$.0546	\$.0546
	<u>Period 3</u>	<u>Period 4</u>
2 p.m. to 7 p.m. Weekdays	\$.3889	\$.1382

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge and the Delivery Service Adjustment.

c) Minimum Charge

The Minimum Charge is the Service charge plus Adjustments to Rates and Charges.

PSEG Long Island
Attachment 4 – 2019 Total Revenue
Revenue Requirement Calculation
FY 2020

	Approved 2019	Labor Escalation	Property Taxes	Storm	Utility 2.0 AMI Program O&M	Debt Service	Coverage	Other Financing Costs	Other Costs	Other Revenue Changes	Proposed 2020
Revenues:											
Delivery Charge (RDM Target)	\$ 1,305,096	\$ 4,497	\$ 269	\$ 5,146	\$ (1,789)	\$ 45,215	\$ 20,903	\$ 1,970	\$ 708		\$ 1,382,014
Power Supply Charge	1,793,456									52,115	1,845,571
T&D Property Tax Recovery	292,861		5,611								298,472
Energy Efficiency and Renewable Energy (DER)	63,617									6,103	69,720
New York State Assessment	9,453									865	10,318
Suffolk Property Tax Settlement	46,233									1,103	47,336
Visual Benefits Assessment (VBA)	909									121	1,029
Revenue Related PILOTS	34,321									1,143	35,464
RDM Collection	(32,873)									15,044	(17,829)
DSA Collection/(Refund)	31,380									(7,954)	23,426
T&D Property Tax Collection/(Refund)	(1,897)		(269)								(2,166)
Power Supply Charge Deferral	-										-
Other Regulatory Amortizations and Deferrals	(58,280)									19,113	(39,167)
Miscellaneous Revenues	28,724									387	29,111
Total Revenues	\$ 3,513,000	\$ 4,497	\$ 5,611	\$ 5,146	\$ (1,789)	\$ 45,215	\$ 20,903	\$ 1,970	\$ 708	\$ 88,040	\$ 3,683,300
Delivery Revenue (RDM Target)	\$ 1,596,060	\$ 4,497	\$ 5,611	\$ 5,146	\$ (1,789)	\$ 45,215	\$ 20,903	\$ 1,970	\$ 708		\$ 1,678,320

	Summer	Winter	Jun 1 - Sept 30 (\$) per Determinant	Oct 1 - May 31 (\$) per Determinant	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
						Determinants	Determinants	Determinants	Determinants
SC1 180 Residential General Use									
Customer Service Charge	117,942,135	235,812,251	\$0.40	\$0.40	\$141,502	2,259.68	4,590.58		
Customer Meter Charge									
Block 1 Energy MWH	792,396	1,602,978	\$0.0786	\$0.0786	\$188,276	11.69	38.75		
Block 2 Energy MWH	2,584,574	2,952,827	\$0.0993	\$0.0786	\$488,740	72.60	118.41		
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	117,942,135	235,812,251			\$141,502				
Total Energy MWH	3,376,970	4,555,806			\$677,017				
Total Demand KW	0	0			\$0				
Total	121,319,105	240,368,056			\$818,519				
LI Choice L180 Residential General Use									
Customer Service Charge	2,260	4,591	\$0.40	\$0.40	\$3	-2,259.68	-4,590.58		
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0	0.00	0.00		
Block 1 Energy MWH	12	39	\$0.0786	\$0.0786	\$4	-11.69	-38.75		
Block 2 Energy MWH	73	118	\$0.0993	\$0.0786	\$17	-72.60	-118.41		
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	2,260	4,591			\$3				
Total Energy MWH	84	157			\$20				
Total Demand KW	0	0			\$0				
Total	2,344	4,748			\$23				
SC1 181 Residential Large VMRP (No Space Heating)									
Customer Service Charge	140,293	282,448	\$1.82	\$1.82	\$769				
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0				
Block 1 Energy MWH Off-Peak	754	1,597	\$0.0533	\$0.0533	\$125				
Block 2 Energy MWH Off-Peak	9,434	11,201	\$0.0533	\$0.0533	\$1,100				
Block 1 Energy MWH Peak	318	673	\$0.0533	\$0.0533	\$53				
Block 2 Energy MWH Peak	5,928	5,836	\$0.1328	\$0.0959	\$1,347				
Block Other Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	140,293	282,448			\$769				
Total Energy MWH	16,435	19,307			\$2,625				
Total Demand KW	0	0			\$0				
Total	156,728	301,755			\$3,394				
SC1 182 Residential Large VMRP (Space Heating)									
Customer Service Charge	80,407	162,313	\$1.82	\$1.82	\$442				
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0				
Block 1 Energy MWH Off-Peak	432	907	\$0.0536	\$0.0536	\$72				
Block 2 Energy MWH Off-Peak	3,639	9,769	\$0.0536	\$0.0347	\$534				
Block 1 Energy MWH Peak	182	381	\$0.0536	\$0.0536	\$30				
Block 2 Energy MWH Peak	2,103	4,146	\$0.1338	\$0.0349	\$426				
Block Other Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	80,407	162,313			\$442				
Total Energy MWH	6,357	15,203			\$1,062				

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
						Determinants	Determinants	Determinants	Determinants
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	5,636,156	11,267,270			\$6,761				
Total Energy MWH	134,538	247,185			\$35,984				
Total Demand KW	0	0			\$0				
Total	5,770,694	11,514,455			\$42,745				
LI Choice L280 Commercial Small									
Customer Service Charge	885,733	1,771,578	\$0.40	\$0.40	\$1,063	-885,732.92	-1,771,577.77		
Customer Meter Charge									
Block 1 Energy MWH	12,105	24,140	\$0.1078	\$0.0869	\$3,403	-12,104.76	-24,139.89		
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	885,733	1,771,578			\$1,063				
Total Energy MWH	12,105	24,140			\$3,403				
Total Demand KW	0	0			\$0				
Total	897,838	1,795,718			\$4,466				
SC2 281 Commercial General Large									
Customer Service Charge	5,752,439	11,492,592	\$2.11	\$2.11	\$36,387	20,014.27	40,659.42		
Customer Meter Charge									
Block 1 Energy MWH	1,312,490	2,074,352	\$0.0276	\$0.0111	\$59,250	8,767.67	15,147.53		
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3	4,977,343	8,766,383	\$16.08	\$14.74	\$209,280	29,532.79	46,503.76		
Total Customer Charges	5,752,439	11,492,592			\$36,387				
Total Energy MWH	1,312,490	2,074,352			\$59,250				
Total Demand KW	4,977,343	8,766,383			\$209,280				
Total	12,042,272	22,333,326			\$304,917				
LI Choice L281 Commercial Large									
Customer Service Charge	20,014	40,659	\$2.11	\$2.11	\$128	-20,014.27	-40,659.42		
Customer Meter Charge									
Block 1 Energy MWH	8,768	15,148	\$0.0276	\$0.0111	\$410	-8,767.67	-15,147.53		
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3	29,533	46,504	\$16.08	\$14.74	\$1,161	-29,532.79	-46,503.76		
Total Customer Charges	20,014	40,659			\$128				
Total Energy MWH	8,768	15,148			\$410				
Total Demand KW	29,533	46,504			\$1,161				
Total	58,315	102,311			\$1,699				
SC2 282 Voluntary Large Demand Metered Service with VMRP									
Customer Service Charge	30,813	56,828	\$1.74	\$1.74	\$152	0.00	0.00		
Customer Meter Charge	30,813	56,828	\$0.28	\$0.28	\$25	0.00	0.00		
Off-Peak Period 1 Energy MWH	2,794	4,381	\$0.0033	\$0.0033	\$24	0.00	0.00		
Peak Period 2 Energy MWH	2,115	0	\$0.0239	\$0.0000	\$51	0.00	0.00		
Mid-Peak Period 3 Energy MWH	3,657	8,922	\$0.0200	\$0.0200	\$252	0.00	0.00		

	Summer	Winter	Jun 1 - Sept 30 (\$) per Determinant	Oct 1 - May 31 (\$) per Determinant	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
						Determinants	Determinants	Determinants	Determinants
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	13,867	0	\$54.66	\$0.00	\$758	0.00	0.00		
Mid-Peak Demand Charge per KW of Demand Period 3	21,859	38,963	\$4.69	\$4.69	\$285	0.00	0.00		
Total Customer Charges	61,627	113,656			\$177				
Total Energy MWH	8,566	13,303			\$326				
Total Demand KW	35,726	38,963			\$1,043				
Total	105,918	165,922			\$1,546				
LI Choice L282 Voluntary Large Demand Metered Service with VMRP									
Customer Service Charge	0	0	\$1.74	\$1.74	\$0	0.00	0.00		
Customer Meter Charge	0	0	\$0.28	\$0.28	\$0	0.00	0.00		
Off-Peak Period 1 Energy MWH	0	0	\$0.0033	\$0.0033	\$0	0.00	0.00		
Peak Period 2 Energy MWH	0	0	\$0.0239	\$0.0000	\$0	0.00	0.00		
Mid-Peak Period 3 Energy MWH	0	0	\$0.0200	\$0.0200	\$0	0.00	0.00		
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	0	0	\$54.66	\$0.00	\$0	0.00	0.00		
Mid-Peak Demand Charge per KW of Demand Period 3	0	0	\$4.69	\$4.69	\$0	0.00	0.00		
Total Customer Charges	0	0			\$0				
Total Energy MWH	0	0			\$0				
Total Demand KW	0	0			\$0				
Total					\$0				
SC2 283 Commercial-General Service Seasonal Large									
Customer Service Charge	12,903	17,489	\$2.11	\$2.11	\$64				
Customer Meter Charge									
Block 1 Energy MWH	3,771	914	\$0.0276	\$0.0111	\$114				
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3	19,325	8,895	\$26.86	\$7.37	\$585				
Total Customer Charges	12,903	17,489			\$64				
Total Energy MWH	3,771	914			\$114				
Total Demand KW	19,325	8,895			\$585				
Total	35,999	27,298			\$763				
SC2 MRP 284 Large General and Industrial Service with MRP- Secondary									
Customer Service Charge	3,668	7,271	\$9.44	\$9.44	\$103	0.00	0.00		
Customer Meter Charge	3,668	7,271	\$2.76	\$2.76	\$30	0.00	0.00		
Off-Peak Period 1 Energy MWH	1,937	2,767	\$0.0001	\$0.0001	\$0	0.00	0.00		
Peak Period 2 Energy MWH	2,443	0	\$0.0305	\$0.0000	\$75	0.00	0.00		
Mid-Peak Period 3 Energy MWH	3,160	7,937	\$0.0197	\$0.0197	\$218	0.00	0.00		
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	14,297	0	\$52.27	\$0.00	\$747	0.00	0.00		
Mid-Peak Demand Charge per KW of Demand Period 3	24,445	38,483	\$5.23	\$5.23	\$329	0.00	0.00		
Total Customer Charges	7,336	14,541			\$133				
Total Energy MWH	7,539	10,704			\$293				
Total Demand KW	38,741	38,483			\$1,076				
Total	53,617	63,728			\$1,503				
SC2 MRP 284 Large General and Industrial Service with MRP- Primary									
Customer Service Charge	447	956	\$9.91	\$9.91	\$14				
Customer Meter Charge	447	956	\$7.19	\$7.19	\$10				
Off-Peak Period 1 Energy MWH	1,408	2,814	\$0.0001	\$0.0001	\$0				

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30 Determinants	Oct 1 - May 31 Determinants	Jun 1 - Sept 30 Determinants	Oct 1 - May 31 Determinants
Peak Period 2 Energy MWH	124	0	\$0.0219	\$0.0000	\$3				
Mid-Peak Period 3 Energy MWH	1,927	6,209	\$0.0040	\$0.0040	\$32				
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	2,942	0	\$46.93	\$0.00	\$138				
Mid-Peak Demand Charge per KW of Demand Period 3	14,700	32,407	\$4.69	\$4.69	\$221				
Total Customer Charges	895	1,912			\$24				
Total Energy MWH	3,459	9,023			\$35				
Total Demand KW	17,642	32,407			\$359				
Total	21,996	43,342			\$418				
LI Choice L284 Large Commercial Industrial MRP- Secondary									
Customer Service Charge	0	0	\$9.44	\$9.44	\$0	0.00	0.00		
Customer Meter Charge	0	0	\$2.76	\$2.76	\$0	0.00	0.00		
Off-Peak Period 1 Energy MWH	0	0	\$0.0001	\$0.0001	\$0	0.00	0.00		
Peak Period 2 Energy MWH	0	0	\$0.0305	\$0.0000	\$0	0.00	0.00		
Mid-Peak Period 3 Energy MWH	0	0	\$0.0197	\$0.0197	\$0	0.00	0.00		
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	0	0	\$52.27	\$0.00	\$0	0.00	0.00		
Mid-Peak Demand Charge per KW of Demand Period 3	0	0	\$5.23	\$5.23	\$0	0.00	0.00		
Total Customer Charges	0	0			\$0				
Total Energy MWH	0	0			\$0				
Total Demand KW	0	0			\$0				
Total	0	0			\$0				
SC2 MRP 285 Large General and Industrial Service With MRP- Secondary									
Customer Service Charge	482,975	963,524	\$9.44	\$9.44	\$13,655	10,423.84	21,179.97		
Customer Meter Charge	482,975	963,524	\$2.76	\$2.76	\$3,992	10,423.84	21,179.97		
Off-Peak Period 1 Energy MWH	390,330	617,060	\$0.0055	\$0.0055	\$5,541	9,698.49	17,878.77		
Peak Period 2 Energy MWH	714,831	0	\$0.0357	\$0.0000	\$25,519	19,969.25			
Mid-Peak Period 3 Energy MWH	526,085	1,925,543	\$0.0228	\$0.0228	\$55,897	14,200.77	57,156.00		
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	3,596,087	0	\$26.97	\$0.00	\$96,986	88,288.35			
Mid-Peak Demand Charge per KW of Demand Period 3	4,141,810	6,703,075	\$6.42	\$6.42	\$69,624	99,712.85	172,004.62		
Total Customer Charges	965,949	1,927,049			\$17,647				
Total Energy MWH	1,631,246	2,542,603			\$86,957				
Total Demand KW	7,737,897	6,703,075			\$166,611				
Total	10,335,092	11,172,727			\$271,215				
LI Choice L285 Large Commercial General and Industrial Service With MRP- Secondary									
Customer Service Charge	10,424	21,180	\$9.44	\$9.44	\$298	-10,423.84	-21,179.97		
Customer Meter Charge	10,424	21,180	\$2.76	\$2.76	\$87	-10,423.84	-21,179.97		
Off-Peak Period 1 Energy MWH	9,698	17,879	\$0.0055	\$0.0055	\$152	-9,698.49	-17,878.77		
Peak Period 2 Energy MWH	19,969	0	\$0.0357	\$0.0000	\$713	-19,969.25			
Mid-Peak Period 3 Energy MWH	14,201	57,156	\$0.0228	\$0.0228	\$1,627	-14,200.77	-57,156.00		
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	88,288	0	\$26.97	\$0.00	\$2,381	-88,288.35			
Mid-Peak Demand Charge per KW of Demand Period 3	99,713	172,005	\$6.42	\$6.42	\$1,744	-99,712.85	-172,004.62		
Total Customer Charges	20,848	42,360			\$386				
Total Energy MWH	43,869	75,035			\$2,492				
Total Demand KW	188,001	172,005			\$4,126				
Total					\$7,003				
SC2 MRP 285 Large General and Industrial Service with MRP- Primary									
Customer Service Charge	20,311	40,302	\$9.91	\$9.91	\$601	336.53	679.94		
Customer Meter Charge	20,311	40,302	\$7.19	\$7.19	\$436	336.53	679.94		

	Summer	Winter	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
						Determinants	Determinants	Determinants	Determinants
Off-Peak Period 1 Energy MWH	80,650	136,507	\$0.0032	\$0.0032	\$695	1,537.45	3,135.65		
Peak Period 2 Energy MWH	127,147	0	\$0.0311	\$0.0000	\$3,954	2,739.87	0.00		
Mid-Peak Period 3 Energy MWH	109,462	379,821	\$0.0200	\$0.0200	\$9,786	2,135.55	9,036.22		
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	589,417	0	\$23.15	\$0.00	\$13,645	13,003.50	0.00		
Mid-Peak Demand Charge per KW of Demand Period 3	681,949	1,127,216	\$5.67	\$5.67	\$10,258	13,606.40	24,832.31		
Total Customer Charges	40,622	80,605			\$1,036				
Total Energy MWH	317,259	516,328			\$14,435				
Total Demand KW	1,271,366	1,127,216			\$23,903				
Total	1,629,247	1,724,149			\$39,374				
LI Choice L285 Large General and Industrial MRP- Primary									
Customer Service Charge	337	680	\$9.91	\$9.91	\$10	-336.53	-679.94		
Customer Meter Charge	337	680	\$7.19	\$7.19	\$7	-336.53	-679.94		
Off-Peak Period 1 Energy MWH	1,537	3,136	\$0.0032	\$0.0032	\$15	-1,537.45	-3,135.65		
Peak Period 2 Energy MWH	2,740	0	\$0.0311	\$0.0000	\$85	-2,739.87	0.00		
Mid-Peak Period 3 Energy MWH	2,136	9,036	\$0.0200	\$0.0200	\$223	-2,135.55	-9,036.22		
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	13,003	0	\$23.15	\$0.00	\$301	-13,003.50	0.00		
Mid-Peak Demand Charge per KW of Demand Period 3	13,606	24,832	\$5.67	\$5.67	\$218	-13,606.40	-24,832.31		
Total Customer Charges	673	1,360			\$17				
Total Energy MWH	6,413	12,172			\$324				
Total Demand KW	26,610	24,832			\$519				
Total	33,696	38,364			\$860				
SC2 288 Commercial VMRP General Small									
Customer Service Charge	29,697	59,146	\$0.40	\$0.40	\$36	0.00	0.00		
Customer Meter Charge	29,697	59,146	\$0.11	\$0.11	\$10	0.00	0.00		
Period 1 Energy MWH Off-Peak	353	63	\$0.0503	\$0.0503	\$21	0.00	0.00		
Period 2 Energy MWH Off-Peak	63	972	\$0.0327	\$0.0327	\$34	0.00	0.00		
Period 3 Energy MWH Peak	74	12	\$0.3185	\$0.3185	\$27	0.00	0.00		
Period 4 Energy MWH Peak	11	226	\$0.0886	\$0.0886	\$21	0.00	0.00		
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	59,394	118,293			\$45				
Total Energy MWH	501	1,273			\$103				
Total Demand KW	0	0			\$0				
Total	59,894	119,565			\$148				
LI Choice L288 Commercial VMRP General Small									
Customer Service Charge	0	0	\$0.40	\$0.40	\$0	0.00	0.00		
Customer Meter Charge	0	0	\$0.11	\$0.11	\$0	0.00	0.00		
Period 1 Energy MWH Off-Peak	0	0	\$0.0503	\$0.0503	\$0	0.00	0.00		
Period 2 Energy MWH Off-Peak	0	0	\$0.0327	\$0.0327	\$0	0.00	0.00		
Period 3 Energy MWH Peak	0	0	\$0.3185	\$0.3185	\$0	0.00	0.00		
Period 4 Energy MWH Peak	0	0	\$0.0886	\$0.0886	\$0	0.00	0.00		
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	0	0			\$0				
Total Energy MWH	0	0			\$0				
Total Demand KW	0	0			\$0				
Total	0	0			\$0				
SC2 291 Commercial Heating School Large									

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)	Class Rate Transfers		Move Back		
						Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
						Determinants	Determinants	Determinants	Determinants	
Customer Service Charge	7,980	15,759	\$2.11	\$2.11	\$50	0.00	0.00			
Customer Meter Charge										
Block 1 Energy MWH	1,836	4,955	\$0.0276	\$0.0111	\$106	0.00	0.00			
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3	8,411	20,557	\$16.08	\$14.74	\$438	0.00	0.00			
Total Customer Charges	7,980	15,759			\$50					
Total Energy MWH	1,836	4,955			\$106					
Total Demand KW	8,411	20,557			\$438					
Total	18,227	41,271			\$594					
LI Choice L291 Commercial Heating School										
Customer Service Charge	0	0	\$2.11	\$2.11	\$0	0.00	0.00			
Customer Meter Charge										
Block 1 Energy MWH	0	0	\$0.0276	\$0.0111	\$0	0.00	0.00			
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3	0	0	\$16.08	\$14.74	\$0	0.00	0.00			
Total Customer Charges	0	0			\$0					
Total Energy MWH	0	0			\$0					
Total Demand KW	0	0			\$0					
Total	0	0			\$0					
SC12 680 Recharge NY- Commercial Backup Service										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH	28,648	58,526	\$0.0055	\$0.0055	\$479					
Block 2 Energy MWH	48,299	0	\$0.0357	\$0.0000	\$1,724					
Block 3 Energy MWH	39,516	177,704	\$0.0228	\$0.0228	\$4,953					
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2	254,918	0	\$26.97	\$0.00	\$6,875					
Demand Charge per KW of Demand Period 3	295,820	623,910	\$6.42	\$6.42	\$5,905					
Total Customer Charges	0	0			\$0					
Total Energy MWH	116,464	236,231			\$7,156					
Total Demand KW	550,738	623,910			\$12,780					
Total	667,202	860,141			\$19,936					
SC12 681 Commercial Backup Service (Auxiliary)										
Customer Service Charge	1,668	3,335	\$73.24	\$73.24	\$366					
Customer Meter Charge										
Off-Peak Period 1 Energy MWH	3,543	8,065	\$0.0001	\$0.0001	\$1					
Peak Period 2 Energy MWH	2,879	0	\$0.2066	\$0.0000	\$595					
Mid-Peak Period 3 Energy MWH	3,594	19,636	\$0.0267	\$0.0267	\$620					
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2										
Mid-Peak Demand Charge per KW of Demand Period 3										
Total Customer Charges	1,668	3,335			\$366					
Total Energy MWH	10,015	27,701			\$1,216					
Total Demand KW	0	0			\$0					

	Summer	Winter	Jun 1 - Sept 30 (\$) per Determinant	Oct 1 - May 31 (\$) per Determinant	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
						Determinants	Determinants	Determinants	Determinants
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	2,494	5,022			\$167				
Total Energy MWH	429	1,091			\$0				
Total Demand KW	0	0			\$0				
Total	2,922	6,113			\$167				
LI Choice L780 Outdoor Area Lighting									
Customer Service Charge									
Customer Meter Charge									
7,000 Area Fixtures	0	0	\$14.22	\$14.22	\$0	0.00	0.00		
21,000 Area Fixtures	7	15	\$20.17	\$20.17	\$0	-7.33	-15.00		
21,000 Flood Fixtures	0	0	\$22.01	\$22.01	\$0	0.00	0.00		
52,000 Flood Fixtures	0	1	\$46.18	\$46.18	\$0	0.00	-0.67		
Block 1 Energy MWH	2	4							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	7	16			\$0				
Total Energy MWH	2	4			\$0				
Total Demand KW	0	0			\$0				
Total	9	20			\$0				
SC7 781 Outdoor Area Lighting (High Pressure Sodium)									
Customer Service Charge									
Customer Meter Charge									
HPS - 6,400 Flood	929	1,864	\$20.68	\$20.68	\$58	0.00	0.00		
HPS - 27,500 Flood	12,890	25,987	\$25.37	\$25.37	\$986	53.33	109.33		
HPS - 50,000 Flood	9,247	18,720	\$33.71	\$33.71	\$943	23.67	62.33		
Fixtures-HPS 4,000	8	16	\$28.11	\$28.11	\$1	0.00	0.00		
Fixtures-HPS 6,300	40	80	\$28.19	\$28.19	\$3	0.00	0.00		
Fixtures-HPS 9,500	150	299	\$28.59	\$28.59	\$13	0.00	0.00		
Fixtures-HPS 28,500	1,895	3,798	\$32.04	\$32.04	\$182	8.67	17.00		
Fixtures-HPS 50,000	5,127	10,184	\$41.27	\$41.27	\$632	16.00	27.33		
Additional Overhead Cable and Pole per span per month	1,888	3,793	\$16.11	\$16.11	\$92	0.00	0.00		
Block 1 Energy MWH	3,837	9,794							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	32,174	64,740			\$2,909				
Total Energy MWH	3,837	9,794			\$0				
Total Demand KW	0	0			\$0				
Total	36,011	74,535			\$2,909				
LI Choice L781 Outdoor Area Lighting (High Pressure Sodium)									
Customer Service Charge									
Customer Meter Charge									
HPS - 6,400 Flood	0	0	\$20.68	\$20.68	\$0	0.00	0.00		
HPS - 27,500 Flood	53	109	\$25.37	\$25.37	\$4	-53.33	-109.33		
HPS - 50,000 Flood	24	62	\$33.71	\$33.71	\$3	-23.67	-62.33		
Fixtures-HPS 4,000	0	0	\$28.11	\$28.11	\$0	0.00	0.00		
Fixtures-HPS 6,300	0	0	\$28.19	\$28.19	\$0	0.00	0.00		
Fixtures-HPS 9,500	0	0	\$28.59	\$28.59	\$0	0.00	0.00		

	Summer	Winter	Jun 1 - Sept 30 (\$) per Determinant	Oct 1 - May 31 (\$) per Determinant	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
						Determinants	Determinants	Determinants	Determinants
Fixtures-HPS 28,500	9	17	\$32.04	\$32.04	\$1				
Fixtures-HPS 50,000	16	27	\$41.27	\$41.27	\$2				
Additional Overhead Cable and Pole per span per month	0	0	\$16.11	\$16.11	\$0				
Block 1 Energy MWH	10	24							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	102	216			\$10				
Total Energy MWH	10	24			\$0				
Total Demand KW	0	0			\$0				
Total	112	240			\$10				
SC7 782 Outdoor Area Lighting (Metal Halide)									
Customer Service Charge									
Customer Meter Charge									
Fixtures MH 36,000 Flood	2,523	5,095	\$34.29	\$34.29	\$261	5.00	9.00		
Fixtures MH 110,000 Flood	1,506	3,037	\$37.36	\$37.36	\$170	4.67	10.67		
Fixtures-MH 20,500	1,263	2,432	\$32.20	\$32.20	\$119	0.00	0.00		
Fixtures MH 36,000	8,692	17,219	\$41.27	\$41.27	\$1,069	50.00	78.00		
Block 1 Energy MWH	2,371	6,039							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	13,985	27,782			\$1,619				
Total Energy MWH	2,371	6,039			\$0				
Total Demand KW	0	0			\$0				
Total	16,356	33,821			\$1,619				
LI Choice L782 Outdoor Area Lighting (Metal Halide)									
Customer Service Charge									
Customer Meter Charge									
Fixtures MH 36,000 Flood	5	9	\$34.29	\$34.29	\$0	-5.00	-9.00		
Fixtures MH 110,000 Flood	5	11	\$37.36	\$37.36	\$1	-4.67	-10.67		
Fixtures-MH 20,500	0	0	\$32.20	\$32.20	\$0	0.00	0.00		
Fixtures MH 36,000	50	78	\$41.27	\$41.27	\$5	-50.00	-78.00		
Block 1 Energy MWH	4	12							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	60	98			\$6				
Total Energy MWH	4	12			\$0				
Total Demand KW	0	0			\$0				
Total	64	110			\$6				
SC5 980 Traffic Signals									
Customer Service Charge									
Customer Meter Charge									
Incandescent faces	45,113	89,074	\$2.28	\$2.28	\$307	177.33	350.00		
LED faces	177,692	356,809	\$3.14	\$3.14	\$1,681	104.00	208.00		

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30 Determinants	Oct 1 - May 31 Determinants	Jun 1 - Sept 30 Determinants	Oct 1 - May 31 Determinants
Control mechanisms	15,462	30,857	\$7.70	\$7.70	\$356	25.33	50.00		
Block 1 Energy MWH	3,069	6,099							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	238,267	476,740			\$2,344				
Total Energy MWH	3,069	6,099			\$0				
Total Demand KW	0	0			\$0				
Total	241,336	482,839			\$2,344				
LI Choice L980 Traffic Signals									
Customer Service Charge									
Customer Meter Charge									
Incandescent faces	177	350	\$2.28	\$2.28	\$1	-177.33	-350.00		
LED faces	104	208	\$3.14	\$3.14	\$1	-104.00	-208.00		
Control mechanisms	25	50	\$7.70	\$7.70	\$1	-25.33	-50.00		
Block 1 Energy MWH	0	0							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	307	608			\$3				
Total Energy MWH	0	0			\$0				
Total Demand KW	0	0			\$0				
Total	307	608			\$3				
1280 NYC Contract Street Lighting									
Customer Service Charge									
Customer Meter Charge									
Block 1 Energy MWH	536	1,609	\$0.0531	\$0.0531	\$114				
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	0	0			\$0				
Total Energy MWH	536	1,609			\$114				
Total Demand KW	0	0			\$0				
Total	536	1,609			\$114				
SC10 1580 Public Street and Highway Lighting Energy									
Customer Service Charge									
Customer Meter Charge									
Block 1 Energy MWH	28,154	73,334	\$0.0461	\$0.0461	\$4,679				
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	0	0			\$0				

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)	Class Rate Transfers		Move Back	
						Jun 1 - Sept 30 Determinants	Oct 1 - May 31 Determinants	Jun 1 - Sept 30 Determinants	Oct 1 - May 31 Determinants
Total Energy MWH	28,154	73,334			\$4,679				
Total Demand KW	0	0			\$0				
Total	28,154	73,334			\$4,679				
SC11 - 289 - Buy-Back Service									
Customer Service Charge					\$4,564				
Customer Meter Charge									
Block 1 Energy MWH									
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges	0	0			\$4,564				
Total Energy MWH	0	0			\$0				
Total Demand KW	0	0			\$0				
Total	0	0			\$4,564				
Total Bundled Service					\$1,588,600				
Low Income Bill Credits					-\$12,535				
LIC Factor (Discount)					-\$796				
Total Long Island Choice					\$14,069				
Company Total					\$1,589,338				
					\$1,602,670				
2020 Sales									
Residential					8,664,796				
Total Commercial & Industrial					9,491,211				
Street Lighting					112,800				
LIRR					302,443				
BNL HYDRO					118,584				
Total Sales					18,689,834				

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	Determinants	Determinants	(\$) per Determinant	(\$) per Determinant	Revenues (000)	(000)	(000)	(000)	(\$) per Determinant	(\$) per Determinant
SC1 180 Residential General Use										
Customer Service Charge	117,944,395	235,816,841	\$0.40	\$0.40	\$141,504		\$2,359	\$4,716	\$0.02	\$0.02
Customer Meter Charge										
Block 1 Energy MWH	792,408	1,603,017	\$0.0786	\$0.0786	\$188,280	\$35,572	\$3,249	\$6,572	\$0.0041	\$0.0041
Block 2 Energy MWH	2,584,647	2,952,946	\$0.0993	\$0.0786	\$488,757	\$677,037	\$13,440	\$12,311	\$0.0052	\$0.0041
Block 3 Energy MWH						5.25%				
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	117,944,395	235,816,841			\$141,504		\$2,359	\$4,716		
Total Energy MWH	3,377,055	4,555,963			\$677,037		\$16,689	\$18,883		
Total Demand KW	0	0			\$0	5.2%	\$0	\$0		
Total	121,321,449	240,372,804			\$818,542	\$42,647	\$19,048	\$23,600		
LJ Choice L180 Residential General Use										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC1 181 Residential Large VMRP (No Space Heating)										
Customer Service Charge	140,293	282,448	\$1.82	\$1.82	\$769		\$13	\$25	\$0.09	\$0.09
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH Off-Peak	754	1,597	\$0.0533	\$0.0533	\$125		\$2	\$4	\$0.0028	\$0.0028
Block 2 Energy MWH Off-Peak	9,434	11,201	\$0.0533	\$0.0533	\$1,100		\$26	\$31	\$0.0028	\$0.0028
Block 1 Energy MWH Peak	318	673	\$0.0533	\$0.0533	\$53		\$1	\$2	\$0.0028	\$0.0028
Block 2 Energy MWH Peak	5,928	5,836	\$0.1328	\$0.0959	\$1,347		\$41	\$31	\$0.0069	\$0.0050
Block Other Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	140,293	282,448			\$769		\$13	\$25		
Total Energy MWH	16,435	19,307			\$2,625		\$70	\$68		
Total Demand KW	0	0			\$0	5.2%	\$0	\$0		
Total	156,728	301,755			\$3,394	\$176.85	\$83	\$94		
SC1 182 Residential Large VMRP (Space Heating)										
Customer Service Charge	80,407	162,313	\$1.82	\$1.82	\$442		\$7	\$15	\$0.09	\$0.09
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0		\$0	\$0	\$0.00	\$0.00
Block 1 Energy MWH Off-Peak	432	907	\$0.0536	\$0.0536	\$72		\$1	\$3	\$0.0028	\$0.0028
Block 2 Energy MWH Off-Peak	3,639	9,769	\$0.0536	\$0.0347	\$534		\$10	\$18	\$0.0028	\$0.0018
Block 1 Energy MWH Peak	182	381	\$0.0536	\$0.0536	\$30		\$1	\$1	\$0.0028	\$0.0028
Block 2 Energy MWH Peak	2,103	4,146	\$0.1338	\$0.0349	\$426		\$15	\$31	\$0.0070	\$0.0018
Block Other Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	80,407	162,313			\$442		\$7	\$15		
Total Energy MWH	6,357	15,203			\$1,062		\$27	\$52		

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)	(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	6,521,889	13,038,848			\$7,824			\$130	\$261	
Total Energy MWH	146,643	271,325			\$39,386			\$836	\$1,248	
Total Demand KW	0	0			\$0	5.2%		\$0	\$0	
Total	6,668,532	13,310,173			\$47,211	\$2,459.75		\$966	\$1,509	
LI Choice L280 Commercial Small										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC2 281 Commercial General Large										
Customer Service Charge	5,772,453	11,533,251	\$2.11	\$2.11	\$36,515		\$635	\$1,269	\$0.11	\$0.11
Customer Meter Charge										
Block 1 Energy MWH	1,321,257	2,089,499	\$0.0276	\$0.0111	\$59,660	\$3,080	\$1,109,856	\$1,608,915	\$0.0014	\$0.0006
Block 2 Energy MWH						5.2%				
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3	5,006,876	8,812,887	\$16.08	\$14.74	\$210,441		\$4,206	\$6,786	\$0.84	\$0.77
Total Customer Charges	5,772,453	11,533,251			\$36,515		\$635	\$1,269		
Total Energy MWH	1,321,257	2,089,499			\$59,660		\$1,109,856	\$1,608,915		
Total Demand KW	5,006,876	8,812,887			\$210,441	5.2%	\$4,206	\$6,786		
Total	12,100,587	22,435,637			\$306,616	\$15,975.23	\$1,114,697	\$1,616,969		
LI Choice L281 Commercial Large										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC2 282 Voluntary Large Demand Metered Service with VMF										
Customer Service Charge	30,813	56,828	\$1.74	\$1.74	\$152		\$0	\$0	\$0.09	\$0.09
Customer Meter Charge	30,813	56,828	\$0.28	\$0.28	\$25		\$0	\$0	\$0.01	\$0.01
Off-Peak Period 1 Energy MWH	2,794	4,381	\$0.0033	\$0.0033	\$24		\$1	\$1	\$0.0002	\$0.0002
Peak Period 2 Energy MWH	2,115	0	\$0.0239	\$0.0000	\$51		\$3	\$0	\$0.0012	\$0.0000
Mid-Peak Period 3 Energy MWH	3,657	8,922	\$0.0200	\$0.0200	\$252		\$4	\$9	\$0.0010	\$0.0010

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)	(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1					\$758		\$40	\$0	\$2.85	\$0.00
Peak Demand Charge per KW of Demand Period 2	13,867	0	\$54.66	\$0.00	\$285		\$5	\$9	\$0.24	\$0.24
Mid-Peak Demand Charge per KW of Demand Period 3	21,859	38,963	\$4.69	\$4.69						
Total Customer Charges	30,813	56,828			\$177		\$0	\$0		
Total Energy MWH	8,566	13,303			\$326		\$7	\$10		
Total Demand KW	35,726	38,963			\$1,043	5.2%	\$45	\$9		
Total					\$1,546	\$80.55	\$52	\$19		
LI Choice L282 Voluntary Large Demand Metered Service w										
Customer Service Charge										
Customer Meter Charge										
Off-Peak Period 1 Energy MWH										
Peak Period 2 Energy MWH										
Mid-Peak Period 3 Energy MWH										
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2										
Mid-Peak Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC2 283 Commercial-General Service Seasonal Large										
Customer Service Charge	12,903	17,489	\$2.11	\$2.11	\$64		\$1	\$2	\$0.11	\$0.11
Customer Meter Charge										
Block 1 Energy MWH	3,771	914	\$0.0276	\$0.0111	\$114		\$5	\$1	\$0.0014	\$0.0006
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3	19,325	8,895	\$26.86	\$7.37	\$585		\$0	\$0	\$1.40	\$0.38
Total Customer Charges	12,903	17,489			\$64		\$1	\$2		
Total Energy MWH	3,771	914			\$114		\$5	\$1		
Total Demand KW	19,325	8,895			\$585	5.2%	\$0	\$0		
Total	35,999	27,298			\$763	\$39.75	\$7	\$2		
SC2 MRP 284 Large General and Industrial Service with MRI										
Customer Service Charge	3,668	7,271	\$9.44	\$9.44	\$103		\$2	\$4	\$0.49	\$0.49
Customer Meter Charge	3,668	7,271	\$2.76	\$2.76	\$30		\$1	\$1	\$0.14	\$0.14
Off-Peak Period 1 Energy MWH	1,937	2,767	\$0.0001	\$0.0001	\$0		\$0	\$0	\$0.0000	\$0.0000
Peak Period 2 Energy MWH	2,443	0	\$0.0305	\$0.0000	\$75		\$4	\$0	\$0.0016	\$0.0000
Mid-Peak Period 3 Energy MWH	3,160	7,937	\$0.0197	\$0.0197	\$218		\$3	\$8	\$0.0010	\$0.0010
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2	14,297	0	\$52.27	\$0.00	\$747		\$39	\$0	\$2.72	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3	24,445	38,483	\$5.23	\$5.23	\$329		\$7	\$10	\$0.27	\$0.27
Total Customer Charges	7,336	14,541			\$133		\$2	\$5		
Total Energy MWH	7,539	10,704			\$293		\$7	\$8		
Total Demand KW	38,741	38,483			\$1,076	5.2%	\$45	\$10		
Total	53,617	63,728			\$1,503	\$78.32	\$55	\$23		
SC2 MRP 284 Large General and Industrial Service with MRI										
Customer Service Charge	447	956	\$9.91	\$9.91	\$14		\$0	\$0	\$0.52	\$0.52
Customer Meter Charge	447	956	\$7.19	\$7.19	\$10		\$0	\$0	\$0.37	\$0.37
Off-Peak Period 1 Energy MWH	1,408	2,814	\$0.0001	\$0.0001	\$0		\$0	\$0	\$0.0000	\$0.0000

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant		(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Peak Period 2 Energy MWH	124	0	\$0.0219	\$0.0000	\$3		\$0	\$0	\$0.0011	\$0.0000
Mid-Peak Period 3 Energy MWH	1,927	6,209	\$0.0040	\$0.0040	\$32		\$0	\$1	\$0.0002	\$0.0002
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2	2,942	0	\$46.93	\$0.00	\$138		\$7	\$0	\$2.45	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3	14,700	32,407	\$4.69	\$4.69	\$221		\$4	\$8	\$0.24	\$0.24
Total Customer Charges	895	1,912			\$24		\$0	\$1		
Total Energy MWH	3,459	9,023			\$35		\$1	\$1		
Total Demand KW	17,642	32,407			\$359	5.2%	\$11	\$8		
Total	21,996	43,342			\$418	\$21.79	\$12	\$10		
LI Choice L284 Large Commercial Industrial MRP- Secondar										
Customer Service Charge										
Customer Meter Charge										
Off-Peak Period 1 Energy MWH										
Peak Period 2 Energy MWH										
Mid-Peak Period 3 Energy MWH										
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2										
Mid-Peak Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC2 MRP 285 Large General and Industrial Service With MR										
Customer Service Charge	493,399	984,704	\$9.44	\$9.44	\$13,953		\$242	\$483	\$0.49	\$0.49
Customer Meter Charge	493,399	984,704	\$2.76	\$2.76	\$4,080		\$69	\$138	\$0.14	\$0.14
Off-Peak Period 1 Energy MWH	400,028	634,939	\$0.0055	\$0.0055	\$5,692		\$120	\$190	\$0.0003	\$0.0003
Peak Period 2 Energy MWH	734,800	0	\$0.0357	\$0.0000	\$26,232	\$89,449	\$1,396	\$0	\$0.0019	\$0.0000
Mid-Peak Period 3 Energy MWH	540,286	1,982,699	\$0.0228	\$0.0228	\$57,524	\$4,701	\$648	\$2,379	\$0.0012	\$0.0012
Block 4 Energy MWH						5.26%				
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2	3,684,375	0	\$26.97	\$0.00	\$99,368		\$5,195	\$0	\$1.41	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3	4,241,522	6,875,080	\$6.42	\$6.42	\$71,369		\$1,400	\$2,269	\$0.33	\$0.33
Total Customer Charges	986,797	1,969,409			\$18,033		\$311	\$620		
Total Energy MWH	1,675,114	2,617,638			\$89,449		\$2,164	\$2,570		
Total Demand KW	7,925,898	6,875,080			\$170,736	5.2%	\$6,595	\$2,269		
Total	10,587,809	11,462,126			\$278,218	\$14,495.63	\$9,070	\$5,459		
LI Choice L285 Large Commercial General and Industrial Se										
Customer Service Charge										
Customer Meter Charge										
Off-Peak Period 1 Energy MWH										
Peak Period 2 Energy MWH										
Mid-Peak Period 3 Energy MWH										
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2										
Mid-Peak Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC2 MRP 285 Large General and Industrial Service with MRI										
Customer Service Charge	20,648	40,982	\$9.91	\$9.91	\$611		\$11	\$21	\$0.52	\$0.52
Customer Meter Charge	20,648	40,982	\$7.19	\$7.19	\$443		\$8	\$15	\$0.37	\$0.37

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	Determinants	Determinants	(\$) per Determinant	(\$) per Determinant		(000)	(000)	(000)	(\$) per Determinant	(\$) per Determinant
Off-Peak Period 1 Energy MWH	82,187	139,643	\$0.0032	\$0.0032	\$710		\$16	\$28	\$0.0002	\$0.0002
Peak Period 2 Energy MWH	129,886	0	\$0.0311	\$0.0000	\$4,039		\$208	\$0	\$0.0016	\$0.0000
Mid-Peak Period 3 Energy MWH	111,598	388,857	\$0.0200	\$0.0200	\$10,009		\$112	\$389	\$0.0010	\$0.0010
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2	602,420	0	\$23.15	\$0.00	\$13,946		\$729	\$0	\$1.21	\$0.00
Mid-Peak Demand Charge per KW of Demand Period 3	695,556	1,152,048	\$5.67	\$5.67	\$10,476		\$209	\$346	\$0.30	\$0.30
Total Customer Charges	41,295	81,964			\$1,054		\$18	\$36		
Total Energy MWH	323,672	528,500			\$14,758		\$336	\$417		
Total Demand KW	1,297,976	1,152,048			\$24,422	5.2%	\$938	\$346		
Total	1,662,943	1,762,513			\$40,234	\$2,096.27	\$1,292	\$799		
LI Choice L285 Large General and Industrial MRP- Primary										
Customer Service Charge										
Customer Meter Charge										
Off-Peak Period 1 Energy MWH										
Peak Period 2 Energy MWH										
Mid-Peak Period 3 Energy MWH										
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2										
Mid-Peak Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC2 288 Commercial VMRP General Small										
Customer Service Charge	29,697	59,146	\$0.40	\$0.40	\$36		\$1	\$1	\$0.02	\$0.02
Customer Meter Charge	29,697	59,146	\$0.11	\$0.11	\$10		\$0	\$1	\$0.01	\$0.01
Period 1 Energy MWH Off-Peak	353	63	\$0.0503	\$0.0503	\$21		\$1	\$0	\$0.0026	\$0.0026
Period 2 Energy MWH Off-Peak	63	972	\$0.0327	\$0.0327	\$34		\$0	\$2	\$0.0017	\$0.0017
Period 3 Energy MWH Peak	74	12	\$0.3185	\$0.3185	\$27		\$1	\$0	\$0.0166	\$0.0166
Period 4 Energy MWH Peak	11	226	\$0.0886	\$0.0886	\$21		\$0	\$1	\$0.0046	\$0.0046
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	29,697	59,146			\$45		\$1	\$2		
Total Energy MWH	501	1,273			\$103		\$2	\$3		
Total Demand KW	0	0			\$0	5.2%	\$0	\$0		
Total	30,197	60,419			\$148	\$7.74	\$3	\$5		
LI Choice L288 Commercial VMRP General Small										
Customer Service Charge										
Customer Meter Charge										
Period 1 Energy MWH Off-Peak										
Period 2 Energy MWH Off-Peak										
Period 3 Energy MWH Peak										
Period 4 Energy MWH Peak										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC2 291 Commercial Heating School Large										

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant		(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Customer Service Charge	7,980	15,759	\$2.11	\$2.11	\$50		\$2	\$2	\$0.11	\$0.11
Customer Meter Charge										
Block 1 Energy MWH	1,836	4,955	\$0.0276	\$0.0111	\$106		\$0	\$0	\$0.0014	\$0.0006
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3	8,411	20,557	\$16.08	\$14.74	\$438		\$16	\$15	\$0.84	\$0.77
Total Customer Charges	7,980	15,759			\$50		\$2	\$2		
Total Energy MWH	1,836	4,955			\$106		\$0	\$0		
Total Demand KW	8,411	20,557			\$438	5.2%	\$16	\$15		
Total	18,227	41,271			\$594	\$30.95	\$18	\$17		

LJ Choice L291 Commercial Heating School

Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										

SC12 680 Recharge NY- Commercial Backup Service

Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH	28,648	58,526	\$0.0055	\$0.0055	\$479		\$9	\$18	\$0.0003	\$0.0003
Block 2 Energy MWH	48,299	0	\$0.0357	\$0.0000	\$1,724		\$92	\$0	\$0.0019	\$0.0000
Block 3 Energy MWH	39,516	177,704	\$0.0228	\$0.0228	\$4,953		\$47	\$213	\$0.0012	\$0.0012
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2	254,918	0	\$26.97	\$0.00	\$6,875		\$359	\$0	\$1.41	\$0.00
Demand Charge per KW of Demand Period 3	295,820	623,910	\$6.42	\$6.42	\$5,905		\$98	\$206	\$0.33	\$0.33
Total Customer Charges	0	0					\$0	\$0		
Total Energy MWH	116,464	236,231			\$7,156		\$148	\$231		
Total Demand KW	550,738	623,910			\$12,780	5.2%	\$457	\$206		
Total	667,202	860,141			\$19,936	\$1,038.71	\$605	\$437		

SC12 681 Commercial Backup Service (Auxiliary)

Customer Service Charge	1,668	3,335	\$73.24	\$73.24	\$366		\$6	\$13	\$3.82	\$3.82
Customer Meter Charge										
Off-Peak Period 1 Energy MWH	3,543	8,065	\$0.0001	\$0.0001	\$1		\$0	\$0	\$0.0000	\$0.0000
Peak Period 2 Energy MWH	2,879	0	\$0.2066	\$0.0000	\$595		\$31	\$0	\$0.0108	\$0.0000
Mid-Peak Period 3 Energy MWH	3,594	19,636	\$0.0267	\$0.0267	\$620		\$5	\$27	\$0.0014	\$0.0014
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2										
Mid-Peak Demand Charge per KW of Demand Period 3										
Total Customer Charges	1,668	3,335			\$366		\$6	\$13		
Total Energy MWH	10,015	27,701			\$1,216		\$36	\$27		
Total Demand KW	0	0			\$0	5.2%	\$0	\$0		

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
Determinants	Determinants				Revenues (000)	(000)	(000)	(000)	(\$) per Determinant	(\$) per Determinant
Fixtures-HPS 28,500										
Fixtures-HPS 50,000										
Additional Overhead Cable and Pole per span per month										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC7 782 Outdoor Area Lighting (Metal Halide)										
Customer Service Charge										
Customer Meter Charge										
Fixtures MH 36,000 Flood	2,528	5,104	\$34.29	\$34.29	\$262	\$0	\$0	\$1.79	\$1.79	
Fixtures MH 110,000 Flood	1,511	3,047	\$37.36	\$37.36	\$170	\$0	\$0	\$1.95	\$1.95	
Fixtures-MH 20,500	1,263	2,432	\$32.20	\$32.20	\$119	\$0	\$0	\$1.68	\$1.68	
Fixtures MH 36,000	8,742	17,297	\$41.27	\$41.27	\$1,075	\$0	\$0	\$2.15	\$2.15	
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	14,044	27,880			\$1,626		\$0	\$0		
Total Energy MWH	2,371	6,039			\$0		\$0	\$0		
Total Demand KW	0	0			\$0	5.21%	\$0	\$0		
Total	16,416	33,919			\$1,626	\$85	\$0	\$0		
LI Choice L782 Outdoor Area Lighting (Metal Halide)										
Customer Service Charge										
Customer Meter Charge										
Fixtures MH 36,000 Flood										
Fixtures MH 110,000 Flood										
Fixtures-MH 20,500										
Fixtures MH 36,000										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
Total										
SC5 980 Traffic Signals										
Customer Service Charge										
Customer Meter Charge										
Incandescent faces	45,290	89,424	\$2.28	\$2.28	\$308	\$0	\$0	\$0.12	\$0.12	
LED faces	177,796	357,017	\$3.14	\$3.14	\$1,682	\$0	\$0	\$0.16	\$0.16	

	Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers					Revenue Changes			Rate Changes	
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant		(000)	(000)	(000)	(\$ per Determinant	(\$ per Determinant
Control mechanisms	15,488	30,907	\$7.70	\$7.70	\$357		\$0	\$0	\$0.40	\$0.40
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	238,574	477,348			\$2,346		\$0	\$0		
Total Energy MWH	0	0			\$0		\$0	\$0		
Total Demand KW	0	0			\$0	5.21%	\$0	\$0		
Total	238,574	477,348			\$2,346	\$122	\$0	\$0		
LI Choice L980 Traffic Signals										
Customer Service Charge										
Customer Meter Charge										
Incandescent faces										
LED faces										
Control mechanisms										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	0	0			\$0		\$0	\$0		
Total Energy MWH	536	1,609			\$114		\$0	\$0		
Total Demand KW	0	0			\$0	5.2%	\$0	\$0		
Total	536	1,609			\$114	\$5.93	\$0	\$0		
1280 NYC Contract Street Lighting										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH	536	1,609	\$0.0531	\$0.0531	\$114		\$0	\$0	\$0.0028	\$0.0028
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	0	0			\$0		\$0	\$0		
Total Energy MWH	536	1,609			\$114		\$0	\$0		
Total Demand KW	0	0			\$0		\$0	\$0		
Total	536	1,609			\$114	\$5.93	\$0	\$0		
SC10 1580 Public Street and Highway Lighting Energy										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH	28,154	73,334	\$0.0461	\$0.0461	\$4,679		\$0	\$0	\$0.0024	\$0.0024
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges	0	0			\$0		\$0	\$0		

	Calculated Revenue Based on Proposed Rates				Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)		
SC1 180 Residential General Use						
Customer Service Charge	117,944,395	235,816,841	\$0.42	\$0.42	\$148,580	
Customer Meter Charge						
Block 1 Energy MWH	792,408	1,603,017	\$0.0827	\$0.0827	\$198,102	
Block 2 Energy MWH	2,584,647	2,952,946	\$0.1045	\$0.0827	\$514,304	
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges	117,944,395	235,816,841			\$148,580	
Total Energy MWH	3,377,055	4,555,963			\$712,406	
Total Demand KW	0	0			\$0	
Total	121,321,449	240,372,804			\$860,986	\$42,444 -\$204
LJ Choice L180 Residential General Use						
Customer Service Charge						
Customer Meter Charge						
Block 1 Energy MWH						
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges						
Total Energy MWH						
Total Demand KW						
Total						
SC1 181 Residential Large VMRP (No Space Heating)						
Customer Service Charge	140,293	282,448	\$1.91	\$1.91	\$807	
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0	
Block 1 Energy MWH Off-Peak	754	1,597	\$0.0561	\$0.0561	\$132	
Block 2 Energy MWH Off-Peak	9,434	11,201	\$0.0561	\$0.0561	\$1,158	
Block 1 Energy MWH Peak	318	673	\$0.0561	\$0.0561	\$56	
Block 2 Energy MWH Peak	5,928	5,836	\$0.1397	\$0.1009	\$1,417	
Block Other Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges	140,293	282,448			\$807	
Total Energy MWH	16,435	19,307			\$2,762	
Total Demand KW	0	0			\$0	
Total	156,728	301,755			\$3,570	\$175 -\$2
SC1 182 Residential Large VMRP (Space Heating)						
Customer Service Charge	80,407	162,313	\$1.91	\$1.91	\$464	
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0	
Block 1 Energy MWH Off-Peak	432	907	\$0.0564	\$0.0564	\$75	
Block 2 Energy MWH Off-Peak	3,639	9,769	\$0.0564	\$0.0365	\$562	
Block 1 Energy MWH Peak	182	381	\$0.0564	\$0.0564	\$32	
Block 2 Energy MWH Peak	2,103	4,146	\$0.1408	\$0.0367	\$448	
Block Other Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges	80,407	162,313			\$464	
Total Energy MWH	6,357	15,203			\$1,117	

	Calculated Revenue Based on Proposed Rates					Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)		
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant			
Total Demand KW	0	0			\$0		
Total	86,764	177,516			\$1,581	\$77	-\$1
SC1 184 Residential Large VMRP							
Customer Service Charge	534,932	1,076,504	\$1.91	\$1.91	\$3,078		
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0		
Block 1 Energy MWH Off-Peak	2,887	6,089	\$0.0256	\$0.0256	\$230		
Block 2 Energy MWH Off-Peak	41,409	59,620	\$0.0256	\$0.0256	\$2,586		
Block 1 Energy MWH Peak	1,216	2,560	\$0.0785	\$0.0785	\$296		
Block 2 Energy MWH Peak	24,233	30,688	\$0.2853	\$0.0801	\$9,372		
Block Other Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	534,932	1,076,504			\$3,078		
Total Energy MWH	69,745	98,957			\$12,484		
Total Demand KW	0	0			\$0		
Total	604,677	1,175,461			\$15,562	\$767	-\$4
LJ Choice L184 Residential Large VMRP							
Customer Service Charge							
Customer Meter Charge							
Block 1 Energy MWH Off-Peak							
Block 2 Energy MWH Off-Peak							
Block 1 Energy MWH Peak							
Block 2 Energy MWH Peak							
Block Other Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC1 188 Residential Small VMRP							
Customer Service Charge	271,523	546,011	\$0.42	\$0.42	\$343		
Customer Meter Charge	271,523	546,011	\$0.12	\$0.12	\$98		
Period 1 Energy MWH Off-Peak	4,982	503	\$0.0529	\$0.0529	\$290		
Period 2 Energy MWH Off-Peak	664	8,085	\$0.0344	\$0.0344	\$301		
Period 3 Energy MWH Peak	2,636	248	\$0.3351	\$0.3351	\$966		
Period 4 Energy MWH Peak	341	3,465	\$0.0932	\$0.0932	\$355		
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	543,045	1,092,023			\$441		
Total Energy MWH	8,622	12,301			\$1,912		
Total Demand KW	0	0			\$0		
Total	551,667	1,104,324			\$2,354	\$119	\$3
SC16 M188 Residential General Use (AMI)							
Customer Service Charge	0	0	\$0.42	\$0.42	\$0		
Customer Meter Charge							
Period 1 Energy MWH Off-Peak	202	23	\$0.0546	\$0.0546	\$12		
Period 2 Energy MWH Off-Peak	35	274	\$0.0546	\$0.0546	\$17		
Period 3 Energy MWH Peak	47	5	\$0.3889	\$0.3889	\$20		
Period 4 Energy MWH Peak	8	55	\$0.1382	\$0.1382	\$9		
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							

	Calculated Revenue Based on Proposed Rates					Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)		
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant			
Total Customer Charges	0	0			\$0		
Total Energy MWH	291	356			\$58		
Total Demand KW	0	0			\$0		
Total	291	356			\$58	\$3	\$0
SC1 380 Residential Water Heating							
Customer Service Charge	0	0	\$0.42	\$0.42	\$0		
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0		
Block 1 Energy MWH	0	0	\$0.0827	\$0.0827	\$0		
Block 2 Energy MWH	0	0	\$0.1045	\$0.0827	\$0		
Block 3 Energy MWH	0	0	\$0.1045	\$0.0827	\$0		
Block 4 Energy MWH	0	0	\$0.1045	\$0.0827	\$0		
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	0	0			\$0		
Total Energy MWH	0	0			\$0		
Total Demand KW	0	0			\$0		
Total	0	0			\$0	\$0	\$0
SC1 480 Residential Off-Peak Service (12MID-7AM)							
Customer Service Charge	10,048	20,725	\$0.38	\$0.38	\$12		
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0		
Block 1 Energy MWH	129	202	\$0.0144	\$0.0144	\$5		
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	10,048	20,725			\$12		
Total Energy MWH	129	202			\$5		
Total Demand KW	0	0			\$0		
Total	10,177	20,927			\$16	\$1	\$0
SC1 481 Residential Off-Peak Service (10PM-10AM)							
Customer Service Charge	737	1,474	\$0.38	\$0.38	\$1		
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0		
Block 1 Energy MWH	7	13	\$0.0161	\$0.0161	\$0		
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	737	1,474			\$1		
Total Energy MWH	7	13			\$0		
Total Demand KW	0	0			\$0		
Total	744	1,488			\$1	\$0	\$0
SC1 580 Residential Space Heating							
Customer Service Charge	5,321,835	10,615,496	\$0.42	\$0.42	\$6,694		
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0		
Block 1 Energy MWH	36,831	73,221	\$0.0827	\$0.0827	\$9,101		
Block 2 Energy MWH	17,701	39,099	\$0.1045	\$0.0827	\$5,083		
Block 3 Energy MWH	72,568	244,434	\$0.1045	\$0.0467	\$18,998		
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							

	Calculated Revenue Based on Proposed Rates				Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)	
Demand Charge per KW of Demand Period 3						
Total Customer Charges	5,321,835	10,615,496			\$6,694	
Total Energy MWH	127,099	356,754			\$33,183	
Total Demand KW	0	0			\$0	
Total	5,448,934	10,972,250			\$39,877	\$1,986 \$12
LI Choice L580 Residential Space Heating						
Customer Service Charge						
Customer Meter Charge						
Block 1 Energy MWH						
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges						
Total Energy MWH						
Total Demand KW						
Total						
SC1 880 Residential Water & Space Heating						
Customer Service Charge	0	0	\$0.42	\$0.42	\$0	
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0	
Block 1 Energy MWH	0	0	\$0.0827	\$0.0827	\$0	
Block 2 Energy MWH	0	0	\$0.1045	\$0.0827	\$0	
Block 3 Energy MWH	0	0	\$0.1045	\$0.0467	\$0	
Block 4 Energy MWH	0	0	\$0.1045	\$0.0467	\$0	
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges	0	0			\$0	
Total Energy MWH	0	0			\$0	
Total Demand KW	0	0			\$0	
Total	0	0			\$0	\$0 \$0
SC13 278 Negotiated Rate Service for Large Commercial						
Customer Service Charge						
Customer Meter Charge						
Block 1 Energy MWH	16,558	21,133	\$0.0250	\$0.0100	\$625	
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges	0	0			\$0	
Total Energy MWH	16,558	21,133			\$625	
Total Demand KW	0	0			\$0	
Total	16,558	21,133			\$625	\$0 \$0
SC2 280 Commercial Service Small						
Customer Service Charge	6,521,889	13,038,848	\$0.42	\$0.42	\$8,216	
Customer Meter Charge						
Block 1 Energy MWH	146,643	271,325	\$0.1135	\$0.0915	\$41,470	
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						

	Calculated Revenue Based on Proposed Rates				Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)		
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges	6,521,889	13,038,848			\$8,216	
Total Energy MWH	146,843	271,325			\$41,470	
Total Demand KW	0	0			\$0	
Total	6,668,532	13,310,173			\$49,686	\$2,475 \$15
LI Choice L280 Commercial Small						
Customer Service Charge						
Customer Meter Charge						
Block 1 Energy MWH						
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges						
Total Energy MWH						
Total Demand KW						
Total						
SC2 281 Commercial General Large						
Customer Service Charge	5,772,453	11,533,251	\$2.22	\$2.22	\$38,419	
Customer Meter Charge						
Block 1 Energy MWH	1,321,257	2,089,499	\$0.0290	\$0.0117	\$62,764	
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3	5,006,876	8,812,887	\$16.92	\$15.51	\$221,433	
Total Customer Charges	5,772,453	11,533,251			\$38,419	
Total Energy MWH	1,321,257	2,089,499			\$62,764	
Total Demand KW	5,006,876	8,812,887			\$221,433	
Total	12,100,587	22,435,637			\$322,615	\$15,999 \$24
LI Choice L281 Commercial Large						
Customer Service Charge						
Customer Meter Charge						
Block 1 Energy MWH						
Block 2 Energy MWH						
Block 3 Energy MWH						
Block 4 Energy MWH						
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges						
Total Energy MWH						
Total Demand KW						
Total						
SC2 282 Voluntary Large Demand Metered Service with VMF						
Customer Service Charge	30,813	56,828	\$1.83	\$1.83	\$160	
Customer Meter Charge	30,813	56,828	\$0.29	\$0.29	\$25	
Off-Peak Period 1 Energy MWH	2,794	4,381	\$0.0035	\$0.0035	\$25	
Peak Period 2 Energy MWH	2,115	0	\$0.0251	\$0.0000	\$53	
Mid-Peak Period 3 Energy MWH	3,657	8,922	\$0.0210	\$0.0210	\$264	

	Calculated Revenue Based on Proposed Rates				Revenues (000)	Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31			
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant				
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	13,867	0	\$57.51	\$0.00	\$797		
Mid-Peak Demand Charge per KW of Demand Period 3	21,859	38,963	\$4.93	\$4.93	\$300		
Total Customer Charges	61,627	113,656			\$186		
Total Energy MWH	8,566	13,303			\$342		
Total Demand KW	35,726	38,963			\$1,097		
Total	105,918	165,922			\$1,626	\$79	-\$1
LI Choice L282 Voluntary Large Demand Metered Service w							
Customer Service Charge							
Customer Meter Charge							
Off-Peak Period 1 Energy MWH							
Peak Period 2 Energy MWH							
Mid-Peak Period 3 Energy MWH							
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2							
Mid-Peak Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC2 283 Commercial-General Service Seasonal Large							
Customer Service Charge	12,903	17,489	\$2.22	\$2.22	\$67		
Customer Meter Charge							
Block 1 Energy MWH	3,771	914	\$0.0290	\$0.0117	\$120		
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3	19,325	8,895	\$28.26	\$7.76	\$615		
Total Customer Charges	12,903	17,489			\$67		
Total Energy MWH	3,771	914			\$120		
Total Demand KW	19,325	8,895			\$615		
Total	35,999	27,298			\$803	\$40	\$0
SC2 MRP 284 Large General and Industrial Service with MRI							
Customer Service Charge	3,668	7,271	\$9.93	\$9.93	\$109		
Customer Meter Charge	3,668	7,271	\$2.90	\$2.90	\$32		
Off-Peak Period 1 Energy MWH	1,937	2,767	\$0.0001	\$0.0001	\$0		
Peak Period 2 Energy MWH	2,443	0	\$0.0321	\$0.0000	\$78		
Mid-Peak Period 3 Energy MWH	3,160	7,937	\$0.0207	\$0.0207	\$229		
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	14,297	0	\$54.99	\$0.00	\$786		
Mid-Peak Demand Charge per KW of Demand Period 3	24,445	38,483	\$5.50	\$5.50	\$346		
Total Customer Charges	7,336	14,541			\$140		
Total Energy MWH	7,539	10,704			\$308		
Total Demand KW	38,741	38,483			\$1,132		
Total	53,617	63,728			\$1,581	\$78	-\$1
SC2 MRP 284 Large General and Industrial Service with MRI							
Customer Service Charge	447	956	\$10.43	\$10.43	\$15		
Customer Meter Charge	447	956	\$7.56	\$7.56	\$11		
Off-Peak Period 1 Energy MWH	1,408	2,814	\$0.0001	\$0.0001	\$0		

	Calculated Revenue Based on Proposed Rates					Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)		
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant			
Peak Period 2 Energy MWH	124	0	\$0.0230	\$0.0000	\$3		
Mid-Peak Period 3 Energy MWH	1,927	6,209	\$0.0042	\$0.0042	\$34		
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	2,942	0	\$49.38	\$0.00	\$145		
Mid-Peak Demand Charge per KW of Demand Period 3	14,700	32,407	\$4.93	\$4.93	\$232		
Total Customer Charges	895	1,912			\$25		
Total Energy MWH	3,459	9,023			\$37		
Total Demand KW	17,642	32,407			\$378		
Total	21,996	43,342			\$439,828	\$22	\$0
LI Choice L284 Large Commercial Industrial MRP- Secondar							
Customer Service Charge							
Customer Meter Charge							
Off-Peak Period 1 Energy MWH							
Peak Period 2 Energy MWH							
Mid-Peak Period 3 Energy MWH							
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2							
Mid-Peak Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC2 MRP 285 Large General and Industrial Service With MR							
Customer Service Charge	493,399	984,704	\$9.93	\$9.93	\$14,678		
Customer Meter Charge	493,399	984,704	\$2.90	\$2.90	\$4,286		
Off-Peak Period 1 Energy MWH	400,028	634,939	\$0.0058	\$0.0058	\$6,003		
Peak Period 2 Energy MWH	734,800	0	\$0.0376	\$0.0000	\$27,628		
Mid-Peak Period 3 Energy MWH	540,286	1,982,699	\$0.0240	\$0.0240	\$60,552		
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	3,684,375	0	\$28.38	\$0.00	\$104,563		
Mid-Peak Demand Charge per KW of Demand Period 3	4,241,522	6,875,080	\$6.75	\$6.75	\$75,037		
Total Customer Charges	986,797	1,969,409			\$18,964		
Total Energy MWH	1,675,114	2,617,638			\$94,183		
Total Demand KW	7,925,898	6,875,080			\$179,600		
Total	10,587,809	11,462,126			\$292,747	\$14,529	\$33
LI Choice L285 Large Commercial General and Industrial Se							
Customer Service Charge							
Customer Meter Charge							
Off-Peak Period 1 Energy MWH							
Peak Period 2 Energy MWH							
Mid-Peak Period 3 Energy MWH							
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2							
Mid-Peak Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC2 MRP 285 Large General and Industrial Service with MRI							
Customer Service Charge	20,648	40,982	\$10.43	\$10.43	\$643		
Customer Meter Charge	20,648	40,982	\$7.56	\$7.56	\$466		

	Calculated Revenue Based on Proposed Rates				Revenues (000)	Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31			
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant				
Off-Peak Period 1 Energy MWH	82,187	139,643	\$0.0034	\$0.0034	\$754		
Peak Period 2 Energy MWH	129,886	0	\$0.0327	\$0.0000	\$4,247		
Mid-Peak Period 3 Energy MWH	111,598	388,857	\$0.0210	\$0.0210	\$10,510		
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2	602,420	0	\$24.36	\$0.00	\$14,675		
Mid-Peak Demand Charge per KW of Demand Period 3	695,556	1,152,048	\$5.97	\$5.97	\$11,030		
Total Customer Charges	41,295	81,964			\$1,109		
Total Energy MWH	323,672	528,500			\$15,511		
Total Demand KW	1,297,976	1,152,048			\$25,705		
Total	1,662,943	1,762,513			\$42,325	\$2,091	-\$6
LI Choice L285 Large General and Industrial MRP- Primary							
Customer Service Charge							
Customer Meter Charge							
Off-Peak Period 1 Energy MWH							
Peak Period 2 Energy MWH							
Mid-Peak Period 3 Energy MWH							
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2							
Mid-Peak Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC2 288 Commercial VMRP General Small							
Customer Service Charge	29,697	59,146	\$0.42	\$0.42	\$37		
Customer Meter Charge	29,697	59,146	\$0.12	\$0.12	\$11		
Period 1 Energy MWH Off-Peak	353	63	\$0.0529	\$0.0529	\$22		
Period 2 Energy MWH Off-Peak	63	972	\$0.0344	\$0.0344	\$36		
Period 3 Energy MWH Peak	74	12	\$0.3351	\$0.3351	\$29		
Period 4 Energy MWH Peak	11	226	\$0.0932	\$0.0932	\$22		
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	59,394	118,293			\$48		
Total Energy MWH	501	1,273			\$109		
Total Demand KW	0	0			\$0		
Total	59,894	119,565			\$157	\$8	\$0
LI Choice L288 Commercial VMRP General Small							
Customer Service Charge							
Customer Meter Charge							
Period 1 Energy MWH Off-Peak							
Period 2 Energy MWH Off-Peak							
Period 3 Energy MWH Peak							
Period 4 Energy MWH Peak							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							
SC2 291 Commercial Heating School Large							

	Calculated Revenue Based on Proposed Rates				Revenues (000)	Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31			
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant			
Customer Service Charge	7,980	15,759	\$2.22	\$2.22	\$53		
Customer Meter Charge							
Block 1 Energy MWH	1,836	4,955	\$0.0290	\$0.0117	\$111		
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3	8,411	20,557	\$16.92	\$15.51	\$461		
Total Customer Charges	7,980	15,759			\$53		
Total Energy MWH	1,836	4,955			\$111		
Total Demand KW	8,411	20,557			\$461		
Total	18,227	41,271			\$625	\$31	\$0

LJ Choice L291 Commercial Heating School

Customer Service Charge							
Customer Meter Charge							
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges							
Total Energy MWH							
Total Demand KW							
Total							

SC12 680 Recharge NY- Commercial Backup Service

Customer Service Charge							
Customer Meter Charge							
Block 1 Energy MWH	28,648	58,526	\$0.0058	\$0.0058	\$506		
Block 2 Energy MWH	48,299	0	\$0.0376	\$0.0000	\$1,816		
Block 3 Energy MWH	39,516	177,704	\$0.0240	\$0.0240	\$5,213		
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2	254,918	0	\$28.38	\$0.00	\$7,235		
Demand Charge per KW of Demand Period 3	295,820	623,910	\$6.75	\$6.75	\$6,208		
Total Customer Charges	0	0			\$0		
Total Energy MWH	116,464	236,231			\$7,535		
Total Demand KW	550,738	623,910			\$13,443		
Total	667,202	860,141			\$20,978	\$1,042	\$3

SC12 681 Commercial Backup Service (Auxiliary)

Customer Service Charge	1,668	3,335	\$77.06	\$77.06	\$386		
Customer Meter Charge							
Off-Peak Period 1 Energy MWH	3,543	8,065	\$0.0001	\$0.0001	\$1		
Peak Period 2 Energy MWH	2,879	0	\$0.2174	\$0.0000	\$626		
Mid-Peak Period 3 Energy MWH	3,594	19,636	\$0.0281	\$0.0281	\$653		
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2							
Mid-Peak Demand Charge per KW of Demand Period 3							
Total Customer Charges	1,668	3,335			\$386		
Total Energy MWH	10,015	27,701			\$1,280		
Total Demand KW	0	0			\$0		

	Calculated Revenue Based on Proposed Rates					Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)		
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant			
Total	11,684	31,037			\$1,665	\$83	\$0
SC N/A 1980 Brookhaven National Lab (BNL)							
Customer Service Charge							
Customer Meter Charge							
Block 1 Energy MWH	39,528	79,056	\$0.0000	\$0.0000	\$0		
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	0	0			\$0		
Total Energy MWH	39,528	79,056			\$0		
Total Demand KW	0	0			\$0		
Total	39,528	79,056			\$0	\$0	\$0
SC N/A R285, 2180 Sales to Rail Road (LIRR) Transmission/							
Customer Service Charge	15,250	30,500	\$0.72	\$0.72	\$33		
Customer Meter Charge	15,250	30,500	\$0.65	\$0.65	\$30		
Off-Peak Period 1 Energy MWH	25,922	54,847	\$0.0001	\$0.0001	\$8		
Peak Period 2 Energy MWH	42,271	0	\$0.0195	\$0.0000	\$824		
Mid-Peak Period 3 Energy MWH	28,671	150,731	\$0.0103	\$0.0103	\$1,848		
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1	0	0	\$0.00	\$0.00	\$0		
Peak Demand Charge per KW of Demand Period 2	322,978	0	\$13.95	\$0.00	\$4,506		
Mid-Peak Demand Charge per KW of Demand Period 3	364,489	873,971	\$3.39	\$3.39	\$4,198		
Total Customer Charges	30,500	61,000			\$63		
Total Energy MWH	96,864	205,578			\$2,680		
Total Demand KW	687,466	873,971			\$8,704		
Total	814,831	1,140,549			\$11,447	\$0	\$0
Business Development Discount							
Customer Service Charge	0	0	\$0.00	\$0.00	-\$3,019		
Customer Meter Charge							
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Off-Peak Demand Charge per KW of Demand Period 1							
Peak Demand Charge per KW of Demand Period 2							
Mid-Peak Demand Charge per KW of Demand Period 3							
Total Customer Charges	0	0			-\$3,019		
Total Energy MWH	0	0			\$0		
Total Demand KW	0	0			\$0		
Total	0	0			-\$3,019		
SC7 780 Outdoor Area Lighting							
Customer Service Charge							
Customer Meter Charge							
7K Area Fixtures	317	633	\$14.96	\$14.96	\$14		
21K Area Fixtures	1,738	3,499	\$21.22	\$21.22	\$111		
21K Flood Fixtures	187	376	\$23.16	\$23.16	\$13		
52K Flood Fixtures	260	530	\$48.59	\$48.59	\$38		
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							

	Calculated Revenue Based on Proposed Rates				Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31		
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)		
Demand Charge per KW of Demand Period 1						
Demand Charge per KW of Demand Period 2						
Demand Charge per KW of Demand Period 3						
Total Customer Charges	2,501	5,038		\$177		
Total Energy MWH	0	0		\$0		
Total Demand KW	0	0		\$0		
Total	2,501	5,038		\$177	\$9	\$0

LI Choice L780 Outdoor Area Lighting

Customer Service Charge
Customer Meter Charge

7,000 Area Fixtures
21,000 Area Fixtures
21,000 Flood Fixtures
52,000 Flood Fixtures

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW
Total

SC7 781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge
Customer Meter Charge

HPS - 6,400 Flood	929	1,864	\$21.76	\$21.76	\$61
HPS - 27,500 Flood	12,944	26,096	\$26.69	\$26.69	\$1,042
HPS - 50,000 Flood	9,270	18,782	\$35.47	\$35.47	\$995
Fixtures-HPS 4,000	8	16	\$29.57	\$29.57	\$1
Fixtures-HPS 6,300	40	80	\$29.66	\$29.66	\$4
Fixtures-HPS 9,500	150	299	\$30.08	\$30.08	\$13
Fixtures-HPS 28,500	1,903	3,815	\$33.71	\$33.71	\$193
Fixtures-HPS 50,000	5,143	10,211	\$43.42	\$43.42	\$667
Additional Overhead Cable and Pole per span per month	1,888	3,793	\$16.95	\$16.95	\$96

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges	32,275	64,956		\$3,071		
Total Energy MWH	0	0		\$0		
Total Demand KW	0	0		\$0		
Total	32,275	64,956		\$3,071	\$152	\$0

LI Choice L781 Outdoor Area Lighting (High Pressure Sodium)

Customer Service Charge
Customer Meter Charge

HPS - 6,400 Flood
HPS - 27,500 Flood
HPS - 50,000 Flood
Fixtures-HPS 4,000
Fixtures-HPS 6,300
Fixtures-HPS 9,500

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

Difference Change Due to Rounding

Fixtures-HPS 28,500
Fixtures-HPS 50,000
Additional Overhead Cable and Pole per span per month

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW
Total

SC7 782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge
Customer Meter Charge

Fixtures MH 36,000 Flood	2,528	5,104	\$36.08	\$36.08	\$275
Fixtures MH 110,000 Flood	1,511	3,047	\$39.31	\$39.31	\$179
Fixtures-MH 20,500	1,263	2,432	\$33.88	\$33.88	\$125
Fixtures MH 36,000	8,742	17,297	\$43.42	\$43.42	\$1,130

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges	14,044	27,880			\$1,710
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
Total	14,044	27,880			\$1,710

\$85 \$0

LI Choice L782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge
Customer Meter Charge

Fixtures MH 36,000 Flood
Fixtures MH 110,000 Flood
Fixtures-MH 20,500
Fixtures MH 36,000

Block 1 Energy MWH
Block 2 Energy MWH
Block 3 Energy MWH
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1
Demand Charge per KW of Demand Period 2
Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW
Total

SC5 980 Traffic Signals

Customer Service Charge
Customer Meter Charge

Incandescent faces	45,290	89,424	\$2.40	\$2.40	\$324
LED faces	177,796	357,017	\$3.30	\$3.30	\$1,767

	Calculated Revenue Based on Proposed Rates				Revenues (000)	Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31			
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant			
Control mechanisms	15,488	30,907	\$8.10	\$8.10	\$376		
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	238,574	477,348			\$2,467		
Total Energy MWH	0	0			\$0		
Total Demand KW	0	0			\$0		
Total	238,574	477,348			\$2,467	\$120	-\$2
LI Choice L980 Traffic Signals							
Customer Service Charge							
Customer Meter Charge							
Incandescent faces							
LED faces							
Control mechanisms							
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	0	0			\$0		
Total Energy MWH	536	1,609			\$120		
Total Demand KW	0	0			\$0		
Total	536	1,609			\$120	\$6	\$0
1280 NYC Contract Street Lighting							
Customer Service Charge							
Customer Meter Charge							
Block 1 Energy MWH	536	1,609	\$0.0559	\$0.0559	\$120		
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	0	0			\$0		
Total Energy MWH	536	1,609			\$120		
Total Demand KW	0	0			\$0		
Total	536	1,609			\$120	\$6	\$0
SC10 1580 Public Street and Highway Lighting Energy							
Customer Service Charge							
Customer Meter Charge							
Block 1 Energy MWH	28,154	73,334	\$0.0485	\$0.0485	\$4,922		
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	0	0			\$0		

	Calculated Revenue Based on Proposed Rates				Revenues (000)	Difference	Change Due to Rounding
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31			
	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant			
Total Energy MWH	28,154	73,334			\$4,922		
Total Demand KW	0	0			\$0		
Total	28,154	73,334			\$4,922	\$244	\$0
SC11 - 289 - Buy-Back Service							
Customer Service Charge			\$0.00	\$0.00	\$4,564		
Customer Meter Charge	0	0					
Block 1 Energy MWH							
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges	0	0			\$4,564		
Total Energy MWH	0	0			\$0		
Total Demand KW	0	0			\$0		
Total	0	0			\$4,564		
Total Bundled Service					\$1,685,333		
Low Income Bill Credits					-\$12,535		
LIC Factor (Discount)					-\$796		
Total Long Island Choice					\$0		
Company Total					\$1,672,001		
						Check	\$82,663
						Rate Request	\$82,825
<hr/>							
Residential							
Total Commercial & Industrial							
Street Lighting							
LIRR							
BNL HYDRO							
Total Sales							