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November 14, 2019

VIA ELECTRONIC MAIL

Thomas Falcone Chief Executive Officer Long Island Power Authority 333 Earle Ovington Blvd., Suite 403 Uniondale, NY 11553

Re: January 1, 2020 Delivery Rate Changes

Dear Mr. Falcone:

PSEG Long Island LLC ("PSEG LI") submits to the Long Island Power Authority ("Authority") proposed rate changes to reflect updates to 2020 electric service rates consistent with the proposed budget. This letter supersedes our November 1, 2019 letter regarding the Delivery Rate Changes to become effective on January 1, 2020.

In compliance with the amended and restated Operations Services Agreement ("OSA") dated December 2013, section 6.3, paragraph (A) and PSEG LI's obligations thereunder, the purpose of this submission is to notify the Authority of PSEG LI's belief that a change in customer rates or charges is necessary, appropriate and advisable under the standards set forth in OSA Section 6.3, paragraph (B). It is also PSEG LI's estimation that the increase to the Authority's aggregate annual revenues resulting from such rate changes would not exceed two and one-half percent (2.5%) measured on an annual basis, as contained in OSA Section 6.3 paragraph B, and, therefore, no New York Department of Public Service ("DPS") formal review and recommendation is required.

PSEG LI has developed supporting information for the updates to revenues which includes the following:

- Attachment 1 Long Island Power Authority Revised Tariff Sheets. Subject to the approval of the Authority's Board of Trustees, the Tariff revisions will become effective on January 1, 2020. Both clean and black-lined versions of the proposed revised Tariff are attached.
- Attachment 2 Rate Request Allocation Schedule for 2020.

- Attachment 3 Proof of Revenue for 2020.
- Attachment 4 2020 Revenue Schedule.

Table 1 identifies specific cost items proposed as part of the update, which include differences in existing contractual or operating obligations between the Authority's authorized 2019 revenues and the proposed 2020 revenues.

Table 1

| | PSEG Long Island | | | |
|----------------------------|--|-------------|----------------|--|
| Proposed Delivery Revenues | | | | |
| | FY 2020 | | | |
| | | | | |
| Item# | Item: | 2019 | 2020 | |
| | | (000) | (000) | |
| 1 | Authorized Delivery Revenue (RDM Target) | \$1,596,060 | | |
| | PSEG LI Managed Expenses | | | |
| 2 | Labor Escalation | | \$4,497 | |
| 3 | Property Taxes | | \$5,611 | |
| 4 | Storm | | \$5,146 | |
| 5 | Utility 2.0 AMI Program O&M Costs Net of Savings | | -\$1,789 | |
| | LIPA Financing Costs | | | |
| 6 | Debt Service | | \$40,850 | |
| 7 | Coverage | | \$18,939 | |
| 8 | Other Financing Costs | | <u>\$1,970</u> | |
| 9 | Other Costs | | \$709 | |
| 10 | Proposed Delivery Revenue (RDM Target) | | \$1,671,992 | |

The updated items are:

PSEG LI Operating and Managed Expenses

- Item # 2: Management, Administrative, Supervisory and Technical (MAST) and Union Labor/Payroll Taxes increase resulting from the 2019 amendments to the Collective Bargaining Agreements.
- Item # 3: PILOTs (Payments in Lieu of Taxes). Property-Based Tax increases capped at 2%.
- **Item # 4**: Increase in Storm budget. The proposal increases the storm budget from \$55 million to \$60 million. Further adjustments to the storm budget will be applied in subsequent years.
- Item # 5: Utility 2.0 AMI Program O&M Costs Net of Savings results in a decrease since the projected saving exceeds the change in costs.

LIPA Financing Costs

- Item # 6: Debt Service. Increase for projected 2020 debt service expenses. This increase is subject to true-up through the Delivery Service Adjustment, which ensures ratepayers pay only actual debt service expenses.
- Item # 7: Coverage. Increase for 2020 coverage target of 1.45x, as defined in the LIPA Board of Trustees' Debt and Access to Credit Market Policy. Please note, the coverage ratio will be modified to comply with the changes related to GASB 87.
- Item # 8: Other Financing Costs. Change in Interest from Nuclear Decommissioning Trust Fund, Interest Rate Swap payments, Letter of Credit and Remarketing Fees, Interest on Customer Security Deposits, Bond Administration Costs and Bank Fees and Short-Term Investment Income.

<u>Item # 9 Other Costs:</u> This item includes other budget changes that will be presented in the LIPA Budget Package presented to the LIPA Board on November 13, 2019

Table 2 follows the agreed upon methodology for calculating the 2.5% delivery revenue test value, which includes the various components of the Authority's authorized 2019 revenues and the LIPA Staff's proposed 2020 revenues resulting in total revenues of \$3,650,806,000.

Table 2

| PSEG Long Island |
|-------------------------|
| DPS 2.5% Test Update |
| 2020 |

| | | 2020 Rate Case Test | | | | | |
|--|----|---------------------|----|------------|-----------------|----------|---------|
| Description | 20 |)19 Budget | 20 | 020 before | 2020 after | Dif | ference |
| Безаправн | | Α | | increase | increase | J | rerence |
| Delivery Charge (RDM Target) | \$ | 1,596,060 | \$ | 1,596,060 | \$ 1,671,992 | \$ | 75,932 |
| Power Supply Charge | | 1,793,456 | | 1,845,571 | 1,845,571 | | - |
| Energy Efficiency and Renewable Energy (DER) | | 63,617 | | 63,617 | 69,720 | | 6,103 |
| New York State Assessment | | 9,453 | | 10,318 | 10,318 | | - |
| Suffolk Property Tax Settlement | | 46,233 | | 47,336 | 47,336 | | - |
| Visual Benefits Assessment (VBA) | | 909 | | 1,029 | 1,029 | | - |
| Revenue Related PILOTS (All Other) | | 13,813 | | 13,829 | 13,829 | | - |
| Revenue Related PILOTS (Delivery DER) | | 20,508 | | 20,508 | 21,522 | | 1,014 |
| DSA Collection/(Refund) | | 31,380 | | 23,426 | 23,426 | | - |
| Miscellaneous Revenues | | 28,724 | | 29,111 | 29,111 | | - |
| Total for 2.5% Calculation | | 3,604,153 | | 3,650,806 | 3,733,855 | | 83,049 |
| Excluded from Calculation | | | | | | | |
| Other Regulatory Amortizations and Deferrals | | (58,280) | | | (39,167) | | |
| RDM Collection/(Refund) | | (32,873) | | | (17,829) | | |
| Total Revenue | \$ | 3,513,000 | \$ | 3,650,806 | \$ 3,676,859 | \$ | 83,049 |
| 2.5% Ceiling | | | | 91,270 | | | |
| Total Revenue Increase per Above | | | | 83,049 | | | |
| Actual % | | | | 2.27% | | | |

The proposed revenue and rates in Attachments 1 and 4 do not reflect changes in the Delivery Service Adjustment, Revenue Decoupling Mechanism or other cost recovery mechanisms.

We are also providing copies of this letter for informational purposes to Department of Public Service staff.

If the Authority requires any additional information, please contact me.

Yours truly,

Robert G. Grassi

Whit G Craw

Attorney for PSEG Long Island LLC

Attachments

cc: Anna Chacko, LIPA

Justin Bell, LIPA Guy Mazza, DPS Nicholas Forst, DPS

I. General Information (continued):

C. General Terms and Conditions (continued):

21. Low Income Program Discount

- a) Customer Requirements and Eligibility
 - (1) Customers served under Service Classifications No. 1 and Service Classification No.1 VMRP who provide documentation of enrollment in a qualifying program as listed in Section I.B (Qualifying Low Income Customer) and are eligible for a fixed discount on their bill.
 - (2) Eligibility and enrollment must be renewed each year. To the extent that the Authority can automatically determine a Qualifying Low Income Customer's continued eligibility, the customer will not need to re-apply.
 - (3) Qualifying Low Income Customers whose continued eligibility cannot be automatically determined will be notified by the Authority as their enrollments expire. The Authority will allow such customers four (4) months from the expiration of their enrollments (the "Grace Period") to complete the renewal process. During the Grace Period, Qualifying Low Income Customers will continue to receive discounted charges. Qualifying Low Income Customers who do not complete the renewal process within the Grace Period and whose continued eligibility cannot be automatically determined by the Authority will become ineligible for the discounted charges until the renewal process is successfully completed.
 - (4) The Authority may in its sole discretion limit participation in Long Island Choice by Qualifying Low Income Customers (defined in Section I.B above) as needed for consistency with New York State policy as set forth in Orders of the Public Service Commission.

b) Discounts

(1) The Tier 1 discount is available to all Qualifying Low Income Customers. Customers that have received a HEAP benefit plus one (1) add-on shall receive the Tier 2 discount. Customers that have received a HEAP benefit plus two (2) add-ons shall receive the Tier 3 discount. The Tier 4 discount is reserved for customers with Direct Voucher/Guaranteed Payment. HEAP recipients receive add-ons for households with a vulnerable individual (household member who is age 60 or older, under age 6 or permanently disabled) and/or if the household's gross income meets HEAP Tier 1 income guideline.

| Tier | Electric Heat | Electric Non-Heat | |
|------|------------------------------|---|--|
| | (Rates 580 and 880) | (Rates 180, 380, 188 and M188) | |
| 1 | \$. 83 93 per day | \$. <mark>83<u>93</u> per day</mark> | |
| 2 | \$1.53 per day | \$. <mark>83<u>93</u> per day</mark> | |
| 3 | \$2.17 per day | \$. <mark>83<u>93</u> per day</mark> | |
| 4 | \$1.60 per day | \$1.60 per day | |

A. SERVICE CLASSIFICATION NO. 1 - <u>Residential Service</u> (continued): (Rate Codes: 180, 380, 480, 481, 580, 880)

- 1. Rates and Charges per Meter:
 - a) Schedule of Rates

The rates for this service code are set forth below.

| Rate C | Code 180 | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|------------------|--|--|--|
| Service | e Charge per Day | \$.4 000 4200 | \$. 4000 4200 |
| Energy per mo | y Charge per kWh onth | | |
| First Over | 250 kWh @ 250 kWh @ | \$. 0786 0827 \$. 0993 1045 | \$. 0786 <u>0827</u> \$. 0786 <u>0827</u> |
| | Rate Code 380 (Water Heating) | June to September | October to May Inclusive |
| | <u>Inclusive</u> | | |
| | — Service Charge per Day | \$.4000 | \$.4000 |
| | | | June to September |
| | October to May | | Inclusive |
| | <u>Inclusive</u> <u>Energy Charge per kWh</u> <u>per month</u> | | |
| | – First | 250 kWh @ | \$.0786 \$.0786 |
| | Next | —150 kWh @ | \$.0993 \$.0786 |
| | Next | —— 400 kWh @ | \$.0839 \$.0679 |
| Over | 800 kWh @ | \$.0993 | \$.0786 |

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):

(Rate Codes: 180, 380, 480, 481, 580, 880)
Rates and Charges per Meter (continued):

| | Rate Code 580 (Space Heating) | June to September Inclusive | October to May Inclusive |
|---|--|--|---|
| | Service Charge per Day | \$. <u>4200</u> 4 000 | \$. <u>4200</u> 4 000 |
| | Energy Charge per kWh per month | | |
| | First 250 kWh @ Next 150 kWh @ Over 400 kWh @ | \$. 0786 0827 \$. 0993 1045 \$. 0993 1045 | \$. 0786 <u>0827</u> \$. 0786 <u>0827</u> \$. 0443 <u>0467</u> |
| | Rate Code 880 (Space and Water Heat | June to September ing) | October to May Inclusive |
| | Service Charge per Day | \$.4000 | \$.4000 |
| | Energy Charge per kWh per month | | |
| | First Next | 250 kWh @ 150 kWh @ | \$.0786 \$.0786 \$.0993 \$.0786 |
| | Over 800 kWh @ | 400 kWh @ \$.0993 | \$.0839 \$.0443 \$.0443 |
| | Rate Code 480, 481 | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
| | Service Charge per day | \$. 3600 3800 | \$. 3600 3800 |
| | Energy Charge per kWh per month | | |
|] | 12:00 midnight to 7:00 a.m. (Standard Time) or | \$. 0137 <u>0144</u> | \$. 0137 <u>0144</u> |
| 1 | 10:00 p.m. to 10:00 a.m. (Standard Time) | \$. 0153 <u>0161</u> | \$. 0153 <u>0161</u> |

B. SERVICE CLASSIFICATION NO. 1-VMRP (L) <u>Voluntary Large Residential Service with Multiple Rate Periods</u> (continued): (Rate Codes: 181, 182, 184)

- 3. Rates and Charges per Meter:
- a) Schedule of Rates

The rates for this service code are found below.

| <u> </u> | All Rate Codes | June to September Inclusive | October to May Inclusive |
|----------|--|--|--|
| 8 | Service Charge per Day | \$ 1.820 1.9100 | \$ 1.820 <u>1.9100</u> |
| _ | Rate Codes 184 – Rate 1 Energy Charge per kWh | June to September Inclusive | October to May Inclusive |
| 8 | Daylight Savings Time 3 p.m. to 10 a.m., and Saturday and Sunday | Period 1 | Period 2 |
| | First 125 kWh @ Over 125 kWh @ | \$. 0243 <u>0256</u> \$. 0243 <u>0256</u> | \$. 0243 <u>0256</u> \$. 0243 <u>0256</u> |
| 1 | Daylight Savings Time I0 a.m. to 8 p.m. Weekdays | Period 3 | Period 4 |
| | First 125 kWh @ Over 125 kWh @ | \$. 0746 <u>0785</u> \$. 2712 <u>2853</u> | \$. 0746 <u>0785</u> \$. 0761 <u>0801</u> |

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184)

Rates and Charges per Meter (continued):

| Rate Codes 181 - Rate 2 Energy Charge per kWh Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|---|--|--|
| | Period 1 | Period 2 |
| First 125 kWh @ Over 125 kWh @ | \$. 0533 <u>0561</u> \$. 0533 <u>0561</u> | \$. 0533 <u>0561</u> \$. 0533 <u>0561</u> |
| Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays | Period 3 | Period 4 |
| First 125 kWh @ Over 125 kWh @ | \$. 0533 <u>0561</u> \$. 1328 <u>1397</u> | \$. 0533 <u>0561</u> \$. 0959 <u>1009</u> |
| Rate Codes 182 - Rate 3 Energy Charge per kWh Daylight Savings Time* 8 p.m. to 10 a.m., and | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
| Saturday and Sunday | Period 1 | Period 2 |
| First 125 kWh @ Over 125 kWh @ | \$. 0536 0564 \$. 0536 0564 | \$. 0536 0 <u>564</u> \$. 0347 0365 |
| Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays | Period 3 | Period 4 |
| First 125 kWh @ Over 125 kWh @ | \$. 0536 <u>0564</u> \$. 1338 <u>1408</u> | \$. 0536 0564 \$. 0349 0367 |
| | | |

^{*} See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):

(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

| All Rate Codes | June to September Inclusive | October to May <u>Inclusive</u> |
|--|---------------------------------|------------------------------------|
| Service Charge per day | \$. 4000 4200 | \$. 4000 4200 |
| Meter Charge per day | \$. 1100 <u>1200</u> | \$. 1100 1200 |
| Rate Codes 188 Energy Charge per kWh | June to September Inclusive | October to May Inclusive |
| Daylight Savings Time* 8 p.m. to 10 a.m., and | Period 1 | Period 2 |
| Saturday and Sunday | \$. 0503 <u>0529</u> | \$. 0327 <u>0344</u> |
| <u>Daylight Savings Time*</u> 10 a.m. to 8 p.m. | Period 3 | Period 4 |
| Weekdays | \$. 3185 3351 | \$. 0886 <u>0932</u> |

^{*} See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

D. SERVICE CLASSIFICATION NO. 2 - <u>General Service - Small</u>: (Rate Code: 280)

1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service are set forth below.

| Rate Code 280 | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|------------------------|---------------------------------------|------------------------------------|
| Service Charge per day | \$. 4000 <u>4200</u> | \$.4 000 4200 |
| Energy Charge per kWh | \$. 1078 <u>1135</u> | \$. 0869 0915 |

E. SERVICE CLASSIFICATION NO. 2-VMRP <u>Voluntary Small General Service With Multiple Rate Periods</u>: (continued) (Rate Code: 288)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

| Rate Code 288 | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|---|---------------------------------------|------------------------------------|
| Meter Charge per day | \$. 1100 1200 | \$. 1100 1200 |
| Service Charge per day | \$.4 000 4200 | \$.4 000 4200 |
| Energy Charge per kWh | | |
| Daylight Savings Time 8 p.m. to 10 a.m., and | Period 1 | Period 2 |
| Saturday and Sunday | \$. 0503 <u>0529</u> | \$. 0327 <u>0344</u> |
| Daylight Savings Time 10 a.m. to 8 p.m. | Period 3 | Period 4 |
| Weekdays | \$. 3185 3351 | \$. 0886 <u>0932</u> |

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

F. SERVICE CLASSIFICATION NO. 2-L - <u>General Service – Large (continued)</u>: (Rate Codes: 281, 283, 291)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

| Rate Code 281 | June to September Inclusive | October to May Inclusive |
|--|----------------------------------|------------------------------------|
| Service Charge per day | \$ 2.11 2.22 | \$ 2.11 2.22 |
| Demand Charge per kW of demand | \$ 16.08 <u>16.92</u> | \$ 14.74 <u>15.51</u> |
| Energy Charge per kWh | \$. 0276 0290 | \$. 0111 <u>0117</u> |
| | Primary Servic | <u>e</u> |
| Rate Code 281 | June to September Inclusive | October to May <u>Inclusive</u> |
| Service Charge per day | \$ 2.11 2.22 | \$ 2.11 2.22 |
| Demand Charge per kW of demand | \$ 15.01 <u>15.80</u> | \$ 13.70 14.42 |
| Energy Charge per kWh | \$. 0270 0284 | \$. 0105 <u>0111</u> |
| Demand Charge per kvar of Reactive Dem | and \$.27 | \$.27 |

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

G. SERVICE CLASSIFICATION NO. 2L - VMRP <u>Voluntary Large Demand Metered Service With Multiple Rate Periods</u> (continued): (Rate Codes: 282 and M282)

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

| Rate Code 282-(Secondary)* Service Charge per day | | | \$ 1.74 <u>1.83</u> |
|--|--|--|---------------------------------------|
| Meter Charge per day | | | \$. 2800 2900 |
| | <u>Ra</u> | te Periods** | |
| | 1 | 2 | 3 |
| | Off-Peak all year 11 p.m. to 7 a.m. | On-Peak* June - Sept. weekdays 12 noon to 8 p.m. | Intermediate all other hours |
| Demand Charge per kW Total of 3 Rate Periods | none | \$ 54.66 <u>57.51</u> | \$4 <u>.694.93</u> |
| Energy Charge per kWh Total of 3 Rate Periods | \$. 0033 <u>0035</u> | \$. 0239 <u>0251</u> | \$. 0200 <u>0210</u> |
| Minimum Demand Charge per Meter per kW per Rate Period | none | \$55.58 | \$6.74 |

^{*}For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

^{**} See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):

(Rate Codes: 282 and M282)

Rates and Charges per Meter per Month (continued):

Rate Code 282-(Primary)

Service Charge per day \$1.741.83

Meter Charge per day \$.84008700

Rate Periods**

| | 1 | 2 | 3 |
|---|---------------------------------|----------------------------------|---------------------------------|
| | Off-Peak all year | On-Peak* June - Sept. | Intermediate all other |
| | 11 p.m. to 7 a.m. | weekdays 12 noon to 8 p.m. | hours |
| Demand Charge per kW Total of 3 Rate Periods | none | \$ 51.95 <u>54.66</u> | \$4.49 <u>4.72</u> |
| Energy Charge per kWh Total of 3 Rate Periods | \$. 0030 <u>0032</u> | \$. 0215 <u>0226</u> | \$. 0181 <u>0190</u> |
| Demand Charge per kvar of Reactive Demand Total of 3 Rate Periods | none | \$.27 | \$.27 |
| Minimum Demand Charge per Meter per kW per Rate Period | none | \$52.91 | \$6.44 |

^{*} For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

^{**}See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

I. SERVICE CLASSIFICATION NO. 2 - MRP

<u>Large General and Industrial Service With Multiple Rate Periods</u> (continued):

(Rate Codes: 284, 285, M284, M285) Character of Service (continued):

- d) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
- e) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
- f) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

3. Rates and Charges per Meter per Month:

d) Schedule of Rates

The rates for the service code are set forth below.

| Rate Code 285 | <u>Secondary</u> | <u>Primary</u> | <u>Transmission</u> |
|--|--|---|--|
| Service Charge per day \$ 9.91 10.43 | \$ 9.44 <u>9.93</u> | \$ 9.91 <u>10.43</u> | |
| Meter Charge per day \$ 7.19 7.56 | \$ 2.76 <u>2.90</u> | \$ 7.19 <u>7.56</u> | |
| | | Rate Periods** | |
| | 1 Off-Peak all year midnight to 7 a.m. | 2 On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m. | 3 Intermediate all other hours |
| Demand Charge per kW Secondary Primary Transmission | none none none | \$ 26.97 28.38 \$ 23.15 24.36 \$ 19.13 20.14 | \$ 6.43 <u>6.75</u> \$ 5.67 <u>5.97</u> \$4 <u>.65</u> <u>4.90</u> |
| Energy Charge per kWh Secondary \$.02280240 | \$. 0055 <u>0058</u> | \$. 0357 <u>0376</u> | |
| Primary \$. 0200 0210 | \$. 0032 <u>0034</u> | \$. 0311 <u>0327</u> | |
| Transmission \$.01880197 | \$. 0032 <u>0034</u> | \$. 0291 <u>0306</u> | |
| Minimum Demand Charge per Meter per kW per Rate Period | | | |
| Secondary Primary Transmission | none none none | \$33.50 \$28.76 \$23.79 | \$9.21 \$8.13 \$6.68 |

^{*}For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday -Friday)

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No.99.

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

| Rate Code 284 | <u>Secondary</u> | <u>Primary</u> | Transmission |
|--|--------------------------------|--|--|
| Service Charge per day \$ 9.91 10.43 | \$ 9.44 <u>9.93</u> | \$ 9.91 10.43 | |
| Meter Charge per day \$ 7.19 7.56 | \$ 2.76 2.90 | \$ 7.19 7.56 | |
| | | Rate Periods** | |
| | 1 | 2 | 3 |
| | Off-Peak all year | On-Peak * June - Sept weekdays | Intermediate all other |
| | 11 p.m. to 7 a.m. | 12 noon to 8 p.m. | hours |
| Demand Charge per kW | | | |
| Secondary | none | \$ 52.27 <u>54.99</u> | \$ 5.23 <u>5.50</u> |
| Primary Transmission | none none | \$ 46.93 <u>49.38</u> \$ 35.08 <u>36.91</u> | \$ 4.69 <u>4.93</u> \$ 3.50 <u>3.68</u> |
| Energy Charge per kWh | | | |
| Secondary | \$.0001 | \$. 0305 <u>0321</u> | \$. 0197 <u>0207</u> |
| Primary Transmission | \$.0001 \$.0001 | \$. 0219 <u>0230</u> \$. 0207 <u>0217</u> | \$. 0040 0042 \$. 0038 0040 |
| Minimum Demand Charge per Meter per kW per Rate Period | | | |
| Secondary | none | \$54.99 | \$7.25 |
| Primary | none | \$49.57 | \$6.68 |
| Transmission | none | \$36.88 | \$5.06 |

^{*} For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

^{**} See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

K. SERVICE CLASSIFICATION NO. 5

<u>Traffic Signal Lighting</u> (continued):

(Rate Code: 980)

4. <u>Definition of Control Mechanism for Billing Purposes:</u>

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Charges

a) Rates per Signal Face of Light per Month

\$7.708.10 per control mechanism per month.

\$2.282.40 per incandescent signal face per month.

\$3.143.30 per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

L. SERVICE CLASSIFICATION NO. 7

Outdoor Area Lighting: (Rate Code: 780)

1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Charges

a) Rates per Mercury Vapor Facility per Month

| Type | Approximate | Total | Monthly |
|------------------|---------------|--------------|---------------------------|
| <u>Luminaire</u> | <u>Lumens</u> | <u>Watts</u> | <u>Rates</u> |
| Area Light* | 7,000 | 200 | \$ 14.22 14.96 |
| Area Light* | 21,000 | 455 | \$ 20.17 21.22 |
| Flood Light* | 21,000 | 455 | \$ 22.01 23.16 |
| Flood Light* | 52,000 | 1,100 | \$46.1848.59 |

b) Rates per Incandescent Facility per Month

| Type | Approximate | Total | Monthly |
|------------------|---------------|--------------|----------------------|
| <u>Luminaire</u> | <u>Lumens</u> | <u>Watts</u> | <u>Rates</u> |
| Flood Light* | 100 c.p. | 92 | \$ <u>5.826.12</u> |
| Flood Light* | 250 c.p. | 189 | \$ <u>9.92</u> 10.44 |

^{*} These luminaires are no longer available for new installations or unit replacements.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

M. SERVICE CLASSIFICATION NO. 7A

Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Light Emitting Diode):

(Rate Codes: 781, 782)

1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium (HPS), metal halide (MH) and light emitting diode (LED) facilities.

3. Rates and Charges

a) Rates per Lighting Facility per Month

| Lamp <u>Type</u> | Type <u>Luminaire</u> | Approximate <u>Lumens</u> | Total <u>Watts</u> | Monthly <u>Rates</u> |
|---------------------|--------------------------|------------------------------|-----------------------|----------------------------------|
| HPS* | Area Light | 6,400 | 108 | \$ 20.68 <u>21.76</u> |
| HPS* | Flood Light | 27,500 | 309 | \$ 25.37 <u>26.69</u> |
| HPS* | Flood Light | 50,000 | 476 | \$ 33.71 <u>35.47</u> |
| MH* | Flood Light | 36,000 | 453 | \$ 34.29 <u>36.08</u> |
| MH* | Flood Light | 110,000 | 1093 | \$ 37.36 <u>39.31</u> |
| HPS** | Full Cut-off | 4,000 | 63 | \$ 28.11 <u>29.57</u> |
| HPS** | Full Cut-off | 6,300 | 91 | \$ 28.19 29.66 |
| HPS | Full Cut-off | 9,500 | 128 | \$ 28.59 30.08 |

M. SERVICE CLASSIFICATION NO. 7A

Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Lighting Emitting Diode) (continued):

(Rate Codes: 781, 782)

Rates and Charges (continued):

| Lamp <u>Type</u> | Type <u>Luminaire</u> | Approximate <u>Lumens</u> | Total <u>Watts</u> | Monthly <u>Rates</u> |
|---------------------|--------------------------|------------------------------|-----------------------|----------------------------------|
| HPS** | Full Cut-off | 28,500 | 305 | \$ 32.04 <u>33.71</u> |
| HPS** | Full Cut-off | 50,000 | 455 | \$4 <u>1.27</u> 43.42 |
| MH** | Full Cut-off | 20,500 | 288 | \$ 32.20 <u>33.88</u> |
| MH** | Full Cut-off | 36,000 | 455 | \$41.27 <u>43.42</u> |
| LED | Full Cut-off | 19,270 | 168 | \$ 32.04 <u>33.71</u> |
| LED | Full Cut-off | 29,100 | 255 | \$ 41.27 43.42 |

^{*}Commencing October 1, 2003, not available for new installations or replacements.

b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is \$16.1116.95 -per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

^{**} Effective January 1, 2019 these luminaires are no longer available for new installations or unit replacements. Effective January 1, 2022, bulbs and photocells replacements for these luminaires will also no longer be available.

N. SERVICE CLASSIFICATION NO. 10

Public Street and Highway Lighting Energy and Connections:

(Rate Codes: 1580, 1581)

1. Who Is Eligible

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is \$.04610485 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$3.463.64 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

- 4. Character of Service
 - a) 60 hertz, single or three-phase alternating current.
 - b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.
- 5. Rates and Charges for Backup and Supplemental Service
 - a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 j or § 66 l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
 - b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

Back-Up and Supplemental Service

Secondary Voltage (7 KW and less): Secondary Voltage (Above 7 KW): Primary Voltage: \$40.2942.39 \$73.24<u>77.06</u> \$120.86127.16

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per KW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

Back-Up and Supplemental Service

Secondary: \$3.053.21

Primary: \$2.552.68

As-Used Demand Charge per KW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

Back-Up and Supplemental Service

Secondary: \$3.053.21

Primary: \$2.552.68

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

| | 1 | Rate Periods* 2 | 3 |
|---------------------------------------|---|--|---|
| | Midnight to 7 a.m. all year | June - Sept., except Sunday, 10 a.m. to 10 p.m. | All remaining hours |
| Secondary Primary: Transmission | \$. 0022 <u>0023</u> \$. 0011 <u>0012</u> \$.0001 | \$. 2236 2352 \$. 2160 2273 \$. 2066 2174 | \$. 0324 <u>0341</u> \$. 0301 <u>0317</u> \$. 0267 <u>0281</u> |

^{*} See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Reactive Power Charge

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

S. SERVICE CLASSIFICATION NO. 16- AMI Advanced Metering Initiative Pilot Service (continued):

(Rate Codes: M188, M288)

4. Residential and Small General Service Time-Differentiated Pricing

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

a) Schedule of Rates (Rate Code M188 and M288)

| | June to September Inclusive | October to May <u>Inclusive</u> |
|-------------------------------|---------------------------------------|------------------------------------|
| Service Charge per day | \$.4 000 4200 | \$. 4000 <u>4200</u> |
| | June to September <u>Inclusive</u> | October to May Inclusive |
| Energy Charge per kWh | Davia d 4 | David 4.0 |
| 7 p.m. to 2 p.m. weekdays and | Period 1 | Period 2 |
| all day Saturday and Sunday | \$. 0519 0546 | \$. 0519 0546 |
| 0 4- 7 | Period 3 | Period 4 |
| 2 p.m. to 7 p.m. Weekdays | \$. 3696 3889 | \$. 1314 <u>1382</u> |

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge and the Delivery Service Adjustment.

c) Minimum Charge

The Minimum Charge is the Service charge plus Adjustments to Rates and Charges.

I. General Information (continued):

C. General Terms and Conditions (continued):

21. Low Income Program Discount

- a) Customer Requirements and Eligibility
 - (1) Customers served under Service Classifications No. 1 and Service Classification No.1 VMRP who provide documentation of enrollment in a qualifying program as listed in Section I.B (Qualifying Low Income Customer) and are eligible for a fixed discount on their bill.
 - (2) Eligibility and enrollment must be renewed each year. To the extent that the Authority can automatically determine a Qualifying Low Income Customer's continued eligibility, the customer will not need to re-apply.
 - (3) Qualifying Low Income Customers whose continued eligibility cannot be automatically determined will be notified by the Authority as their enrollments expire. The Authority will allow such customers four (4) months from the expiration of their enrollments (the "Grace Period") to complete the renewal process. During the Grace Period, Qualifying Low Income Customers will continue to receive discounted charges. Qualifying Low Income Customers who do not complete the renewal process within the Grace Period and whose continued eligibility cannot be automatically determined by the Authority will become ineligible for the discounted charges until the renewal process is successfully completed.
 - (4) The Authority may in its sole discretion limit participation in Long Island Choice by Qualifying Low Income Customers (defined in Section I.B above) as needed for consistency with New York State policy as set forth in Orders of the Public Service Commission.

b) Discounts

(1) The Tier 1 discount is available to all Qualifying Low Income Customers. Customers that have received a HEAP benefit plus one (1) add-on shall receive the Tier 2 discount. Customers that have received a HEAP benefit plus two (2) add-ons shall receive the Tier 3 discount. The Tier 4 discount is reserved for customers with Direct Voucher/Guaranteed Payment. HEAP recipients receive add-ons for households with a vulnerable individual (household member who is age 60 or older, under age 6 or permanently disabled) and/or if the household's gross income meets HEAP Tier 1 income guideline.

| Tier | Electric Heat | Electric Non-Heat |
|------|----------------|---------------------------|
| | (Rates 580) | (Rates 180, 188 and M188) |
| 1 | \$.93 per day | \$.93 per day |
| 2 | \$1.53 per day | \$.93 per day |
| 3 | \$2.17 per day | \$.93 per day |
| 4 | \$1.60 per day | \$1.60 per day |

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):

(Rate Codes: 180, 480, 481, 580)

1. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

| Rate C | <u>Code 180</u> | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|---------------------------------|------------------------|---------------------------------------|------------------------------------|
| Service | e Charge per Day | \$.4200 | \$.4200 |
| Energy Charge per kWh per month | | | |
| First Over | 250 kWh @ 250 kWh @ | \$.0827 \$.1045 | \$.0827 \$.0827 |

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):

(Rate Codes: 180, 480, 481, 580) Rates and Charges per Meter (continued):

| Rate Code 580 (Space Heating) | June to September Inclusive | October to May <u>Inclusive</u> |
|---|--------------------------------|------------------------------------|
| Service Charge per Day | \$.4200 | \$.4200 |
| Energy Charge per kWh per month | | |
| First 250 kWh @ Next 150 kWh @ Over 400 kWh @ | \$.0827 \$.1045 \$.1045 | \$.0827 \$.0827 \$.0467 |
| Rate Code 480, 481 | June to September Inclusive | October to May Inclusive |
| | | |
| Service Charge per day | \$.3800 | \$.3800 |
| Service Charge per day Energy Charge per kWh per month | \$.3800 | \$.3800 |
| Energy Charge per kWh | \$.3800 \$.0144 | \$.3800 \$.0144 |

B. SERVICE CLASSIFICATION NO. 1-VMRP (L) <u>Voluntary Large Residential Service with Multiple Rate Periods</u> (continued): (Rate Codes: 181, 182, 184)

- 3. Rates and Charges per Meter:
- a) Schedule of Rates

The rates for this service code are found below.

| All Rate Codes | June to September Inclusive | October to May Inclusive |
|--|--------------------------------|------------------------------------|
| Service Charge per Day | \$1.9100 | \$1.9100 |
| Rate Codes 184 – Rate 1 Energy Charge per kWh | June to September Inclusive | October to May <u>Inclusive</u> |
| Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday | Period 1 | Period 2 |
| First 125 kWh @ Over 125 kWh @ | \$.0256 \$.0256 | \$.0256 \$.0256 |
| Daylight Savings Time 10 a.m. to 8 p.m. Weekdays | Period 3 | Period 4 |
| First 125 kWh @ Over 125 kWh @ | \$.0785 \$.2853 | \$.0785 \$.0801 |

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184) Rates and Charges per Meter (continued):

| Rate Codes 181 - Rate 2 Energy Charge per kWh Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|---|---------------------------------------|------------------------------------|
| | Period 1 | Period 2 |
| First 125 kWh @ Over 125 kWh @ | \$.0561 \$.0561 | \$.0561 \$.0561 |
| Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays | Period 3 | Period 4 |
| First 125 kWh @ Over 125 kWh @ | \$.0561 \$.1397 | \$.0561 \$.1009 |
| Rate Codes 182 - Rate 3 Energy Charge per kWh Daylight Savings Time* | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
| 8 p.m. to 10 a.m., and Saturday and Sunday | Period 1 | Period 2 |
| First 125 kWh @ Over 125 kWh @ | \$.0564 \$.0564 | \$.0564 \$.0365 |
| Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays | Period 3 | Period 4 |
| First 125 kWh @ Over 125 kWh @ | \$.0564 \$.1408 | \$.0564 \$.0367 |

^{*} See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):

(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

| All Rate Codes | June to September Inclusive | October to May <u>Inclusive</u> |
|---|---------------------------------------|------------------------------------|
| Service Charge per day | \$.4200 | \$.4200 |
| Meter Charge per day | \$.1200 | \$.1200 |
| Rate Codes 188 Energy Charge per kWh | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
| Daylight Savings Time* | Period 1 | Period 2 |
| 8 p.m. to 10 a.m., and Saturday and Sunday | \$.0529 | \$.0344 |
| Daylight Savings Time* | Period 3 | Period 4 |
| 10 a.m. to 8 p.m. Weekdays | \$.3351 | \$.0932 |

^{*} See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

D. SERVICE CLASSIFICATION NO. 2 - General Service - Small: (Rate Code: 280)

1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service are set forth below.

| Rate Code 280 | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|------------------------|---------------------------------------|------------------------------------|
| Service Charge per day | \$.4200 | \$.4200 |
| Energy Charge per kWh | \$.1135 | \$.0915 |

E. SERVICE CLASSIFICATION NO. 2-VMRP <u>Voluntary Small General Service With Multiple Rate Periods</u>: (continued) (Rate Code: 288)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

| Rate Code 288 | June to September Inclusive | October to May <u>Inclusive</u> |
|---|--------------------------------|------------------------------------|
| Meter Charge per day | \$.1200 | \$.1200 |
| Service Charge per day | \$.4200 | \$.4200 |
| Energy Charge per kWh | | |
| Daylight Savings Time 8 p.m. to 10 a.m., and | Period 1 | Period 2 |
| Saturday and Sunday | \$.0529 | \$.0344 |
| Daylight Savings Time | Period 3 | Period 4 |
| 10 a.m. to 8 p.m. Weekdays | \$.3351 | \$.0932 |

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

F. SERVICE CLASSIFICATION NO. 2-L - <u>General Service – Large (continued)</u>: (Rate Codes: 281, 283, 291)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

| Rate Code 281 | June to September <u>Inclusive</u> | October to May <u>Inclusive</u> |
|--------------------------------|---------------------------------------|------------------------------------|
| Service Charge per day | \$2.22 | \$2.22 |
| Demand Charge per kW of demand | \$16.92 | \$15.51 |
| Energy Charge per kWh | \$.0290 | \$.0117 |

Primary Service

| Rate Code 281 | June to September Inclusive | October to May <u>Inclusive</u> |
|--|--------------------------------|------------------------------------|
| Service Charge per day | \$2.22 | \$2.22 |
| Demand Charge per kW of demand | \$15.80 | \$14.42 |
| Energy Charge per kWh | \$.0284 | \$.0111 |
| Demand Charge per kvar of Reactive Dem | and \$.27 | \$.27 |

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

G. SERVICE CLASSIFICATION NO. 2L - VMRP <u>Voluntary Large Demand Metered Service With Multiple Rate Periods</u> (continued): (Rate Codes: 282 and M282)

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

| Rate Code 282-(Secondary)* Service Charge per day | \$1.83 |
|---|---------|
| Meter Charge per day | \$.2900 |

Rate Periods**

| | 1 | 2 | 3 |
|--|-----------------------------|---|-------------------------------------|
| | <u>Off-Peak</u> all year | <u>On-Peak*</u> June - Sept. weekdays | <u>Intermediate</u> all other |
| | 11 p.m. to 7 a.m. | 12 noon to 8 p.m. | hours |
| Demand Charge per kW Total of 3 Rate Periods | none | \$57.51 | \$4.93 |
| Energy Charge per kWh Total of 3 Rate Periods | \$.0035 | \$.0251 | \$.0210 |
| Minimum Demand Charge per Meter per kW per Rate Period | none | \$55.58 | \$6.74 |

^{*}For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

^{**} See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):

Rate Periods**

(Rate Codes: 282 and M282)

Rates and Charges per Meter per Month (continued):

| Rate Code 282-(Primary) Service Charge per day | \$1.83 |
|--|---------|
| Meter Charge per day | \$.8700 |

1 2 3 Off-Peak On-Peak* Intermediate all year June - Sept. all weekdays other 11 p.m. 12 noon hours to 7 a.m. to 8 p.m. Demand Charge per kW Total of 3 Rate Periods \$54.66 \$4.72 none Energy Charge per kWh Total of 3 Rate Periods \$.0190 \$.0032 \$.0226 Demand Charge per kvar of Reactive Demand Total of 3 Rate Periods none \$.27 \$.27 Minimum Demand Charge per Meter per kW per Rate Period none \$52.91 \$6.44

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

^{*} For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

^{**}See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285) Character of Service (continued):

- d) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
- e) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
- f) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

3. Rates and Charges per Meter per Month:

d) Schedule of Rates

The rates for the service code are set forth below.

| Rate Code 285 | <u>Secondary</u> | Primary | Transmission |
|--|--|--|--|
| Service Charge per day | \$9.93 | \$10.43 | \$10.43 |
| Meter Charge per day | \$2.90 | \$7.56 | \$7.56 |
| | | Rate Periods** | |
| | 1 Off-Peak all year midnight to 7 a.m. | 2 On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m. | 3 Intermediate all other hours |
| Demand Charge per kW Secondary Primary Transmission | none none none | \$28.38 \$24.36 \$20.14 | \$6.75 \$5.97 \$4.90 |
| Energy Charge per kWh Secondary Primary Transmission | \$.0058 \$.0034 \$.0034 | \$.0376 \$.0327 \$.0306 | \$.0240 \$.0210 \$.0197 |
| Minimum Demand Charge per Meter per kW per Rate Period Secondary Primary Transmission | none none none | \$33.50 \$28.76 \$23.79 | \$9.21 \$8.13 \$6.68 |

^{*}For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

Effective: January 1, 2020

^{**} See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No.99.

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

| Rate Code 284 | Secondary | <u>Primary</u> | Transmission |
|--|--|--|---------------------------------------|
| Service Charge per day | \$9.93 | \$10.43 | \$10.43 |
| Meter Charge per day | \$2.90 | \$7.56 | \$7.56 |
| | | Rate Periods** | |
| | 1 | 2 | 3 |
| | Off-Peak all year 11 p.m. to 7 a.m. | On-Peak * June - Sept weekdays 12 noon to 8 p.m. | Intermediate all other hours |
| <u>Demand Charge per kW</u> Secondary Primary Transmission | none none none | \$54.99 \$49.38 \$36.91 | \$5.50 \$4.93 \$3.68 |
| Energy Charge per kWh Secondary Primary Transmission | \$.0001 \$.0001 \$.0001 | \$.0321 \$.0230 \$.0217 | \$.0207 \$.0042 \$.0040 |
| Minimum Demand Charge per Meter per kW per Rate Period Secondary Primary Transmission | none none none | \$54.99 \$49.57 \$36.88 | \$7.25 \$6.68 \$5.06 |

^{*} For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

^{**} See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

K. SERVICE CLASSIFICATION NO. 5

Traffic Signal Lighting (continued):

(Rate Code: 980)

4. <u>Definition of Control Mechanism for Billing Purposes:</u>

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Charges

a) Rates per Signal Face of Light per Month

\$8.10 per control mechanism per month.

\$2.40 per incandescent signal face per month.

\$3.30 per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

L. SERVICE CLASSIFICATION NO. 7

Outdoor Area Lighting: (Rate Code: 780)

1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Charges

a) Rates per Mercury Vapor Facility per Month

| Type | Approximate | Total | Monthly |
|------------------|---------------|--------------|--------------|
| <u>Luminaire</u> | <u>Lumens</u> | <u>Watts</u> | <u>Rates</u> |
| Area Light* | 7,000 | 200 | \$14.96 |
| Area Light* | 21,000 | 455 | \$21.22 |
| Flood Light* | 21,000 | 455 | \$23.16 |
| Flood Light* | 52,000 | 1,100 | \$48.59 |

b) Rates per Incandescent Facility per Month

| Type | Approximate | Total | Monthly |
|------------------|---------------|--------------|--------------|
| <u>Luminaire</u> | <u>Lumens</u> | <u>Watts</u> | <u>Rates</u> |
| Flood Light* | 100 c.p. | 92 | \$6.12 |
| Flood Light* | 250 c.p. | 189 | \$10.44 |

^{*} These luminaires are no longer available for new installations or unit replacements.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

M. SERVICE CLASSIFICATION NO. 7A

Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Light Emitting Diode):

(Rate Codes: 781, 782)

1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium (HPS), metal halide (MH) and light emitting diode (LED) facilities.

3. Rates and Charges

a) Rates per Lighting Facility per Month

| Lamp <u>Type</u> | Type <u>Luminaire</u> | Approximate <u>Lumens</u> | Total <u>Watts</u> | Monthly <u>Rates</u> |
|---------------------|--------------------------|------------------------------|-----------------------|-------------------------|
| HPS* | Area Light | 6,400 | 108 | \$21.76 |
| HPS* | Flood Light | 27,500 | 309 | \$26.69 |
| HPS* | Flood Light | 50,000 | 476 | \$35.47 |
| MH* | Flood Light | 36,000 | 453 | \$36.08 |
| MH* | Flood Light | 110,000 | 1093 | \$39.31 |
| HPS** | Full Cut-off | 4,000 | 63 | \$29.57 |
| HPS** | Full Cut-off | 6,300 | 91 | \$29.66 |
| HPS | Full Cut-off | 9,500 | 128 | \$30.08 |

M. SERVICE CLASSIFICATION NO. 7A

Outdoor Area Lighting - HPS (High Pressure Sodium), MH (Metal Halide), and LED (Lighting Emitting Diode) (continued):

(Rate Codes: 781, 782)

Rates and Charges (continued):

| Lamp <u>Type</u> | Type <u>Luminaire</u> | Approximate <u>Lumens</u> | Total <u>Watts</u> | Monthly <u>Rates</u> |
|---------------------|--------------------------|------------------------------|-----------------------|-------------------------|
| HPS** | Full Cut-off | 28,500 | 305 | \$33.71 |
| HPS** | Full Cut-off | 50,000 | 455 | \$43.42 |
| MH** | Full Cut-off | 20,500 | 288 | \$33.88 |
| MH** | Full Cut-off | 36,000 | 455 | \$43.42 |
| LED | Full Cut-off | 19,270 | 168 | \$33.71 |
| LED | Full Cut-off | 29,100 | 255 | \$43.42 |

^{*}Commencing October 1, 2003, not available for new installations or replacements.

b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is \$16.95 per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

^{**} Effective January 1, 2019 these luminaires are no longer available for new installations or unit replacements. Effective January 1, 2022, bulbs and photocells replacements for these luminaires will also no longer be available.

N. SERVICE CLASSIFICATION NO. 10

Public Street and Highway Lighting Energy and Connections:

(Rate Codes: 1580, 1581)

1. Who Is Eligible

- Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is \$.0485 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$3.64 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

Effective: January 1, 2020

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

- 4. Character of Service
 - a) 60 hertz, single or three-phase alternating current.
 - b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.
- 5. Rates and Charges for Backup and Supplemental Service
 - a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 j or § 66 l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
 - b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

Back-Up and Supplemental Service

Secondary Voltage (7 KW and less): \$42.39 Secondary Voltage (Above 7 KW): \$77.06 Primary Voltage: \$127.16

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per KW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

Back-Up and Supplemental Service

Secondary: \$3.21

Primary: \$2.68

As-Used Demand Charge per KW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

Back-Up and Supplemental Service

Secondary: \$3.21

Primary: \$2.68

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

| | 1 | Rate Periods* 2 | 3 |
|---------------------------------------|-----------------------------------|---|-------------------------------|
| | Midnight to 7 a.m. all year | June - Sept., except Sunday, 10 a.m. to 10 p.m. | All remaining hours |
| Secondary Primary: Transmission | \$.0023 \$.0012 \$.0001 | \$.2352 \$.2273 \$.2174 | \$.0341 \$.0317 \$.0281 |

^{*} See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Reactive Power Charge

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

S. SERVICE CLASSIFICATION NO. 16- AMI

Advanced Metering Initiative Pilot Service (continued):

(Rate Codes: M188, M288)

4. Residential and Small General Service Time-Differentiated Pricing

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

a) Schedule of Rates (Rate Code M188 and M288)

| | June to September Inclusive | October to May <u>Inclusive</u> |
|-------------------------------|--------------------------------|------------------------------------|
| Service Charge per day | \$.4200 | \$.4200 |
| | June to September Inclusive | October to May <u>Inclusive</u> |
| Energy Charge per kWh | Period 1 | Period 2 |
| 7 p.m. to 2 p.m. weekdays and | <u>renou i</u> | <u>renou z</u> |
| all day Saturday and Sunday | \$.0546 | \$.0546 |
| 0 1. 7 | Period 3 | Period 4 |
| 2 p.m. to 7 p.m. Weekdays | \$.3889 | \$.1382 |

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge and the Delivery Service Adjustment.

c) Minimum Charge

The Minimum Charge is the Service charge plus Adjustments to Rates and Charges.

Effective: January 1, 2020

Attachment 2 – Rate Request Allocation Schedule for 2020

11/14/2019 Page 1 of 1

| Item | Total | Residential RES | Commercial GEN_SM | Commercial GEN_LG | Commercial GEN_MRP | Commercial RNY | Commercial BACK-UP/SUPP | Other PR_LIGHT | Other PUB_LIGHT | Other LIRR | Commercial SC13-Other |
|--|-------------|--------------------|----------------------|----------------------|--------------------|-------------------|----------------------------|-------------------|--------------------|---------------|--------------------------|
| | | Rate Design | Del Rev Target | | | | | | | | |
| 2020 Proposed Rate Request | \$82,825 | \$1,672,001 | \$1,671,992 | -\$9 | | | | | | | |
| Calculated Revenue Based on Current 2019 Rates with | | | | | | | | | | | |
| 2020 Sales | \$1,602,670 | \$878,432 | \$47,359 | \$309,519 | \$320,999 | \$19,93 | \$1,583 | \$4,712 | \$7,139 | \$11,447 | \$1,544 |
| 2020 Pro Rata Revenue Allocator | \$1,589,679 | \$878,432 | \$47,359 | \$309,519 | \$340,935 | | \$1,583 | \$4,712 | \$7,139 | | |
| Change in Low Income Bill Credits | \$0 | | | | | | | | | | |
| Change in EcoDev Credits | \$0 | | | | | | | | | | |
| 2020 Revenue to be Recovered in Delivery Rates | \$82,825 | \$45,767.80 | \$2,467 | \$16,126 | \$17,763 | \$1 | \$82 | \$246 | \$372 | \$0 | \$0 |
| Delivery Increase as a Percentage of Delivery Revenues | | 5.21% | 5.21% | 5.21% | 5.21% | 5.21% | 6 5.21% | 5.21% | 5.21% | 5.21% | 5.21% |

PSEG Long Island Attachment 4 – 2019 Total Revenue Revenue Requirement Calculation FY 2020

| | | | | | 2020 | | | | | | | | | | | | |
|--|------------------|----------------|-------|----------|-------|------|-------|----------------------|--------|--------|-----------|-----------------------|---------|------|--------------------------|------|-----------|
| | | | | | | | | | | | | | | | Page 1 of 1 | | |
| | Approved 2019 | Labo Escala | | Property | Taxes | Stor | m | y 2.0 AMI ram O&M | Debt S | ervice | Coverage | er Financing Costs | Other C | osts | Other Revenue Changes | Prop | osed 2020 |
| Revenues: | | | | | | | | | | | | | | | | | |
| Delivery Charge (RDM Target) | \$ 1,305,096 | \$ | 4,497 | \$ | 269 | \$ | 5,146 | \$ (1,789) | \$ | 45,215 | \$ 20,903 | \$ 1,970 | \$ | 708 | | \$ | 1,382,014 |
| Power Supply Charge | 1,793,456 | | | | | | | | | | | | | | 52,115 | | 1,845,571 |
| T&D Property Tax Recovery | 292,861 | | | | 5,611 | | | | | | | | | | | | 298,472 |
| Energy Efficiency and Renewable Energy (DER) | 63,617 | | | | | | | | | | | | | | 6,103 | | 69,720 |
| New York State Assessment | 9,453 | | | | | | | | | | | | | | 865 | | 10,318 |
| Suffolk Property Tax Settlement | 46,233 | | | | | | | | | | | | | | 1,103 | | 47,336 |
| Visual Benefits Assessment (VBA) | 909 | | | | | | | | | | | | | | 121 | | 1,029 |
| Revenue Related PILOTS | 34,321 | | | | | | | | | | | | | | 1,143 | | 35,464 |
| RDM Collection | (32,873) | | | | | | | | | | | | | | 15,044 | | (17,829) |
| DSA Collection/(Refund) | 31,380 | | | | | | | | | | | | | | (7,954) | | 23,426 |
| T&D Property Tax Collection/(Refund) | (1,897) | | | | (269) | | | | | | | | | | | | (2,166) |
| Power Supply Charge Deferral | - | | | | | | | | | | | | | | | | - |
| Other Regulatory Amortizations and Deferrals | (58,280) | | | | | | | | | | | | | | 19,113 | | (39,167) |
| Miscellaneous Revenues | 28,724 | | | | | | | | | | | | | | 387 | | 29,111 |
| Total Revenues | \$ 3,513,000 | \$ | 4,497 | \$ | 5,611 | \$ | 5,146 | \$ (1,789) | \$ | 45,215 | \$ 20,903 | \$ 1,970 | \$ | 708 | \$ 88,040 | \$ | 3,683,300 |
| | | | | | | | | | | | | | | | | | |

5,611 \$

5,146 \$

(1,789) \$

45,215 \$

20,903 \$

1,970 \$

708

\$ 1,678,320

4,497 \$

\$ 1,596,060 \$

Delivery Revenue (RDM Target)

• Attachment 3 – Proof of Revenue for 2020 11/14/2019
Page 1 of 42

| | | | | | | Class Rate | e Transfers | Move | Back |
|---|----------------------|------------------------|-------------------------|---|------------------------|-------------------|-------------------|-----------------|----------------|
| | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | | - | | | - | | · |
| | | | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| | | | | | | | - | | |
| SC1 180 Residential General Use Customer Service Charge | 117,942,135 | 235,812,251 | \$0.40 | \$0.40 | \$141,502 | 2,259.68 | 4,590.58 | | |
| Customer Meter Charge | 117,942,135 | 235,812,251 | \$0.40 | \$0.40 | \$141,502 | 2,259.06 | 4,590.56 | | |
| - | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 792,396 2,584,574 | 1,602,978 2,952,827 | \$0.0786 \$0.0993 | \$0.0786 \$0.0786 | \$188,276 \$488,740 | 11.69 72.60 | 38.75 118.41 | | |
| Block 3 Energy MWH | 2,364,374 | 2,952,627 | \$0.0993 | \$0.0786 | \$400,74U | 72.00 | 110.41 | | |
| Block 4 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 117,942,135 | 235,812,251 | | | \$141,502 | | | | |
| Total Energy MWH | 3,376,970 | 4,555,806 | | | \$677,017 | | | | |
| Total Demand KW Total | 0 121,319,105 | 240,368,056 | | | \$0 \$818,519 | | | | |
| | 121,010,100 | 240,000,000 | | | ψο το, σ το | | | | |
| LI Choice L180 Residential General Use Customer Service Charge | 2,260 | 4,591 | \$0.40 | \$0.40 | \$3 | -2,259.68 | -4,590.58 | | |
| Customer Service Charge Customer Meter Charge | 2,260 | 4,591 | | \$0.40 | \$3 \$0 | -2,259.68 0.00 | -4,590.58 0.00 | | |
| - | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 12 73 | 39 118 | | \$0.0786 \$0.0786 | \$4 \$17 | -11.69 -72.60 | -38.75 -118.41 | | |
| Block 3 Energy MWH | | | ******** | *************************************** | *** | | | | |
| Block 4 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 2,260 | 4,591 | | | \$3 | | | | |
| Total Energy MWH Total Demand KW | 84 0 | 157 | | | \$20 \$0 | | | | |
| Total | 2,344 | 4,748 | | | \$23 | | | | |
| SC1 181 Residential Large VMRP (No Space Heating) | | | | | | | | | |
| Customer Service Charge | 140,293 | 282,448 | \$1.82 | \$1.82 | \$769 | | | | |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | | | | |
| Block 1 Energy MWH Off-Peak | 754 | 1,597 | \$0.0533 | \$0.0533 | \$125 | | | | |
| Block 2 Energy MWH Off-Peak | 9,434 | 11,201 | \$0.0533 | \$0.0533 | \$1,100 | | | | |
| Block 1 Energy MWH Peak Block 2 Energy MWH Peak | 318 5,928 | 673 5,836 | | \$0.0533 \$0.0959 | \$53 \$1,347 | | | | |
| Block Other Energy MWH | 0,320 | 0,000 | ψ0.1020 | ψ0.0303 | Ψ1,047 | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| • . | | | | | | | | | |
| Total Customer Charges Total Energy MWH | 140,293 16,435 | 282,448 19,307 | | | \$769 \$2,625 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | 156,728 | 301,755 | | | \$3,394 | | | | |
| SC1 182 Residential Large VMRP (Space Heating) | _ | | | | | | | | |
| Customer Service Charge | 80,407 | 162,313 | | \$1.82 | \$442 | | | | |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | | | | |
| Block 1 Energy MWH Off-Peak | 432 | 907 | \$0.0536 | \$0.0536 | \$72 | | | | |
| Block 2 Energy MWH Off-Peak Block 1 Energy MWH Peak | 3,639 182 | 9,769 381 | \$0.0536 \$0.0536 | \$0.0347 \$0.0536 | \$534 \$30 | | | | |
| Block 2 Energy MWH Peak | 2,103 | 4,146 | | \$0.0349 | \$426 | | | | |
| Block Other Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 80,407 | 162,313 | | | \$442 | | | | |
| Total Energy MWH | 6,357 | 15,203 | | | \$1,062 | | | | |
| | | | | | | | | | |

| | | | | | | Class Bat | e Transfers | Move | Back |
|---|--------------------|--------------------|-------------------------|-------------------------|------------------|-----------------|----------------|-----------------|----------------|
| | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Total Demand KW | 0 | 0 | Determinant | Determinant | \$0 | Determinants | Determinants | Determinants | Determinants |
| Total | 86,764 | 177,516 | | | \$1,504 | | | | |
| SC1 184 Residential Large VMRP | | | | | | | | | |
| Customer Service Charge | 534,932 | 1,076,504 | \$1.82 | \$1.82 | \$2,933 | 0.00 | 0.00 | | |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | 0.00 | 0.00 | | |
| Block 1 Energy MWH Off-Peak | 2,887 | 6,089 | \$0.0243 | \$0.0243 | \$218 | 0.00 | 0.00 | | |
| Block 2 Energy MWH Off-Peak Block 1 Energy MWH Peak | 41,409 1,216 | 59,620 2,560 | \$0.0243 \$0.0746 | \$0.0243 \$0.0746 | \$2,455 \$282 | 0.00 0.00 | 0.00 | | |
| Block 2 Energy MWH Peak | 24,233 | 30,688 | \$0.0740 | \$0.0740 | \$8,907 | 0.00 | 0.00 | | |
| Block Other Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 534,932 | 1,076,504 | | | \$2,933 | | | | |
| Total Energy MWH | 69,745 | 98,957 | | | \$11,862 | | | | |
| Total Demand KW Total | 0 604,677 | 0 1,175,461 | | | \$0 \$14,795 | | | | |
| LI Choice L184 Residential Large VMRP | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 0 | 0 | | \$1.82 \$0.00 | \$0 \$0 | 0.00 0.00 | 0.00 0.00 | | |
| Block 1 Energy MWH Off-Peak | 0 | 0 | \$0.0243 | \$0.0243 | \$0 | 0.00 | 0.00 | | |
| Block 2 Energy MWH Off-Peak | 0 | 0 | | \$0.0243 | \$0 | 0.00 | 0.00 | | |
| Block 1 Energy MWH Peak Block 2 Energy MWH Peak | 0 | 0 | | \$0.0746 \$0.0761 | \$0 \$0 | 0.00 0.00 | 0.00 0.00 | | |
| Block Other Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |
| Total Energy MWH Total Demand KW | 0 | 0 | | | \$0 \$0 | | | | |
| Total | 0 | 0 | | | \$0 | | | | |
| SC1 188 Residential Small VMRP | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 271,523 271,523 | 546,011 546,011 | \$0.40 \$0.11 | \$0.40 \$0.11 | \$327 \$90 | | | | |
| Period 1 Energy MWH Off-Peak | 4,982 | 503 | \$0.0503 | \$0.0503 | \$276 | | | | |
| Period 2 Energy MWH Off-Peak Period 3 Energy MWH Peak | 664 2,636 | 8,085 248 | \$0.0327 \$0.3185 | \$0.0327 \$0.3185 | \$286 \$919 | | | | |
| Period 4 Energy MWH Peak | 341 | 3,465 | \$0.0886 | \$0.0886 | \$337 | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 543,045 | 1,092,023 | | | \$417 | | | | |
| Total Energy MWH Total Demand KW | 8,622 0 | 12,301 | | | \$1,818 \$0 | | | | |
| Total Demand KW | 551,667 | 1,104,324 | | | \$0 \$2,235 | | | | |
| SC16 M188 Residential General Use (AMI) | | | | | | | | | |
| Customer Service Charge | 0 | 0 | \$0.40 | \$0.40 | \$0 | | | | |
| Customer Meter Charge | | | | | | | | | |
| Period 1 Energy MWH Off-Peak | 202 | 23 | | \$0.0519 | \$12 | | | | |
| Period 2 Energy MWH Off-Peak Period 3 Energy MWH Peak | 35 47 | 274 5 | | \$0.0519 \$0.3696 | \$16 \$19 | | | | |
| Period 4 Energy MWH Peak | 8 | 55 | | \$0.1314 | \$8 | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |

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| | | | | | | Class Rat | e Transfers | Move | |
|---|----------------|-----------------|-------------------------|-------------------------|----------------|-----------------|----------------|-----------------|----------------|
| | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |
| Total Energy MWH | 291 | 356 | | | \$55 | | | | |
| Total Demand KW Total | 0 291 | 0 356 | | | \$0 \$55 | | | | |
| lotai | 291 | 350 | | | \$55 | | | | |
| SC1 380 Residential Water Heating | _ | | | | | | | | |
| Customer Service Charge | 0 | 0 | | | \$0 | | | | |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | | | | |
| Block 1 Energy MWH | 0 | 0 | \$0.0786 | \$0.0786 | \$0 | | | | |
| Block 2 Energy MWH | 0 | 0 | | | \$0 | | | | |
| Block 3 Energy MWH | 0 | 0 | | | \$0 | | | | |
| Block 4 Energy MWH | 0 | 0 | \$0.0993 | \$0.0786 | \$0 | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| | | | | | | | | | |
| Total Customer Charges Total Energy MWH | 0 | 0 | | | \$0 \$0 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | 0 | 0 | | | \$0 | | | | |
| SC1 480 Residential Off-Peak Service (12MID-7AM) | | | | | | | | | |
| Customer Service Charge | 10,048 | 20,725 | \$0.36 | \$0.36 | \$11 | | | | |
| Customer Meter Charge | 0 | 0 | | \$0.00 | \$0 | | | | |
| Block 1 Energy MWH | 129 | 202 | \$0.0137 | \$0.0137 | \$5 | | | | |
| Block 2 Energy MWH | 120 | 202 | ψ0.0107 | ψ0.0107 | ΨΟ | | | | |
| Block 3 Energy MWH | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 10,048 | 20,725 | | | \$11 | | | | |
| Total Energy MWH | 129 | 202 | | | \$5 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | 10,177 | 20,927 | | | \$16 | | | | |
| SC1 481 Residential Off-Peak Service (10PM-10AM) | | | | | | | | | |
| Customer Service Charge | 737 | 1,474 | | | \$1 | | | | |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | | | | |
| Block 1 Energy MWH | 7 | 13 | \$0.0153 | \$0.0153 | \$0 | | | | |
| Block 2 Energy MWH | | | | | | | | | |
| Block 3 Energy MWH | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 737 | 1,474 | | | \$1 | | | | |
| Total Energy MWH | 7 | 13 | | | \$0 | | | | |
| Total Demand KW Total | 0 744 | 0 1,488 | | | \$0 \$1 | | | | |
| | 744 | 1,400 | | | ψΙ | | | | |
| SC1 580 Residential Space Heating | _ | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 5,321,835 0 | 10,615,496 0 | | | \$6,375 \$0 | 0.00 | 0.00 | | |
| Oustonier weter Orlange | U | U | ŞU.UU | \$0.00 | ΦΟ | 0.00 | 0.00 | | |
| Block 1 Energy MWH | 36,831 | 73,221 | | | \$8,650 | 0.00 | 0.00 | | |
| Block 2 Energy MWH | 17,701 | 39,099 | | \$0.0786 | \$4,831 | 0.00 | 0.00 | | |
| Block 3 Energy MWH Block 4 Energy MWH | 72,568 | 244,434 | \$0.0993 | \$0.0443 | \$18,034 | 0.00 | 0.00 | | |
| | | | | | | | | | |

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 • Attachment 3 – Proof of Revenue for 2020 11/14/2019
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| | | | | | | Class Rate | Transfers | Move | Back |
|--|-----------|-----------------|-----------------|----------------------|-----------------|-----------------|----------------|-----------------|----------------|
| Ī | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per | (\$) per | | | | | |
| | | | Determinant | Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Demand Charge per KW of Demand Period 3 | | | | | <u></u> | <u> </u> | | | |
| Total Customer Charges | 5,321,835 | 10,615,496 | | | \$6,375 | | | | |
| Total Energy MWH | 127,099 | 356,754 | | | \$31,515 | | | | |
| Total Demand KW Total | 5,448,934 | 0 10,972,250 | | | \$0 \$37,890 | | | | |
| | 5,715,551 | 10,012,200 | | | ψον,σσσ | | | | |
| LI Choice L580 Residential Space Heating Customer Service Charge | 0 | 0 | \$0.40 | \$0.40 | \$0 | 0.00 | 0.00 | | |
| Customer Meter Charge | 0 | 0 | | \$0.00 | \$0 | 0.00 | 0.00 | | |
| Block 1 Energy MWH | 0 | 0 | \$0.0786 | \$0.0786 | \$0 | 0.00 | 0.00 | | |
| Block 2 Energy MWH | 0 | 0 | \$0.0993 | \$0.0786 | \$0 | 0.00 | 0.00 | | |
| Block 3 Energy MWH Block 4 Energy MWH | 0 | 0 | \$0.0993 | \$0.0443 | \$0 | 0.00 | 0.00 | | |
| - | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| | _ | _ | | | A -2 | | | | |
| Total Customer Charges Total Energy MWH | 0 | 0 | | | \$0 \$0 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | 0 | 0 | | | \$0 | | | | |
| SC1 880 Residential Water & Space Heating | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 0 | 0 | | \$0.40 \$0.00 | \$0 \$0 | | | | |
| Customer weter charge | | | | \$0.00 | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 0 | 0 | | \$0.0786 \$0.0786 | \$0 \$0 | | | | |
| Block 3 Energy MWH | 0 | 0 | | \$0.0786 | \$0 \$0 | | | | |
| Block 4 Energy MWH | 0 | 0 | \$0.0993 | \$0.0443 | \$0 | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |
| Total Energy MWH Total Demand KW | 0 | 0 | | | \$0 \$0 | | | | |
| Total | 0 | 0 | | | \$0 | | | | |
| SC13 278 Negotiated Rate Service for Large Commercial | | | | | | | | | |
| Customer Service Charge | | | | | | | | | |
| Customer Meter Charge | | | | | | | | | |
| Block 1 Energy MWH | 16,558 | 21,133 | \$0.0250 | \$0.0100 | \$625 | | | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |
| Total Energy MWH | 16,558 | 21,133 | | | \$625 | | | | |
| Total Demand KW Total | 0 | 0 | | | \$0 \$625 | | | | |
| | | | | | | | | | |
| SC2 280 Commercial Service Small Customer Service Charge | 5,636,156 | 11,267,270 | \$0.40 | \$0.40 | \$6,761 | 885,732.92 | 1,771,577.77 | | |
| Customer Meter Charge | 3,333,100 | . 1,201,210 | ψ0.40 | Ç0.40 | 40,.01 | 130,, 02.02 | .,, | | |
| Block 1 Energy MWH | 134,538 | 247,185 | \$0.1078 | \$0.0869 | \$35,984 | 12,104.76 | 24,139.89 | | |
| Block 2 Energy MWH | 104,000 | 247,100 | ψ0.1070 | ψ0.0003 | ψ00,304 | 12,104.70 | 24,100.00 | | |
| Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | |
| Blook - Lifetgy WWWT | | | | | | | | | |

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| - | | WP | 1 1 0 100 | | | | Transfers | | Back |
|---|------------|------------|-----------------|----------------|----------------|-----------------|----------------|-----------------|----------------|
| | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per | (\$) per | | | | | |
| L | | | Determinant | Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 5,636,156 | 11,267,270 | | | \$6,761 | | | | |
| Total Energy MWH | 134,538 | 247,185 | | | \$35,984 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | 5,770,694 | 11,514,455 | | | \$42,745 | | | | |
| LI Choice L280 Commercial Small | | | | | | | | | |
| Customer Service Charge | 885,733 | 1,771,578 | \$0.40 | \$0.40 | \$1,063 | -885,732.92 | -1,771,577.77 | | |
| Customer Meter Charge | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 12,105 | 24,140 | \$0.1078 | \$0.0869 | \$3,403 | -12,104.76 | -24,139.89 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 885.733 | 1,771,578 | | | \$1.063 | | | | |
| Total Energy MWH | 12,105 | 24,140 | | | \$3,403 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | 897,838 | 1,795,718 | | | \$4,466 | | | | |
| SC2 281 Commercial General Large | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 5,752,439 | 11,492,592 | \$2.11 | \$2.11 | \$36,387 | 20,014.27 | 40,659.42 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 1,312,490 | 2,074,352 | \$0.0276 | \$0.0111 | \$59,250 | 8,767.67 | 15,147.53 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 4,977,343 | 8,766,383 | \$16.08 | \$14.74 | \$209,280 | 29,532.79 | 46,503.76 | | |
| Total Customer Charges | 5,752,439 | 11,492,592 | | | \$36,387 | | | | |
| Total Energy MWH | 1,312,490 | 2,074,352 | | | \$59,250 | | | | |
| Total Demand KW | 4,977,343 | 8,766,383 | | | \$209,280 | | | | |
| Total | 12,042,272 | 22,333,326 | | | \$304,917 | | | | |
| LI Choice L281 Commercial Large Customer Service Charge Customer Meter Charge | 20,014 | 40,659 | \$2.11 | \$2.11 | \$128 | -20,014.27 | -40,659.42 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 8,768 | 15,148 | \$0.0276 | \$0.0111 | \$410 | -8,767.67 | -15,147.53 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 29,533 | 46,504 | \$16.08 | \$14.74 | \$1,161 | -29,532.79 | -46,503.76 | | |
| Total Customer Charges | 20,014 | 40,659 | | | \$128 | | | | |
| Total Energy MWH | 8,768 | 15,148 | | | \$410 | | | | |
| Total Demand KW | 29,533 | 46,504 | | | \$1,161 | | | | |
| Total | 58,315 | 102,311 | | | \$1,699 | | | | |
| SC2 282 Voluntary Large Demand Metered Service with VMR | P | | | | | | | | |
| Customer Service Charge | 30,813 | 56,828 | | \$1.74 | | 0.00 | 0.00 | | |
| Customer Meter Charge | 30,813 | 56,828 | \$0.28 | \$0.28 | \$25 | 0.00 | 0.00 | | |
| Off-Peak Period 1 Energy MWH | 2,794 | 4,381 | \$0.0033 | \$0.0033 | \$24 | 0.00 | 0.00 | | |
| Peak Period 1 Energy MWH Peak Period 2 Energy MWH | 2,794 | 4,361 | | \$0.0033 | \$24 \$51 | 0.00 | 0.00 | | |
| Mid-Peak Period 3 Energy MWH | 3,657 | 8,922 | | \$0.0200 | \$252 | 0.00 | 0.00 | | |
| | | | | | | | | | |

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| | | | | | | Class Rate | Transfers | Move | Back |
|--|-------------------|-------------------|-------------------------|-------------------------|--------------------|-----------------|----------------|-----------------|----------------|
| | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Block 4 Energy MWH | L. L. | | | I | , , | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 13,867 21,859 | 0 38,963 | | \$0.00 \$4.69 | \$758 \$285 | 0.00 0.00 | 0.00 0.00 | | |
| Total Customer Charges | 61,627 | 113,656 | | | \$177 | | | | |
| Total Energy MWH | 8,566 | 13,303 | | | \$326 | | | | |
| Total Demand KW Total | 35,726 105,918 | 38,963 165,922 | | | \$1,043 \$1,546 | | | | |
| | | , | | | ¥1,212 | | | | |
| LI Choice L282 Voluntary Large Demand Metered Service w Customer Service Charge | ith VMRP | 0 | \$1.74 | \$1.74 | \$0 | 0.00 | 0.00 | | |
| Customer Meter Charge | 0 | 0 | | \$0.28 | \$0 | 0.00 | 0.00 | | |
| · | | | | | | | | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH | 0 | 0 | | \$0.0033 \$0.0000 | \$0 \$0 | 0.00 | 0.00 | | |
| Mid-Peak Period 3 Energy MWH | 0 | 0 | | \$0.0200 | \$0 | 0.00 | 0.00 | | |
| Block 4 Energy MWH | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 0 | 0 | | \$0.00 | \$0 | 0.00 | 0.00 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 0 | 0 | \$4.69 | \$4.69 | \$0 | 0.00 | 0.00 | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |
| Total Energy MWH | 0 | 0 | | | \$0 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | | | | | \$0 | | | | |
| SC2 283 Commercial-General Service Seasonal Large | - 1 | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 12,903 | 17,489 | \$2.11 | \$2.11 | \$64 | | | | |
| Customer Meter Charge | | | | | | | | | |
| Block 1 Energy MWH | 3,771 | 914 | \$0.0276 | \$0.0111 | \$114 | | | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | 19,325 | 8,895 | \$26.86 | \$7.37 | \$585 | | | | |
| Total Customer Charges | 12.903 | 17.489 | | | \$64 | | | | |
| Total Energy MWH | 3,771 | 914 | | | \$114 | | | | |
| Total Demand KW | 19,325 | 8,895 | | | \$585 | | | | |
| Total | 35,999 | 27,298 | | | \$763 | | | | |
| SC2 MRP 284 Large General and Industrial Service with MR | | | | | | | | | |
| Customer Service Charge | 3,668 | 7,271 | | \$9.44 | \$103 | 0.00 | 0.00 | | |
| Customer Meter Charge | 3,668 | 7,271 | \$2.76 | \$2.76 | \$30 | 0.00 | 0.00 | | |
| Off-Peak Period 1 Energy MWH | 1,937 | 2,767 | | \$0.0001 | \$0 | 0.00 | 0.00 | | |
| Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 2,443 3,160 | 0 7,937 | \$0.0305 \$0.0197 | \$0.0000 \$0.0197 | \$75 \$218 | 0.00 | 0.00 | | |
| Block 4 Energy MWH | 3,100 | 1,937 | φυ.0197 | φυ.υ197 | ψ210 | 0.00 | 0.00 | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 | 14,297 | 0 | \$52.27 | \$0.00 | \$747 | 0.00 | 0.00 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 24,445 | 38,483 | | \$5.23 | \$329 | 0.00 | 0.00 | | |
| Total Customer Charges | 7,336 | 14,541 | | | \$133 | | | | |
| Total Energy MWH | 7,536 7,539 | 10,704 | | | \$293 | | | | |
| Total Demand KW | 38,741 | 38,483 | | | \$1,076 | | | | |
| Total | 53,617 | 63,728 | | | \$1,503 | | | | |
| SC2 MRP 284 Large General and Industrial Service with MR | | | | | | | | | |
| Customer Service Charge | 447 447 | 956 956 | | \$9.91 | \$14 \$10 | | | | |
| Customer Meter Charge | 447 | 956 | \$7.19 | \$7.19 | \$10 | | | | |
| Off-Peak Period 1 Energy MWH | 1,408 | 2,814 | \$0.0001 | \$0.0001 | \$0 | | | | |
| | | | | | | | | | |

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| | | | | | | Class Rate | e Transfers | Move | Back |
|--|--------------------|-------------------|-------------------------|-------------------------|---------------------|-----------------|----------------|-----------------|----------------|
| | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Peak Period 2 Energy MWH | 124 | 0 | \$0.0219 | \$0.0000 | \$3 | | | ! | |
| Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 1,927 | 6,209 | \$0.0040 | \$0.0040 | \$32 | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 2,942 14,700 | 0 32,407 | \$46.93 \$4.69 | \$0.00 \$4.69 | \$138 \$221 | | | | |
| Total Customer Charges | 895 | 1,912 | | | \$24 | | | | |
| Total Energy MWH | 3,459 | 9,023 | | | \$35 | | | | |
| Total Demand KW | 17,642 | 32,407 | | | \$359 | | | | |
| Total | 21,996 | 43,342 | | | \$418 | | | | |
| LLChaine LOOA Laure Communicated Industrial MRD. Consuder | | | | | | | | | |
| LI Choice L284 Large Commercial Industrial MRP- Secondar Customer Service Charge | 0 | 0 | \$9.44 | \$9.44 | \$0 | 0.00 | 0.00 | | |
| Customer Meter Charge | 0 | 0 | | \$2.76 | \$0 | 0.00 | 0.00 | | |
| | · · | _ | | · · | ** | | | | |
| Off-Peak Period 1 Energy MWH | 0 | 0 | \$0.0001 | \$0.0001 | \$0 | 0.00 | 0.00 | | |
| Peak Period 2 Energy MWH | 0 | 0 | | \$0.0000 | \$0 | 0.00 | | | |
| Mid-Peak Period 3 Energy MWH | 0 | 0 | \$0.0197 | \$0.0197 | \$0 | 0.00 | 0.00 | | |
| Block 4 Energy MWH | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 0 | 0 | \$52.27 | \$0.00 | \$0 | 0.00 | 0.00 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 0 | 0 | \$5.23 | \$5.23 | \$0 | 0.00 | 0.00 | | |
| | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |
| Total Energy MWH | 0 | 0 | | | \$0 | | | | |
| Total Demand KW Total | 0 | 0 | | | \$0 \$0 | | | | |
| iotai | U | Ü | | | ΨΟ | | | | |
| SC2 MRP 285 Large General and Industrial Service With MR | P- Secondary | | | | | | | | |
| Customer Service Charge | 482,975 | 963,524 | \$9.44 | \$9.44 | \$13,655 | 10,423.84 | 21,179.97 | | |
| Customer Meter Charge | 482,975 | 963,524 | \$2.76 | \$2.76 | \$3,992 | 10,423.84 | 21,179.97 | | |
| Off Paris Paris d A Farance MANUL | 390,330 | 617,060 | \$0.0055 | \$0.0055 | \$5,541 | 9,698.49 | 17,878.77 | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH | 714,831 | 017,060 | \$0.0055 | \$0.0055 | \$5,541 \$25,519 | 19,969.25 | 17,070.77 | | |
| Mid-Peak Period 3 Energy MWH | 526,085 | 1,925,543 | \$0.0228 | \$0.0228 | \$55,897 | 14,200.77 | 57,156.00 | | |
| Block 4 Energy MWH | , | 1,020,010 | *********** | , | **** | , | , | | |
| | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 3,596,087 | 0 702 075 | \$26.97 \$6.42 | \$0.00 | \$96,986 | 88,288.35 | 470 004 00 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 4,141,810 | 6,703,075 | \$0.42 | \$6.42 | \$69,624 | 99,712.85 | 172,004.62 | | |
| Total Customer Charges | 965,949 | 1,927,049 | | | \$17,647 | | | | |
| Total Energy MWH | 1,631,246 | 2,542,603 | | | \$86,957 | | | | |
| Total Demand KW | 7,737,897 | 6,703,075 | | | \$166,611 | | | | |
| Total | 10,335,092 | 11,172,727 | | | \$271,215 | | | | |
| LI Choice L285 Large Commercial General and Industrial Se | nrico With MDD Co. | condany | | | | | | | |
| Customer Service Charge | 10,424 | 21,180 | \$9.44 | \$9.44 | \$298 | -10,423.84 | -21,179.97 | | |
| Customer Meter Charge | 10,424 | 21,180 | \$2.76 | \$2.76 | \$87 | -10,423.84 | -21,179.97 | | |
| - y | | ,.00 | | | *** | -, | , | | |
| Off-Peak Period 1 Energy MWH | 9,698 | 17,879 | \$0.0055 | \$0.0055 | \$152 | -9,698.49 | -17,878.77 | | |
| Peak Period 2 Energy MWH | 19,969 | 0 | \$0.0357 | \$0.0000 | \$713 | -19,969.25 | | | |
| Mid-Peak Period 3 Energy MWH | 14,201 | 57,156 | \$0.0228 | \$0.0228 | \$1,627 | -14,200.77 | -57,156.00 | | |
| Block 4 Energy MWH | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 88,288 | 0 | \$26.97 | \$0.00 | \$2,381 | -88,288.35 | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 99,713 | 172,005 | \$6.42 | \$6.42 | \$1,744 | -99,712.85 | -172,004.62 | | |
| T.10.1 | | | | | **** | | | | |
| Total Customer Charges | 20,848 | 42,360 | | | \$386 | | | | |
| Total Energy MWH Total Demand KW | 43,869 188,001 | 75,035 172,005 | | | \$2,492 \$4,126 | | | | |
| Total | .00,001 | 2,000 | | | \$7,003 | | | | |
| | | | | | . , | | | | |
| SC2 MRP 285 Large General and Industrial Service with MR | | | | | | | | | |
| Customer Service Charge | 20,311 | 40,302 | \$9.91 | \$9.91 | \$601 | 336.53 | 679.94 | | |
| Customer Meter Charge | 20,311 | 40,302 | \$7.19 | \$7.19 | \$436 | 336.53 | 679.94 | | |
| | | | | | | | | | |

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| | | | | | | 01 7 | T , | | |
|--|-----------------|------------------|-------------------------|-------------------------|----------------|------------------|-------------------------------|-------------------------|----------------|
| Г | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | e Transfers Oct 1 - May 31 | Move Jun 1 - Sept 30 | Oct 1 - May 31 |
| | Julillei | AAIIITGI | ouii i - oepi 30 | Oct 1 - Iviay 31 | | Juli 1 - Gept 30 | Oot 1 - May 31 | 5411 1 - Sept 50 | Oot 1 - Way 31 |
| | | | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Off-Peak Period 1 Energy MWH | 80.650 | 136.507 | \$0.0032 | \$0.0032 | \$695 | 1.537.45 | 3.135.65 | | |
| Peak Period 2 Energy MWH | 127,147 | 0 | \$0.0311 | \$0.0000 | \$3,954 | 2,739.87 | 0.00 | | |
| Mid-Peak Period 3 Energy MWH | 109,462 | 379,821 | \$0.0200 | \$0.0200 | \$9,786 | 2,135.55 | 9,036.22 | | |
| Block 4 Energy MWH | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 589,417 | 0 | \$23.15 | \$0.00 | \$13,645 | 13,003.50 | 0.00 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 681,949 | 1,127,216 | \$5.67 | \$5.67 | \$10,258 | 13,606.40 | 24,832.31 | | |
| Total Customer Charges | 40,622 | 80,605 | | | \$1,036 | | | | |
| Total Energy MWH | 317,259 | 516,328 | | | \$14,435 | | | | |
| Total Demand KW | 1,271,366 | 1,127,216 | | | \$23,903 | | | | |
| Total | 1,629,247 | 1,724,149 | | | \$39,374 | | | | |
| LI Choice L285 Large General and Industrial MRP- Primary | | | | | | | | | |
| Customer Service Charge | 337 | 680 | \$9.91 | \$9.91 | \$10 | -336.53 | -679.94 | | |
| Customer Meter Charge | 337 | 680 | \$7.19 | \$7.19 | \$7 | -336.53 | -679.94 | | |
| Off-Peak Period 1 Energy MWH | 1,537 | 3,136 | \$0.0032 | \$0.0032 | \$15 | -1,537.45 | -3,135.65 | | |
| Peak Period 2 Energy MWH | 2,740 | 0 | \$0.0311 | \$0.0000 | \$85 | -2,739.87 | 0.00 | | |
| Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 2,136 | 9,036 | \$0.0200 | \$0.0200 | \$223 | -2,135.55 | -9,036.22 | | |
| Block 4 Ellergy WWT | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 | 13,003 | 0 | \$23.15 | \$0.00 | \$301 | -13,003.50 | 0.00 | | |
| Mid-Peak Demand Charge per KW of Demand Period 2 | 13,606 | 24,832 | \$5.67 | \$5.67 | \$218 | -13,606.40 | -24,832.31 | | |
| | | | ψ0.07 | ψ0.07 | | -10,000.40 | -24,002.01 | | |
| Total Customer Charges | 673 | 1,360 | | | \$17 | | | | |
| Total Energy MWH Total Demand KW | 6,413 26.610 | 12,172 24.832 | | | \$324 \$519 | | | | |
| Total | 33,696 | 38,364 | | | \$860 | | | | |
| SC2 288 Commercial VMRP General Small | | | | | | | | | |
| Customer Service Charge | 29,697 | 59,146 | \$0.40 | \$0.40 | \$36 | 0.00 | 0.00 | | |
| Customer Meter Charge | 29,697 | 59,146 | \$0.11 | \$0.11 | \$10 | 0.00 | 0.00 | | |
| Period 1 Energy MWH Off-Peak | 353 | 63 | \$0.0503 | \$0.0503 | \$21 | 0.00 | 0.00 | | |
| Period 2 Energy MWH Off-Peak | 63 | 972 | \$0.0327 | \$0.0327 | \$34 | 0.00 | 0.00 | | |
| Period 3 Energy MWH Peak | 74 | 12 | \$0.3185 | \$0.3185 | \$27 | 0.00 | 0.00 | | |
| Period 4 Energy MWH Peak | 11 | 226 | \$0.0886 | \$0.0886 | \$21 | 0.00 | 0.00 | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 59,394 | 118,293 | | | \$45 | | | | |
| Total Energy MWH | 501 | 1,273 | | | \$103 | | | | |
| Total Demand KW Total | 0 59,894 | 0 119,565 | | | \$0 \$148 | | | | |
| | 55,554 | , 500 | | | Ų.40 | | | | |
| LI Choice L288 Commercial VMRP General Small Customer Service Charge | 0 | 0 | \$0.40 | \$0.40 | \$0 | 0.00 | 0.00 | | |
| Customer Service Charge Customer Meter Charge | 0 | 0 | \$0.40 \$0.11 | \$0.40 \$0.11 | \$0 \$0 | 0.00 | 0.00 | | |
| - | | | | | | | | | |
| Period 1 Energy MWH Off-Peak Period 2 Energy MWH Off-Peak | 0 | 0 | \$0.0503 \$0.0327 | \$0.0503 \$0.0327 | \$0 \$0 | 0.00 0.00 | 0.00 | | |
| Period 2 Energy MWH Peak Period 3 Energy MWH Peak | 0 | 0 | \$0.0327 \$0.3185 | \$0.0327 \$0.3185 | \$0 \$0 | 0.00 | 0.00 | | |
| Period 4 Energy MWH Peak | 0 | 0 | \$0.0886 | \$0.0886 | \$0 | 0.00 | 0.00 | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |
| Total Energy MWH | 0 | 0 | | | \$0 | | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | | |
| Total | 0 | 0 | | | \$0 | | | | |
| | | | | | | | | | |

SC2 291 Commercial Heating School Large

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| | | | | | | Class Patr | e Transfers | Move | Back |
|--|------------------------------------|-------------------------------------|-------------------------|----------------------------------|--|-----------------|----------------|-----------------|----------------|
| ı | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Customer Service Charge Customer Meter Charge | 7,980 | 15,759 | \$2.11 | \$2.11 | \$50 | 0.00 | 0.00 | | Determinants |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 1,836 | 4,955 | \$0.0276 | \$0.0111 | \$106 | 0.00 | 0.00 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 8,411 | 20,557 | \$16.08 | \$14.74 | \$438 | 0.00 | 0.00 | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 7,980 1,836 8,411 18,227 | 15,759 4,955 20,557 41,271 | | | \$50 \$106 \$438 \$594 | | | | |
| LI Choice L291 Commercial Heating School Customer Service Charge Customer Meter Charge | 0 | 0 | \$2.11 | \$2.11 | \$0 | 0.00 | 0.00 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 0 | 0 | \$0.0276 | \$0.0111 | \$0 | 0.00 | 0.00 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 0 | 0 | \$16.08 | \$14.74 | \$0 | 0.00 | 0.00 | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 0 0 0 | 0 0 0 | | | \$0 \$0 \$0 \$0 | | | | |
| SC12 680 Recharge NY- Commercial Backup Service Customer Service Charge Customer Meter Charge | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 28,648 48,299 39,516 | 58,526 0 177,704 | \$0.0357 | \$0.0055 \$0.0000 \$0.0228 | \$479 \$1,724 \$4,953 | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 254,918 295,820 | 0 623,910 | | \$0.00 \$6.42 | \$6,875 \$5,905 | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 0 116,464 550,738 667,202 | 0 236,231 623,910 860,141 | | | \$0 \$7,156 \$12,780 \$19,936 | | | | |
| SC12 681 Commercial Backup Service (Auxiliary) Customer Service Charge Customer Meter Charge | 1,668 | 3,335 | \$73.24 | \$73.24 | \$366 | | | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 3,543 2,879 3,594 | 8,065 0 19,636 | \$0.2066 | \$0.0001 \$0.0000 \$0.0267 | \$1 \$595 \$620 | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW | 1,668 10,015 0 | 3,335 27,701 0 | | | \$366 \$1,216 \$0 | | | | |

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| Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | |
|--------|--------|-------------------------|-------------------------|----------------|
| | | (\$) per Determinant | (\$) per Determinant | Revenues (000) |
| | | | | |

| Class Rat | e Transfers | Move | |
|-----------------|----------------|-----------------|----------------|
| Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | |
| | | | |
| Determinants | Determinants | Determinants | Determinants |

| Total | 11,684 | 31,037 | I. | | \$1,583 | | | l. |
|---|----------------------------|--------------------|----------------------|----------|---------------------|------|-------|----|
| SC N/A 1980 Brookhaven National Lab (BNL) | | | | | | | | |
| Customer Service Charge | | | | | | | | |
| Customer Meter Charge | | | | | | | | |
| Block 1 Energy MWH | 39,528 | 79,056 | | | | | | |
| Block 2 Energy MWH | , | , | | | | | | |
| Block 3 Energy MWH | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | |
| Total Energy MWH Total Demand KW | 39,528 0 | 79,056 0 | | | \$0 \$0 | | | |
| Total | 39,528 | 79,056 | | | \$0 | | | |
| 00 N/A P005 0400 0 I v / P0 I P v / / IPP) T v v v i v i v / | | | | | | | | |
| SC N/A R285, 2180 Sales to Rail Road (LIRR) Transmission/I Customer Service Charge | Primary Combined 15,250 | 30,500 | \$0.72 | \$0.72 | \$33 | | | |
| Customer Meter Charge | 15,250 | 30,500 | \$0.65 | \$0.65 | \$30 | | | |
| Off Deals Desired 4 Ferror MANUA | 25,922 | E4 047 | \$0.0001 | \$0.0001 | \$8 | | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH | 42,271 | 54,847 0 | \$0.0001 \$0.0195 | \$0.0001 | \$8 \$824 | | | |
| Mid-Peak Period 3 Energy MWH | 28,671 | 150,731 | \$0.0103 | \$0.0103 | \$1,848 | | | |
| Block 4 Energy MWH | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 322,978 | 0 | \$13.95 | \$0.00 | \$4,506 | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 364,489 | 873,971 | \$3.39 | \$3.39 | \$4,198 | | | |
| Total Customer Charges | 30,500 | 61,000 | | | \$63 | | | |
| Total Energy MWH Total Demand KW | 96,864 687,466 | 205,578 873,971 | | | \$2,680 \$8,704 | | | |
| Total | 814,831 | 1,140,549 | | | \$6,704 \$11,447 | | | |
| | | | | | | | | |
| Business Development Discount Customer Service Charge | | | | | -\$3,019 | | | |
| Customer Meter Charge | | | | | -40,010 | | | |
| Disability Community | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | | | | | | | | |
| Block 3 Energy MWH | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | | | | | | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | -\$3,019 | | | |
| Total Energy MWH | 0 | 0 | | | \$0 | | | |
| Total Demand KW Total | 0 | 0 | | | \$0 -\$3,019 | | | |
| | | | | | , , , , | | | |
| SC7 780 Outdoor Area Lighting Customer Service Charge | | | | | | | | |
| Customer Meter Charge | | | | | | | | |
| 7K Area Fixtures | 317 | 633 | \$14.22 | \$14.22 | \$14 | 0.00 | 0.00 | |
| 21K Area Fixtures | 1,730 | 3,484 | \$14.22 | \$20.17 | \$14 \$105 | 7.33 | 15.00 | |
| 21K Flood Fixtures | 187 | 376 | \$22.01 | \$22.01 | \$12 | 0.00 | 0.00 | |
| 52K Flood Fixtures | 260 | 529 | \$46.18 | \$46.18 | \$36 | 0.00 | 0.67 | |
| Block 1 Energy MWH | 429 | 1,091 | | | | | | |
| Block 2 Energy MWH | | | | | | | | |
| Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | |
| g, ······ | | | | | | | | |

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| | | | | | | Olean B. I | - Tf | Maus Dauli |
|---|-------------------|-----------------|--------------------|--------------------|----------------|-----------------|-------------------------------|--|
| Г | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | e Transfers Oct 1 - May 31 | Move Back Jun 1 - Sept 30 Oct 1 - May 31 |
| | | | (\$) per | (\$) per | | | * | |
| | | | Determinant | Determinant | Revenues (000) | Determinants | Determinants | Determinants Determinants |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | _ | | | |
| Total Customer Charges Total Energy MWH | 2,494 429 0 | 5,022 1,091 | | | \$167 \$0 | | | |
| Total Demand KW Total | 2,922 | 6,113 | | | \$0 \$167 | | | |
| LI Choice L780 Outdoor Area Lighting Customer Service Charge | | | | | | | | |
| Customer Meter Charge | | | | | | | | |
| 7,000 Area Fixtures 21,000 Area Fixtures | 0 7 | 0 15 | | \$14.22 \$20.17 | \$0 \$0 | 0.00 -7.33 | 0.00 -15.00 | |
| 21,000 Flood Fixtures | 0 | 0 | \$22.01 | \$22.01 | \$0 | 0.00 | 0.00 | |
| 52,000 Flood Fixtures | 0 | 1 | \$46.18 | \$46.18 | \$0 | 0.00 | -0.67 | |
| Block 1 Energy MWH Block 2 Energy MWH | 2 | 4 | | | | | | |
| Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | |
| Total Customer Charges Total Energy MWH | 7 2 | 16 4 | | | \$0 \$0 | | | |
| Total Demand KW | 0 | 0 | | | \$0 | | | |
| Total | 9 | 20 | | | \$0 | | | |
| SC7 781 Outdoor Area Lighting (High Pressure Sodium) Customer Service Charge Customer Meter Charge | | | | | | | | |
| HPS - 6,400 Flood HPS - 27,500 Flood | 929 12,890 | 1,864 25,987 | \$20.68 \$25.37 | \$20.68 \$25.37 | \$58 \$986 | 0.00 53.33 | 0.00 109.33 | |
| HPS - 50,000 Flood Fixtures-HPS 4,000 | 9,247 8 | 18,720 16 | \$33.71 | \$33.71 \$28.11 | \$943 \$1 | 23.67 0.00 | 62.33 0.00 | |
| Fixtures-HPS 6,300 | 40 | 80 | | \$28.19 | \$3 | 0.00 | 0.00 | |
| Fixtures-HPS 9,500 Fixtures-HPS 28,500 | 150 1,895 | 299 3,798 | | \$28.59 \$32.04 | \$13 \$182 | 0.00 8.67 | 0.00 17.00 | |
| Fixtures-HPS 50,000 | 5,127 | 10,184 | \$41.27 | \$41.27 | \$632 | 16.00 | 27.33 | |
| Additional Overhead Cable and Pole per span per month | 1,888 | 3,793 | \$16.11 | \$16.11 | \$92 | 0.00 | 0.00 | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 3,837 | 9,794 | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | |
| Total Customer Charges Total Energy MWH | 32,174 3,837 | 64,740 9,794 | | | \$2,909 \$0 | | | |
| Total Demand KW Total | 0 36,011 | 74,535 | | | \$0 \$2,909 | | | |
| LI Choice L781 Outdoor Area Lighting (High Pressure Sodium Customer Service Charge Customer Meter Charge | | 14,000 | | | ψ2,303 | | | |
| HPS - 6,400 Flood HPS - 27,500 Flood | 0 53 | 0 109 | | \$20.68 \$25.37 | \$0 \$4 | 0.00 -53.33 | 0.00 -109.33 | |
| HPS - 50,000 Flood | 24 | 62 | \$33.71 | \$33.71 | \$3 | -23.67 | -62.33 | |
| Fixtures-HPS 4,000 Fixtures-HPS 6,300 | 0 | 0 | | \$28.11 \$28.19 | \$0 \$0 | 0.00 | 0.00 | |
| Fixtures-HPS 9,500 | 0 | 0 | | \$28.59 | \$0 \$0 | 0.00 | 0.00 | |
| | | | | | | | | |

| | | | | | | Class Rat | e Transfers | Move | Back |
|---|-------------------|-------------------|------------------------|------------------------|-----------------------|-----------------------|------------------------|-----------------|----------------|
| | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per | (\$) per | D (000) | D-ti | D-tii | Determine: | Datamaia |
| Fixtures-HPS 28,500 | 9 | 17 | Determinant \$32.04 | Determinant \$32.04 | Revenues (000) \$1 | Determinants -8.67 | Determinants -17.00 | Determinants | Determinants |
| Fixtures-HPS 50,000 | 16 0 | 27 | \$41.27 | \$41.27 | \$2 \$0 | -16.00 0.00 | -27.33 0.00 | | |
| Additional Overhead Cable and Pole per span per month | | | \$16.11 | \$16.11 | \$0 | 0.00 | 0.00 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 10 | 24 | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 102 | | | | \$10 | | | | |
| Total Energy MWH Total Demand KW | 10 | | | | \$0 \$0 | | | | |
| Total | 112 | | | | \$10 | | | | |
| SC7 782 Outdoor Area Lighting (Metal Halide) Customer Service Charge Customer Meter Charge | - | | | | | | | | |
| Fixtures MH 36,000 Flood Fixtures MH 110,000 Flood | 2,523 1,506 | 5,095 3,037 | \$34.29 \$37.36 | \$34.29 \$37.36 | \$261 \$170 | 5.00 4.67 | 9.00 10.67 | | |
| Fixtures-MH 20,500 | 1,263 | 2,432 | \$32.20 | \$32.20 | \$119 | 0.00 | 0.00 | | |
| Fixtures MH 36,000 | 8,692 | 17,219 | \$41.27 | \$41.27 | \$1,069 | 50.00 | 78.00 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 5 Energy MWH Block 4 Energy MWH | 2,371 | 6,039 | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 13,985 | 27,782 | | | \$1,619 | | | | |
| Total Energy MWH Total Demand KW | 2,371 0 | 6,039 | | | \$0 \$0 | | | | |
| Total | 16,356 | 33,821 | | | \$1,619 | | | | |
| LI Choice L782 Outdoor Area Lighting (Metal Halide) Customer Service Charge Customer Meter Charge | - | | | | | | | | |
| Fixtures MH 36,000 Flood | 5 | | \$34.29 | \$34.29 | \$0 | -5.00 | -9.00 | | |
| Fixtures MH 110,000 Flood Fixtures-MH 20.500 | 5 | | \$37.36 \$32.20 | \$37.36 \$32.20 | \$1 \$0 | -4.67 0.00 | -10.67 0.00 | | |
| Fixtures MH 36,000 | 50 | 78 | \$41.27 | \$41.27 | \$5 | -50.00 | -78.00 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 4 | 12 | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 60 | 98 | | | \$6 | | | | |
| Total Energy MWH Total Demand KW | 4 0 | 12 | | | \$0 \$0 | | | | |
| Total | 64 | 110 | | | \$0 \$6 | | | | |
| SC5 980 Traffic Signals Customer Service Charge Customer Meter Charge | <u>-</u> | | | | | | | | |
| | | | | | *** | | | | |
| Incandescent faces LED faces | 45,113 177,692 | 89,074 356,809 | \$2.28 \$3.14 | \$2.28 \$3.14 | \$307 \$1,681 | 177.33 104.00 | 350.00 208.00 | | |

| | | | | | | Class Dat | - Tf | l Maria | DI- |
|---|----------------------------------|----------------------------------|----------------------------|----------------------------|----------------------------------|------------------------------|------------------------------|-------------------------|----------------|
| Г | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | Jun 1 - Sept 30 | Oct 1 - May 31 | Move Jun 1 - Sept 30 | Oct 1 - May 31 |
| | 1 | | (\$) per | (\$) per | | | • | | |
| | | | Determinant | Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| Control mechanisms | 15,462 | 30,857 | \$7.70 | \$7.70 | \$356 | 25.33 | 50.00 | • | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 3,069 | 6,099 | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 238,267 3,069 0 241,336 | 476,740 6,099 0 482,839 | | | \$2,344 \$0 \$0 \$2,344 | | | | |
| LI Choice L980 Traffic Signals Customer Service Charge Customer Meter Charge | | | | | | | | | |
| Incandescent faces LED faces Control mechanisms | 177 104 25 | 350 208 50 | \$2.28 \$3.14 \$7.70 | \$2.28 \$3.14 \$7.70 | \$1 \$1 \$1 | -177.33 -104.00 -25.33 | -350.00 -208.00 -50.00 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 0 | 0 | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 307 0 0 307 | 608 0 0 608 | | | \$3 \$0 \$0 \$3 | | | | |
| 1280 NYC Contract Street Lighting Customer Service Charge Customer Meter Charge | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 536 | 1,609 | \$0.0531 | \$0.0531 | \$114 | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 0 536 0 536 | 0 1,609 0 1,609 | | | \$0 \$114 \$0 \$114 | | | | |
| SC10 1580 Public Street and Highway Lighting Energy Customer Service Charge Customer Meter Charge | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 28,154 | 73,334 | \$0.0461 | \$0.0461 | \$4,679 | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | | | |

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| Summer Winter | | | | | | | Class Pat | e Transfers | Move | Rack |
|---|---|--------|--------|-----------------|----------------|----------------|--------------|--------------|--------------|--------------|
| Column C | | Summer | Winter | Jun 1 - Sept 30 | Oct 1 - May 31 | | | | | |
| Determinant | | | | | out : may or | | | | | , |
| Total Energy MWH Total Demand KW 0 0 0 S0 Total 0 SC11 - 289 - Buy-Back Service 0 SC11 - 289 - Buy-Back Service 0 Usstomer Neter Charge 0 S4,564 0 SBlock 2 Energy MWH Block 3 Energy MWH Block 3 Energy MWH Block 3 Energy MWH Block 4 Energy MWH Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 3 Total Customer Charges 0 0 \$4,564 Total Energy MWH 0 0 0 \$9 Total Energy MWH 0 0 0 \$9 Total Energy MWH 0 0 0 \$4,564 Total Energy MWH 0 0 0 \$4,564 Total Energy MWH 0 0 0 \$4,564 Total Energy MWH 0 0 0 \$1,588,600 Total Customer Charges 0 \$1,588,600 Tota | | | | | | | | | | |
| Total bundled Service 1 | | | | Determinant | Determinant | Revenues (000) | Determinants | Determinants | Determinants | Determinants |
| SC11 - 289 - Buy-Back Service SC11 - 289 - Buy-Back Servic | Total Energy MWH | 28,154 | 73,334 | _ | | | | | • | |
| Sci 1 - 289 - Buy-Back Service S4,564 | | | | | | | | | | |
| Customer Service Charge \$4,564 Customer Meter Charge \$4,564 Block 1 Energy MWH Block 2 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Demand Charge per KW of Demand Period 1 Very Service of Charge Demand Charge per KW of Demand Period 2 Very Service of Charges Total Customer Charges 0 0 \$4,564 Total Energy MWH 0 0 \$0 Total Energy MWH 0 0 \$1,588,600 Low Income Bill Credits \$1,588,600 \$1,2535 Low Flower Service \$1,588,600 \$1,600 Low Income Bill Credits \$1,600,2670 \$1,600,2670 <t< th=""><th>Total</th><th>28,154</th><th>73,334</th><th></th><th></th><th>\$4,679</th><th></th><th></th><th></th><th></th></t<> | Total | 28,154 | 73,334 | | | \$4,679 | | | | |
| Customer Service Charge \$4,564 Customer Meter Charge \$4,564 Block 1 Energy MWH Block 2 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Demand Charge per KW of Demand Period 1 Very Service of Charge Demand Charge per KW of Demand Period 2 Very Service of Charges Total Customer Charges 0 0 \$4,564 Total Energy MWH 0 0 \$0 Total Energy MWH 0 0 \$1,588,600 Low Income Bill Credits \$1,588,600 \$1,2535 Low Flower Service \$1,588,600 \$1,600 Low Income Bill Credits \$1,600,2670 \$1,600,2670 <t< td=""><td>SC11 - 289 - Buy-Back Service</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | SC11 - 289 - Buy-Back Service | | | | | | | | | |
| Block 1 Energy MWH | | | | | | \$4.564 | | | | |
| Block 2 Energy MWH | Customer Meter Charge | | | | | * 1, | | | | |
| Block 2 Energy MWH | Block 1 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | Block 2 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges 0 0 0 \$4,564 Total Energy MWH 0 0 0 \$50 Total Demand KW 0 0 0 \$4,564 Total Demand KW 0 0 0 0 0 \$4,564 Total Demand KW 0 0 0 0 0 \$4,564 Total Demand KW 0 0 0 0 0 0 \$4,564 Total Demand KW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Block 3 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | Block 4 Energy MWH | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 Total Customer Charges | Demand Charge per KW of Demand Period 1 | | | | | | | | | |
| Total Customer Charges 0 0 0 \$4,564 Total Energy MWH 0 0 0 \$50 Total Demand KW 0 0 0 \$4,564 Total Demand KW 0 0 0 \$4,564 Total Street Lighting 12,806 Total Costomer Charges 1,888,600 Street Lighting 12,806 Street Lighting 12,806 Street Lighting 12,806 Street Lighting 12,806 Street Lighting 13,806 Street Lighting 13,886 Street Lighting 13,866 Street Lighting 14,866 Street Lighting 14,86 | Demand Charge per KW of Demand Period 2 | | | | | | | | | |
| Total Energy MWH O O O SO Total Demand KW O O O S4,564 Total Bundled Service S1,588,600 Low Income Bill Credits Low Income Bill Credits S-5796 Total Long Island Choice S1,602,670 Total Long Island Choice S1,602,670 | Demand Charge per KW of Demand Period 3 | | | | | | | | | |
| Total Demand KW | Total Customer Charges | 0 | 0 | | | \$4,564 | | | | |
| Total Bundled Service | Total Energy MWH | | | | | | | | | |
| Total Bundled Service | | | | | | | | | | |
| Low Income Bill Credits . \$12,535 LIC Factor (Discount) . \$796 Total Long Island Choice \$14,069 Company Total . \$1,602,670 \$1,602,670 \$2020 Sales Residential . \$664,796 Total Commercial & Industrial . \$9,491,211 Street Lighting . \$112,800 LIRR . \$302,443 BNL HYDRO . \$118,564 | Total | 0 | 0 | | | \$4,564 | | | | |
| Low Income Bill Credits . \$12,535 LIC Factor (Discount) . \$796 Total Long Island Choice \$14,069 Company Total . \$1,602,670 \$1,602,670 \$2020 Sales Residential . \$664,796 Total Commercial & Industrial . \$9,491,211 Street Lighting . \$112,800 LIRR . \$302,443 BNL HYDRO . \$118,564 | Total Rundled Service | | | | | \$1 588 600 | | | | |
| LiC Factor (Discount) Total Long Island Choice \$14,069 Company Total \$1,589,338 \$1,602,670 \$1,602,670 \$2020 Sales Residential Total Commercial & Industrial Street Lighting LiR \$1,12,800 LiR \$302,443 BNL HYDRO \$118,584 | | | | | | | | | | |
| Total Long Island Choice \$1,689 Company Total \$1,589,338 \$1,602,670 \$1,602,670 2020 Sales Residential 8,664,796 Total Commercial & Industrial 9,491,211 Street Lighting 112,800 LIRR 302,443 BNL HYDRO 118,564 | LIC Factor (Discount) | | | | | | | | | |
| \$1,602,670 2020 Sales Residential 8,664,796 Total Commercial & Industrial 9,491,211 Street Lighting 112,800 LIRR 302,443 BNL HYDRO 118,554 | Total Long Island Choice | | | | | \$14,069 | | | | |
| Residential 8,664,796 Total Commercial & Industrial 9,491,211 Street Lighting 112,800 LIRR 302,443 BNL HYDRO 118,564 | Company Total | | | | | \$1,589,338 | | | | |
| Residential 8,664,796 Total Commercial & Industrial 9,491,211 Street Lighting 112,800 LIRR 302,443 BNL HYDRO 118,584 | | | | | | \$1,602,670 | | | | |
| Total Commercial & Industrial 9,491,211 Street Lighting 112,800 LIRR 302,443 BNL HYDRO 118,584 | | | | | | 2020 Sales | | | | |
| Street Lighting 112,800 LIR 302,443 BNL HYDRO 118,554 | Residential | | | | | | | | | |
| LIRR 302,443 BNL HYDRO 118,584 | Total Commercial & Industrial | | | | | | | | | |
| BNL HYDRO 118,584 | Street Lighting | | | | | | | | | |
| | LIRR | | | | | | | | | |
| Total Sales 18,689,834 | | | | | | | | | | |
| | Total Sales | | | | | 18,689,834 | | | | |

• Attachment 3 – Proof of Revenue for 2020 11/14/2019
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| | Calculated Rev Jun 1 - Sept 30 | enue Based on Ap Oct 1 - May 31 | ril Proposed Rates v Jun 1 - Sept 30 | vith Customer and Oct 1 - May 31 | Rate Transfers | Annual Increase | Revenue Changes Jun 1 - Sept 30 | Oct 1 - May 31 | Rate C Jun 1 - Sept 30 | |
|--|-----------------------------------|------------------------------------|--|--|-------------------------------------|--------------------------------|------------------------------------|----------------------------|--|--|
| | van i - Sepi SU | Oct 1 - May 31 | • | , | | Annual Increase | Juli 1 - Sept 30 | Oct 1 - May 31 | · | , |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| SC1 180 Residential General Use | | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 117,944,395 | 235,816,841 | \$0.40 | \$0.40 | \$141,504 | | \$2,359 | \$4,716 | \$0.02 | \$0.02 |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 792,408 2,584,647 | 1,603,017 2,952,946 | \$0.0786 \$0.0993 | \$0.0786 \$0.0786 | \$188,280 \$488,757 | \$35,572 \$677,033 5.25% | \$13,440 | \$6,572 \$12,311 | \$0.0041 \$0.0052 | \$0.0041 \$0.0041 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH | 117,944,395 3,377,055 | 235,816,841 4,555,963 | | | \$141,504 \$677.037 | | \$2,359 \$16,689 | \$4,716 \$18,883 | | |
| Total Demand KW | 0 | 0 | | | \$0 | 5.2% | \$0 | \$0 | | |
| Total | 121,321,449 | 240,372,804 | | | \$818,542 | \$42,647 | \$19,048 | \$23,600 | | |
| LI Choice L180 Residential General Use Customer Service Charge Customer Meter Charge | | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| SC1 181 Residential Large VMRP (No Space Heating) Customer Service Charge Customer Meter Charge | 140,293 0 | 282,448 0 | \$1.82 \$0.00 | \$1.82 \$0.00 | \$769 \$0 | | \$13 \$0 | \$25 \$0 | \$0.09 \$0.00 | \$0.09 \$0.00 |
| Block 1 Energy MWH Off-Peak Block 2 Energy MWH Off-Peak Block 1 Energy MWH Peak Block 2 Energy MWH Peak Block Other Energy MWH | 754 9,434 318 5,928 | 1,597 11,201 673 5,836 | \$0.0533 \$0.0533 \$0.0533 \$0.1328 | \$0.0533 \$0.0533 \$0.0533 \$0.0959 | \$125 \$1,100 \$53 \$1,347 | | \$2 \$26 \$1 \$41 | \$4 \$31 \$2 \$31 | \$0.0028 \$0.0028 \$0.0028 \$0.0069 | \$0.0028 \$0.0028 \$0.0028 \$0.0050 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 140,293 | 282,448 19,307 | | | \$769 \$2,625 | | \$13 \$70 | \$25 \$68 | | |
| Total Energy MWH Total Demand KW | 16,435 0 | 0 | | | \$0 | 5.2% | \$0 | \$0 | | |
| Total | 156,728 | 301,755 | | | \$3,394 | \$176.8 | \$83 | \$94 | | |
| SC1 182 Residential Large VMRP (Space Heating) Customer Service Charge Customer Meter Charge | 80,407 0 | 162,313 0 | \$1.82 \$0.00 | \$1.82 \$0.00 | \$442 \$0 | | \$7 \$0 | \$15 \$0 | \$0.09 \$0.00 | \$0.09 \$0.00 |
| Block 1 Energy MWH Off-Peak | 432 | 907 | \$0.0536 | \$0.0536 | \$72 | | \$1 | \$3 | \$0.0028 | \$0.0028 |
| Block 2 Energy MWH Off-Peak | 3,639 | 9,769 | \$0.0536 | \$0.0347 | \$534 | | \$10 | \$18 | \$0.0028 | \$0.0018 |
| Block 1 Energy MWH Peak Block 2 Energy MWH Peak Block Other Energy MWH Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 182 2,103 | 381 4,146 | \$0.0536 \$0.1338 | \$0.0536 \$0.0349 | \$30 \$426 | | \$1 \$15 | \$1 \$31 | \$0.0028 \$0.0070 | \$0.0028 \$0.0018 |
| Total Customer Charges Total Energy MWH | 80,407 6,357 | 162,313 15,203 | | | \$442 \$1,062 | | \$7 \$27 | \$15 \$52 | | |

| | Calculated Rev Jun 1 - Sept 30 | | ril Proposed Rates | | Rate Transfers | | Revenue Changes | | Rate C | |
|---|-----------------------------------|------------------------------|--------------------|----------------------------|----------------------------------|--------------------------|-----------------|----------------|----------|----------------------------|
| | | Oct 1 - May 31 | (\$) per | Oct 1 - May 31 (\$) per | D(000) | Annual Increase | | Oct 1 - May 31 | (\$) per | Oct 1 - May 31 (\$) per |
| Total Demand KW Total | Determinants 0 86,764 | Determinants 0 177,516 | | Determinant | Revenues (000) \$0 \$1,504 | (000) 5.2% \$78.36 | | | | Determinant |
| 004 404 B - 14 - 15 - 14 - 17 - 18 - 18 - 18 - 18 - 18 - 18 - 18 | | | | | | | | | | |
| SC1 184 Residential Large VMRP Customer Service Charge | 534,932 | 1,076,504 | \$1.82 | \$1.82 | \$2,933 | | \$48 | \$97 | \$0.09 | \$0.09 |
| Customer Meter Charge | 0 | 0 | | | | | \$0 | | | \$0.00 |
| Block 1 Energy MWH Off-Peak Block 2 Energy MWH Off-Peak | 2,887 41,409 | 6,089 59,620 | | | \$218 \$2,455 | | \$4 \$54 | | | \$0.0013 \$0.0013 |
| Block 1 Energy MWH Peak Block 2 Energy MWH Peak | 1,216 24,233 | 2,560 30,688 | | | \$282 \$8,907 | | \$5 \$342 | | | \$0.0039 \$0.0040 |
| Block Other Energy MWH | 24,233 | 30,000 | \$0.2712 | \$0.0761 | \$6,907 | | \$342 | \$271 | \$0.0141 | \$0.0040 |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 534,932 69,745 | 1,076,504 98,957 | | | \$2,933 \$11,862 | | \$48 \$404 | | | |
| Total Energy MWH Total Demand KW | 09,745 | 98,957 | | | \$11,862 | 5.2% | | | | |
| Total | 604,677 | 1,175,461 | | | \$14,795 | \$770.85 | | | | |
| LI Choice L184 Residential Large VMRP Customer Service Charge Customer Meter Charge | | | | | | | | | | |
| Block 1 Energy MWH Off-Peak Block 2 Energy MWH Off-Peak | | | | | | | | | | |
| Block 1 Energy MWH Peak | | | | | | | | | | |
| Block 2 Energy MWH Peak | | | | | | | | | | |
| Block Other Energy MWH Demand Charge per KW of Demand Period 1 | | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH | | | | | | | | | | |
| Total Demand KW | | | | | | | | | | |
| Total | | | | | | | | | | |
| SC1 188 Residential Small VMRP | 074 500 | 546.011 | \$0.40 | \$0.40 | \$327 | | ¢.c | 644 | \$0.02 | 60.00 |
| Customer Service Charge Customer Meter Charge | 271,523 271,523 | 546,011 546,011 | | | \$327 \$90 | | \$5 \$3 | | | \$0.02 \$0.01 |
| Period 1 Energy MWH Off-Peak Period 2 Energy MWH Off-Peak | 4,982 664 | 503 8,085 | | \$0.0503 \$0.0327 | \$276 \$286 | | \$13 \$1 | | | \$0.0026 \$0.0017 |
| Period 3 Energy MWH Peak | 2,636 | 248 | | | \$919 | | \$44 | | | \$0.017 |
| Period 4 Energy MWH Peak | 341 | 3,465 | \$0.0886 | \$0.0886 | \$337 | | \$2 | \$38 | \$0.0046 | \$0.0046 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 543,045 | 1,092,023 | | | \$417 | | \$8 | | | |
| Total Energy MWH Total Demand KW | 8,622 0 | 12,301 0 | | | \$1,818 \$0 | 5.2% | \$59 \$0 | | | |
| Total | 551,667 | 1,104,324 | | | \$2,235 | \$116.43 | | | | |
| SC16 M188 Residential General Use (AMI) Customer Service Charge | | 0 | \$0.40 | \$0.40 | \$0 | | \$0 | \$0 | \$0.02 | \$0.02 |
| Customer Service Charge Customer Meter Charge | 0 | U | φ0.40 | φ0.40 | \$ 0 | | 20 | 20 | φU.U2 | φ0.02 |
| Period 1 Energy MWH Off-Peak | 202 | 23 | | | | | \$1 | | | \$0.0027 |
| Period 2 Energy MWH Off-Peak Period 3 Energy MWH Peak | 35 47 | 274 5 | | \$0.0519 \$0.3696 | \$16 \$19 | | \$0 \$1 | | | \$0.0027 \$0.0193 |
| Period 4 Energy MWH Peak | 8 | 55 | | | \$8 | | \$0 | | | \$0.0068 |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | | |

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3

| | Calculated Rev Jun 1 - Sept 30 | renue Based on Ap Oct 1 - May 31 | ril Proposed Rates v Jun 1 - Sept 30 | vith Customer and Oct 1 - May 31 | Rate Transfers | Annual Increase | evenue Changes Jun 1 - Sept 30 | Oct 1 - May 31 | Rate Ch Jun 1 - Sept 30 | Oct 1 - May 31 |
|---|-----------------------------------|-------------------------------------|---|-------------------------------------|--------------------|-------------------|-----------------------------------|------------------|----------------------------|-------------------------|
| | оан т - оерг оо | Oot 1 - Iviay 31 | • | • | | Alliuai iliorease | Juli 1 - Sept 30 | Oct 1 - Iviay 31 | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Total Customer Charges Total Energy MWH | 0 291 | 0 356 | | | \$0 \$55 | | \$0 \$2 | \$0 \$1 | | |
| Total Demand KW | 0 | 0 | | | \$0 | 5.2% | \$0 | \$0 | | |
| Total | 291 | 356 | | | \$55 | \$2.86 | \$2 | \$1 | | |
| SC1 380 Residential Water Heating | | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | | 0 | \$0.40 \$0.00 | \$0.40 \$0.00 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0.02 \$0.00 | \$0.02 \$0.00 |
| - | | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 0 | 0 | \$0.0786 \$0.0993 | \$0.0786 \$0.0786 | \$0 \$0 | | \$0 \$0 | \$0 \$0 | \$0.0041 \$0.0052 | \$0.0041 \$0.0041 |
| Block 3 Energy MWH | 0 | 0 | \$0.0864 | \$0.0699 | \$0 | | \$0 | \$0 | \$0.0052 | \$0.0041 |
| Block 4 Energy MWH | 0 | 0 | \$0.0993 | \$0.0786 | \$0 | | \$0 | \$0 | \$0.0052 | \$0.0041 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | \$0 | \$0 | | |
| Total Energy MWH Total Demand KW | 0 | 0 | | | \$0 \$0 | 5.2% | \$0 \$0 | \$0 \$0 | | |
| Total | 0 | 0 | | | \$0 | \$0.00 | \$0 | \$0 | | |
| SC1 480 Residential Off-Peak Service (12MID-7AM) | | | | | | | | | | |
| Customer Service Charge | 10,048 | 20,725 | \$0.36 | \$0.36 | \$11 | | \$0 | \$0 | \$0.02 | \$0.02 |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | | \$0 | \$0 | \$0.00 | \$0.00 |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 129 | 202 | \$0.0137 | \$0.0137 | \$5 | | \$0 | \$0 | \$0.0007 | \$0.0007 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 10,048 | 20,725 | | | \$11 | | \$0 | \$0 | | |
| Total Energy MWH Total Demand KW | 129 0 | 202 | | | \$5 \$0 | 5.2% | \$0 \$0 | \$0 \$0 | | |
| Total | 10,177 | 20,927 | | | \$16 | \$0.81 | \$0 | \$1 | | |
| SC1 481 Residential Off-Peak Service (10PM-10AM) | | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 737 0 | 1,474 0 | \$0.36 \$0.00 | \$0.36 \$0.00 | \$1 \$0 | | \$0 \$0 | \$0 \$0 | \$0.02 \$0.00 | \$0.02 \$0.00 |
| - | | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 7 | 13 | \$0.0153 | \$0.0153 | \$0 | | \$0 | \$1 | \$0.0008 | \$0.0008 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 737 | 1,474 | | | \$1 | | \$0 | \$0 | | |
| Total Energy MWH Total Demand KW | 7 | 13 0 | | | \$0 \$0 | 5.2% | \$0 \$0 | \$1 \$0 | | |
| Total | 744 | 1,488 | | | \$1 | \$0.06 | \$0 | \$1 | | |
| SC1 580 Residential Space Heating Customer Service Charge Customer Meter Charge | 5,321,835 0 | 10,615,496 0 | \$0.40 \$0.00 | \$0.40 \$0.00 | \$6,375 \$0 | | \$106 \$0 | \$212 \$0 | \$0.02 \$0.00 | \$0.02 \$0.00 |
| - | | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 36,831 17,701 | 73,221 39,099 | \$0.0786 \$0.0993 | \$0.0786 \$0.0786 | \$8,650 \$4,831 | \$574 | \$151 \$92 | \$300 \$160 | \$0.0041 \$0.0052 | \$0.0041 \$0.0041 |
| Block 3 Energy MWH | 72,568 | 244,434 | \$0.0993 | \$0.0443 | \$18,034 | \$10,828 | \$377 | \$893 | \$0.0052 | \$0.0024 |
| Block 4 Energy MWH | | | | | | 5.31% | | | | |

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2

| | | | | with Customer and | Rate Transfers | | levenue Changes | | | hanges |
|---|---------------------------|----------------------------|--|--|----------------------------|------------------|--------------------------|----------------|-------------------------|-------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW | 5,321,835 127,099 0 | 10,615,496 356,754 0 | | | \$6,375 \$31,515 \$0 | 5.2% | \$106 \$620 \$0 | \$1,354 | | |
| Total | 5,448,934 | 10,972,250 | | | \$37,890 | \$1,974.15 | | | | |
| LI Choice L580 Residential Space Heating | | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | _ | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| SC1 880 Residential Water & Space Heating | = | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 0 | 0 | \$0.40 \$0.00 | \$0.40 \$0.00 | \$0 \$0 | | \$0 \$0 | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 0 0 0 | 0 0 0 | \$0.0786 \$0.0993 \$0.0864 \$0.0993 | \$0.0786 \$0.0786 \$0.0443 \$0.0443 | \$0 \$0 \$0 \$0 | | \$0 \$0 \$0 \$0 | \$0 \$0 | | \$0.0024 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | \$0 | \$0 | | |
| Total Energy MWH Total Demand KW | 0 | 0 | | | \$0 \$0 | 5.2% | \$0 \$0 | | | |
| Total | 0 | 0 | | | \$0 | \$0.00 | | | | |
| SC13 278 Negotiated Rate Service for Large Commercial Customer Service Charge Customer Meter Charge | - | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 16,558 | 21,133 | \$0.0250 | \$0.0100 | \$625 | | \$0 | \$0 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | \$0 | | | |
| Total Energy MWH Total Demand KW | 16,558 0 | 21,133 0 | | | \$625 \$0 | | \$0 \$0 | | | |
| Total | 16,558 | 21,133 | | | \$625 | | \$0 | | | |
| SC2 280 Commercial Service Small Customer Service Charge Customer Meter Charge | 6,521,889 | 13,038,848 | \$0.40 | \$0.40 | \$7,824 | | \$130 | \$261 | \$0.02 | \$0.02 |
| Block 1 Energy MWH Block 2 Energy MWH Block 2 Energy MWH Block 4 Energy MWH Block 4 Energy MWH | 146,643 | 271,325 | \$0.1078 | \$0.0869 | \$39,386 | \$2,069 5.25% | | \$1,248 | \$0.0057 | \$0.0046 |

| | | | ril Proposed Rates | | Rate Transfers | | evenue Changes | | | hanges |
|---|---|--|----------------------------------|----------------------------------|--|---------------------|--|--|-------------------------|----------------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | · | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW | 6,521,889 146,643 0 | 13,038,848 271,325 0 | | | \$7,824 \$39,386 \$0 | 5.2% | \$130 \$836 \$0 | \$261 \$1,248 \$0 | | |
| Total | 6,668,532 | 13,310,173 | | | \$47,211 | \$2,459.75 | \$966 | \$1,509 | | |
| LI Choice L280 Commercial Small Customer Service Charge Customer Meter Charge | - | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| SC2 281 Commercial General Large Customer Service Charge Customer Meter Charge | 5,772,453 | 11,533,251 | \$2.11 | \$2.11 | \$36,515 | | \$635 | \$1,269 | \$0.11 | \$0.11 |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 1,321,257 | 2,089,499 | \$0.0276 | \$0.0111 | \$59,660 | \$3,080 5.2% | \$1,109,856 | \$1,608,915 | \$0.0014 | \$0.0006 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 5,006,876 | 8,812,887 | \$16.08 | \$14.74 | \$210,441 | | \$4,206 | \$6,786 | \$0.84 | \$0.77 |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 5,772,453 1,321,257 5,006,876 12,100,587 | 11,533,251 2,089,499 8,812,887 22,435,637 | | | \$36,515 \$59,660 \$210,441 \$306,616 | 5.2% \$15,975.23 | \$635 \$1,109,856 \$4,206 \$1,114,697 | \$1,269 \$1,608,915 \$6,786 \$1,616,969 | | |
| LI Choice L281 Commercial Large Customer Service Charge Customer Meter Charge | | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| SC2 282 Voluntary Large Demand Metered Service with VMI Customer Service Charge Customer Meter Charge | 30,813 30,813 | 56,828 56,828 | \$1.74 \$0.28 | \$1.74 \$0.28 | | | \$0 \$0 | \$0 \$0 | | \$0.09 \$0.01 |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 2,794 2,115 3,657 | 4,381 0 8,922 | \$0.0033 \$0.0239 \$0.0200 | \$0.0033 \$0.0000 \$0.0200 | \$51 | | \$1 \$3 \$4 | \$1 \$0 \$9 | \$0.0012 | \$0.0002 \$0.0000 \$0.0010 |

• Attachment 3 – Proof of Revenue for 2020 11/14/2019 Page 20 of 42

| | | Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers | | | Revenue Changes | | | Rate Changes | | |
|--|-------------------------------------|---|----------------------------------|----------------------------------|--------------------------------------|-----------------|----------------------------|----------------|-------------------------|----------------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Block 4 Energy MWH | | | | | _ | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 13,867 21,859 | 0 38,963 | \$54.66 \$4.69 | \$0.00 \$4.69 | \$758 \$285 | | \$40 \$5 | | \$2.85 \$0.24 | \$0.00 \$0.24 |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 30,813 8,566 35,726 | 56,828 13,303 38,963 | | | \$177 \$326 \$1,043 \$1,546 | 5.2% \$80.55 | \$0 \$7 \$45 \$52 | \$10 \$9 | | |
| LI Choice L282 Voluntary Large Demand Metered Service w Customer Service Charge Customer Meter Charge | <u>ri</u> | | | | | | | | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| SC2 283 Commercial-General Service Seasonal Large Customer Service Charge Customer Meter Charge | 12,903 | 17,489 | \$2.11 | \$2.11 | \$64 | | \$1 | \$2 | \$0.11 | \$0.11 |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 3,771 | 914 | \$0.0276 | \$0.0111 | \$114 | | \$5 | \$1 | \$0.0014 | \$0.0006 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 19,325 | 8,895 | \$26.86 | \$7.37 | \$585 | | \$0 | \$0 | \$1.40 | \$0.38 |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 12,903 3,771 19,325 35,999 | 17,489 914 8,895 27,298 | | | \$64 \$114 \$585 \$763 | 5.2% \$39.75 | | \$1 \$0 | | |
| SC2 MRP 284 Large General and Industrial Service with MR Customer Service Charge Customer Meter Charge | 3,668 3,668 | 7,271 7,271 | \$9.44 \$2.76 | \$9.44 \$2.76 | | | \$2 \$1 | | \$0.49 \$0.14 | \$0.49 \$0.14 |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 1,937 2,443 3,160 | 2,767 0 7,937 | \$0.0001 \$0.0305 \$0.0197 | \$0.0001 \$0.0000 \$0.0197 | \$0 \$75 \$218 | | \$0 \$4 \$3 | \$0 | | \$0.0000 \$0.0000 \$0.0010 |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 14,297 24,445 | 0 38,483 | \$52.27 \$5.23 | \$0.00 \$5.23 | \$747 \$329 | | \$39 \$7 | | \$2.72 \$0.27 | \$0.00 \$0.27 |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 7,336 7,539 38,741 53,617 | 14,541 10,704 38,483 63,728 | | | \$133 \$293 \$1,076 \$1,503 | 5.2% \$78.32 | \$2 \$7 \$45 \$55 | \$8 \$10 | | |
| SC2 MRP 284 Large General and Industrial Service with MR Customer Service Charge Customer Meter Charge | 447 447 | 956 956 | \$9.91 \$7.19 | \$9.91 \$7.19 | \$14 \$10 | | \$0 \$0 | | \$0.52 \$0.37 | \$0.52 \$0.37 |

1,408 2,814

\$0.0001

\$0.0001

\$0

\$0 \$0 \$0.0000 \$0.0000

Off-Peak Period 1 Energy MWH

| • | | | | | | | | | | |
|--|-----------------------------------|-------------------------------------|---------------------------------------|-------------------------|-----------------------------------|------------------|-----------------------------------|-----------------------------|---------------------------|--------------------------|
| | Calculated Rev | enue Based on Ap Oct 1 - May 31 | ril Proposed Rates Jun 1 - Sept 30 | oct 1 - May 31 | Rate Fransfers | Annual Increase | evenue Changes Jun 1 - Sept 30 | Oct 1 - May 31 | Rate C Jun 1 - Sept 30 | hanges Oct 1 - May 31 |
| | Juli 1 - Jept JU | Out 1 - May 51 | | - | | Annual morease | ouii i - Sept 30 | Oct 1 - Iviay 31 | | - |
| | Determinant- | Determinants | (\$) per Determinant | (\$) per | Revenues (000) | (000) | (000) | (000) | (\$) per | (\$) per Determinant |
| Peak Period 2 Energy MWH | Determinants 124 | Determinants 0 | Determinant \$0.0219 | Determinant \$0.0000 | Revenues (000) \$3 | (000) | (000) | (000) | Determinant \$0.0011 | \$0.0000 |
| Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 1,927 | 6,209 | \$0.0040 | \$0.0040 | \$32 | | \$0 | \$1 | \$0.0002 | \$0.0002 |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 2,942 14,700 | 0 32,407 | \$46.93 \$4.69 | \$0.00 \$4.69 | \$138 \$221 | | \$7 \$4 | \$0 \$8 | | \$0.00 \$0.24 |
| Total Customer Charges Total Energy MWH | 895 3,459 | 1,912 9,023 | | | \$24 \$35 | | \$0 \$1 | \$1 \$1 | | |
| Total Demand KW Tota l | 17,642 21,996 | 32,407 43,342 | | | \$359 \$418 | 5.2% \$21.79 | \$11 \$12 | \$8 \$10 | | |
| LI Choice L284 Large Commercial Industrial MRP- Secondar Customer Service Charge Customer Meter Charge | ! | | | | | | | | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Tota l | | | | | | | | | | |
| SC2 MRP 285 Large General and Industrial Service With MR | | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 493,399 493,399 | 984,704 984,704 | \$9.44 \$2.76 | \$9.44 \$2.76 | \$13,953 \$4,080 | | \$242 \$69 | \$483 \$138 | \$0.49 \$0.14 | \$0.49 \$0.14 |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH | 400,028 734,800 | 634,939 0 | \$0.0055 \$0.0357 | \$0.0055 \$0.0000 | \$5,692 \$26,232 | \$89,449 | \$120 \$1,396 | \$190 \$0 | \$0.0003 \$0.0019 | \$0.0003 \$0.0000 |
| Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 540,286 | 1,982,699 | \$0.0228 | \$0.0228 | \$57,524 | \$4,701 5.26% | \$648 | \$2,379 | \$0.0012 | \$0.0012 |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 3,684,375 4,241,522 | 0 6,875,080 | \$26.97 \$6.42 | \$0.00 \$6.42 | \$99,368 \$71,369 | | \$5,195 \$1,400 | \$0 \$2,269 | \$1.41 \$0.33 | \$0.00 \$0.33 |
| Total Customer Charges Total Energy MWH Total Demand KW | 986,797 1,675,114 7,925,898 | 1,969,409 2,617,638 6,875,080 | | | \$18,033 \$89,449 \$170,736 | 5.2% | \$311 \$2,164 \$6,595 | \$620 \$2,570 \$2,269 | | |
| Total | 10,587,809 | 11,462,126 | | | \$278,218 | \$14,495.63 | \$9,070 | \$5,459 | | |
| LI Choice L285 Large Commercial General and Industrial Se Customer Service Charge Customer Meter Charge | ! | | | | | | | | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| SC2 MRP 285 Large General and Industrial Service with MRI Customer Service Charge Customer Meter Charge | 20,648 20,648 | 40,982 40,982 | \$9.91 \$7.19 | \$9.91 \$7.19 | \$611 \$443 | | \$11 \$8 | \$21 \$15 | \$0.52 \$0.37 | \$0.52 \$0.37 |

| Main Seption Determinants De | | Calculated Rev | enue Based on Apr | ril Proposed Rates | with Customer and | Rate Transfers | | Revenue Changes | | Rate C | hanges |
|---|--|-----------------|-------------------|--------------------|-------------------|----------------|-----------------|-----------------|----------------|-----------------|---|
| Deleminant Deleminant Deleminant Deleminant Deleminant Deleminant Revenues(000) (000) (000) (000) Deleminant De | | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| Deleminant Deleminant Deleminant Deleminant Deleminant Deleminant Revenues(000) (000) (000) (000) Deleminant De | | | | (4) | (4) | | | | | (4) | (4) |
| Cit-Peak Period Energy MWH | | D-4i | Datamaiaanta | | | D (000) | (000) | (000) | (000) | | |
| Peais Perion 2 Emergy MVH | | Determinants | Determinants | Determinant | Determinant | Revenues (000) | (000) | (000) | (000) | Determinant | Determinant |
| Peais Perion 2 Emergy MVH | Off Peak Period 1 Energy MWH | 00 107 | 120 642 | ¢0 0022 | &U 0033 | \$710 | | 616 | 620 | ¢0 0003 | ¢0 0003 |
| Michael Period 2 Efferty MWH 111,598 388,857 \$0,0200 \$0,0200 \$10,009 \$112 \$389 \$0,0010 \$0,0010 \$100.04 | | | | | | | | | | | |
| Block & Energy MWH | | | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 692,420 0 \$23.15 \$5.00 \$13,946 \$7.28 \$0 \$1.21 \$0.00 \$1.04 \$0.00 \$1.04 \$2.05 \$1.04 \$1.04 \$2.00 \$3.00 \$1.04 \$1.04 \$2.00 \$3.00 \$1.04 \$1.04 \$2.00 \$3.00 | | , | , | **** | | , ,,,,, | | · | , | , | • |
| Peak Demand Charge per KW of Demand Period 2 692,420 0 \$23.15 \$5.00 \$13,946 \$7.28 \$0 \$1.21 \$0.00 \$1.04 \$0.00 \$1.04 \$2.05 \$1.04 \$1.04 \$2.00 \$3.00 \$1.04 \$1.04 \$2.00 \$3.00 \$1.04 \$1.04 \$2.00 \$3.00 | | | | | | | | | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 695,556 1,152,048 \$5.67 \$10.476 \$209 \$3.46 \$0.30 \$0.30 | | | | | | | | | | | |
| Total Customer Charges | | | | | | | | | | | |
| Total Demand KW 1,297 976 1,152,048 \$24,22 \$5,28 \$336 \$417 Total Demand KW 1,297 976 1,152,048 \$24,22 \$5,28 \$336 \$417 Total Demand KW 1,297 976 1,152,048 \$24,024 \$2,086,27 \$1,292 \$799 LI Choice L285 Large General and Industrial MRP- Primary Customer Service Charge Customer Meter Charge Customer Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 3 Off-Paak Pendand Charge per KW of Demand Period 3 Total Customer Charges Customer Charges Customer Charge Customer Charges Customer Charge Customer Customer Charge Customer Charge Cu | Mid-Peak Demand Charge per KW of Demand Period 3 | 695,556 | 1,152,048 | \$5.67 | \$5.67 | \$10,476 | | \$209 | \$346 | \$0.30 | \$0.30 |
| Total Demand KW 1,297 976 1,152,048 \$24,22 \$5,28 \$336 \$417 Total Demand KW 1,297 976 1,152,048 \$24,22 \$5,28 \$336 \$417 Total Demand KW 1,297 976 1,152,048 \$24,024 \$2,086,27 \$1,292 \$799 LI Choice L285 Large General and Industrial MRP- Primary Customer Service Charge Customer Meter Charge Customer Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 3 Off-Paak Pendand Charge per KW of Demand Period 3 Total Customer Charges Customer Charges Customer Charge Customer Charges Customer Charge Customer Customer Charge Customer Charge Cu | Total Customer Charges | 41 205 | 81.064 | | | \$1.054 | | ¢19 | 636 | | |
| Total Demand KW 1,297,976 1,152,048 \$34,422 5,2% \$938 \$346 Total Choice L285 Large General and Industrial MRP-Primary Customer Service Charge Customer Meter Charge Off-Peak Period 1 Energy MWH MGH-Period 2 Energy MWH Off-Peak Period 2 Energy MWH Off-Peak Period Charge Per KW of Demand Period 3 Energy MWH Total Customer Charge Service Charge Per KW of Demand Period 3 Energy MWH Sol 1 Energy MWH Sol 2 Energy MWH Sol 3 Energy MWH Sol 2 Energy MWH Sol 3 Energy M | | | | | | | | | | | |
| Total | | | | | | | 5.2 | | | | |
| Customer Service Charge Customer Metric Charge Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Block 4 Energy MWH Block 5 Energy MWH Coff-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29.897 59.146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.02 Customer Metric Charge 29.897 59.146 \$0.11 \$0.11 \$10 \$0 \$1 \$0.01 \$0.01 Period 1 Energy MWH (Dif-Peak 63 \$9.000 \$0.000 \$0.000 \$0.000 \$0.000 Period 1 Energy MWH (Dif-Peak 74 12 \$0.3185 \$0.3185 \$2.7 \$1 \$0.000 \$0.000 Period 2 Energy MWH Peak 74 12 \$0.3185 \$0.000 \$2.0000 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.000 \$0.000 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.000 \$0.0000 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.0000 Period 5 Energy MWH Peak 74 12 \$0.3185 \$0.0000 Period 6 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 7 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 6 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 7 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 7 Energy WWH Peak 74 12 \$0.0000 Period 8 Energy WWH Peak 74 12 \$0.0000 Period 9 Energy WWH Peak 9 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 | | | | | | | | | | | |
| Customer Service Charge Customer Metric Charge Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Block 4 Energy MWH Block 5 Energy MWH Coff-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29.897 59.146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.02 Customer Metric Charge 29.897 59.146 \$0.11 \$0.11 \$10 \$0 \$1 \$0.01 \$0.01 Period 1 Energy MWH (Dif-Peak 63 \$9.000 \$0.000 \$0.000 \$0.000 \$0.000 Period 1 Energy MWH (Dif-Peak 74 12 \$0.3185 \$0.3185 \$2.7 \$1 \$0.000 \$0.000 Period 2 Energy MWH Peak 74 12 \$0.3185 \$0.000 \$2.0000 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.000 \$0.000 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.000 \$0.0000 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.0000 Period 5 Energy MWH Peak 74 12 \$0.3185 \$0.0000 Period 6 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 7 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 6 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 7 Energy WWH Peak 74 12 \$0.3185 \$0.0000 Period 7 Energy WWH Peak 74 12 \$0.0000 Period 8 Energy WWH Peak 74 12 \$0.0000 Period 9 Energy WWH Peak 9 10 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 | | | | | | | | | | | |
| Customer Metre Charge Considerate Charge Consi | | | | | | | | | | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH Block 4 Energy MWH Block 4 Energy MWH Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$1 \$0.02 \$0.02 Customer Service Charge 29,697 59,146 \$0.11 \$0.11 \$10 \$0 \$1 \$0.01 \$0.01 Period 1 Energy MWH Off-Peak 35 \$0.02 \$0.02 Customer Meter Charge 29,697 59,146 \$0.01 \$0.01 \$0.01 Period 2 Energy MWH Off-Peak 35 \$0.02 \$0.02 Period 2 Energy MWH Off-Peak 74 12 \$0.03185 \$0.0327 \$34 \$0 \$0.00 Period 3 Energy MWH Off-Peak 11 \$2 \$0.0016 Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 3 Total Customer Charges 29,697 59,146 \$0.088 \$0.0886 \$21 \$1 \$0.0046 \$0.0046 Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Customer Charges 29,697 59,146 \$0.086 \$0.0886 \$21 \$1 \$0.0046 \$0.0046 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Customer Charges 29,697 59,146 \$0.086 \$0.0886 \$21 \$0.0886 \$21 \$0.0046 \$0.0046 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Customer Charges 29,697 59,146 \$1 \$20 \$0.0886 \$21 \$20 \$0.0046 \$20 \$2 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Customer Charges 59,007 \$0.0076 \$20.0076 \$20.0077 \$2 | | | | | | | | | | | |
| Peak Period 2 Energy MWH | Customer Meter Charge | | | | | | | | | | |
| Peak Period 2 Energy MWH | Off Peak Period 1 Energy MWH | | | | | | | | | | |
| Mid-Peak Period 3 Energy MWH Block 4 Energy MWH Block 4 Energy MWH Clf-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29,697 59,146 \$0.40 \$0.60 \$36 \$1 \$1 \$0.02 \$0.02 Customer Meter Charge 29,697 59,146 \$0.11 \$0.11 \$10 \$0 \$1 \$0.01 \$0.01 Period 1 Energy MWH Off-Peak 353 63 \$0.0503 \$0.0503 \$21 \$1 \$0.01 \$0.01 Period 2 Energy MWH Off-Peak 63 972 \$0.0327 \$0.0327 \$34 \$0 \$0.026 Period 2 Energy MWH Off-Peak 61 12 2 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0016 \$0.017 Period 2 Energy MWH Off-Peak 61 12 2 \$0.0325 \$0.0326 \$0.0326 Period 2 Energy MWH Off-Peak 61 12 2 \$0.0325 \$0.0327 \$34 \$0.050 \$1 \$0.0016 \$0.0016 Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1273 \$103 \$2 \$3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 \$0.00 \$0 \$5,2% \$50 \$0 | | | | | | | | | | | |
| Block 4 Energy MWH Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Rodred Period 2 Rodred Period 3 | | | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.02 \$0.02 \$0.02 \$0.02 \$0.02 \$0.03 \$1 \$0.0 | | | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.02 \$0.02 \$0.02 \$0.02 \$0.02 \$0.03 \$1 \$0.0 | | | | | | | | | | | |
| Mid-Peak Demand Čharge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.0 | | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.02 \$0.02 \$0.02 \$0.02 \$0.01 | | | | | | | | | | | |
| Total Energy MWH or Total Demand KW Total Demand For Total Demand For Total Demand KW Total Demand KW Total Demand For Key Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$1 \$0.02 | Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Energy MWH or Total Demand KW Total Demand For Total Demand For Total Demand KW Total Demand KW Total Demand For Key Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$1 \$0.02 | Total Customer Charges | | | | | | | | | | |
| Total Demand KW Total SC2 288 Commercial VMRP General Small Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$1 \$0.02 \$0.02 \$0.02 \$0.02 \$0.00 \$1 \$0.0 | | | | | | | | | | | |
| SC2 288 Commercial VMRP General Small Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 | | | | | | | | | | | |
| Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.02 Customer Meter Charge 29,697 59,146 \$0.11 \$0.11 \$10 \$0 \$1 \$0.01 \$0.01 Period 1 Energy MWH Off-Peak 353 63 \$0.0503 \$0.0503 \$21 \$1 \$0 \$0.0026 \$0.0026 Period 2 Energy MWH Off-Peak 63 972 \$0.0327 \$0.0327 \$34 \$0 \$2 \$0.0017 \$0.0017 \$0.0016 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0046 | Total | | | | | | | | | | |
| Customer Service Charge 29,697 59,146 \$0.40 \$0.40 \$36 \$1 \$1 \$0.02 \$0.02 Customer Meter Charge 29,697 59,146 \$0.11 \$0.11 \$10 \$0 \$1 \$0.01 \$0.01 Period 1 Energy MWH Off-Peak 353 63 \$0.0503 \$0.0503 \$21 \$1 \$0 \$0.0026 \$0.0026 Period 2 Energy MWH Off-Peak 63 972 \$0.0327 \$0.0327 \$34 \$0 \$2 \$0.0017 \$0.0017 \$0.0016 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0166 \$0.0046 | | | | | | | | | | | |
| Customer Meter Charge 29,697 59,146 \$0.11 \$0.11 \$10 \$0 \$1 \$0.01 \$0.01 Period 1 Energy MWH Off-Peak 353 63 \$0.0503 \$0.0503 \$21 \$1 \$0 \$0.0026 \$0.0026 Period 2 Energy MWH Off-Peak 63 972 \$0.0327 \$0.0327 \$34 \$0 \$2 \$0.0017 \$0.0017 Period 3 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 4 Energy MWH Peak 11 226 \$0.0886 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 3 Energy MWH Peak 11 226 \$0.0886 \$0.0886 \$21 \$0 \$1 \$0.0046 \$0.0046 Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 3 \$0 \$45 \$1 \$2 \$0.0046 \$0 \$0 \$0 \$0 \$2 \$3 \$0.0046 \$0 \$0 \$0 \$0 < | | | | | | | | | | | |
| Period 1 Energy MWH Off-Peak 353 63 \$0.0503 \$0.0503 \$21 \$1 \$0 \$0.0026 \$0.0026 Period 2 Energy MWH Off-Peak 63 972 \$0.0327 \$0.0327 \$34 \$0 \$2 \$0.0017 \$0.0017 Period 3 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0017 \$0.0017 Period 4 Energy MWH Peak 11 226 \$0.0886 \$0.0886 \$21 \$0 \$0 \$1 \$0.0046 \$0.0166 \$0.0166 \$0.0166 \$0.0046 \$0.0 | | | | | | | | | | | |
| Period 2 Energy MWH Off-Peak 63 972 \$0.0327 \$0.0327 \$34 \$0 \$2 \$0.0017 \$0.0017 Period 3 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 4 Energy MWH Peak 74 72 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 Period 2 Energy MWH Peak 74 74 74 74 74 74 Period 3 Energy MWH 74 74 74 74 74 74 Period 3 Energy MWH 74 74 74 74 74 Period 3 Energy MWH 74 74 74 74 Period 3 Energy MWH 74 74 74 Period 4 Energy MWH 74 74 74 Period 3 Energy MWH 74 74 74 Period 3 Energy MWH 74 74 74 Period 4 Energy MWH 74 74 74 Period 3 Energy MWH 74 Period 4 Energy MWH 74 Period 3 Energy MWH 74 Period 3 Energy MWH 74 Period 3 Energy MW | Customer Meter Charge | 29,097 | 59,146 | \$0.11 | \$0.11 | \$10 | | \$0 | \$1 | \$0.01 | \$0.01 |
| Period 2 Energy MWH Off-Peak 63 972 \$0.0327 \$0.0327 \$34 \$0 \$2 \$0.0017 \$0.0017 Period 3 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 4 Energy MWH Peak 74 12 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 \$0.0166 Period 4 Energy MWH Peak 74 72 \$0.3185 \$0.3185 \$27 \$1 \$0 \$0.0166 Period 2 Energy MWH Peak 74 74 74 74 74 74 Period 3 Energy MWH 74 74 74 74 74 74 Period 3 Energy MWH 74 74 74 74 74 Period 3 Energy MWH 74 74 74 74 Period 3 Energy MWH 74 74 74 Period 4 Energy MWH 74 74 74 Period 3 Energy MWH 74 74 74 Period 3 Energy MWH 74 74 74 Period 4 Energy MWH 74 74 74 Period 3 Energy MWH 74 Period 4 Energy MWH 74 Period 3 Energy MWH 74 Period 3 Energy MWH 74 Period 3 Energy MW | Period 1 Energy MWH Off-Peak | 353 | 63 | \$0,0503 | \$0.0503 | \$21 | | \$1 | \$0 | \$0,0026 | \$0.0026 |
| Period 3 Energy MWH Peak 74 | | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1,273 \$103 \$2 \$3 Total Demand KW 0 0 0 \$0 5.2% \$0 \$0 | | | | \$0.3185 | | | | | | \$0.0166 | \$0.0166 |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1,273 \$103 \$2 \$3 Total Demand KW 0 0 \$0 5.2% \$0 \$0 | Period 4 Energy MWH Peak | 11 | 226 | \$0.0886 | \$0.0886 | \$21 | | \$0 | \$1 | \$0.0046 | \$0.0046 |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1,273 \$103 \$2 \$3 Total Demand KW 0 0 \$0 5.2% \$0 \$0 | D | | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1,273 \$103 \$2 \$3 Total Demand KW 0 0 \$0 5.2% \$0 \$0 | | | | | | | | | | | |
| Total Customer Charges 29,697 59,146 \$45 \$1 \$2 Total Energy MWH 501 1,273 \$103 \$2 \$3 Total Demand KW 0 0 \$0 5.2% \$0 \$0 | | | | | | | | | | | |
| Total Energy MWH 501 1,273 \$103 \$2 \$3 Total Demand KW 0 0 \$0 5.2% \$0 \$0 | Sometic Sharge per New or Bernana Feriod o | | | | | | | | | | |
| Total Demand KW 0 0 0 \$0 \$.2% \$0 \$0 | Total Customer Charges | 29,697 | 59,146 | | | \$45 | | \$1 | \$2 | | |
| | | 501 | 1,273 | | | \$103 | | | | | |
| Total 30 197 60 419 \$148 \$7.74 \$3 \$5 | | - | | | | | | | | | |
| 1 OU OU OUT OUT OUT OUT OUT OUT OUT OUT O | Total | 30,197 | 60,419 | | | \$148 | \$7.7 | 4 \$3 | \$5 | | |

LI Choice L288 Commercial VMRP General Small
Customer Service Charge

Customer Meter Charge

Period 1 Energy MWH Off-Peak Period 2 Energy MWH Off-Peak Period 3 Energy MWH Peak Period 4 Energy MWH Peak

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3

Total Customer Charges Total Energy MWH Total Demand KW

SC2 291 Commercial Heating School Large

11/14/2019

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| | | | ril Proposed Rates | | Rate Transfers | | Revenue Changes | 0-14 11 61 | | hanges |
|--|------------------------------------|-------------------------------------|----------------------------------|----------------------------------|---------------------------------|--------------------|---------------------|----------------|-------------------------|-------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | , |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Customer Service Charge Customer Meter Charge | 7,980 | 15,759 | \$2.11 | \$2.11 | \$50 | | \$2 | \$2 | \$0.11 | \$0.11 |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 1,836 | 4,955 | \$0.0276 | \$0.0111 | \$106 | | \$0 | \$0 | \$0.0014 | \$0.0006 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 8,411 | 20,557 | \$16.08 | \$14.74 | \$438 | | \$16 | \$15 | \$0.84 | \$0.77 |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 7,980 1,836 8,411 18,227 | 15,759 4,955 20,557 41,271 | | | \$50 \$106 \$438 \$594 | 5.2% \$30.95 | | \$0 \$15 | | |
| LI Choice L291 Commercial Heating School Customer Service Charge Customer Meter Charge | _ | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| SC12 680 Recharge NY- Commercial Backup Service Customer Service Charge Customer Meter Charge | - | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 28,648 48,299 39,516 | 58,526 0 177,704 | \$0.0055 \$0.0357 \$0.0228 | \$0.0055 \$0.0000 \$0.0228 | \$479 \$1,724 \$4,953 | | \$9 \$92 \$47 | | \$0.0019 | \$0.0000 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 254,918 295,820 | 0 623,910 | \$26.97 \$6.42 | \$0.00 \$6.42 | \$6,875 \$5,905 | | \$359 \$98 | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 0 116,464 550,738 667,202 | 0 236,231 623,910 860,141 | | | \$7,156 \$12,780 \$19,936 | 5.2% \$1,038.71 | | \$231 \$206 | | |
| SC12 681 Commercial Backup Service (Auxiliary) Customer Service Charge Customer Meter Charge | 1,668 | 3,335 | \$73.24 | \$73.24 | \$366 | | \$6 | \$13 | \$3.82 | \$3.82 |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 3,543 2,879 3,594 | 8,065 0 19,636 | \$0.0001 \$0.2066 \$0.0267 | \$0.0001 \$0.0000 \$0.0267 | \$1 \$595 \$620 | | \$0 \$31 \$5 | \$0 | \$0.0108 | \$0.0000 |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW | 1,668 10,015 0 | 3,335 27,701 0 | | | \$366 \$1,216 \$0 | 5.2% | \$6 \$36 \$0 | \$27 | | |

• Attachment 3 – Proof of Revenue for 2020 11/14/2019
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| | | | | | | _ | | | | |
|--|------------------------|-------------------------------------|----------------------|----------------------|---------------------------|---------------------|-----------------|----------------|-----------------|----------------------|
| | | venue Based on Ap Oct 1 - May 31 | | with Customer and | Rate Transfers | | evenue Changes | | Rate C | |
| | Jun 1 - Sept 30 | Oct i - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | | | (\$) per | (\$) per | D (000) | (000) | (000) | (000) | (\$) per | (\$) per |
| Total | Determinants 11,684 | Determinants 31,037 | Determinant | Determinant | Revenues (000) \$1,583 | (000) \$82.46 | (000) | (000) | Determinant | Determinant |
| | 11,004 | 31,037 | | | \$1,505 | ψ02. 4 0 | ψ4Z | 940 | | |
| SC N/A 1980 Brookhaven National Lab (BNL) | • | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | | | | | | | | | | |
| | | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 39,528 | 79,056 | \$0.0000 | \$0.0000 | \$0 | | \$0 | \$0 | | |
| Block 3 Energy MWH | | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 0 | 70.050 | | | \$0 | | \$0 | | | |
| Total Energy MWH Total Demand KW | 39,528 0 | 79,056 0 | | | \$0 \$0 | | \$0 \$0 | | | |
| Total | 39,528 | 79,056 | | | \$0 | | \$0 | | | |
| SC N/A R285, 2180 Sales to Rail Road (LIRR) Transmission/ | 1 | | | | | | | | | |
| Customer Service Charge | 15,250 | 30,500 | \$0.72 | \$0.72 | \$33 | | \$0 | | | \$0.00 |
| Customer Meter Charge | 15,250 | 30,500 | \$0.65 | \$0.65 | \$30 | | \$0 | \$0 | \$0.00 | \$0.00 |
| Off-Peak Period 1 Energy MWH | 25,922 | 54,847 | \$0.0001 | \$0.0001 | \$8 | | \$0 | | | \$0.0000 |
| Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 42,271 28,671 | 0 150,731 | \$0.0195 \$0.0103 | \$0.0000 \$0.0103 | \$824 \$1,848 | | \$0 \$0 | | | \$0.0000 \$0.0000 |
| Block 4 Energy MWH | 20,071 | 150,731 | \$0.0103 | \$0.0103 | \$1,040 | | Φ0 | φ0 | \$0.0000 | \$0.0000 |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | \$0 | \$0 | \$0.00 | \$0.00 |
| Peak Demand Charge per KW of Demand Period 2 | 322,978 | 0 | \$13.95 | \$0.00 | \$4,506 | | \$0 | | | \$0.00 |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 364,489 | 873,971 | \$3.39 | \$3.39 | \$4,198 | | \$0 | \$0 | \$0.00 | \$0.00 |
| Total Customer Charges | 30,500 | 61,000 | | | \$63 | | \$0 | \$0 | | |
| Total Energy MWH | 96,864 | 205,578 | | | \$2,680 | | \$0 | | | |
| Total Demand KW Total | 687,466 814,831 | 873,971 1,140,549 | | | \$8,704 \$11,447 | | \$0 \$0 | | | |
| Business Development Discount | | | | | | | | | | |
| Business Development Discount Customer Service Charge | . 0 | 0 | | | -\$3,019 | | \$0 | \$0 | \$0.00 | \$0.00 |
| Customer Meter Charge | | | | | | | | | | |
| Block 1 Energy MWH | | | | | | | | | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | | | | | | | | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | -\$3,019 | | \$0 | | | |
| Total Energy MWH | 0 | | | | \$0 | | \$0 | | | |
| Total Demand KW Total | 0 | 0 | | | \$0 -\$3,019 | | \$0 \$0 | | | |
| | | | | | | | | , . | | |
| SC7 780 Outdoor Area Lighting Customer Service Charge | • | | | | | | | | | |
| Customer Meter Charge | | | | | | | | | | |
| 7K Area Fixtures | 317 | 633 | \$14.22 | \$14.22 | \$14 | | \$0 | \$0 | \$0.74 | \$0.74 |
| 21K Area Fixtures | 1,738 | 3,499 | \$20.17 | \$20.17 | \$106 | | \$0 | \$0 | \$1.05 | \$1.05 |
| 21K Flood Fixtures 52K Flood Fixtures | 187 260 | 376 530 | \$22.01 \$46.18 | \$22.01 \$46.18 | \$12 \$36 | | \$0 \$0 | | | \$1.15 \$2.41 |
| | 200 | 550 | φ+0.10 | φ+0.10 | φ30 | | φυ | Φ0 | φ2.41 | 41.40 |
| Block 1 Energy MWH Block 2 Energy MWH | | | | | | | | | | |
| Block 3 Energy MWH Block 3 Energy MWH | | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | | |
| | | | | | | | | | | |

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\$0 \$0 \$0 \$0

\$0 \$0

\$0 \$0

5.2%

\$152

| | Calculated Rev | enue Based on Ap | ril Proposed Rates | with Customer and | Rate Transfers | | R | evenue Change | 3 | Rate C | hanges |
|--|-----------------|------------------|-------------------------|-------------------------|----------------|----------|-----------------|-----------------|-------|-------------------------|-------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | 1 | Annual Increase | Jun 1 - Sept 30 | | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Demand Charge per KW of Demand Period 1 | | | | | (000) | <u> </u> | (***) | (***) | (555) | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | | |
| | | | | | | | | | | | |
| Total Customer Charges Total Energy MWH | 2,501 0 | 5,038 0 | | | \$168 0 | | | \$0 \$0 | | | |
| Total Demand KW | 0 | 0 | | | 0 | | 5.2% | \$0 | \$0 |) | |
| Total | 2,501 | 5,038 | | | \$168 | | \$9 | \$0 | \$0 |) | |
| LI Choice L780 Outdoor Area Lighting | _ | | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | <u>=</u> | | | | | | | | | | |
| Customer Meter Charge | | | | | | | | | | | |
| 7,000 Area Fixtures 21,000 Area Fixtures | | | | | | | | | | | |
| 21,000 Flood Fixtures | | | | | | | | | | | |
| 52,000 Flood Fixtures | | | | | | | | | | | |
| Block 1 Energy MWH | | | | | | | | | | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | | | |
| Total Customer Charges | | | | | | | | | | | |
| Total Energy MWH Total Demand KW | | | | | | | | | | | |
| Total | | | | | | | | | | | |
| SC7 781 Outdoor Area Lighting (High Pressure Sodium) | | | | | | | | | | | |
| Customer Service Charge | - | | | | | | | | | | |
| Customer Meter Charge | | | | | | | | | | | |
| HPS - 6,400 Flood | 929 | 1,864 | \$20.68 | | | | | \$0 | | | \$1.08 |
| HPS - 27,500 Flood | 12,944 | 26,096 | \$25.37 | | | | | \$0 | | | \$1.32 |
| HPS - 50,000 Flood Fixtures-HPS 4,000 | 9,270 8 | 18,782 16 | \$33.71 \$28.11 | \$33.71 \$28.11 | | | | \$0 \$0 | | | \$1.76 \$1.46 |
| Fixtures-HPS 6,300 | 40 | 80 | \$28.19 | | | | | \$0 | | | \$1.47 |
| Fixtures-HPS 9,500 Fixtures-HPS 28,500 | 150 1,903 | 299 3,815 | \$28.59 \$32.04 | | | | | \$0 \$0 | | | \$1.49 \$1.67 |
| Fixtures-HPS 50,000 | 5,143 | 10,211 | \$41.27 | \$41.27 | \$634 | | | \$0 | \$0 | \$2.15 | \$2.15 |
| Additional Overhead Cable and Pole per span per month | 1,888 | 3,793 | \$16.11 | \$16.11 | \$92 | | | \$0 | \$0 | \$0.84 | \$0.84 |
| Block 1 Energy MWH | | | | | | | | | | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | | | | | |
| Block 4 Energy MWH | | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | | | | | |
| | | | | | | | | | | | |

\$2,919 \$0

\$2,919

\$0

LI Choice L781 Outdoor Area Lighting (High Pressure Sodiu Customer Service Charge Customer Meter Charge

32,275

0

0 32,275 64,956

64,956

0

Total Customer Charges Total Energy MWH Total Demand KW

HPS - 6,400 Flood HPS - 27,500 Flood HPS - 50,000 Flood Fixtures-HPS 4,000 Fixtures-HPS 6,300 Fixtures-HPS 9,500

Total

Oct 1 - May 31

(000)

(000)

\$0

\$0

\$0

\$0

\$0

\$0

\$0

5.21%

\$85

\$0

\$0 \$0

\$0

\$0

\$0

\$1.79

\$1.95

\$1.68

\$2.15

\$0.12

\$0.16

\$0

\$0.12

\$0.16

\$1.79

\$1.95

\$1.68

\$2.15

(000)

Rate Changes

(\$) per

Determinant

Jun 1 - Sept 30 Oct 1 - May 31

(\$) per

Determinant

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| | | | | | _ | | |
|-----------------|-------------------|--------------------|-------------------|----------------|---|-----------------|-----------------|
| Calculated Rev | venue Based on Ap | ril Proposed Rates | with Customer and | Rate Transfers | | R | evenue Changes |
| Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | Annual Increase | Jun 1 - Sept 30 |
| | | | | | | | |

(\$) per (\$) per Determinant Revenues (000) Fixtures-HPS 28,500 Fixtures-HPS 50,000 Additional Overhead Cable and Pole per span per month Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total SC7 782 Outdoor Area Lighting (Metal Halide) Customer Service Charge Customer Meter Charge Fixtures MH 36,000 Flood 2,528 5,104 \$34.29 \$34.29 \$262 Fixtures MH 110,000 Flood 1,511 3,047 \$37.36 \$37.36 \$170 Fixtures-MH 20,500 1,263 2,432 \$32.20 \$32.20 \$119 Fixtures MH 36,000 8,742 17,297 \$41.27 \$41.27 \$1,075 Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges 14,044 27,880 \$1,626 Total Energy MWH 2,371 6,039 \$0 Total Demand KW \$0 16,416 33,919 \$1,626 LI Choice L782 Outdoor Area Lighting (Metal Halide) Customer Service Charge Customer Meter Charge Fixtures MH 36.000 Flood Fixtures MH 110,000 Flood Fixtures-MH 20,500 Fixtures MH 36,000 Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total SC5 980 Traffic Signals Customer Service Charge Customer Meter Charge

45,290

177,796

89,424

357,017

\$2.28

\$3.14

\$2.28

\$3.14

\$308

\$1,682

Incandescent faces

LED faces

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| | | venue Based on Apr | | | Rate Transfers | | evenue Changes | | | hanges |
|---|------------------------------|------------------------------|-------------------------|-------------------------|----------------------------------|-----------------|--------------------------|----------------|-------------------------|-------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | _ | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | | Oct 1 - May 31 |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Control mechanisms | 15,488 | 30,907 | \$7.70 | \$7.70 | \$357 | | \$0 | \$0 | \$0.40 | \$0.40 |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 238,574 0 0 238,574 | 477,348 0 0 477,348 | | | \$2,346 \$0 \$0 \$2,346 | 5.21% \$122 | \$0 \$0 \$0 \$0 | \$(\$(|)) | |
| LI Choice L980 Traffic Signals Customer Service Charge Customer Meter Charge | _ | | | | | | | | | |
| Incandescent faces LED faces Control mechanisms | | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | | | | |
| 1280 NYC Contract Street Lighting Customer Service Charge Customer Meter Charge | - | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 536 | 1,609 | \$0.0531 | \$0.0531 | \$114 | | \$0 | \$0 | \$0.0028 | \$0.0028 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 0 536 0 536 | 0 1,609 0 1,609 | | | \$0 \$114 \$0 \$114 | 5.2% \$5.93 | \$0 \$0 \$0 \$0 | \$(\$(|)) | |
| SC10 1580 Public Street and Highway Lighting Energy Customer Service Charge Customer Meter Charge | _ | | | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 28,154 | 73,334 | \$0.0461 | \$0.0461 | \$4,679 | | \$0 | \$0 | \$0.0024 | \$0.0024 |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | \$0 | \$0 |) | |

| | Calculated Rev | enue Based on Ap | ril Proposed Rates | with Customer and | Rate Transfers | R | evenue Changes | | Rate C | hanges |
|---|-----------------|------------------|-------------------------|-------------------------|----------------|-----------------|-----------------|----------------|-------------------------|-------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | Annual Increase | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | (000) | (000) | (000) | (\$) per Determinant | (\$) per Determinant |
| Total Energy MWH | 28,154 | 73,334 | • | | \$4,679 | | \$0 | \$0 | | |
| Total Demand KW | 0 | 0 | | | \$0 | 5.2% | | \$0 | | |
| Total | 28,154 | 73,334 | | | \$4,679 | \$243.76 | | \$0 | | |
| SC11 - 289 - Buy-Back Service | | | | | | | | | | |
| Customer Service Charge Customer Meter Charge | 0 | 0 | | | \$4,564 | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | | | | |
| Total Customer Charges Total Energy MWH | 0 | 0 | | | \$4,564 \$0 | | \$0 \$0 | \$0 \$0 | | |
| Total Demand KW | 0 | 0 | | | \$0 | | \$0 | \$0 | | |
| Total | 0 | 0 | | | \$4,564 | | \$0 | \$0 | | |
| | | | | | | | | | | |

Total Bundled Service Low Income Bill Credits LIC Factor (Discount) Total Long Island Choice

Company Total

Residential Total Commercial & Industrial Street Lighting

LIRR
BNL HYDRO
Total Sales

| | | Calculated Rev | venue Based on F | Pronosed Rates | 1 | | |
|---|-----------------------------------|-----------------------------------|--|--|-------------------------------------|------------|-------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | | , | (\$) per | (\$) per | | | Change Due |
| | Determinants | Determinants | Determinant | Determinant | Revenues (000) | Difference | to Rounding |
| SC1 180 Residential General Use | | | | | | | |
| Customer Service Charge Customer Meter Charge | 117,944,395 | 235,816,841 | \$0.42 | \$0.42 | \$148,580 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 792,408 2,584,647 | 1,603,017 2,952,946 | \$0.0827 \$0.1045 | \$0.0827 \$0.0827 | \$198,102 \$514,304 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW | 117,944,395 3,377,055 0 | 235,816,841 4,555,963 0 | | | \$148,580 \$712,406 \$0 | | |
| Total | 121,321,449 | 240,372,804 | | | \$860,986 | \$42,444 | -\$204 |
| LI Choice L180 Residential General Use Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | |
| SC1 181 Residential Large VMRP (No Space Heating) | | | | | | | |
| Customer Service Charge Customer Meter Charge | 140,293 0 | 282,448 0 | \$1.91 \$0.00 | \$1.91 \$0.00 | \$807 \$0 | | |
| Block 1 Energy MWH Off-Peak Block 2 Energy MWH Deff-Peak Block 1 Energy MWH Peak Block 2 Energy MWH Peak Block Other Energy MWH Demand Charge per KW of Demand Period 1 | 754 9,434 318 5,928 | 1,597 11,201 673 5,836 | \$0.0561 \$0.0561 \$0.0561 \$0.1397 | \$0.0561 \$0.0561 \$0.0561 \$0.1009 | \$132 \$1,158 \$56 \$1,417 | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 140,293 16,435 0 156,728 | 282,448 19,307 0 301,755 | | | \$807 \$2,762 \$0 \$3,570 | \$175 | 5 -\$2 |
| SC1 182 Residential Large VMRP (Space Heating) Customer Service Charge Customer Meter Charge | 80,407 0 | 162,313 0 | \$1.91 \$0.00 | \$1.91 \$0.00 | \$464 \$0 | | |
| Block 1 Energy MWH Off-Peak Block 2 Energy MWH Off-Peak Block 1 Energy MWH Peak Block 2 Energy MWH Peak Block Other Energy MWH | 432 3,639 182 2,103 | 907 9,769 381 4,146 | \$0.0564 \$0.0564 \$0.1408 | \$0.0564 \$0.0365 \$0.0564 \$0.0367 | \$75 \$562 \$32 \$448 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH | 80,407 6,357 | 162,313 15,203 | | | \$464 \$1,117 | | |

| | | Calculated Re | venue Based on F | Proposed Rates | | | |
|---|-----------------|-----------------|-------------------------|-------------------------|------------------|------------|------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Difference | Change Due to Rounding |
| Total Demand KW | 0 | 0 | Botominant | Botommunt | \$0 | Billerence | tortounding |
| Total | 86,764 | 177,516 | | | \$1,581 | \$77 | 7 -\$1 |
| SC1 184 Residential Large VMRP | | | | | | | |
| Customer Service Charge Customer Meter Charge | 534,932 0 | 1,076,504 0 | \$1.91 \$0.00 | \$1.91 \$0.00 | \$3,078 \$0 | | |
| Block 1 Energy MWH Off-Peak | 2,887 | 6,089 | \$0.0256 | \$0.0256 | \$230 | | |
| Block 2 Energy MWH Off-Peak Block 1 Energy MWH Peak | 41,409 1,216 | 59,620 2,560 | \$0.0256 \$0.0785 | \$0.0256 \$0.0785 | \$2,586 \$296 | | |
| Block 2 Energy MWH Peak | 24,233 | 30,688 | \$0.2853 | \$0.0801 | \$9,372 | | |
| Block Other Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 534,932 | 1,076,504 | | | \$3,078 | | |
| Total Energy MWH Total Demand KW | 69,745 0 | 98,957 0 | | | \$12,484 \$0 | | |
| Total | 604,677 | 1,175,461 | | | \$15,562 | \$76 | 7 -\$4 |
| HOLD AND AND AND AND AND AND AND AND AND AN | | | | | | | |
| LI Choice L184 Residential Large VMRP Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH Off-Peak | | | | | | | |
| Block 2 Energy MWH Off-Peak | | | | | | | |
| Block 1 Energy MWH Peak Block 2 Energy MWH Peak | | | | | | | |
| Block Other Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | | | | | | | |
| Total Energy MWH | | | | | | | |
| Total Demand KW Total | | | | | | | |
| SC1 188 Residential Small VMRP | | | | | | | |
| Customer Service Charge | 271,523 | 546,011 | \$0.42 | \$0.42 | \$343 | | |
| Customer Meter Charge | 271,523 | 546,011 | \$0.12 | \$0.12 | \$98 | | |
| Period 1 Energy MWH Off-Peak | 4,982 | 503 | \$0.0529 | \$0.0529 | \$290 | | |
| Period 2 Energy MWH Off-Peak Period 3 Energy MWH Peak | 664 2,636 | 8,085 248 | \$0.0344 \$0.3351 | \$0.0344 \$0.3351 | \$301 \$966 | | |
| Period 4 Energy MWH Peak | 341 | 3,465 | \$0.0932 | \$0.0932 | \$355 | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 543,045 | 1,092,023 | | | \$441 | | |
| Total Energy MWH | 8,622 | 12,301 | | | \$1,912 | | |
| Total Demand KW Total | 0 551,667 | 0 1,104,324 | | | \$0 \$2,354 | \$119 | 9 \$3 |
| | , | .,, | | | - , | • | |
| SC16 M188 Residential General Use (AMI) Customer Service Charge | 0 | 0 | \$0.42 | \$0.42 | \$0 | | |
| Customer Meter Charge | U | U | φ0.42 | φ∪.4∠ | \$ 0 | | |
| Period 1 Energy MWH Off-Peak | 202 | 23 | \$0.0546 | | \$12 | | |
| Period 2 Energy MWH Off-Peak | 35 | 274 | \$0.0546 | \$0.0546 | \$17 | | |
| Period 3 Energy MWH Peak Period 4 Energy MWH Peak | 47 8 | 5 55 | \$0.3889 \$0.1382 | \$0.3889 \$0.1382 | \$20 \$9 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |

Demand Charge per KW of Demand Period 3

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| | | Calculated Re | venue Based on P | ronosed Rates | | | |
|---|-----------------|----------------|-------------------------|-------------------------|----------------|------------|-------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | | - | (¢) por | (¢) por | | | Change Due |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Difference | to Rounding |
| Total Customer Charges | 0 | 0 | | | \$0 | | Ü |
| Total Energy MWH | 291 | 356 | | | \$58 | | |
| Total Demand KW Total | 0 291 | 0 356 | | | \$0 \$58 | s | 3 \$0 |
| | | | | | , , , | | • |
| SC1 380 Residential Water Heating Customer Service Charge | 0 | 0 | \$0.42 | \$0.42 | \$0 | | |
| Customer Meter Charge | 0 | 0 | | \$0.00 | \$0 | | |
| | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 0 | 0 | | \$0.0827 \$0.0827 | \$0 \$0 | | |
| Block 3 Energy MWH | 0 | ő | | \$0.0827 | \$0 | | |
| Block 4 Energy MWH | 0 | 0 | \$0.1045 | \$0.0827 | \$0 | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | |
| Total Energy MWH | 0 | 0 | | | \$0 | | |
| Total Demand KW Total | 0 | 0 | | | \$0 \$0 | • | 0 \$0 |
| lotai | 0 | 0 | | | ψυ | Ÿ | φυ |
| SC1 480 Residential Off-Peak Service (12MID-7AM) | 10.010 | 00.705 | *** | *** | 240 | | |
| Customer Service Charge Customer Meter Charge | 10,048 0 | 20,725 0 | | \$0.38 \$0.00 | \$12 \$0 | | |
| | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | 129 | 202 | \$0.0144 | \$0.0144 | \$5 | | |
| Block 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| | | | | | | | |
| Total Customer Charges Total Energy MWH | 10,048 129 | 20,725 202 | | | \$12 \$5 | | |
| Total Demand KW | 0 | 0 | | | \$0 \$0 | | |
| Total | 10,177 | 20,927 | | | \$16 | \$ | 1 \$0 |
| SC1 481 Residential Off-Peak Service (10PM-10AM) | | | | | | | |
| Customer Service Charge | 737 | 1,474 | | \$0.38 | \$1 | | |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | | |
| Block 1 Energy MWH | 7 | 13 | \$0.0161 | \$0.0161 | \$0 | | |
| Block 2 Energy MWH | | | , | , | , , | | |
| Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Block 4 Ellergy MWVFI | | | | | | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| | | | | | | | |
| Total Customer Charges | 737 | 1,474 | | | \$1 | | |
| Total Energy MWH Total Demand KW | 7 | 13 0 | | | \$0 \$0 | | |
| Total | 744 | 1,488 | | | \$1 | \$ | 0 \$0 |
| SC1 580 Residential Space Heating | | | | | | | |
| Customer Service Charge | 5,321,835 | 10,615,496 | \$0.42 | \$0.42 | \$6,694 | | |
| Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$0 | | |
| Block 1 Energy MWH | 36,831 | 73,221 | \$0.0827 | \$0.0827 | \$9,101 | | |
| Block 2 Energy MWH | 17,701 | 39,099 | | \$0.0827 | \$5,083 | | |
| Block 3 Energy MWH Block 4 Energy MWH | 72,568 | 244,434 | \$0.1045 | \$0.0467 | \$18,998 | | |
| | | | | | | | |

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2

| | | Calandata d Day | venue Based on F | Date of Date of | | | |
|---|----------------------|-----------------------|-------------------------|-------------------------|---------------------|------------|------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Difference | Change Due to Rounding |
| Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH | 5,321,835 127,099 | 10,615,496 356,754 | | | \$6,694 \$33,183 | | |
| Total Demand KW Total | 0 5,448,934 | 0 10,972,250 | | | \$0 \$39,877 | \$1,986 | \$12 |
| LI Choice L580 Residential Space Heating | | | | | | | |
| Customer Service Charge Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH | | | | | | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | | | | | | | |
| Total Energy MWH Total Demand KW Total | | | | | | | |
| SC1 880 Residential Water & Space Heating | | | | | | | |
| Customer Service Charge Customer Meter Charge | 0 | 0 | | | \$0 \$0 | | |
| Block 1 Energy MWH Block 2 Energy MWH | 0 | | | \$0.0827 \$0.0827 | \$0 \$0 | | |
| Block 3 Energy MWH | 0 | | | | \$0 \$0 | | |
| Block 4 Energy MWH | 0 | 0 | \$0.1045 | \$0.0467 | \$0 | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH | 0 | 0 | | | \$0 \$0 | | |
| Total Demand KW | 0 | | | | \$0 \$0 | | |
| Total | 0 | 0 | | | \$0 | \$0 | \$0 |
| SC13 278 Negotiated Rate Service for Large Commercial Customer Service Charge Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 16,558 | 21,133 | \$0.0250 | \$0.0100 | \$625 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | |
| Total Energy MWH Total Demand KW | 16,558 0 | 21,133 0 | | | \$625 \$0 | | |
| Total | 16,558 | 21,133 | | | \$625 | \$0 | \$0 |
| SC2 280 Commercial Service Small | 0.504.655 | 40.000.0:0 | *** | 20 12 | *** | | |
| Customer Service Charge Customer Meter Charge | 6,521,889 | 13,038,848 | \$0.42 | \$0.42 | \$8,216 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 146,643 | 271,325 | \$0.1135 | \$0.0915 | \$41,470 | | |

| | Jun 1 - Sept 30 | | enue Based on F Jun 1 - Sept 30 | | | | |
|---|---|--|------------------------------------|----------------------------------|--|------------|------------------------|
| | Juli 1 - Sept 30 | Oct 1 - May 31 | - | Oct 1 - May 31 | | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Difference | Change Due to Rounding |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW | 6,521,889 146,643 0 | 13,038,848 271,325 0 | | | \$8,216 \$41,470 \$0 | | |
| Total Demand KW Total | 6,668,532 | | | | \$49,686 | \$2,475 | \$15 |
| LI Choice L280 Commercial Small Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | |
| SC2 281 Commercial General Large Customer Service Charge Customer Meter Charge | 5,772,453 | 11,533,251 | \$2.22 | \$2.22 | \$38,419 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 1,321,257 | 2,089,499 | \$0.0290 | \$0.0117 | \$62,764 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 5,006,876 | 8,812,887 | \$16.92 | \$15.51 | \$221,433 | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 5,772,453 1,321,257 5,006,876 12,100,587 | 11,533,251 2,089,499 8,812,887 22,435,637 | | | \$38,419 \$62,764 \$221,433 \$322,615 | \$15,999 | \$24 |
| LI Choice L281 Commercial Large Customer Service Charge Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | |
| SC2 282 Voluntary Large Demand Metered Service with VMF Customer Service Charge Customer Meter Charge | 30,813 30,813 | 56,828 56,828 | \$1.83 \$0.29 | \$1.83 \$0.29 | \$160 \$25 | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 2,794 2,115 3,657 | 4,381 0 8,922 | \$0.0035 \$0.0251 \$0.0210 | \$0.0035 \$0.0000 \$0.0210 | \$25 \$53 \$264 | | |

| | l 4 C+ 20 | | venue Based on F | | | | |
|---|-------------------|-------------------|-------------------------|-------------------------|--------------------|------------|---------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Difference | Change Due to Rounding |
| Block 4 Energy MWH | | • | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 13,867 | 0 | | \$0.00 | \$797 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 21,859 | 38,963 | \$4.93 | \$4.93 | \$300 | | |
| Total Customer Charges | 61,627 | 113,656 | | | \$186 | | |
| Total Energy MWH | 8,566 | 13,303 | | | \$342 | | |
| Total Demand KW Total | 35,726 105,918 | 38,963 165,922 | | | \$1,097 \$1,626 | \$79 | 9 -\$1 |
| | 100,010 | 100,022 | | | Ų1,020 | ψ | Ψ. |
| LI Choice L282 Voluntary Large Demand Metered Service wi Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| Off-Peak Period 1 Energy MWH | | | | | | | |
| Peak Period 2 Energy MWH | | | | | | | |
| Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| 5, | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 | | | | | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | | | | | | | |
| Total Energy MWH | | | | | | | |
| Total Demand KW | | | | | | | |
| Total | | | | | | | |
| SC2 283 Commercial-General Service Seasonal Large | | | | | | | |
| Customer Service Charge Customer Meter Charge | 12,903 | 17,489 | \$2.22 | \$2.22 | \$67 | | |
| Customer weter Charge | | | | | | | |
| Block 1 Energy MWH | 3,771 | 914 | \$0.0290 | \$0.0117 | \$120 | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Described Characters (VM of Described 4 | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | |
| Demand Charge per KW of Demand Period 3 | 19,325 | 8,895 | \$28.26 | \$7.76 | \$615 | | |
| Total Customer Charges | 12,903 | 17,489 | | | \$67 | | |
| Total Energy MWH | 3,771 | | | | \$120 | | |
| Total Demand KW | 19,325 | 8,895 | | | \$615 | | |
| Total | 35,999 | 27,298 | | | \$803 | \$40 | \$0 |
| SC2 MRP 284 Large General and Industrial Service with MRI | | | | | | | |
| Customer Service Charge | 3,668 | | \$9.93 \$2.90 | \$9.93 \$2.90 | \$109 | | |
| Customer Meter Charge | 3,668 | 7,271 | \$2.90 | \$2.90 | \$32 | | |
| Off-Peak Period 1 Energy MWH | 1,937 | | \$0.0001 | \$0.0001 | \$0 | | |
| Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 2,443 3,160 | | \$0.0321 \$0.0207 | \$0.0000 \$0.0207 | \$78 \$229 | | |
| Block 4 Energy MWH | 5,100 | 7,507 | ψ0.0207 | ψ0.0207 | \$225 | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 14,297 | 0 | \$54.99 | \$0.00 | \$786 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 24,445 | | | \$5.50 | \$346 | | |
| Total Customer Charges | 7,336 | 14,541 | | | \$140 | | |
| Total Energy MWH | 7,539 | 10,704 | | | \$308 | | |
| Total Demand KW | 38,741 | | | | \$1,132 | | |
| Total | 53,617 | 63,728 | | | \$1,581 | \$78 | 3 -\$1 |
| SC2 MRP 284 Large General and Industrial Service with MRI | | | | | | | |
| Customer Service Charge Customer Meter Charge | 447 447 | | \$10.43 \$7.56 | \$10.43 \$7.56 | \$15 \$11 | | |
| Sustainer Meter Orlarge | 447 | 930 | ψ1.3 0 | φ1.30 | φ11 | | |
| | | | | | | | |

1,408

2,814 \$0.0001 \$0.0001

\$0

Off-Peak Period 1 Energy MWH

| | _ | 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | |
|--|----------------------|---|-------------------------------------|----------------------|----------------------|--------------|-------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | venue Based on P Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | oun r coproc | Oct 1 - May 01 | | Oct 1 - May 01 | | | |
| | | | (\$) per | (\$) per | | | Change Due |
| B 1 B 1 10 E MANUA | Determinants | Determinants | Determinant | Determinant | Revenues (000) | Difference | to Rounding |
| Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 124 1,927 | 0 6,209 | \$0.0230 \$0.0042 | \$0.0000 \$0.0042 | \$3 \$34 | | |
| Block 4 Energy MWH | 1,021 | 0,200 | ψ0.0012 | ψ0.0012 | 401 | | |
| | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 | 2.942 | 0 | \$49.38 | \$0.00 | \$145 | | |
| Mid-Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | 14,700 | 32,407 | \$49.38 \$4.93 | \$4.93 | \$145 | | |
| | , | 0_, | * | * | * | | |
| Total Customer Charges | 895 | 1,912 | | | \$25 | | |
| Total Energy MWH Total Demand KW | 3,459 17,642 | 9,023 32,407 | | | \$37 \$378 | | |
| Total | 21,996 | 43,342 | | | \$439.828 | \$22 | \$0 |
| | ,, | , | | | * | - | ** |
| LI Choice L284 Large Commercial Industrial MRP- Secondar | | | | | | | |
| Customer Service Charge Customer Meter Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| Off-Peak Period 1 Energy MWH | | | | | | | |
| Peak Period 2 Energy MWH | | | | | | | |
| Mid-Peak Period 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | | | | | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | | | | | | | |
| Total Energy MWH | | | | | | | |
| Total Demand KW | | | | | | | |
| Total | | | | | | | |
| SC2 MRP 285 Large General and Industrial Service With MR | | | | | | | |
| Customer Service Charge | 493,399 | 984,704 | \$9.93 | \$9.93 | \$14,678 | | |
| Customer Meter Charge | 493,399 | 984,704 | \$2.90 | \$2.90 | \$4,286 | | |
| Off Dook Paried 1 Energy MW/H | 400,028 | 634,939 | \$0.0058 | \$0.0058 | \$6,003 | | |
| Off-Peak Period 1 Energy MWH Peak Period 2 Energy MWH | 734,800 | 034,939 | \$0.0376 | \$0.0000 | \$27,628 | | |
| Mid-Peak Period 3 Energy MWH | 540,286 | 1,982,699 | | \$0.0240 | \$60,552 | | |
| Block 4 Energy MWH | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 3,684,375 | 0 | \$28.38 | \$0.00 | \$104,563 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 4,241,522 | 6,875,080 | | \$6.75 | \$75,037 | | |
| | | | | | | | |
| Total Customer Charges Total Energy MWH | 986,797 1,675,114 | 1,969,409 2,617,638 | | | \$18,964 \$94,183 | | |
| Total Demand KW | 7,925,898 | 6,875,080 | | | \$179,600 | | |
| Total | 10,587,809 | 11,462,126 | | | \$292,747 | \$14,529 | \$33 |
| I Chaine I 205 I area Commercial Coursel and Industrial Co | | | | | | | |
| LI Choice L285 Large Commercial General and Industrial Se Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| | | | | | | | |
| Off-Peak Period 1 Energy MWH | | | | | | | |
| Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | |
| wild-r eak Demand Charge per KW or Demand Period 3 | | | | | | | |
| Total Customer Charges | | | | | | | |
| Total Energy MWH | | | | | | | |
| Total Demand KW | | | | | | | |
| Total | | | | | | | |
| SC2 MRP 285 Large General and Industrial Service with MRI | | | | | | | |
| Customer Service Charge | 20,648 | 40,982 | \$10.43 | \$10.43 | \$643 | | |
| Customer Meter Charge | 20,648 | 40,982 | \$7.56 | \$7.56 | \$466 | | |
| | | | | | | | |

| | | Calculated Rev | | | | | |
|--|-----------------|----------------|-----------------|----------------|----------------|------------|-------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | | | (\$) per | (\$) per | | | Change Due |
| | Determinants | Determinants | Determinant | Determinant | Revenues (000) | Difference | to Rounding |
| Off-Peak Period 1 Energy MWH | 82,187 | 139,643 | \$0.0034 | \$0.0034 | \$754 | | |
| Peak Period 2 Energy MWH | 129,886 | 0.00,010 | | \$0.0000 | \$4,247 | | |
| Mid-Peak Period 3 Energy MWH | 111,598 | 388.857 | | | \$10,510 | | |
| Block 4 Energy MWH | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | 602,420 | 0 | \$24.36 | \$0.00 | \$14.675 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 695,556 | 1,152,048 | \$5.97 | \$5.97 | \$11,030 | | |
| Total Customer Charges | 41.295 | 81,964 | | | \$1,109 | | |
| Total Energy MWH | 323.672 | 528,500 | | | \$15,511 | | |
| Total Demand KW | 1,297,976 | 1,152,048 | | | \$25,705 | | |
| Total | 1,662,943 | 1,762,513 | | | \$42,325 | \$2,09 | 1 -\$6 |
| LI Choice L285 Large General and Industrial MRP- Primary | | | | | | | |
| Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| Off-Peak Period 1 Energy MWH | | | | | | | |
| Peak Period 2 Energy MWH | | | | | | | |
| Mid-Peak Period 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | | | | | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | | | | | | | |
| Total Energy MWH | | | | | | | |
| Total Demand KW | | | | | | | |
| Total | | | | | | | |
| SC2 288 Commercial VMRP General Small | | | | | | | |
| Customer Service Charge | 29,697 | 59,146 | | | \$37 | | |
| Customer Meter Charge | 29,697 | 59,146 | \$0.12 | \$0.12 | \$11 | | |
| Period 1 Energy MWH Off-Peak | 353 | 63 | \$0.0529 | \$0.0529 | \$22 | | |
| Period 2 Energy MWH Off-Peak | 63 | 972 | | \$0.0344 | \$36 | | |
| Period 3 Energy MWH Peak | 74 | 12 | | \$0.3351 | \$29 | | |
| Period 4 Energy MWH Peak | 11 | 226 | \$0.0932 | \$0.0932 | \$22 | | |
| Demand Charge per KW of Demand Period 1 | | | | | | | |
| Demand Charge per KW of Demand Period 2 | | | | | | | |
| Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 59,394 | 118,293 | | | \$48 | | |
| Total Energy MWH | 501 | 1,273 | | | \$109 | | |
| Total Demand KW | 0 | 0 | | | \$0 | | |
| Total | 59,894 | 119,565 | | | \$157 | \$8 | 3 \$0 |

LI Choice L288 Commercial VMRP General Small Customer Service Charge Customer Meter Charge

Period 1 Energy MWH Off-Peak Period 2 Energy MWH Off-Peak Period 3 Energy MWH Peak Period 4 Energy MWH Peak

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3

Total Customer Charges Total Energy MWH

Total Demand KW

SC2 291 Commercial Heating School Large

| | Jun 1 - Sept 30 | Oct 1 - May 31 | venue Based on P Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
|--|--------------------|----------------|-------------------------------------|----------------------|--------------------|------------|-------------|
| | Juli 1 - Sept 30 | Oct 1 - May 31 | Juli 1 - Sept 30 | Oct 1 - May 31 | | | |
| | | | (\$) per | (\$) per | | | Change Due |
| | Determinants | Determinants | Determinant | Determinant | Revenues (000) | Difference | to Rounding |
| Customer Service Charge Customer Meter Charge | 7,980 | 15,759 | \$2.22 | \$2.22 | \$53 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 1,836 | 4,955 | \$0.0290 | \$0.0117 | \$111 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 8,411 | 20,557 | \$16.92 | \$15.51 | \$461 | | |
| Total Customer Charges | 7,980 | 15,759 | | | \$53 | | |
| Total Energy MWH | 1,836 | 4,955 | | | \$111 | | |
| Total Demand KW | 8,411 | 20,557 | | | \$461 | | |
| Total | 18,227 | 41,271 | | | \$625 | \$31 | 1 \$0 |
| LI Choice L291 Commercial Heating School Customer Service Charge Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | | | | | | | |
| SC12 680 Recharge NY- Commercial Backup Service Customer Service Charge Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH | 28,648 | 58,526 | \$0.0058 | \$0.0058 | \$506 | | |
| Block 2 Energy MWH | 48,299 | 0 | \$0.0376 | \$0.0000 | \$1,816 | | |
| Block 3 Energy MWH Block 4 Energy MWH | 39,516 | 177,704 | \$0.0240 | \$0.0240 | \$5,213 | | |
| Block 4 Ellergy MWTH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | 254,918 295,820 | 0 623,910 | \$28.38 \$6.75 | \$0.00 \$6.75 | \$7,235 \$6,208 | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | |
| Total Energy MWH | 116,464 | 236,231 | | | \$7,535 | | |
| Total Demand KW | 550,738 | 623,910 | | | \$13,443 | 64.040 | |
| Total | 667,202 | 860,141 | | | \$20,978 | \$1,042 | 2 \$3 |
| SC12 681 Commercial Backup Service (Auxiliary) | | | | | | | |
| Customer Service Charge | 1,668 | 3,335 | \$77.06 | \$77.06 | \$386 | | |
| Customer Meter Charge | | | | | | | |
| Off-Peak Period 1 Energy MWH | 3,543 | 8,065 | \$0.0001 | \$0.0001 | \$1 | | |
| Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 2,879 3,594 | 0 19,636 | \$0.2174 \$0.0281 | \$0.0000 \$0.0281 | \$626 \$653 | | |
| Mid-Peak Period 3 Energy MWH Block 4 Energy MWH | 3,394 | 19,036 | \$U.U281 | \$0.0261 | \$053 | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 1,668 | 3,335 | | | \$386 | | |
| Total Energy MWH | 10,015 | 27,701 | | | \$1,280 | | |
| Total Demand KW | 0 | 0 | | | \$0 | | |

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| | | 01111 | | 15. | | | |
|---|-------------------|--------------------|-------------------------------------|-------------------------|--------------------|------------|---------------------------|
| | Jun 1 - Sept 30 | Oct 1 - May 31 | venue Based on P Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | | out i may or | | - | | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Difference | Change Due to Rounding |
| Total | 11,684 | 31,037 | Determinant | Determinant | \$1,665 | \$83 | • |
| | 11,004 | 01,001 | | | ψ1,000 | φου | ΨΟ |
| SC N/A 1980 Brookhaven National Lab (BNL) | | | | | | | |
| Customer Service Charge Customer Meter Charge | | | | | | | |
| outland mater only | | | | | | | |
| Block 1 Energy MWH | 39,528 | 79,056 | \$0.0000 | \$0.0000 | \$0 | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | |
| Total Energy MWH Total Demand KW | 39,528 0 | 79,056 0 | | | \$0 \$0 | | |
| Total | 39,528 | 79,056 | | | \$0 | \$0 | \$0 |
| | | | | | | | |
| SC N/A R285, 2180 Sales to Rail Road (LIRR) Transmission/ | 45.050 | 20 500 | 60.70 | 60.70 | 622 | | |
| Customer Service Charge Customer Meter Charge | 15,250 15,250 | 30,500 30,500 | \$0.72 \$0.65 | \$0.72 \$0.65 | \$33 \$30 | | |
| outland mater only | | 00,000 | | | | | |
| Off-Peak Period 1 Energy MWH | 25,922 | 54,847 | \$0.0001 | \$0.0001 | \$8 | | |
| Peak Period 2 Energy MWH Mid-Peak Period 3 Energy MWH | 42,271 28,671 | 0 150,731 | \$0.0195 \$0.0103 | \$0.0000 \$0.0103 | \$824 \$1,848 | | |
| Block 4 Energy MWH | 20,071 | 100,701 | ψ0.0100 | ψ0.0100 | \$1,040 | | |
| | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 Peak Demand Charge per KW of Demand Period 2 | 0 322,978 | 0 | \$0.00 \$13.95 | \$0.00 \$0.00 | \$0 \$4,506 | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | 364,489 | 873,971 | \$3.39 | \$3.39 | \$4,198 | | |
| | | | | | | | |
| Total Customer Charges | 30,500 | 61,000 | | | \$63 | | |
| Total Energy MWH Total Demand KW | 96,864 687,466 | 205,578 873,971 | | | \$2,680 \$8,704 | | |
| Total | 814,831 | 1,140,549 | | | \$11,447 | \$0 | \$0 |
| Business Development Discount | | | | | | | |
| Customer Service Charge | 0 | 0 | \$0.00 | \$0.00 | -\$3,019 | | |
| Customer Meter Charge | Ü | ŭ | \$0.00 | ψ0.00 | \$0,010 | | |
| | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH | | | | | | | |
| Block 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Off-Peak Demand Charge per KW of Demand Period 1 | | | | | | | |
| Peak Demand Charge per KW of Demand Period 2 | | | | | | | |
| Mid-Peak Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 0 | 0 | | | -\$3,019 | | |
| Total Energy MWH | 0 | 0 | | | -\$3,019 \$0 | | |
| Total Demand KW | 0 | 0 | | | \$0 | | |
| Total | 0 | 0 | | | -\$3,019 | | |
| SC7 780 Outdoor Area Lighting | | | | | | | |
| Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| 7K Area Fixtures | 317 | 633 | \$14.96 | \$14.96 | \$14 | | |
| 21K Area Fixtures | 1,738 | 3,499 | \$21.22 | \$21.22 | \$111 | | |
| 21K Flood Fixtures | 187 | 376 | \$23.16 | \$23.16 | \$13 | | |
| 52K Flood Fixtures | 260 | 530 | \$48.59 | \$48.59 | \$38 | | |
| Block 1 Energy MWH | | | | | | | |
| Block 2 Energy MWH | | | | | | | |
| Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Blook & Elicity MINTI | | | | | | | |

| | | Calculated Re | 1 | | | | |
|--|---|------------------------------------|--|---|--|------------|------------------------|
| | Jun 1 - Sept 30 | | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | Difference | Change Due to Rounding |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | (***) | Billerenes | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 2,501 0 0 2,501 | | | | \$177 \$0 \$0 \$177 | \$ | s9 \$0 |
| LI Choice L780 Outdoor Area Lighting Customer Service Charge Customer Meter Charge | | | | | | | |
| 7,000 Area Fixtures 21,000 Area Fixtures 21,000 Flood Fixtures 52,000 Flood Fixtures 52,000 Flood Fixtures Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 | | | | | | | |
| Demand Charge per KW of Demand Period 3 Total Customer Charges Total Energy MWH Total Demand KW Total SC7 781 Outdoor Area Lighting (High Pressure Sodium) Customer Service Charge Customer Meter Charge | | | | | | | |
| HPS - 6.400 Flood HPS - 50,000 Flood HPS - 50,000 Flood Fixtures-HPS 6,300 Fixtures-HPS 6,300 Fixtures-HPS 9,500 Fixtures-HPS 28,500 Fixtures-HPS 28,500 Fixtures-HPS 50,000 Additional Overhead Cable and Pole per span per month | 929 12,944 9,270 8 40 150 1,903 5,143 1,888 | 16 80 299 3,815 10,211 | \$35.47 \$29.57 \$29.66 \$30.08 \$33.71 \$43.42 | \$26.69 \$35.47 \$29.57 \$29.66 \$30.08 \$33.71 \$43.42 | \$61 \$1,042 \$995 \$1 \$4 \$13 \$193 \$667 \$96 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH Demand Charge per KW of Demand Period 1 | | | | | | | |
| Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH Total Demand KW Total | 32,275 0 0 32,275 | 0 | | | \$3,071 \$0 \$0 \$3,071 | \$18 | 52 \$0 |

LI Choice L781 Outdoor Area Lighting (High Pressure Sodiu Customer Service Charge Customer Meter Charge

HPS - 6,400 Flood HPS - 27,500 Flood HPS - 50,000 Flood Fixtures-HPS 4,000 Fixtures-HPS 6,300 Fixtures-HPS 9,500

| Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
|-----------------|----------------|-----------------|----------------|----------------|------------|-------------|
| | | (\$) per | (\$) per | | | Change Due |
| Determinants | Determinants | Determinant | Determinant | Revenues (000) | Difference | to Rounding |
| | | | | | | |

Fixtures-HPS 28,500 Fixtures-HPS 50,000

Additional Overhead Cable and Pole per span per month

Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3

Total Customer Charges Total Energy MWH Total Demand KW Total

Customer Service Charge Customer Meter Charge

SC7 782 Outdoor Area Lighting (Metal Halide)

Fixtures MH 36,000 Flood Fixtures MH 110,000 Flood Fixtures-MH 20,500 Fixtures MH 36,000

Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3

Total Customer Charges
Total Energy MWH
Total Demand KW

LI Choice L782 Outdoor Area Lighting (Metal Halide)

Customer Service Charge Customer Meter Charge

Fixtures MH 36,000 Flood Fixtures MH 110,000 Flood Fixtures-MH 20,500 Fixtures MH 36,000

Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH

Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3

Total Customer Charges Total Energy MWH Total Demand KW Total

SC5 980 Traffic Signals

Customer Service Charge Customer Meter Charge

 Incandescent faces
 45,290
 89,424
 \$2.40
 \$2.40
 \$324

 LED faces
 177,796
 357,017
 \$3.30
 \$3.30
 \$1,767

2,528

1,511

1,263

8,742

14,044

14,044

0

5,104

3,047

2,432

17,297

27,880

27,880

\$36.08

\$39.31

\$33.88

\$43.42

\$36.08

\$39.31

\$33.88

\$43.42

\$275

\$179

\$125

\$1,130

\$1,710

\$1,710

\$0

\$0

\$85

\$0

| | Jun 1 - Sept 30 | Oct 1 - May 31 | venue Based on F Jun 1 - Sept 30 | | | | |
|---|------------------|----------------|-------------------------------------|-------------------------|----------------|------------|------------------------|
| | Juli 1 - Gept 50 | Oct 1 - May 31 | Juli 1 - Sept 30 | Oct 1 - May 31 | | | |
| | Determinants | Determinants | (\$) per Determinant | (\$) per Determinant | Revenues (000) | D:# | Change Due to Rounding |
| Control mechanisms | 15,488 | 30,907 | \$8.10 | | \$376 | Difference | to Rounding |
| | 10,400 | 00,007 | ψ0.10 | ψ0.10 | ψονο | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 238,574 0 | | | | \$2,467 \$0 | | |
| Total Energy MWH Total Demand KW | 0 | | | | \$0 \$0 | | |
| Total | 238,574 | | | | \$2,467 | \$120 | -\$2 |
| LI Choice L980 Traffic Signals | | | | | | | |
| Customer Service Charge Customer Meter Charge | | | | | | | |
| Incandescent faces | | | | | | | |
| LED faces | | | | | | | |
| Control mechanisms | | | | | | | |
| Block 1 Energy MWH | | | | | | | |
| Block 2 Energy MWH | | | | | | | |
| Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges Total Energy MWH | | | | | | | |
| Total Demand KW Total | | | | | | | |
| 1280 NYC Contract Street Lighting | | | | | | | |
| Customer Service Charge | | | | | | | |
| Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH | 536 | 1,609 | \$0.0559 | \$0.0559 | \$120 | | |
| Block 2 Energy MWH Block 3 Energy MWH | | | | | | | |
| Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 0 | | | | \$0 | | |
| Total Energy MWH Total Demand KW | 536 0 | 1,609 0 | | | \$120 | | |
| Total | 536 | | | | \$0 \$120 | \$6 | \$0 |
| SC10 1580 Public Street and Highway Lighting Energy Customer Service Charge Customer Meter Charge | | | | | | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | 28,154 | 73,334 | \$0.0485 | \$0.0485 | \$4,922 | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$0 | | |
| | | | | | | | |

• Attachment 3 – Proof of Revenue for 2020 11/14/2019
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| | Jun 1 - Sept 30 | Oct 1 - May 31 | Jun 1 - Sept 30 | Oct 1 - May 31 | | | |
|---|-----------------|----------------|-----------------|----------------|---------------------------------|--------------|-------------|
| | | | (\$) per | (\$) per | | | Change Due |
| | Determinants | Determinants | Determinant | Determinant | Revenues (000) | Difference | to Rounding |
| Total Energy MWH | 28,154 | 73,334 | | | \$4,922 | | |
| Total Demand KW | 0 | | | | \$0 | 2044 | |
| Total | 28,154 | 73,334 | | | \$4,922 | \$244 | \$0 |
| SC11 - 289 - Buy-Back Service | | | | | | | |
| Customer Service Charge Customer Meter Charge | 0 | 0 | \$0.00 | \$0.00 | \$4,564 | | |
| Block 1 Energy MWH Block 2 Energy MWH Block 3 Energy MWH Block 4 Energy MWH | | | | | | | |
| Demand Charge per KW of Demand Period 1 Demand Charge per KW of Demand Period 2 Demand Charge per KW of Demand Period 3 | | | | | | | |
| Total Customer Charges | 0 | 0 | | | \$4,564 | | |
| Total Energy MWH | 0 | | | | \$0 | | |
| Total Demand KW Total | 0 | | | | \$0 \$4,564 | | |
| Total | U | U | | | \$4,564 | | |
| Total Bundled Service Low Income Bill Credits | | | | | \$1,685,333 -\$12,535 | | \$ (129) |
| LIC Factor (Discount) | | | | | -\$12,535 -\$796 | | |
| Total Long Island Choice | | | | | \$0 | | |
| Company Total | | | | | \$1,672,001 | | |
| | | | | | | Check | |
| | | | | | | Rate Request | \$82,825 |
| Residential | _ | | | | | | |
| Total Commercial & Industrial | | | | | | | |
| Street Lighting | | | | | | | |
| LIRR | | | | | | | |
| BNL HYDRO Total Sales | _ | | | | | | |
| i Oldi Sales | | | | | | | |