



ROBERT G. GRASSI  
Senior Regulatory Counsel  
Telephone: (516) 222-3579  
Robert.Grassi@pseg.com

November 8, 2018

**VIA ELECTRONIC MAIL**

Thomas Falcone  
Chief Executive Officer  
Long Island Power Authority  
333 Earle Ovington Blvd., Suite 403  
Uniondale, NY 11553

Re: January 1, 2019 Delivery Rate Changes

Dear Mr. Falcone:

PSEG Long Island LLC (“PSEG LI”) submits to the Long Island Power Authority (“Authority”) proposed rate changes to reflect updates to 2019 electric service rates consistent with the proposed budget. This letter supersedes our November 6, 2018 letter regarding the Delivery Rate Changes to become effective on January 1, 2019.


In compliance with the amended and restated Operations Services Agreement (“OSA”) dated December 2013, section 6.3, paragraph (A) and PSEG LI’s obligations thereunder, the purpose of this submission is to notify the Authority of PSEG LI’s belief that a change in customer rates or charges is necessary, appropriate and advisable under the standards set forth in OSA Section 6.3, paragraph (B). It is also PSEG LI’s estimation that the increase to the Authority’s aggregate annual revenues resulting from such rate changes would not exceed two and one-half percent (2.5%) measured on an annual basis, as contained in OSA Section 6.3 paragraph B and, therefore, would not have to be submitted to the New York Department of Public Service (“DPS”) for its formal review and recommendation.

PSEG LI has developed supporting information for the updates to revenues which include the following:

- **Attachment 1 - Long Island Power Authority Revised Tariff Sheets.** Subject to the approval of the Authority’s Board of Trustees, the Tariff revisions will become effective on January 1, 2019. Both clean and red-lined versions of the proposed revised Tariff are attached.
- **Attachment 2 – Rate Request Allocation Schedule for 2019.**
- **Attachment 3 – Proof of Revenue for 2019.**
- **Attachment 4 – 2019 Revenue Schedule.**

Table 1 identifies specific cost items proposed as part of the update, which include differences in existing contractual or operating obligations between the Authority's authorized 2018 revenues and the proposed 2019 revenues.

Table 1

<b>PSEG Long Island</b> <b>Proposed Delivery Revenues</b> <b>FY 2019</b>			
			
Item #	Item:	2018	2019
		(000)	(000)
1	Authorized Delivery Revenue (RDM Target)	\$1,515,714	
	<b>PSEG LI Operating &amp; Managed Expenses</b>		
2	Labor Escalation		\$4,783
3	Property Taxes		\$1,578
4	Storm Budget		\$20,000
5	Utility 2.0 AMI Program O&M Costs/Other		\$10,704
	<b>LIPA Financing Costs</b>		
6	Debt Service		\$26,237
7	Coverage		\$26,883
8	LOC/Remarketing Fees		-\$7,465
9	Other Interest Income		-\$2,374
10	Proposed Delivery Revenue (RDM Target)		\$1,596,060

The updated items are:

PSEG LI Operating and Managed Expenses

- **Item # 2:** Management, Administrative, Supervisory and Technical (MAST) and Union Labor/Payroll Taxes increase resulting from the 2016 amendments to the Collective Bargaining Agreements (3% effective November 14, 2016; 3% effective November 14, 2017; and 3% effective November 14, 2018).
- **Item # 3:** PILOTs (Payments in Lieu of Taxes). Property-Based Tax increases capped at 2%.
- **Item # 4:** Increase in Storm budget. Current three-year average storm expense is \$68 million, while the current storm budget is \$35 million. The proposal increases the storm budget from \$35 million to \$55 million. Further adjustments to the storm budget will be applied in subsequent years.

- **Item # 5:** The increase in O&M due to the AMI program costs as identified in the Utility 2.0 filing.

LIPA Financing Costs

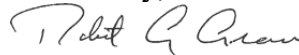
- **Item # 6:** Debt Service. Increase for projected 2019 debt service expenses. This increase is subject to true-up through the Delivery Service Adjustment, which ensures ratepayers pay only actual debt service expenses.
- **Item # 7:** Coverage. Increase for projected 2019 coverage target of 1.45x, as defined in the LIPA Board of Trustees' Debt and Access to Credit Market Policy.
- **Item # 8:** Swap Payments, LOC Fees and Remarketing Fees. Increase based on latest fee schedules.
- **Item # 9:** Other Interest Income, Interest earns on cash balances.

The proposed revenue and rates in Attachments 1 and 4 do not reflect changes in the Delivery Service Adjustment, Revenue Decoupling Mechanism or other cost recovery mechanisms.

We are also providing copies of this letter for informational purposes to Department of Public Service staff.

If the Authority requires any additional information, please contact me.

Yours truly,



Robert G. Grassi

Attorney for PSEG Long Island LLC

Attachments

cc: Anna Chacko, LIPA  
Justin Bell, LIPA  
Guy Mazza, DPS  
Nicholas Forst, DPS

**VIII. SERVICE CLASSIFICATIONS: (continued):****A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):  
(Rate Codes: 180, 380, 480, 481, 580, 880)****3. Rates and Charges per Meter:****a) Schedule of Rates**

The rates for this service code are set forth below.

<u>Rate Code 180</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per Day	\$.4000	\$.4000
Energy Charge per kWh per month		
First 250 kWh @	\$.0786	\$.0786
Over 250 kWh @	\$.0993	\$.0786
 <u>Rate Code 380 (Water Heating)</u>	 June to September <u>Inclusive</u>	 October to May <u>Inclusive</u>
Service Charge per Day	\$.4000	\$.4000
Energy Charge per kWh per month	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
First 250 kWh @	\$.0786	\$.0786
Next 150 kWh @	\$.0993	\$.0786
Next 400 kWh @	\$.0840	\$.0680
Over 800 kWh @	\$.0993	\$.0786

**VIII.SERVICE CLASSIFICATIONS: (continued):****A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):****(Rate Codes: 180, 380, 480, 481, 580, 880)****Rates and Charges per Meter (continued):**

<u>Rate Code 580 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$ .4000	\$ .4000
Energy Charge per kWh per month		
First 250 kWh @	\$ .0786	\$ .0786
Next 150 kWh @	\$ .0993	\$ .0786
Over 400 kWh @	\$ .0993	\$ .0443
<u>Rate Code 880 (Space and Water Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$ .4000	\$ .4000
Energy Charge per kWh per month		
First 250 kWh @	\$ .0786	\$ .0786
Next 150 kWh @	\$ .0993	\$ .0786
Next 400 kWh @	\$ .0840	\$ .0443
Over 800 kWh @	\$ .0993	\$ .0443
<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ .3600	\$ .3600
Energy Charge per kWh per month		
12:00 midnight to 7:00 a.m. (Standard Time) or	\$ .0137	\$ .0137
10:00 p.m. to 10:00 a.m. (Standard Time)	\$ .0153	\$ .0153

**VIII. SERVICE CLASSIFICATIONS (continued):****B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):**  
**(Rate Codes: 181, 182, 184)**3. Rates and Charges per Meter:

## a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$1.820	\$1.820
<u>Rate Codes 184 – Rate 1</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0243	\$.0243
Over 125 kWh @	\$.0243	\$.0243
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0746	\$.0746
Over 125 kWh @	\$.2712	\$.0761

**VIII.SERVICE CLASSIFICATIONS (continued):****B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):****(Rate Codes: 181, 182, 184)****Rates and Charges per Meter (continued):**

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and		
Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0533	\$.0533
Over 125 kWh @	\$.0533	\$.0533
Daylight Savings Time*		
10 a.m. to 8 p.m.		
Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0533	\$.0533
Over 125 kWh @	\$.1328	\$.0959
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and		
Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0536	\$.0536
Over 125 kWh @	\$.0536	\$.0347
Daylight Savings Time*		
10 a.m. to 8 p.m.		
Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0536	\$.0536
Over 125 kWh @	\$.1338	\$.0349

\* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

**VIII. SERVICE CLASSIFICATIONS (continued):****C. SERVICE CLASSIFICATION NO. 1-VMRP(S)****Voluntary Small Residential Service With Multiple Rate Periods (continued):****(Rate Code: 188)**3. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ .4000	\$ .4000
Meter Charge per day	\$ .1100	\$ .1100
<u>Rate Codes 188</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$ .0503	<u>Period 2</u> \$ .0327
<u>Daylight Savings Time*</u> 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$ .3185	<u>Period 4</u> \$ .0886

\* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.



**VIII. SERVICE CLASSIFICATIONS (continued):****D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:  
(Rate Code: 280)**1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.4000	\$.4000
Energy Charge per kWh	\$.1078	\$.0869

**VIII. SERVICE CLASSIFICATIONS (continued):****E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods: (continued)**  
**(Rate Code: 288)**3. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Meter Charge per day	\$ .1100	\$ .1100
Service Charge per day	\$ .4000	\$ .4000
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$ .0503	<u>Period 2</u> \$ .0327
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$ .3185	<u>Period 4</u> \$ .0886

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**VIII. SERVICE CLASSIFICATIONS (continued):****F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):  
(Rate Codes: 281, 283, 291)****3. Rates and Charges per Meter:****a) Schedule of Rates**

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$2.11	\$2.11
Demand Charge per kW of demand	\$16.08	\$14.74
Energy Charge per kWh	\$.0276	\$.0111

Primary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$2.11	\$2.11
Demand Charge per kW of demand	\$15.01	\$13.70
Energy Charge per kWh	\$.0270	\$.0105
Demand Charge per kvar of Reactive Demand	\$.27	\$.27

**b) Rate Code 283 - Seasonal**

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

**VIII. SERVICE CLASSIFICATIONS (continued):****G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):  
(Rate Codes: 282 and M282)**3. Rates and Charges per Meter per Month:a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)\*

Service Charge per day	\$1.74
------------------------	--------

Meter Charge per day	\$.2800
----------------------	---------

Rate Periods\*\*

	1	2	3
	<u>Off-Peak</u>	<u>On-Peak*</u>	<u>Intermediate</u>
	all year	June - Sept.	all
		weekdays	other
	11 p.m.	12 noon	hours
	to 7 a.m.	to 8 p.m.	
Demand Charge per kW			
Total of 3 Rate Periods	none	\$54.66	\$4.69
Energy Charge per kWh			
Total of 3 Rate Periods	\$.0033	\$.0239	\$.0200
Minimum Demand Charge			
per Meter per kW			
per Rate Period	none	\$55.58	\$6.74

\*For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

\*\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**VIII. SERVICE CLASSIFICATIONS (continued):****F. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Rates and Charges per Meter per Month (continued):**Rate Code 282-(Primary)

Service Charge per day \$1.74

Meter Charge per day \$.7500

Rate Periods\*\*

	1	2	3
	<u>Off-Peak</u>	<u>On-Peak*</u>	<u>Intermediate</u>
	all year	June - Sept.	all
		weekdays	other
	11 p.m.	12 noon	hours
	to 7 a.m.	to 8 p.m.	
Demand Charge per kW			
Total of 3 Rate Periods	none	\$51.95	\$4.49
Energy Charge per kWh			
Total of 3 Rate Periods	\$ .0030	\$ .0215	\$ .0181
Demand Charge per kvar			
of Reactive Demand			
Total of 3 Rate Periods	none	\$.27	\$.27
Minimum Demand Charge			
per Meter per kW			
per Rate Period	none	\$52.91	\$6.44

\* For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

\*\*See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**b) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

**4. Minimum Charge - All Rate Codes**

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

**VIII. SERVICE CLASSIFICATIONS (continued):****I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Character of Service (continued):**

- a) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
  - b) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
  - c) The Transmission Rate will apply to Customers served at 69,000 volts or higher.
2. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$9.44	\$9.91	\$9.91
Meter Charge per day	\$2.76	\$7.19	\$6.50
<u>Rate Periods**</u>			
	<u>1</u> Off-Peak all year midnight to 7 a.m.	<u>2</u> On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m.	<u>3</u> Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$26.97	\$6.42
Primary	none	\$23.15	\$5.67
Transmission	none	\$19.13	\$4.65
<u>Energy Charge per kWh</u>			
Secondary	\$.0055	\$.0357	\$.0228
Primary	\$.0032	\$.0311	\$.0200
Transmission	\$.0032	\$.0291	\$.0188
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$33.50	\$9.21
Primary	none	\$28.76	\$8.13
Transmission	none	\$23.79	\$6.68

\*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

\*\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No.99.

**VIII. SERVICE CLASSIFICATIONS (continued):****I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Rates and Charges per Meter per Month (continued):**

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$9.44	\$9.91	\$9.91
Meter Charge per day	\$2.76	\$7.19	\$6.50
	<u>Rate Periods**</u>		
	1	2	3
	Off-Peak all year	On-Peak * June - Sept weekdays	Intermediate all other hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	
<u>Demand Charge per kW</u>			
Secondary	none	\$52.27	\$5.23
Primary	none	\$46.93	\$4.69
Transmission	none	\$35.08	\$3.50
<u>Energy Charge per kWh</u>			
Secondary	\$.0001	\$.0305	\$.0197
Primary	\$.0001	\$.0219	\$.0040
Transmission	\$.0001	\$.0207	\$.0038
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$54.99	\$7.25
Primary	none	\$49.57	\$6.68
Transmission	none	\$36.88	\$5.06

\* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

\*\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**b) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

**VIII. SERVICE CLASSIFICATIONS (continued):****K. SERVICE CLASSIFICATION NO. 5**  
**Traffic Signal Lighting (continued):**  
**(Rate Code: 980)****4. Definition of Control Mechanism for Billing Purposes:**

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

**5. Rates and Charges****a) Rates per Signal Face of Light per Month**

\$7.70 per control mechanism per month.  
\$2.28 per incandescent signal face per month.  
\$3.14 per LED signal face per month

**b) Adjustment to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

**6. Terms of Payment**

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**7. Term of Service**

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.



**VIII. SERVICE CLASSIFICATIONS (continued):****J. SERVICE CLASSIFICATION NO. 7****Outdoor Area Lighting:**  
**(Rate Code: 780)****1. Who Is Eligible**

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

**2. Character of Service**

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

**3. Rates and Charges****a) Rates per Mercury Vapor Facility per Month**

<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
Area Light	7,000	200	\$14.22
Area Light	21,000	455	\$20.17
Flood Light	21,000	455	\$22.01
Flood Light	52,000	1,100	\$46.18

**b) Rates per Incandescent Facility per Month**

<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
Flood Light	100 c.p.	92	\$5.82
Flood Light	250 c.p.	189	\$9.92

**c) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

**VIII. SERVICE CLASSIFICATIONS (continued):****M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide):**  
**(Rate Codes: 781, 782)**1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium and metal halide facilities.

3. Rates and Chargesa) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium*	Area Light	6,400	108	\$20.68
High Pressure Sodium*	Flood Light	27,500	309	\$25.37
High Pressure Sodium*	Flood Light	50,000	476	\$33.71
Metal Halide*	Flood Light	36,000	453	\$34.29
Metal Halide*	Flood Light	110,000	1093	\$37.36
High Pressure Sodium	Full Cut-off	4,000	63	\$28.11
High Pressure Sodium	Full Cut-off	6,300	91	\$28.19
High Pressure Sodium	Full Cut-off	9,500	128	\$28.59

\*Commencing October 1, 2003, not available for new installations or replacements.

**VIII. SERVICE CLASSIFICATIONS (continued):****M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**  
**(Rate Codes: 781, 782)****Rates and Charges (continued):**

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium	Full Cut-off	28,500	305	\$32.04
High Pressure Sodium	Full Cut-off	50,000	455	\$41.27
Metal Halide	Full Cut-off	20,500	288	\$32.20
Metal Halide	Full Cut-off	36,000	455	\$41.27

- b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is \$16.11 per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

6. Term of Service

- a) The Term of Service is two (2) years, and the Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service, after two (2) years from the start of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- d) The Authority may terminate service immediately if, for any reason, the Authority is not able to maintain the lines needed to supply the facility or is unable to maintain the facility.

**VIII. SERVICE CLASSIFICATIONS (continued):****N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:**  
**(Rate Codes: 1580, 1581)****1. Who Is Eligible**

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

**2. Character of Service**

- e) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- f) Provided at suitable voltages chosen by the Authority.

**3. Rates and Charges**

- a) The Energy Charge per Lighting Facility per Month is \$.0504 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$3.46 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

**4. Minimum Charge**

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

**5. Terms of Payment**

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**VIII. SERVICE CLASSIFICATIONS (continued):****P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****4. Character of Service**

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

**5. Rates and Charges for Backup and Supplemental Service**

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
  - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
  - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
  - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
  - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
  - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

**Back-Up and  
Supplemental Service**

Secondary Voltage (7 KW and less):	\$40.29
Secondary Voltage (Above 7 KW):	\$73.24
Primary Voltage:	\$120.86

**VIII. SERVICE CLASSIFICATIONS (continued):****O. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Rates and Charges for Backup and Supplemental Service (continued):**

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

**Contract Demand Charge per KW per Month (Rate Code 681)**

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$3.05
Primary:	\$2.55

**As-Used Demand Charge per KW per Month (Rate Code 681)**

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$3.05
Primary:	\$2.55

**VIII. SERVICE CLASSIFICATIONS (continued):****O. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Rates and Charges for Backup and Supplemental Service (continued):****d) Energy Charges per kWh (Rate Code 681)**

Energy Charges per kWh for both Back-Up and Supplemental Service

	<u>Rate Periods*</u>		
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$.0022	\$.2236	\$.0324
Primary:	\$.0011	\$.2160	\$.0301
Transmission	\$.0001	\$.2066	\$.0267

\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**e) Reactive Power Charge**

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

**VIII.SERVICE CLASSIFICATIONS (continued):****S. SERVICE CLASSIFICATION NO. 16- AMI****Advanced Metering Initiative Pilot Service (continued):****(Rate Codes: M188, M288)****4. Residential and Small General Service Time-Differentiated Pricing**

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

**a) Schedule of Rates (Rate Code M188 and M288)**

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$ .4000	\$ .4000
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
	<u>Period 1</u>	<u>Period 2</u>
7 p.m. to 2 p.m. weekdays and all day Saturday and Sunday	\$ .0519	\$ .0519
	<u>Period 3</u>	<u>Period 4</u>
2 p.m. to 7 p.m. Weekdays	\$ .3696	\$ .1314

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

**b) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge and the Delivery Service Adjustment.

**c) Minimum Charge**

The Minimum Charge is the Service charge, plus Adjustments to Rates and Charges.

(1)



**VIII. SERVICE CLASSIFICATIONS: (continued):****A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):  
(Rate Codes: 180, 380, 480, 481, 580, 880)****3. Rates and Charges per Meter:****a) Schedule of Rates**

The rates for this service code are set forth below.

**Rate Code 180**

June to September  
Inclusive

October to May  
Inclusive

Service Charge per Day

\$.~~3600~~4000

\$.~~3600~~4000

Energy Charge per kWh  
per month

First 250 kWh @  
Over 250 kWh @

\$.~~0714~~0786  
\$.~~0899~~0993

\$.~~0714~~0786  
\$.~~0714~~0786

**Rate Code 380 (Water Heating)**

June to September  
Inclusive

October to May  
Inclusive

Service Charge per Day

\$.~~3600~~4000

\$.~~3600~~4000

Energy Charge per kWh  
per month

First 250 kWh @  
Next 150 kWh @  
Next 400 kWh @  
Over 800 kWh @

June to September  
Inclusive

\$.~~0714~~0786  
\$.~~0899~~0993  
\$.~~0684~~0840  
\$.~~0899~~0993

October to May  
Inclusive

\$.~~0714~~0786  
\$.~~0714~~0786  
\$.~~0572~~0680  
\$.~~0714~~0786

**VIII. SERVICE CLASSIFICATIONS: (continued):****A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):****(Rate Codes: 180, 380, 480, 481, 580, 880)****Rates and Charges per Meter (continued):**

<u>Rate Code 580 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$. <del>3600</del> <u>4000</u>	\$. <del>3600</del> <u>4000</u>
Energy Charge per kWh per month		
First 250 kWh @	\$. <del>0711</del> <u>0786</u>	\$. <del>0711</del> <u>0786</u>
Next 150 kWh @	\$. <del>0899</del> <u>0993</u>	\$. <del>0711</del> <u>0786</u>
Over 400 kWh @	\$. <del>0899</del> <u>0993</u>	\$. <del>0401</del> <u>0443</u>
<u>Rate Code 880 (Space and Water Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$. <del>3600</del> <u>4000</u>	\$. <del>3600</del> <u>4000</u>
Energy Charge per kWh per month		
First 250 kWh @	\$. <del>0711</del> <u>0786</u>	\$. <del>0711</del> <u>0786</u>
Next 150 kWh @	\$. <del>0899</del> <u>0993</u>	\$. <del>0711</del> <u>0786</u>
Next 400 kWh @	\$. <del>0684</del> <u>0840</u>	\$. <del>0401</del> <u>0443</u>
Over 800 kWh @	\$. <del>0899</del> <u>0993</u>	\$. <del>0401</del> <u>0443</u>
<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. <del>3200</del> <u>3600</u>	\$. <del>3200</del> <u>3600</u>
Energy Charge per kWh per month		
12:00 midnight to 7:00 a.m. (Standard Time) or	\$. <del>0124</del> <u>0137</u>	\$. <del>0124</del> <u>0137</u>
10:00 p.m. to 10:00 a.m. (Standard Time)	\$. <del>0138</del> <u>0153</u>	\$. <del>0138</del> <u>0153</u>

**VIII. SERVICE CLASSIFICATIONS (continued):****B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):**  
**(Rate Codes: 181, 182, 184)**3. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	<del>\$1.650</del> <u>1.820</u>	<del>\$1.650</del> <u>1.820</u>
<u>Rate Codes 184 – Rate 1</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	<del>\$.0220</del> <u>0.243</u>	<del>\$.0220</del> <u>0.243</u>
Over 125 kWh @	<del>\$.0220</del> <u>0.243</u>	<del>\$.0220</del> <u>0.243</u>
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	<del>\$.0675</del> <u>0.746</u>	<del>\$.0675</del> <u>0.746</u>
Over 125 kWh @	<del>\$.2452</del> <u>2.712</u>	<del>\$.0688</del> <u>0.761</u>

**VIII. SERVICE CLASSIFICATIONS (continued):****B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):****(Rate Codes: 181, 182, 184)****Rates and Charges per Meter (continued):**

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and		
Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$. <del>04820533</del>	\$. <del>04820533</del>
Over 125 kWh @	\$. <del>04820533</del>	\$. <del>04820533</del>
Daylight Savings Time*		
10 a.m. to 8 p.m.		
Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$. <del>04820533</del>	\$. <del>04820533</del>
Over 125 kWh @	\$. <del>12041328</del>	\$. <del>08670959</del>
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and		
Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$. <del>04850536</del>	\$. <del>04850536</del>
Over 125 kWh @	\$. <del>04850536</del>	\$. <del>03140347</del>
Daylight Savings Time*		
10 a.m. to 8 p.m.		
Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$. <del>04850536</del>	\$. <del>04850536</del>
Over 125 kWh @	\$. <del>12101338</del>	\$. <del>03160349</del>

\* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

**VIII. SERVICE CLASSIFICATIONS (continued):****C. SERVICE CLASSIFICATION NO. 1-VMRP(S)****Voluntary Small Residential Service With Multiple Rate Periods (continued):**  
**(Rate Code: 188)**3. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. <del>3600</del> <u>4000</u>	\$. <del>3600</del> <u>4000</u>
Meter Charge per day	\$. <del>4000</del> <u>1100</u>	\$. <del>4000</del> <u>1100</u>
<u>Rate Codes 188</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
	\$. <del>0455</del> <u>0503</u>	\$. <del>0296</del> <u>0327</u>
Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
	\$. <del>2880</del> <u>3185</u>	\$. <del>0804</del> <u>0886</u>

\* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

**VIII.SERVICE CLASSIFICATIONS (continued):****D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:  
(Rate Code: 280)****1. Who Is Eligible**

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

**2. Who Is Not Eligible**

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

**3. Character of Service**

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

**4. Rates and Charges per Meter:****a) Schedule of Rates**

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. <del>3600</del> <u>4000</u>	\$. <del>3600</del> <u>4000</u>
Energy Charge per kWh	\$. <del>0976</del> <u>1078</u>	\$. <del>0787</del> <u>0869</u>

**VIII. SERVICE CLASSIFICATIONS (continued):****E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods: (continued)**  
**(Rate Code: 288)**3. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Meter Charge per day	\$. <del>4000</del> <u>1100</u>	\$. <del>4000</del> <u>1100</u>
Service Charge per day	\$. <del>3600</del> <u>4000</u>	\$. <del>3600</del> <u>4000</u>
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$. <del>0455</del> <u>0503</u>	<u>Period 2</u> \$. <del>0296</del> <u>0327</u>
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$. <del>2880</del> <u>3185</u>	<u>Period 4</u> \$. <del>0804</del> <u>0886</u>

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**VIII. SERVICE CLASSIFICATIONS (continued):****F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):  
(Rate Codes: 281, 283, 291)****3. Rates and Charges per Meter:****a) Schedule of Rates**

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	<del>\$1.94</del> <u>2.11</u>	<del>\$1.94</del> <u>2.11</u>
Demand Charge per kW of demand	<del>\$14.54</del> <u>16.08</u>	<del>\$13.33</del> <u>14.74</u>
Energy Charge per kWh	<del>\$0.0249</del> <u>0.0276</u>	<del>\$0.0400</del> <u>0.111</u>

Primary Service

<u>Rate Code 281</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	<del>\$1.94</del> <u>2.11</u>	<del>\$1.94</del> <u>2.11</u>
Demand Charge per kW of demand	<del>\$13.58</del> <u>15.01</u>	<del>\$12.39</del> <u>13.70</u>
Energy Charge per kWh	<del>\$0.0243</del> <u>0.0270</u>	<del>\$0.0094</del> <u>0.105</u>
Demand Charge per kvar of Reactive Demand	\$.27	\$.27

**b) Rate Code 283 - Seasonal**

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:



**VIII. SERVICE CLASSIFICATIONS (continued):****G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):  
(Rate Codes: 282 and M282)**3. Rates and Charges per Meter per Month:a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)\*

Service Charge per day	<del>\$1.57</del> <u>1.74</u>
------------------------	-------------------------------

Meter Charge per day	<del>\$.2500</del> <u>2800</u>
----------------------	--------------------------------

Rate Periods\*\*

1

2

3

Off-Peak  
all year

On-Peak\*  
June - Sept.

Intermediate  
all

11 p.m.  
to 7 a.m.

12 noon  
to 8 p.m.

other  
hours

Demand Charge per kW

Total of 3 Rate Periods

none

~~\$49.43~~ 54.66~~\$4.24~~ 4.69

Energy Charge per kWh

Total of 3 Rate Periods

~~\$.0030~~ 0033~~\$.0216~~ 0239~~\$.0184~~ 0200

Minimum Demand Charge

per Meter per kW

per Rate Period

none

\$55.58

\$6.74

\*For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

\*\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**VIII. SERVICE CLASSIFICATIONS (continued):****F. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Rates and Charges per Meter per Month (continued):**Rate Code 282-(Primary)Service Charge per day ~~\$1.57~~ \$1.74Meter Charge per day \$.7500Rate Periods\*\*

1

2

3

Off-Peak  
all yearOn-Peak\*  
June - Sept.  
weekdays  
12 noon  
to 8 p.m.Intermediate  
all  
other  
hours11 p.m.  
to 7 a.m.

Demand Charge per kW

Total of 3 Rate Periods

none

~~\$46.98~~ \$51.95~~\$4.06~~ \$4.49

Energy Charge per kWh

Total of 3 Rate Periods

~~\$ .0027~~ \$0.030~~\$ .0194~~ \$0.215~~\$ .0464~~ \$0.181Demand Charge per kvar  
of Reactive Demand

Total of 3 Rate Periods

none

\$.27

\$.27

Minimum Demand Charge  
per Meter per kW  
per Rate Period

none

\$52.91

\$6.44

\* For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

\*\*See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**b) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

**4. Minimum Charge - All Rate Codes**

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

**VIII. SERVICE CLASSIFICATIONS (continued):****I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Character of Service (continued):**

- a) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
- b) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
- c) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

**2. Rates and Charges per Meter per Month:****a) Schedule of Rates**

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day \$ <del>8.969.91</del>	\$ <del>8.549.44</del>	\$ <del>8.969.91</del>	
Meter Charge per day	\$ <del>2.502.76</del>	\$ <del>6.507.19</del>	\$6.50

Rate Periods\*\*

	<u>1</u> Off-Peak all year midnight to 7 a.m.	<u>2</u> On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m.	<u>3</u> Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$ <del>24.3926.97</del>	\$ <del>5.846.42</del>
Primary	none	\$ <del>20.9323.15</del>	\$ <del>5.135.67</del>
Transmission	none	\$ <del>17.3019.13</del>	\$ <del>4.244.65</del>

Energy Charge per kWh

Secondary	\$ <del>.00500055</del>	\$ <del>.03230357</del>
Primary	\$ <del>.00290032</del>	\$ <del>.02840311</del>
Transmission	\$ <del>.00280032</del>	\$ <del>.02630291</del>

Minimum Demand Charge  
per Meter per kW  
per Rate Period

Secondary	none	\$33.50	\$9.21
Primary	none	\$28.76	\$8.13
Transmission	none	\$23.79	\$6.68

\*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

\*\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No.99.



**VIII. SERVICE CLASSIFICATIONS (continued):****I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Rates and Charges per Meter per Month (continued):**

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day <del>\$8-969.91</del>	<del>\$8-549.44</del>	<del>\$8-969.91</del>	
Meter Charge per day	<del>\$2-502.76</del>	<del>\$6-507.19</del>	\$6.50
<u>Rate Periods**</u>			
	1	2	3
	Off-Peak all year  11 p.m. to 7 a.m.	On-Peak * June - Sept weekdays 12 noon to 8 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	<del>\$47-2752.27</del>	<del>\$4-735.23</del>
Primary	none	<del>\$42-4446.93</del>	<del>\$4-244.69</del>
Transmission	none	<del>\$31-7235.08</del>	<del>\$3-163.50</del>
<u>Energy Charge per kWh</u>			
Secondary	\$.0001	<del>\$.02760305</del>	<del>\$.01780197</del>
Primary	\$.0001	<del>\$.01980219</del>	<del>\$.00360040</del>
Transmission	\$.0001	<del>\$.01870207</del>	<del>\$.00340038</del>
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$54.99	\$7.25
Primary	none	\$49.57	\$6.68
Transmission	none	\$36.88	\$5.06

\* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

\*\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**b) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

**VIII. SERVICE CLASSIFICATIONS (continued):****K. SERVICE CLASSIFICATION NO. 5**  
**Traffic Signal Lighting (continued):**  
**(Rate Code: 980)****4. Definition of Control Mechanism for Billing Purposes:**

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

**5. Rates and Charges****a) Rates per Signal Face of Light per Month**

~~\$6.96~~7.70 per control mechanism per month.

~~\$2.06~~2.28 per incandescent signal face per month.

~~\$2.84~~3.14 per LED signal face per month

**b) Adjustment to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

**6. Terms of Payment**

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**7. Term of Service**

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

**VIII. SERVICE CLASSIFICATIONS (continued):****J. SERVICE CLASSIFICATION NO. 7****Outdoor Area Lighting:**  
**(Rate Code: 780)****1. Who Is Eligible**

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

**2. Character of Service**

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

**3. Rates and Charges****a) Rates per Mercury Vapor Facility per Month**

<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
Area Light	7,000	200	<del>\$12.86</del> <u>\$14.22</u>
Area Light	21,000	455	<del>\$18.24</del> <u>\$20.17</u>
Flood Light	21,000	455	<del>\$19.90</del> <u>\$22.01</u>
Flood Light	52,000	1,100	<del>\$41.76</del> <u>\$46.18</u>

**b) Rates per Incandescent Facility per Month**

<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
Flood Light	100 c.p.	92	<del>\$5.26</del> <u>\$5.82</u>
Flood Light	250 c.p.	189	<del>\$8.97</del> <u>\$9.92</u>

**c) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

**VIII. SERVICE CLASSIFICATIONS (continued):****M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide):**  
**(Rate Codes: 781, 782)**1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- d) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- e) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- f) Provided to high pressure sodium and metal halide facilities.

3. Rates and Chargesa) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium*	Area Light	6,400	108	<del>\$18.70</del> <u>20.68</u>
High Pressure Sodium*	Flood Light	27,500	309	<del>\$22.94</del> <u>25.37</u>
High Pressure Sodium*	Flood Light	50,000	476	<del>\$30.48</del> <u>33.71</u>
Metal Halide*	Flood Light	36,000	453	<del>\$31.01</del> <u>34.29</u>
Metal Halide*	Flood Light	110,000	1093	<del>\$33.78</del> <u>37.36</u>
High Pressure Sodium	Full Cut-off	4,000	63	<del>\$25.42</del> <u>28.11</u>
High Pressure Sodium	Full Cut-off	6,300	91	<del>\$25.49</del> <u>28.19</u>
High Pressure Sodium	Full Cut-off	9,500	128	<del>\$25.85</del> <u>28.59</u>

\*Commencing October 1, 2003, not available for new installations or replacements.



**VIII. SERVICE CLASSIFICATIONS (continued):****M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**  
**(Rate Codes: 781, 782)****Rates and Charges (continued):**

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium	Full Cut-off	28,500	305	<del>\$28.97</del> <u>\$32.04</u>
High Pressure Sodium	Full Cut-off	50,000	455	<del>\$37.32</del> <u>\$41.27</u>
Metal Halide	Full Cut-off	20,500	288	<del>\$29.42</del> <u>\$32.20</u>
Metal Halide	Full Cut-off	36,000	455	<del>\$37.32</del> <u>\$41.27</u>

- b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is ~~\$14.57~~\$16.11 per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

6. Term of Service

- The Term of Service is two (2) years, and the Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- The Customer shall give the Authority five (5) days written notice when requesting termination of service, after two (2) years from the start of service.
- The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- The Authority may terminate service immediately if, for any reason, the Authority is not able to maintain the lines needed to supply the facility or is unable to maintain the facility.

**VIII. SERVICE CLASSIFICATIONS (continued):****N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:**  
**(Rate Codes: 1580, 1581)****1. Who Is Eligible**

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

**2. Character of Service**

- e) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- f) Provided at suitable voltages chosen by the Authority.

**3. Rates and Charges**

- a) The Energy Charge per Lighting Facility per Month is \$.~~0417~~0504 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$~~3.133~~3.46 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

**4. Minimum Charge**

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

**5. Terms of Payment**

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

**VIII. SERVICE CLASSIFICATIONS (continued):****P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**  
**(Rate Codes: 680, 681)****4. Character of Service**

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

**5. Rates and Charges for Backup and Supplemental Service**

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
  - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
  - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
  - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
  - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
  - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

**Back-Up and  
Supplemental Service**

Secondary Voltage (7 KW and less):	<del>\$36.43</del> <u>\$40.29</u>
Secondary Voltage (Above 7 KW):	<del>\$66.23</del> <u>\$73.24</u>
Primary Voltage:	<del>\$109.29</del> <u>\$120.86</u>

**VIII. SERVICE CLASSIFICATIONS (continued):****O. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Rates and Charges for Backup and Supplemental Service (continued):**

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

**Contract Demand Charge per KW per Month (Rate Code 681)**

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

**Back-Up and  
Supplemental Service**

Secondary: **\$2.763.05**

Primary: **\$2.342.55**

**As-Used Demand Charge per KW per Month (Rate Code 681)**

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

**Back-Up and  
Supplemental Service**

Secondary: **\$2.763.05**

Primary: **\$2.342.55**

**VIII. SERVICE CLASSIFICATIONS (continued):****O. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Rates and Charges for Backup and Supplemental Service (continued):****d) Energy Charges per kWh (Rate Code 681)**

Energy Charges per kWh for both Back-Up and Supplemental Service

		<u>Rate Periods*</u>	
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$. <del>0020</del> <u>0022</u>	\$. <del>2022</del> <u>2236</u>	\$. <del>0293</del> <u>0324</u>
Primary:	\$. <del>0010</del> <u>0011</u>	\$. <del>1953</del> <u>2160</u>	\$. <del>0272</del> <u>0301</u>
Transmission	\$.0001	\$. <del>1868</del> <u>2066</u>	\$. <del>0244</del> <u>0267</u>

\* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

**e) Reactive Power Charge**

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

**VIII. SERVICE CLASSIFICATIONS (continued):****S. SERVICE CLASSIFICATION NO. 16- AMI****Advanced Metering Initiative Pilot Service (continued):****(Rate Codes: M188, M288)****4. Residential and Small General Service Time-Differentiated Pricing**

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

**a) Schedule of Rates (Rate Code M188 and M288)**

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$. <del>3600</del> <u>4000</u>	\$. <del>3600</del> <u>4000</u>
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh	<u>Period 1</u>	<u>Period 2</u>
7 p.m. to 2 p.m. weekdays and all day Saturday and Sunday	\$. <del>0469</del> <u>0519</u>	\$. <del>0469</del> <u>0519</u>
	<u>Period 3</u>	<u>Period 4</u>
2 p.m. to 7 p.m. Weekdays	\$. <del>3342</del> <u>3696</u>	\$. <del>4188</del> <u>1314</u>

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

**b) Adjustments to Rates and Charges**

Each Customer's bill will be adjusted for the Power Supply Charge, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, -the Securitization Offset Charge and the Delivery Service Adjustment.

**c) Minimum Charge**

The Minimum Charge is the Service charge, plus Adjustments to Rates and Charges.  
(1)

## 2019 Revenue Increase Request

## 2019

Rate	Total	Residential	Commercial	Commercial	Commercial	Commercial	Commercial	Other	Other	Other	Commercial
Class		RES	GEN_SM	GEN_LG	GEN_MRP	RNY	BACK-UP/SUPP	PR_LIGHT	PUB_LIGHT	LIRR	SC13-Other
		<u>Rate Design</u>	<u>Del Rev Target</u>								
<b>2018 Budgeted Delivery Revenues</b>	\$1,515,563	\$858,872	\$37,984	\$270,027	\$302,354	\$20,395	\$583	\$4,264	\$8,008	\$13,230	-\$153
<b>Revenue Increase from 2018</b>	\$80,295	\$28,355	\$4,204	\$32,488	\$17,101	-\$2,743	\$869	\$466	-\$231	-\$2,122	\$1,907
<b>2019 Proposed Budgeted Delivery Revenues</b>	\$1,595,858	\$887,227	\$42,188	\$302,515	\$319,455	\$17,652	\$1,452	\$4,730	\$7,777	\$11,108	\$1,754
<b>Total Proposed Revenues with Power Supply</b>		\$1,877,099	\$79,490	\$625,880	\$775,458	\$19,906					
<b>2018 Year Board Approved Total Revenue</b>	\$3,521,694										
<b>Percentage Change based on Prior Years Revenues</b>	2.28%										
<b>Delivery Only Percentage Change</b>		3.30%	11.07%	12.03%	5.66%						
<b>Percentage Revenue Change</b>		1.51%	5.29%	5.19%	2.21%						

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
<b>SC1 180 Residential General Use</b>					
Customer Service Charge	116,845,168	232,717,984	\$0.36	\$0.36	\$125,843
Customer Meter Charge					
Block 1 Energy MWH	929,098	1,573,681	\$0.0711	\$0.0711	\$177,948
Block 2 Energy MWH	2,625,394	2,974,429	\$0.0899	\$0.0711	\$447,505
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	116,845,168	232,717,984			\$125,843
Total Energy MWH	3,554,492	4,548,109			\$625,452
Total Demand KW	0	0			\$0
<b>Total</b>	<b>120,399,660</b>	<b>237,266,093</b>			<b>\$751,295</b>
<b>LI Choice L180 Residential General Use</b>					
Customer Service Charge	4,521	9,004	\$0.36	\$0.36	\$5
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	20	56	\$0.0711	\$0.0711	\$5
Block 2 Energy MWH	360	526	\$0.0899	\$0.0711	\$70
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	4,521	9,004			\$5
Total Energy MWH	380	583			\$75
Total Demand KW	0	0			\$0
<b>Total</b>	<b>4,901</b>	<b>9,587</b>			<b>\$80</b>
<b>SC1 181 Residential Large VMRP (No Space Heating)</b>					
Customer Service Charge	148,492	295,748	\$1.65	\$1.65	\$733
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	821	1,658	\$0.0482	\$0.0482	\$120
Block 2 Energy MWH Off-Peak	10,062	11,314	\$0.0482	\$0.0482	\$1,030
Block 1 Energy MWH Peak	346	698	\$0.0482	\$0.0482	\$50
Block 2 Energy MWH Peak	6,187	5,926	\$0.1201	\$0.0867	\$1,257
<b>Block Other Energy MWH</b>					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	148,492	295,748			\$733
Total Energy MWH	17,416	19,597			\$2,457
Total Demand KW	0	0			\$0
<b>Total</b>	<b>165,908</b>	<b>315,345</b>			<b>\$3,190</b>
<b>SC1 182 Residential Large VMRP (Space Heating)</b>					
Customer Service Charge	87,328	173,929	\$1.65	\$1.65	\$431
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	474	958	\$0.0485	\$0.0485	\$69
Block 2 Energy MWH Off-Peak	3,792	9,829	\$0.0485	\$0.0314	\$493
Block 1 Energy MWH Peak	200	402	\$0.0485	\$0.0485	\$29
Block 2 Energy MWH Peak	2,314	4,074	\$0.1210	\$0.0316	\$409



	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
<b>Block Other Energy MWH</b>					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	87,328	173,929			\$431
Total Energy MWH	6,779	15,263			\$1,000
Total Demand KW	0	0			\$0
<b>Total</b>	94,107	189,192			\$1,431
<b>SC1 184 Residential Large VMRP</b>					
Customer Service Charge	571,660	1,138,563	\$1.65	\$1.65	\$2,822
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	3,190	6,224	\$0.0220	\$0.0220	\$207
Block 2 Energy MWH Off-Peak	43,568	60,231	\$0.0220	\$0.0220	\$2,284
Block 1 Energy MWH Peak	1,344	2,618	\$0.0675	\$0.0675	\$267
Block 2 Energy MWH Peak	25,758	30,973	\$0.2452	\$0.0688	\$8,447
<b>Block Other Energy MWH</b>					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	571,660	1,138,563			\$2,822
Total Energy MWH	73,860	100,046			\$11,205
Total Demand KW	0	0			\$0
<b>Total</b>	645,520	1,238,609			\$14,027
<b>LI Choice L184 Residential Large VMRP</b>					
Customer Service Charge	0	0	\$1.65	\$1.65	\$0
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	1	2	\$0.0220	\$0.0220	\$0
Block 2 Energy MWH Off-Peak	22	52	\$0.0220	\$0.0220	\$2
Block 1 Energy MWH Peak	0	1	\$0.0675	\$0.0675	\$0
Block 2 Energy MWH Peak	18	32	\$0.2452	\$0.0688	\$7
<b>Block Other Energy MWH</b>					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	41	88			\$8
Total Demand KW	0	0			\$0
<b>Total</b>					\$8
<b>SC1 188 Residential Small VMRP</b>					
Customer Service Charge	284,166	564,237	\$0.36	\$0.36	\$305
Customer Meter Charge	284,166	564,237	\$0.10	\$0.10	\$85
Period 1 Energy MWH Off-Peak	5,284	523	\$0.0455	\$0.0455	\$264
Period 2 Energy MWH Off-Peak	601	8,133	\$0.0296	\$0.0296	\$259
Period 3 Energy MWH Peak	2,868	281	\$0.2880	\$0.2880	\$907
Period 4 Energy MWH Peak	364	3,563	\$0.0801	\$0.0801	\$315
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	568,331	1,128,474			\$390
Total Energy MWH	9,116	12,501			\$1,744
Total Demand KW	0	0			\$0
<b>Total</b>	577,447	1,140,975			\$2,134

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
<b>SC16 M188 Residential General Use (AMI)</b>					
Customer Service Charge	5,618	12,918	\$0.36	\$0.36	\$7
Customer Meter Charge					
Period 1 Energy MWH Off-Peak	216	25	\$0.0469	\$0.0469	\$11
Period 2 Energy MWH Off-Peak	36	279	\$0.0469	\$0.0469	\$15
Period 3 Energy MWH Peak	48	5	\$0.3342	\$0.3342	\$18
Period 4 Energy MWH Peak	8	57	\$0.1188	\$0.1188	\$8
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	5,618	12,918			\$7
Total Energy MWH	307	366			\$51
Total Demand KW	0	0			\$0
<b>Total</b>	<b>5,925</b>	<b>13,284</b>			<b>\$58</b>
<b>SC1 380 Residential Water Heating</b>					
Customer Service Charge	600,146	1,195,297	\$0.36	\$0.36	\$646
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	4,919	8,273	\$0.0711	\$0.0711	\$938
Block 2 Energy MWH	2,466	3,975	\$0.0899	\$0.0711	\$504
Block 3 Energy MWH	4,369	6,145	\$0.0684	\$0.0572	\$650
Block 4 Energy MWH	4,184	4,062	\$0.0899	\$0.0711	\$665
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	600,146	1,195,297			\$646
Total Energy MWH	15,938	22,455			\$2,758
Total Demand KW	0	0			\$0
<b>Total</b>	<b>616,084</b>	<b>1,217,752</b>			<b>\$3,404</b>
<b>SC1 480 Residential Off-Peak Service (12MID-7AM)</b>					
Customer Service Charge	10,801	21,512	\$0.32	\$0.32	\$10
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	136	201	\$0.0124	\$0.0124	\$4
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	10,801	21,512			\$10
Total Energy MWH	136	201			\$4
Total Demand KW	0	0			\$0
<b>Total</b>	<b>10,937</b>	<b>21,713</b>			<b>\$15</b>
<b>SC1 481 Residential Off-Peak Service (10PM-10AM)</b>					
Customer Service Charge	716	1,426	\$0.32	\$0.32	\$1
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	7	13	\$0.0138	\$0.0138	\$0
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
--------	--------	---	--	----------------

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges	716	1,426			\$1
Total Energy MWH	7	13			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	723	1,439			\$1

**SC1 580 Residential Space Heating**

Customer Service Charge	4,918,675	9,796,419	\$0.36	\$0.36	\$5,297
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0

Block 1 Energy MWH	37,833	71,516	\$0.0711	\$0.0711	\$7,775
Block 2 Energy MWH	17,964	37,899	\$0.0899	\$0.0711	\$4,310
Block 3 Energy MWH	70,734	223,584	\$0.0899	\$0.0401	\$15,325
Block 4 Energy MWH					

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges	4,918,675	9,796,419			\$5,297
Total Energy MWH	126,531	332,999			\$27,409
Total Demand KW	0	0			\$0
<b>Total</b>	5,045,206	10,129,418			\$32,706

**LI Choice L580 Residential Space Heating**

Customer Service Charge	174	346	\$0.36	\$0.36	\$0
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0

Block 1 Energy MWH	1	2	\$0.0711	\$0.0711	\$0
Block 2 Energy MWH	1	1	\$0.0899	\$0.0711	\$0
Block 3 Energy MWH	3	3	\$0.0899	\$0.0401	\$0
Block 4 Energy MWH					

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges	174	346			\$0
Total Energy MWH	5	7			\$1
Total Demand KW	0	0			\$0
<b>Total</b>	179	353			\$1

**SC1 880 Residential Water & Space Heating**

Customer Service Charge	295,828	589,194	\$0.36	\$0.36	\$319
Customer Meter Charge	0	0	\$0.00	\$0.00	\$0

Block 1 Energy MWH	2,225	4,350	\$0.0711	\$0.0711	\$467
Block 2 Energy MWH	1,162	2,328	\$0.0899	\$0.0711	\$270
Block 3 Energy MWH	2,236	4,991	\$0.0684	\$0.0401	\$353
Block 4 Energy MWH	2,319	11,945	\$0.0899	\$0.0401	\$688

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges	295,828	589,194			\$319
Total Energy MWH	7,941	23,615			\$1,778
Total Demand KW	0	0			\$0
<b>Total</b>	303,769	612,810			\$2,097

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
<b>SC13 278 Negotiated Rate Service for Large Commercial</b>					
Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	14,012	12,736	\$0.0250	\$0.0100	\$478
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	14,012	12,736			\$478
Total Demand KW	0	0			\$0
<b>Total</b>					\$478
<b>SC2 280 Commercial Service Small</b>					
Customer Service Charge	5,609,221	11,163,188	\$0.36	\$0.36	\$6,038
Customer Meter Charge					
Block 1 Energy MWH	114,249	212,625	\$0.0976	\$0.0787	\$27,884
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	5,609,221	11,163,188			\$6,038
Total Energy MWH	114,249	212,625			\$27,884
Total Demand KW	0	0			\$0
<b>Total</b>	5,723,470	11,375,813			\$33,922
<b>LI Choice L280 Commercial Small</b>					
Customer Service Charge	810,511	1,613,038	\$0.36	\$0.36	\$872
Customer Meter Charge					
Block 1 Energy MWH	12,620	25,257	\$0.0976	\$0.0787	\$3,219
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	810,511	1,613,038			\$872
Total Energy MWH	12,620	25,257			\$3,219
Total Demand KW	0	0			\$0
<b>Total</b>	823,131	1,638,295			\$4,092
<b>SC2 281 Commercial General Large</b>					
Customer Service Charge	5,505,629	10,957,026	\$1.91	\$1.91	\$31,444
Customer Meter Charge					
Block 1 Energy MWH	1,114,667	1,779,310	\$0.0249	\$0.0100	\$45,548
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	4,490,552	7,834,174	\$14.54	\$13.33	\$169,748
Total Customer Charges	5,505,629	10,957,026			\$31,444
Total Energy MWH	1,114,667	1,779,310			\$45,548
Total Demand KW	4,490,552	7,834,174			\$169,748
<b>Total</b>	11,110,848	20,570,510			\$246,739
<b>LI Choice L281 Commercial Large</b>					
Customer Service Charge	283,150	563,511	\$1.91	\$1.91	\$1,617
Customer Meter Charge					
Block 1 Energy MWH	141,776	223,249	\$0.0249	\$0.0100	\$5,763
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	670,146	712,812	\$14.54	\$13.33	\$19,249
Total Customer Charges	283,150	563,511			\$1,617
Total Energy MWH	141,776	223,249			\$5,763
Total Demand KW	670,146	712,812			\$19,249
<b>Total</b>	1,095,073	1,499,571			\$26,628
<b>SC2 282 Voluntary Large Demand Metered Service with VMRP</b>					
Customer Service Charge	22,675	45,126	\$1.57	\$1.57	\$106
Customer Meter Charge	22,675	45,126	\$0.25	\$0.25	\$17
Off-Peak Period 1 Energy MWH	2,368	3,564	\$0.0030	\$0.0030	\$18
Peak Period 2 Energy MWH	1,549	0	\$0.0216	\$0.0000	\$33
Mid-Peak Period 3 Energy MWH	3,355	7,318	\$0.0181	\$0.0181	\$193
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	12,108	0	\$49.43	\$0.00	\$598
Mid-Peak Demand Charge per KW of Demand Period 3	20,611	32,066	\$4.24	\$4.24	\$223
Total Customer Charges	45,349	90,252			\$123
Total Energy MWH	7,272	10,882			\$244
Total Demand KW	32,719	32,066			\$822
<b>Total</b>	85,340	133,200			\$1,190
<b>LI Choice L282 Voluntary Large Demand Metered Service with VMRP</b>					
Customer Service Charge	10,945	21,783	\$1.57	\$1.57	\$51
Customer Meter Charge	10,945	21,783	\$0.25	\$0.25	\$8
Off-Peak Period 1 Energy MWH	1,071	2,085	\$0.0030	\$0.0030	\$9
Peak Period 2 Energy MWH	928	0	\$0.0216	\$0.0000	\$20
Mid-Peak Period 3 Energy MWH	1,798	4,959	\$0.0181	\$0.0181	\$122
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	5,065	0	\$49.43	\$0.00	\$250
Mid-Peak Demand Charge per KW of Demand Period 3	8,304	15,941	\$4.24	\$4.24	\$103
Total Customer Charges	21,890	43,565			\$60
Total Energy MWH	3,797	7,044			\$152
Total Demand KW	13,369	15,941			\$353
<b>Total</b>					\$565

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
<b>SC2 283 Commercial-General Service Seasonal Large</b>					
Customer Service Charge	13,650	27,165	\$1.91	\$1.91	\$78
Customer Meter Charge					
Block 1 Energy MWH	3,201	788	\$0.0249	\$0.0100	\$88
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	17,193	10,986	\$24.29	\$6.67	\$491
Total Customer Charges	13,650	27,165			\$78
Total Energy MWH	3,201	788			\$88
Total Demand KW	17,193	10,986			\$491
<b>Total</b>	<b>34,043</b>	<b>38,939</b>			<b>\$656</b>
<b>SC2 MRP 284 Large General and Industrial Service with MRP- Secondary</b>					
Customer Service Charge	3,417	6,668	\$8.54	\$8.54	\$86
Customer Meter Charge	3,417	6,668	\$2.50	\$2.50	\$25
Off-Peak Period 1 Energy MWH	1,466	2,355	\$0.0001	\$0.0001	\$0
Peak Period 2 Energy MWH	1,796	0	\$0.0276	\$0.0000	\$50
Mid-Peak Period 3 Energy MWH	2,631	6,734	\$0.0178	\$0.0178	\$166
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	10,913	0	\$47.27	\$0.00	\$516
Mid-Peak Demand Charge per KW of Demand Period 3	20,940	32,255	\$4.73	\$4.73	\$252
Total Customer Charges	6,835	13,336			\$111
Total Energy MWH	5,893	9,090			\$216
Total Demand KW	31,853	32,255			\$767
<b>Total</b>	<b>44,581</b>	<b>54,680</b>			<b>\$1,095</b>
<b>SC2 MRP 284 Large General and Industrial Service with MRP- Primary</b>					
Customer Service Charge	396	922	\$8.96	\$8.96	\$12
Customer Meter Charge	396	922	\$6.50	\$6.50	\$9
Off-Peak Period 1 Energy MWH	1,294	2,471	\$0.0001	\$0.0001	\$0
Peak Period 2 Energy MWH	176	0	\$0.0198	\$0.0000	\$3
Mid-Peak Period 3 Energy MWH	1,979	5,365	\$0.0036	\$0.0036	\$26
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	4,167	0	\$42.44	\$0.00	\$177
Mid-Peak Demand Charge per KW of Demand Period 3	13,094	27,474	\$4.24	\$4.24	\$172
Total Customer Charges	793	1,844			\$20
Total Energy MWH	3,449	7,836			\$30
Total Demand KW	17,261	27,474			\$349
<b>Total</b>	<b>21,502</b>	<b>37,154</b>			<b>\$399</b>
<b>LI Choice L284 Large Commercial Industrial MRP- Secondary</b>					
Customer Service Charge	316	628	\$8.54	\$8.54	\$8
Customer Meter Charge	316	628	\$2.50	\$2.50	\$2
Off-Peak Period 1 Energy MWH	84	157	\$0.0001	\$0.0001	\$0
Peak Period 2 Energy MWH	88	0	\$0.0276	\$0.0000	\$2
Mid-Peak Period 3 Energy MWH	121	336	\$0.0178	\$0.0178	\$8
Block 4 Energy MWH					

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	443	0	\$47.27	\$0.00	\$21
Mid-Peak Demand Charge per KW of Demand Period 3	709	1,255	\$4.73	\$4.73	\$9
Total Customer Charges	631	1,256			\$10
Total Energy MWH	293	493			\$11
Total Demand KW	1,152	1,255			\$30
<b>Total</b>	<b>2,076</b>	<b>3,004</b>			<b>\$51</b>
<b>SC2 MRP 285 Large General and Industrial Service With MRP- Secondary</b>					
Customer Service Charge	473,431	941,483	\$8.54	\$8.54	\$12,083
Customer Meter Charge	473,431	941,483	\$2.50	\$2.50	\$3,537
Off-Peak Period 1 Energy MWH	322,427	508,871	\$0.0050	\$0.0050	\$4,156
Peak Period 2 Energy MWH	565,361	0	\$0.0323	\$0.0000	\$18,261
Mid-Peak Period 3 Energy MWH	447,284	1,602,974	\$0.0206	\$0.0206	\$42,235
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	2,648,078	0	\$24.39	\$0.00	\$64,587
Mid-Peak Demand Charge per KW of Demand Period 3	3,573,803	5,772,891	\$5.81	\$5.81	\$54,304
Total Customer Charges	946,863	1,882,967			\$15,621
Total Energy MWH	1,335,072	2,111,845			\$64,653
Total Demand KW	6,221,882	5,772,891			\$118,891
<b>Total</b>	<b>8,503,816</b>	<b>9,767,702</b>			<b>\$199,165</b>
<b>LI Choice L285 Large Commercial General and Industrial Service With MRP- Secondary</b>					
Customer Service Charge	74,495	147,622	\$8.54	\$8.54	\$1,897
Customer Meter Charge	74,495	147,622	\$2.50	\$2.50	\$555
Off-Peak Period 1 Energy MWH	82,867	142,195	\$0.0050	\$0.0050	\$1,125
Peak Period 2 Energy MWH	177,816	0	\$0.0323	\$0.0000	\$5,743
Mid-Peak Period 3 Energy MWH	123,432	467,847	\$0.0206	\$0.0206	\$12,180
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	718,232	0	\$24.39	\$0.00	\$17,518
Mid-Peak Demand Charge per KW of Demand Period 3	888,913	1,400,009	\$5.81	\$5.81	\$13,299
Total Customer Charges	148,990	295,245			\$2,452
Total Energy MWH	384,115	610,042			\$19,049
Total Demand KW	1,607,144	1,400,009			\$30,816
<b>Total</b>					<b>\$52,318</b>
<b>SC2 MRP 285 Large General and Industrial Service with MRP- Primary</b>					
Customer Service Charge	20,264	41,045	\$8.96	\$8.96	\$549
Customer Meter Charge	20,264	41,045	\$6.50	\$6.50	\$399
Off-Peak Period 1 Energy MWH	74,686	121,594	\$0.0029	\$0.0029	\$569
Peak Period 2 Energy MWH	110,761	0	\$0.0281	\$0.0000	\$3,112
Mid-Peak Period 3 Energy MWH	104,277	337,027	\$0.0181	\$0.0181	\$7,988
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	449,567	0	\$20.93	\$0.00	\$9,409
Mid-Peak Demand Charge per KW of Demand Period 3	642,030	1,029,634	\$5.13	\$5.13	\$8,576
Total Customer Charges	40,529	82,090			\$948
Total Energy MWH	289,724	458,621			\$11,669
Total Demand KW	1,091,597	1,029,634			\$17,985
<b>Total</b>	<b>1,421,850</b>	<b>1,570,346</b>			<b>\$30,602</b>

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
<b>LI Choice L285 Large General and Industrial MRP- Primary</b>					
Customer Service Charge	1,932	4,478	\$8.96	\$8.96	\$57
Customer Meter Charge	1,932	4,478	\$6.50	\$6.50	\$42
Off-Peak Period 1 Energy MWH	12,431	25,209	\$0.0029	\$0.0029	\$109
Peak Period 2 Energy MWH	22,733	0	\$0.0281	\$0.0000	\$639
Mid-Peak Period 3 Energy MWH	16,837	73,185	\$0.0181	\$0.0181	\$1,629
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	84,751	0	\$20.93	\$0.00	\$1,774
Mid-Peak Demand Charge per KW of Demand Period 3	109,501	188,741	\$5.13	\$5.13	\$1,530
Total Customer Charges	3,864	8,957			\$99
Total Energy MWH	52,001	98,395			\$2,377
Total Demand KW	194,252	188,741			\$3,304
<b>Total</b>	250,117	296,093			\$5,780
<b>SC2 288 Commercial VMRP General Small</b>					
Customer Service Charge	28,625	56,968	\$0.36	\$0.36	\$31
Customer Meter Charge	28,625	56,968	\$0.10	\$0.10	\$9
Period 1 Energy MWH Off-Peak	299	52	\$0.0455	\$0.0455	\$16
Period 2 Energy MWH Off-Peak	56	836	\$0.0296	\$0.0296	\$26
Period 3 Energy MWH Peak	62	10	\$0.2880	\$0.2880	\$21
Period 4 Energy MWH Peak	9	193	\$0.0801	\$0.0801	\$16
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	57,250	113,937			\$39
Total Energy MWH	426	1,092			\$79
Total Demand KW	0	0			\$0
<b>Total</b>	57,676	115,028			\$119
<b>LI Choice L288 Commercial VMRP General Small</b>					
Customer Service Charge	1,605	3,194	\$0.36	\$0.36	\$2
Customer Meter Charge	1,605	3,194	\$0.10	\$0.10	\$0
Period 1 Energy MWH Off-Peak	54	12	\$0.0455	\$0.0455	\$3
Period 2 Energy MWH Off-Peak	7	113	\$0.0296	\$0.0296	\$4
Period 3 Energy MWH Peak	18	3	\$0.2880	\$0.2880	\$6
Period 4 Energy MWH Peak	1	27	\$0.0801	\$0.0801	\$2
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	3,210	6,388			\$2
Total Energy MWH	79	155			\$15
Total Demand KW	0	0			\$0
<b>Total</b>	3,289	6,543			\$17
<b>SC2 291 Commercial Heating School Large</b>					
Customer Service Charge	7,997	15,915	\$1.91	\$1.91	\$46
Customer Meter Charge					
Block 1 Energy MWH	1,561	4,238	\$0.0249	\$0.0100	\$81
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					



	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	7,528	17,999	\$14.54	\$13.33	\$349
Total Customer Charges	7,997	15,915			\$46
Total Energy MWH	1,561	4,238			\$81
Total Demand KW	7,528	17,999			\$349
<b>Total</b>	17,086	38,152			\$476
<b>LI Choice L291 Commercial Heating School</b>					
Customer Service Charge	0	0	\$1.91	\$1.91	\$0
Customer Meter Charge					
Block 1 Energy MWH	-14	84	\$0.0249	\$0.0100	\$1
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3	-66	322	\$14.54	\$13.33	\$3
Total Customer Charges	0	0			\$0
Total Energy MWH	-14	84			\$1
Total Demand KW	-66	322			\$3
<b>Total</b>	-80	407			\$4
<b>SC12 680 Recharge NY- Commercial Backup Service</b>					
Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	30,460	55,667	\$0.0050	\$0.0050	\$431
Block 2 Energy MWH	51,711	0	\$0.0323	\$0.0000	\$1,670
Block 3 Energy MWH	42,488	171,186	\$0.0206	\$0.0206	\$4,402
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2	237,033	0	\$24.39	\$0.00	\$5,781
Demand Charge per KW of Demand Period 3	323,634	600,354	\$5.81	\$5.81	\$5,368
Total Customer Charges	0	0			\$0
Total Energy MWH	124,659	226,853			\$6,503
Total Demand KW	560,667	600,354			\$11,150
<b>Total</b>	685,326	827,207			\$17,652
<b>SC12 681 Commercial Backup Service (Auxiliary)</b>					
Customer Service Charge	1,641	3,266	\$66.23	\$66.23	\$325
Customer Meter Charge					
Off-Peak Period 1 Energy MWH	3,157	7,488	\$0.0001	\$0.0001	\$1
Peak Period 2 Energy MWH	2,621	0	\$0.1868	\$0.0000	\$490
Mid-Peak Period 3 Energy MWH	2,660	17,988	\$0.0241	\$0.0241	\$498
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2					
Mid-Peak Demand Charge per KW of Demand Period 3					
Total Customer Charges	1,641	3,266			\$325
Total Energy MWH	8,438	25,476			\$988
Total Demand KW	0	0			\$0

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
<b>Total</b>	10,079	28,741			\$1,313
<b>SC N/A 1980 Brookhaven National Lab (BNL)</b>					
Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	39,528	78,732			
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			
Total Energy MWH	39,528	78,732			
Total Demand KW	0	0			
<b>Total</b>	39,528	78,732			
<b>SC N/A R285, 2180 Sales to Rail Road (LIRR) Transmission/Primary Combined</b>					
Customer Service Charge	15,250	30,375	\$0.72	\$0.72	\$33
Customer Meter Charge	15,250	30,375	\$0.65	\$0.65	\$30
Off-Peak Period 1 Energy MWH	26,219	54,689	\$0.0001	\$0.0001	\$8
Peak Period 2 Energy MWH	42,232	0	\$0.0195	\$0.0000	\$824
Mid-Peak Period 3 Energy MWH	29,100	150,203	\$0.0103	\$0.0103	\$1,847
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2	308,292	0	\$13.95	\$0.00	\$4,301
Mid-Peak Demand Charge per KW of Demand Period 3	338,622	860,762	\$3.39	\$3.39	\$4,066
Total Customer Charges	30,500	60,750			\$63
Total Energy MWH	97,551	204,892			\$2,678
Total Demand KW	646,914	860,762			\$8,367
<b>Total</b>	774,965	1,126,403			\$11,108
<b>Business Development Discount</b>					
Customer Service Charge					-\$2,616
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Off-Peak Demand Charge per KW of Demand Period 1					
Peak Demand Charge per KW of Demand Period 2					
Mid-Peak Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			-\$2,616
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	0	0			-\$2,616
<b>SC7 780 Outdoor Area Lighting</b>					
Customer Service Charge					
Customer Meter Charge					
7K Area Fixtures	325	638	\$12.86	\$12.86	\$12
21K Area Fixtures	1,735	3,501	\$18.24	\$18.24	\$95
21K Flood Fixtures	184	372	\$19.90	\$19.90	\$11

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
52K Flood Fixtures	259	529	\$41.76	\$41.76	\$33
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	2,503	5,040			\$152
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	2,503	5,040			\$152
<b><u>LI Choice L780 Outdoor Area Lighting</u></b>					
Customer Service Charge					
Customer Meter Charge					
7,000 Area Fixtures	0	0	\$12.86	\$12.86	\$0
21,000 Area Fixtures	6	12	\$18.24	\$18.24	\$0
21,000 Flood Fixtures	0	0	\$19.90	\$19.90	\$0
52,000 Flood Fixtures	0	0	\$41.76	\$41.76	\$0
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	6	12			\$0
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	6	12			\$0
<b><u>SC7 781 Outdoor Area Lighting (High Pressure Sodium)</u></b>					
Customer Service Charge					
Customer Meter Charge					
HPS - 6,400 Flood	933	1,859	\$18.70	\$18.70	\$52
HPS - 27,500 Flood	12,898	25,933	\$22.94	\$22.94	\$891
HPS - 50,000 Flood	9,210	18,684	\$30.48	\$30.48	\$850
Fixtures-HPS 4,000	8	16	\$25.42	\$25.42	\$1
Fixtures-HPS 6,300	38	78	\$25.49	\$25.49	\$3
Fixtures-HPS 9,500	152	302	\$25.85	\$25.85	\$12
Fixtures-HPS 28,500	1,891	3,799	\$28.97	\$28.97	\$165
Fixtures-HPS 50,000	5,158	10,235	\$37.32	\$37.32	\$574
Additional Overhead Cable and Pole per span per month	1,905	3,827	\$14.57	\$14.57	\$84
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	32,193	64,733			\$2,631

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant)	Oct 1 - May 31 (\$ per Determinant)	Revenues (000)
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	32,193	64,733			\$2,631

**LI Choice L781 Outdoor Area Lighting (High Pressure Sodium)**

Customer Service Charge

Customer Meter Charge

HPS - 6,400 Flood	0	0	\$18.70	\$18.70	\$0
HPS - 27,500 Flood	44	101	\$22.94	\$22.94	\$3
HPS - 50,000 Flood	23	60	\$30.48	\$30.48	\$3
Fixtures-HPS 4,000	0	0	\$25.42	\$25.42	\$0
Fixtures-HPS 6,300	0	0	\$25.49	\$25.49	\$0
Fixtures-HPS 9,500	0	0	\$25.85	\$25.85	\$0
Fixtures-HPS 28,500	16	19	\$28.97	\$28.97	\$1
Fixtures-HPS 50,000	19	28	\$37.32	\$37.32	\$2
Additional Overhead Cable and Pole per span per month	0	0	\$14.57	\$14.57	\$0

Block 1 Energy MWH

Block 2 Energy MWH

Block 3 Energy MWH

Block 4 Energy MWH

Demand Charge per KW of Demand Period 1

Demand Charge per KW of Demand Period 2

Demand Charge per KW of Demand Period 3

Total Customer Charges	102	208			\$9
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	102	208			\$9

**SC7 782 Outdoor Area Lighting (Metal Halide)**

Customer Service Charge

Customer Meter Charge

Fixtures MH 36,000 Flood	2,530	5,155	\$31.01	\$31.01	\$238
Fixtures MH 110,000 Flood	1,505	3,045	\$33.78	\$33.78	\$154
Fixtures-MH 20,500	1,216	2,420	\$29.12	\$29.12	\$106
Fixtures MH 36,000	8,815	17,392	\$37.32	\$37.32	\$978

Block 1 Energy MWH

Block 2 Energy MWH

Block 3 Energy MWH

Block 4 Energy MWH

Demand Charge per KW of Demand Period 1

Demand Charge per KW of Demand Period 2

Demand Charge per KW of Demand Period 3

Total Customer Charges	14,066	28,012			\$1,476
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	14,066	28,012			\$1,476

**LI Choice L782 Outdoor Area Lighting (Metal Halide)**

Customer Service Charge

Customer Meter Charge

Fixtures MH 36,000 Flood	7	10	\$31.01	\$31.01	\$1
Fixtures MH 110,000 Flood	2	7	\$33.78	\$33.78	\$0
Fixtures-MH 20,500	0	0	\$29.12	\$29.12	\$0
Fixtures MH 36,000	100	123	\$37.32	\$37.32	\$8

Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
--------	--------	---	--	----------------

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges	109	140			\$9
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	109	140			\$9

#### **SC5 980 Traffic Signals**

Customer Service Charge  
Customer Meter Charge

Incandescent faces	44,581	85,779	\$2.06	\$2.06	\$269
LED faces	178,192	356,598	\$2.84	\$2.84	\$1,521
Control mechanisms	15,479	30,694	\$6.96	\$6.96	\$321

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges	238,252	473,071			\$2,111
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	238,252	473,071			\$2,111

#### **LI Choice L980 Traffic Signals**

Customer Service Charge  
Customer Meter Charge

Incandescent faces	168	343	\$2.06	\$2.06	\$1
LED faces	104	208	\$2.84	\$2.84	\$1
Control mechanisms	24	49	\$6.96	\$6.96	\$1

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges	296	600			\$2
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	296	600			\$2

#### **1280 NYC Contract Street Lighting**

Customer Service Charge  
Customer Meter Charge

	Summer	Winter	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Block 1 Energy MWH	558	1,922	\$0.0480	\$0.0480	\$119
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	558	1,922			\$119
Total Demand KW	0	0			\$0
<b>Total</b>	558	1,922			\$119
<b>SC10 1580 Public Street and Highway Lighting Energy</b>					
Customer Service Charge					
Customer Meter Charge					
Block 1 Energy MWH	29,338	75,917	\$0.0456	\$0.0456	\$4,800
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$0
Total Energy MWH	29,338	75,917			\$4,800
Total Demand KW	0	0			\$0
<b>Total</b>	29,338	75,917			\$4,800
<b>SC11 - 289 - Buy-Back Service</b>					
Customer Service Charge					\$4,370
Customer Meter Charge					
Block 1 Energy MWH					
Block 2 Energy MWH					
Block 3 Energy MWH					
Block 4 Energy MWH					
Demand Charge per KW of Demand Period 1					
Demand Charge per KW of Demand Period 2					
Demand Charge per KW of Demand Period 3					
Total Customer Charges	0	0			\$4,370
Total Energy MWH	0	0			\$0
Total Demand KW	0	0			\$0
<b>Total</b>	0	0			\$4,370
<b>Total Bundled Service</b>					<b>\$1,368,315</b>
Low Income Bill Credits					-\$9,003
LIC Factor (Discount)					-\$5,969
<b>Total Long Island Choice</b>					<b>\$89,565</b>
<b>Company Total</b>					<b>\$1,442,908</b>
					\$1,457,880

	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)
	Determinants	Determinants	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	
<b>SC1 180 Residential General Use</b>									
Customer Service Charge	4,520.83	9,004.04			116,849,689	232,726,988	\$0.36	\$0.36	\$125,848
Customer Meter Charge									
Block 1 Energy MWH	20.22	56.25			929,118	1,573,737	\$0.0711	\$0.0711	\$177,953
Block 2 Energy MWH	359.68	526.49			2,625,754	2,974,955	\$0.0899	\$0.0711	\$447,575
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					116,849,689	232,726,988			\$125,848
Total Energy MWH					3,554,872	4,548,692			\$625,528
Total Demand KW					0	0			\$0
Total					120,404,560	237,275,680			\$751,375
<b>LI Choice L180 Residential General Use</b>									
Customer Service Charge	-4,520.83	-9,004.04							
Customer Meter Charge	0.00	0.00							
Block 1 Energy MWH	-20.22	-56.25							
Block 2 Energy MWH	-359.68	-526.49							
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
Total									
<b>SC1 181 Residential Large VMRP (No Space Heating)</b>									
Customer Service Charge					148,492	295,748	\$1.65	\$1.65	\$733
Customer Meter Charge					0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak					821	1,658	\$0.0482	\$0.0482	\$120
Block 2 Energy MWH Off-Peak					10,062	11,314	\$0.0482	\$0.0482	\$1,030
Block 1 Energy MWH Peak					346	698	\$0.0482	\$0.0482	\$50
Block 2 Energy MWH Peak					6,187	5,926	\$0.1201	\$0.0867	\$1,257
Block Other Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					148,492	295,748			\$733
Total Energy MWH					17,416	19,597			\$2,457
Total Demand KW					0	0			\$0
Total					165,908	315,345			\$3,190
<b>SC1 182 Residential Large VMRP (Space Heating)</b>									
Customer Service Charge					87,328	173,929	\$1.65	\$1.65	\$431
Customer Meter Charge					0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak					474	958	\$0.0485	\$0.0485	\$69
Block 2 Energy MWH Off-Peak					3,792	9,829	\$0.0485	\$0.0314	\$493
Block 1 Energy MWH Peak					200	402	\$0.0485	\$0.0485	\$29
Block 2 Energy MWH Peak					2,314	4,074	\$0.1210	\$0.0316	\$409

	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
	Determinants	Determinants	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)
<b>Block Other Energy MWH</b>									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					87,328	173,929			\$431
Total Energy MWH					6,779	15,263			\$1,000
Total Demand KW					0	0			\$0
<b>Total</b>					94,107	189,192			\$1,431
<b>SC1 184 Residential Large VMRP</b>									
Customer Service Charge	0.00	0.00			571,660	1,138,563	\$1.65	\$1.65	\$2,822
Customer Meter Charge	0.00	0.00			0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak	0.82	2.48			3,191	6,226	\$0.0220	\$0.0220	\$207
Block 2 Energy MWH Off-Peak	22.08	52.47			43,591	60,284	\$0.0220	\$0.0220	\$2,285
Block 1 Energy MWH Peak	0.34	1.04			1,344	2,619	\$0.0675	\$0.0675	\$267
Block 2 Energy MWH Peak	18.11	32.31			25,776	31,005	\$0.2452	\$0.0688	\$8,453
<b>Block Other Energy MWH</b>									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					571,660	1,138,563			\$2,822
Total Energy MWH					73,902	100,134			\$11,213
Total Demand KW					0	0			\$0
<b>Total</b>					645,562	1,238,697			\$14,035
<b>LI Choice L184 Residential Large VMRP</b>									
Customer Service Charge	0.00	0.00							
Customer Meter Charge	0.00	0.00							
Block 1 Energy MWH Off-Peak	-0.82	-2.48							
Block 2 Energy MWH Off-Peak	-22.08	-52.47							
Block 1 Energy MWH Peak	-0.34	-1.04							
Block 2 Energy MWH Peak	-18.11	-32.31							
<b>Block Other Energy MWH</b>									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
<b>Total</b>									
<b>SC1 188 Residential Small VMRP</b>									
Customer Service Charge					284,166	564,237	\$0.36	\$0.36	\$305
Customer Meter Charge					284,166	564,237	\$0.10	\$0.10	\$85
Period 1 Energy MWH Off-Peak					5,284	523	\$0.0455	\$0.0455	\$264
Period 2 Energy MWH Off-Peak					601	8,133	\$0.0296	\$0.0296	\$259
Period 3 Energy MWH Peak					2,868	281	\$0.2880	\$0.2880	\$907
Period 4 Energy MWH Peak					364	3,563	\$0.0801	\$0.0801	\$315
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					568,331	1,128,474			\$390
Total Energy MWH					9,116	12,501			\$1,744
Total Demand KW					0	0			\$0
<b>Total</b>					577,447	1,140,975			\$2,134



**SC16 M188 Residential General Use (AMI)**

	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
	Determinants	Determinants	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					716	1,426			\$1
Total Energy MWH					7	13			\$0
Total Demand KW					0	0			\$0
<b>Total</b>					723	1,439			\$1
<b>SC1 580 Residential Space Heating</b>									
Customer Service Charge	173.88	346.31			4,918,849	9,796,765	\$0.36	\$0.36	\$5,298
Customer Meter Charge	0.00	0.00			0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH	1.27	2.50			37,834	71,518	\$0.0711	\$0.0711	\$7,775
Block 2 Energy MWH	0.57	1.08			17,964	37,900	\$0.0899	\$0.0711	\$4,310
Block 3 Energy MWH	3.26	3.39			70,737	223,587	\$0.0899	\$0.0401	\$15,325
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					4,918,849	9,796,765			\$5,298
Total Energy MWH					126,536	333,006			\$27,410
Total Demand KW					0	0			\$0
<b>Total</b>					5,045,385	10,129,771			\$32,707
<b>LI Choice L580 Residential Space Heating</b>									
Customer Service Charge	-173.88	-346.31							
Customer Meter Charge	0.00	0.00							
Block 1 Energy MWH	-1.27	-2.50							
Block 2 Energy MWH	-0.57	-1.08							
Block 3 Energy MWH	-3.26	-3.39							
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
<b>Total</b>									
<b>SC1 880 Residential Water &amp; Space Heating</b>									
Customer Service Charge					295,828	589,194	\$0.36	\$0.36	\$319
Customer Meter Charge					0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH					2,225	4,350	\$0.0711	\$0.0711	\$467
Block 2 Energy MWH					1,162	2,328	\$0.0899	\$0.0711	\$270
Block 3 Energy MWH					2,236	4,991	\$0.0684	\$0.0401	\$353
Block 4 Energy MWH					2,319	11,945	\$0.0899	\$0.0401	\$688
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					295,828	589,194			\$319
Total Energy MWH					7,941	23,615			\$1,778
Total Demand KW					0	0			\$0
<b>Total</b>					303,769	612,810			\$2,097



[illegible]



	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)
	Determinants	Determinants	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	-442.64	0.00							
Mid-Peak Demand Charge per KW of Demand Period 3	-709.36	-1,255.04							
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
<b>Total</b>									
<b>SC2 MRP 285 Large General and Industrial Service With MF</b>									
Customer Service Charge	74,494.78	147,622.48			547,926	1,089,106	\$8.54	\$8.54	\$13,980
Customer Meter Charge	74,494.78	147,622.48			547,926	1,089,106	\$2.50	\$2.50	\$4,093
Off-Peak Period 1 Energy MWH	82,866.86	142,194.79			405,294	651,065	\$0.0050	\$0.0050	\$5,282
Peak Period 2 Energy MWH	177,816.23				743,177	0	\$0.0323	\$0.0000	\$24,005
Mid-Peak Period 3 Energy MWH	123,431.96	467,847.10			570,716	2,070,821	\$0.0206	\$0.0206	\$54,416
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	718,231.56				3,366,310	0	\$24.39	\$0.00	\$82,104
Mid-Peak Demand Charge per KW of Demand Period 3	888,912.77	1,400,008.93			4,462,716	7,172,900	\$5.81	\$5.81	\$67,603
Total Customer Charges					1,095,852	2,178,212			\$18,073
Total Energy MWH					1,719,187	2,721,887			\$83,702
Total Demand KW					7,829,026	7,172,900			\$149,707
<b>Total</b>					10,644,065	12,072,998			\$251,482
<b>LI Choice L285 Large Commercial General and Industrial S</b>									
Customer Service Charge	-74,494.78	-147,622.48							
Customer Meter Charge	-74,494.78	-147,622.48							
Off-Peak Period 1 Energy MWH	-82,866.86	-142,194.79							
Peak Period 2 Energy MWH	-177,816.23								
Mid-Peak Period 3 Energy MWH	-123,431.96	-467,847.10							
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	-718,231.56								
Mid-Peak Demand Charge per KW of Demand Period 3	-888,912.77	-1,400,008.93							
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
<b>Total</b>									
<b>SC2 MRP 285 Large General and Industrial Service with MF</b>									
Customer Service Charge	1,932.10	4,478.44			22,196	45,524	\$8.96	\$8.96	\$607
Customer Meter Charge	1,932.10	4,478.44			22,196	45,524	\$6.50	\$6.50	\$440
Off-Peak Period 1 Energy MWH	12,431.16	25,209.29			87,117	146,803	\$0.0029	\$0.0029	\$678
Peak Period 2 Energy MWH	22,732.95	0.00			133,494	0	\$0.0281	\$0.0000	\$3,751
Mid-Peak Period 3 Energy MWH	16,836.75	73,185.47			121,113	410,213	\$0.0181	\$0.0181	\$9,617
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2	84,751.06	0.00			534,318	0	\$20.93	\$0.00	\$11,183
Mid-Peak Demand Charge per KW of Demand Period 3	109,501.25	188,740.93			751,531	1,218,375	\$5.13	\$5.13	\$10,106
Total Customer Charges					44,393	91,047			\$1,047
Total Energy MWH					341,725	557,016			\$14,047
Total Demand KW					1,285,850	1,218,375			\$21,289
<b>Total</b>					1,671,967	1,866,438			\$36,382

Class Rate Transfers		Move Back	
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
Determinants	Determinants	Determinants	Determinants

Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

**LI Choice L285 Large General and Industrial MRP- Primary**

Customer Service Charge	-1,932.10	-4,478.44
Customer Meter Charge	-1,932.10	-4,478.44
Off-Peak Period 1 Energy MWH	-12,431.16	-25,209.29
Peak Period 2 Energy MWH	-22,732.95	0.00
Mid-Peak Period 3 Energy MWH	-16,836.75	-73,185.47
Block 4 Energy MWH		
Off-Peak Demand Charge per KW of Demand Period 1		
Peak Demand Charge per KW of Demand Period 2	-84,751.06	0.00
Mid-Peak Demand Charge per KW of Demand Period 3	-109,501.25	-188,740.93

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC2 288 Commercial VMRP General Small**

Customer Service Charge	1,604.81	3,193.81	30,230	60,162	\$0.36	\$0.36	\$33
Customer Meter Charge	1,604.81	3,193.81	30,230	60,162	\$0.10	\$0.10	\$9
Period 1 Energy MWH Off-Peak	53.55	12.06	353	64	\$0.0455	\$0.0455	\$19
Period 2 Energy MWH Off-Peak	6.87	112.74	62	949	\$0.0296	\$0.0296	\$30
Period 3 Energy MWH Peak	17.81	3.44	79	14	\$0.2880	\$0.2880	\$27
Period 4 Energy MWH Peak	0.87	26.65	10	220	\$0.0801	\$0.0801	\$18
Demand Charge per KW of Demand Period 1							
Demand Charge per KW of Demand Period 2							
Demand Charge per KW of Demand Period 3							
Total Customer Charges			30,230	60,162			\$42
Total Energy MWH			505	1,246			\$94
Total Demand KW			0	0			\$0
<b>Total</b>			30,735	61,409			\$136

**LI Choice L288 Commercial VMRP General Small**

Customer Service Charge	-1,604.81	-3,193.81
Customer Meter Charge	-1,604.81	-3,193.81
Period 1 Energy MWH Off-Peak	-53.55	-12.06
Period 2 Energy MWH Off-Peak	-6.87	-112.74
Period 3 Energy MWH Peak	-17.81	-3.44
Period 4 Energy MWH Peak	-0.87	-26.65

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC2 291 Commercial Heating School Large**

Customer Service Charge	0.00	0.00	7,997	15,915	\$1.91	\$1.91	\$46
Customer Meter Charge							
Block 1 Energy MWH	-13.53	84.36	1,547	4,322	\$0.0249	\$0.0100	\$82
Block 2 Energy MWH							
Block 3 Energy MWH							
Block 4 Energy MWH							

	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)
	Determinants	Determinants	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3	-66.01	322.47			7,462	18,321	\$14.54	\$13.33	\$353
Total Customer Charges					7,997	15,915			\$46
Total Energy MWH					1,547	4,322			\$82
Total Demand KW					7,462	18,321			\$353
<b>Total</b>					17,006	38,559			\$480
<b>LI Choice L291 Commercial Heating School</b>									
Customer Service Charge	0.00	0.00							
Customer Meter Charge									
Block 1 Energy MWH	13.53	-84.36							
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3	66.01	-322.47							
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
<b>Total</b>									
<b>SC12 680 Recharge NY- Commercial Backup Service</b>									
Customer Service Charge									
Customer Meter Charge									
Block 1 Energy MWH					30,460	55,667	\$0.0050	\$0.0050	\$431
Block 2 Energy MWH					51,711	0	\$0.0323	\$0.0000	\$1,670
Block 3 Energy MWH					42,488	171,186	\$0.0206	\$0.0206	\$4,402
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2					237,033	0	\$24.39	\$0.00	\$5,781
Demand Charge per KW of Demand Period 3					323,634	600,354	\$5.81	\$5.81	\$5,368
Total Customer Charges					0	0			
Total Energy MWH					124,659	226,853			\$6,503
Total Demand KW					560,667	600,354			\$11,150
<b>Total</b>					685,326	827,207			\$17,652
<b>SC12 681 Commercial Backup Service (Auxiliary)</b>									
Customer Service Charge					1,641	3,266	\$66.23	\$66.23	\$325
Customer Meter Charge									
Off-Peak Period 1 Energy MWH					3,157	7,488	\$0.0001	\$0.0001	\$1
Peak Period 2 Energy MWH					2,621	0	\$0.1868	\$0.0000	\$490
Mid-Peak Period 3 Energy MWH					2,660	17,988	\$0.0241	\$0.0241	\$498
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2									
Mid-Peak Demand Charge per KW of Demand Period 3									
Total Customer Charges					1,641	3,266			\$325
Total Energy MWH					8,438	25,476			\$988
Total Demand KW					0	0			\$0



	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)
	Determinants	Determinants	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	
<b>Total</b>					10,079	28,741			\$1,313
<b>SC N/A 1980 Brookhaven National Lab (BNL)</b>									
Customer Service Charge									
Customer Meter Charge									
Block 1 Energy MWH					39,528	78,732			
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					0	0			
Total Energy MWH					39,528	78,732			
Total Demand KW					0	0			
<b>Total</b>					39,528	78,732			
<b>SC N/A R285, 2180 Sales to Rail Road (LIRR) Transmission</b>									
Customer Service Charge					15,250	30,375	\$0.72	\$0.72	\$33
Customer Meter Charge					15,250	30,375	\$0.65	\$0.65	\$30
Off-Peak Period 1 Energy MWH					26,219	54,689	\$0.0001	\$0.0001	\$8
Peak Period 2 Energy MWH					42,232	0	\$0.0195	\$0.0000	\$824
Mid-Peak Period 3 Energy MWH					29,100	150,203	\$0.0103	\$0.0103	\$1,847
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2					308,292	0	\$13.95	\$0.00	\$4,301
Mid-Peak Demand Charge per KW of Demand Period 3					338,622	860,762	\$3.39	\$3.39	\$4,066
Total Customer Charges					30,500	60,750			\$63
Total Energy MWH					97,551	204,892			\$2,678
Total Demand KW					646,914	860,762			\$8,367
<b>Total</b>					774,965	1,126,403			\$11,108
<b>Business Development Discount</b>									
Customer Service Charge					0	0			-\$2,616
Customer Meter Charge									
Block 1 Energy MWH									
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Off-Peak Demand Charge per KW of Demand Period 1									
Peak Demand Charge per KW of Demand Period 2									
Mid-Peak Demand Charge per KW of Demand Period 3									
Total Customer Charges					0	0			-\$2,616
Total Energy MWH					0	0			\$0
Total Demand KW					0	0			\$0
<b>Total</b>					0	0			-\$2,616
<b>SC7 780 Outdoor Area Lighting</b>									
Customer Service Charge									
Customer Meter Charge									
7K Area Fixtures	0.00	0.00			325	638	\$12.86	\$12.86	\$12
21K Area Fixtures	6.00	12.00			1,741	3,513	\$18.24	\$18.24	\$96
21K Flood Fixtures	0.00	0.00			184	372	\$19.90	\$19.90	\$11

	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	(\$ per Determinant	(\$ per Determinant	Revenues (000)
52K Flood Fixtures	0.00	0.00			259	529	\$41.76	\$41.76	\$33
Block 1 Energy MWH									
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					2,509	5,052			\$152
Total Energy MWH					0	0			0
Total Demand KW					0	0			0
<b>Total</b>					2,509	5,052			\$152
<b><u>LI Choice L780 Outdoor Area Lighting</u></b>									
Customer Service Charge									
Customer Meter Charge									
7,000 Area Fixtures	0.00	0.00							
21,000 Area Fixtures	-6.00	-12.00							
21,000 Flood Fixtures	0.00	0.00							
52,000 Flood Fixtures	0.00	0.00							
Block 1 Energy MWH									
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
<b>Total</b>									
<b><u>SC7 781 Outdoor Area Lighting (High Pressure Sodium)</u></b>									
Customer Service Charge									
Customer Meter Charge									
HPS - 6,400 Flood	0.00	0.00			933	1,859	\$18.70	\$18.70	\$52
HPS - 27,500 Flood	44.00	101.00			12,942	26,034	\$22.94	\$22.94	\$894
HPS - 50,000 Flood	23.00	60.00			9,233	18,744	\$30.48	\$30.48	\$853
Fixtures-HPS 4,000	0.00	0.00			8	16	\$25.42	\$25.42	\$1
Fixtures-HPS 6,300	0.00	0.00			38	78	\$25.49	\$25.49	\$3
Fixtures-HPS 9,500	0.00	0.00			152	302	\$25.85	\$25.85	\$12
Fixtures-HPS 28,500	16.00	19.00			1,907	3,818	\$28.97	\$28.97	\$166
Fixtures-HPS 50,000	19.00	28.00			5,177	10,263	\$37.32	\$37.32	\$576
Additional Overhead Cable and Pole per span per month	0.00	0.00			1,905	3,827	\$14.57	\$14.57	\$84
Block 1 Energy MWH									
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					32,295	64,941			\$2,640

	Class Rate Transfers		Move Back		Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
	Determinants	Determinants	Determinants	Determinants	Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)
Total Energy MWH					0	0			\$0
Total Demand KW					0	0			\$0
<b>Total</b>					32,295	64,941			\$2,640
<b><u>LI Choice L781 Outdoor Area Lighting (High Pressure Sodium)</u></b>									
Customer Service Charge									
Customer Meter Charge									
HPS - 6,400 Flood	0.00	0.00							
HPS - 27,500 Flood	-44.00	-101.00							
HPS - 50,000 Flood	-23.00	-60.00							
Fixtures-HPS 4,000	0.00	0.00							
Fixtures-HPS 6,300	0.00	0.00							
Fixtures-HPS 9,500	0.00	0.00							
Fixtures-HPS 28,500	-16.00	-19.00							
Fixtures-HPS 50,000	-19.00	-28.00							
Additional Overhead Cable and Pole per span per month	0.00	0.00							
Block 1 Energy MWH									
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges									
Total Energy MWH									
Total Demand KW									
<b>Total</b>									
<b><u>SC7 782 Outdoor Area Lighting (Metal Halide)</u></b>									
Customer Service Charge									
Customer Meter Charge									
Fixtures MH 36,000 Flood	7.00	10.00			2,537	5,165	\$31.01	\$31.01	\$239
Fixtures MH 110,000 Flood	2.00	7.00			1,507	3,052	\$33.78	\$33.78	\$154
Fixtures-MH 20,500	0.00	0.00			1,216	2,420	\$29.12	\$29.12	\$106
Fixtures MH 36,000	100.00	123.00			8,915	17,515	\$37.32	\$37.32	\$986
Block 1 Energy MWH									
Block 2 Energy MWH									
Block 3 Energy MWH									
Block 4 Energy MWH									
Demand Charge per KW of Demand Period 1									
Demand Charge per KW of Demand Period 2									
Demand Charge per KW of Demand Period 3									
Total Customer Charges					14,175	28,152			\$1,485
Total Energy MWH					0	0			\$0
Total Demand KW					0	0			\$0
<b>Total</b>					14,175	28,152			\$1,485
<b><u>LI Choice L782 Outdoor Area Lighting (Metal Halide)</u></b>									
Customer Service Charge									
Customer Meter Charge									
Fixtures MH 36,000 Flood	-7.00	-10.00							
Fixtures MH 110,000 Flood	-2.00	-7.00							
Fixtures-MH 20,500	0.00	0.00							
Fixtures MH 36,000	-100.00	-123.00							

Class Rate Transfers		Move Back	
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31
Determinants	Determinants	Determinants	Determinants

Calculated Revenue Based on April Proposed Rates with Customer and Rate Transfers				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC5 980 Traffic Signals**

Customer Service Charge  
Customer Meter Charge

Incandescent faces	168.00	343.00	44,749	86,122	\$2.06	\$2.06	\$270
LED faces	104.00	208.00	178,296	356,806	\$2.84	\$2.84	\$1,522
Control mechanisms	24.00	49.00	15,503	30,743	\$6.96	\$6.96	\$322

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges			238,548	473,671			\$2,114
Total Energy MWH			0	0			\$0
Total Demand KW			0	0			\$0
<b>Total</b>			238,548	473,671			\$2,114

**LI Choice L980 Traffic Signals**

Customer Service Charge  
Customer Meter Charge

Incandescent faces	-168.00	-343.00
LED faces	-104.00	-208.00
Control mechanisms	-24.00	-49.00

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**1280 NYC Contract Street Lighting**

Customer Service Charge  
Customer Meter Charge



	Revenue Changes			Rate Changes		Calculated Revenue Based on Proposed Rates				
	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
	(000)	(000)	(000)	(\$ per Determinant)	(\$ per Determinant)	Determinants	Determinants	(\$ per Determinant)	(\$ per Determinant)	Revenues (000)
<b>SC1 180 Residential General Use</b>										
Customer Service Charge		\$4,674	\$9,309	\$0.04	\$0.04	116,849,689	232,726,988	\$0.40	\$0.40	\$139,831
Customer Meter Charge										
Block 1 Energy MWH	\$65,547	\$6,968	\$11,803	\$0.0075	\$0.0075	929,118	1,573,737	\$0.0786	\$0.0786	\$196,724
Block 2 Energy MWH	\$625,528	\$24,682	\$22,094	\$0.0094	\$0.0075	2,625,754	2,974,955	\$0.0993	\$0.0786	\$494,569
Block 3 Energy MWH	10.48%									
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges		\$4,674	\$9,309			116,849,689	232,726,988			\$139,831
Total Energy MWH		\$31,650	\$33,897			3,554,872	4,548,692			\$691,293
Total Demand KW	10.6%	\$0	\$0			0	0			\$0
<b>Total</b>	\$79,530	\$36,324	\$43,206			120,404,560	237,275,680			\$831,124
<b>LI Choice L180 Residential General Use</b>										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
<b>Total</b>										
<b>SC1 181 Residential Large VMRP (No Space Heating)</b>										
Customer Service Charge		\$25	\$50	\$0.17	\$0.17	148,492	295,748	\$1.82	\$1.82	\$809
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak		\$4	\$8	\$0.0051	\$0.0051	821	1,658	\$0.0533	\$0.0533	\$132
Block 2 Energy MWH Off-Peak		\$51	\$58	\$0.0051	\$0.0051	10,062	11,314	\$0.0533	\$0.0533	\$1,139
Block 1 Energy MWH Peak		\$2	\$4	\$0.0051	\$0.0051	346	698	\$0.0533	\$0.0533	\$56
Block 2 Energy MWH Peak		\$79	\$57	\$0.0127	\$0.0092	6,187	5,926	\$0.1328	\$0.0959	\$1,390
<b>Block Other Energy MWH</b>										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges		\$25	\$50			148,492	295,748			\$809
Total Energy MWH		\$136	\$126			17,416	19,597			\$2,717
Total Demand KW	10.6%	\$0	\$0			0	0			\$0
<b>Total</b>	\$337.65	\$161	\$177			165,908	315,345			\$3,526
<b>SC1 182 Residential Large VMRP (Space Heating)</b>										
Customer Service Charge		\$15	\$30	\$0.17	\$0.17	87,328	173,929	\$1.82	\$1.82	\$475
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak		\$2	\$5	\$0.0051	\$0.0051	474	958	\$0.0536	\$0.0536	\$77
Block 2 Energy MWH Off-Peak		\$19	\$32	\$0.0051	\$0.0033	3,792	9,829	\$0.0536	\$0.0347	\$544
Block 1 Energy MWH Peak		\$1	\$2	\$0.0051	\$0.0051	200	402	\$0.0536	\$0.0536	\$32
Block 2 Energy MWH Peak		\$30	\$60	\$0.0128	\$0.0033	2,314	4,074	\$0.1338	\$0.0349	\$452

	Revenue Changes			Rate Changes		Calculated Revenue Based on Proposed Rates				
	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Revenues (000)
	(000)	(000)	(000)	(\$) per Determinant	(\$) per Determinant	Determinants	Determinants	(\$) per Determinant	(\$) per Determinant	
<b>Block Other Energy MWH</b>										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges		\$15	\$30			87,328	173,929			\$475
Total Energy MWH		\$52	\$99			6,779	15,263			\$1,105
Total Demand KW	10.6%	\$0	\$0			0	0			\$0
<b>Total</b>	<b>\$151.46</b>	<b>\$67</b>	<b>\$129</b>			<b>94,107</b>	<b>189,192</b>			<b>\$1,581</b>
<b>SC1 184 Residential Large VMRP</b>										
Customer Service Charge		\$97	\$194	\$0.17	\$0.17	571,660	1,138,563	\$1.82	\$1.82	\$3,113
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0
Block 1 Energy MWH Off-Peak		\$7	\$14	\$0.0023	\$0.0023	3,191	6,226	\$0.0243	\$0.0243	\$229
Block 2 Energy MWH Off-Peak		\$100	\$139	\$0.0023	\$0.0023	43,591	60,284	\$0.0243	\$0.0243	\$2,524
Block 1 Energy MWH Peak		\$10	\$19	\$0.0071	\$0.0071	1,344	2,619	\$0.0746	\$0.0746	\$296
Block 2 Energy MWH Peak		\$670	\$527	\$0.0260	\$0.0073	25,776	31,005	\$0.2712	\$0.0761	\$9,350
<b>Block Other Energy MWH</b>										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges		\$97	\$194			571,660	1,138,563			\$3,113
Total Energy MWH		\$787	\$698			73,902	100,134			\$12,399
Total Demand KW	10.6%	\$0	\$0			0	0			\$0
<b>Total</b>	<b>\$1,485.58</b>	<b>\$885</b>	<b>\$892</b>			<b>645,562</b>	<b>1,238,697</b>			<b>\$15,511</b>
<b>LI Choice L184 Residential Large VMRP</b>										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH Off-Peak										
Block 2 Energy MWH Off-Peak										
Block 1 Energy MWH Peak										
Block 2 Energy MWH Peak										
<b>Block Other Energy MWH</b>										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
<b>Total</b>										
<b>SC1 188 Residential Small VMRP</b>										
Customer Service Charge		\$11	\$23	\$0.04	\$0.04	284,166	564,237	\$0.40	\$0.40	\$339
Customer Meter Charge		\$3	\$6	\$0.01	\$0.01	284,166	564,237	\$0.11	\$0.11	\$93
Period 1 Energy MWH Off-Peak		\$25	\$3	\$0.0048	\$0.0048	5,284	523	\$0.0503	\$0.0503	\$292
Period 2 Energy MWH Off-Peak		\$2	\$25	\$0.0031	\$0.0031	601	8,133	\$0.0327	\$0.0327	\$286
Period 3 Energy MWH Peak		\$87	\$9	\$0.0305	\$0.0305	2,868	281	\$0.3185	\$0.3185	\$1,003
Period 4 Energy MWH Peak		\$3	\$72	\$0.0085	\$0.0085	364	3,563	\$0.0886	\$0.0886	\$348
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges		\$14	\$28			568,331	1,128,474			\$433
Total Energy MWH		\$118	\$108			9,116	12,501			\$1,929
Total Demand KW	10.6%	\$0	\$0			0	0			\$0
<b>Total</b>	<b>\$225.92</b>	<b>\$132</b>	<b>\$136</b>			<b>577,447</b>	<b>1,140,975</b>			<b>\$2,361</b>





Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant
(000)	(000)	(000)		

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Determinants	Determinants			

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges		\$0	\$0		716	1,426			\$1
Total Energy MWH		\$0	\$1		7	13			\$0
Total Demand KW	10.6%	\$0	\$0		0	0			\$0
<b>Total</b>	\$0.10	\$0	\$1		723	1,439			\$1

**SC1 580 Residential Space Heating**

Customer Service Charge		\$197	\$392	\$0.04	\$0.04	4,918,849	9,796,765	\$0.40	\$0.40	\$5,886
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0

Block 1 Energy MWH		\$284	\$536	\$0.0075	\$0.0075	37,834	71,518	\$0.0786	\$0.0786	\$8,595
Block 2 Energy MWH	\$935	\$169	\$284	\$0.0094	\$0.0075	17,964	37,900	\$0.0993	\$0.0786	\$4,763
Block 3 Energy MWH	\$8,966	\$665	\$1,524	\$0.0094	\$0.0042	70,737	223,587	\$0.0993	\$0.0443	\$16,929
Block 4 Energy MWH	10.43%									

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges		\$197	\$392			4,918,849	9,796,765			\$5,886
Total Energy MWH		\$1,118	\$2,344			126,536	333,006			\$30,287
Total Demand KW	10.6%	\$0	\$0			0	0			\$0
<b>Total</b>	\$3,461.96	\$1,314	\$2,736			5,045,385	10,129,771			\$36,173

**LI Choice L580 Residential Space Heating**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC1 880 Residential Water & Space Heating**

Customer Service Charge		\$12	\$24	\$0.04	\$0.04	295,828	589,194	\$0.40	\$0.40	\$354
Customer Meter Charge		\$0	\$0	\$0.00	\$0.00	0	0	\$0.00	\$0.00	\$0

Block 1 Energy MWH		\$17	\$33	\$0.0075	\$0.0075	2,225	4,350	\$0.0786	\$0.0786	\$517
Block 2 Energy MWH		\$11	\$17	\$0.0094	\$0.0075	1,162	2,328	\$0.0993	\$0.0786	\$298
Block 3 Energy MWH		\$35	\$21	\$0.0156	\$0.0042	2,236	4,991	\$0.0840	\$0.0443	\$409
Block 4 Energy MWH		\$22	\$50	\$0.0094	\$0.0042	2,319	11,945	\$0.0993	\$0.0443	\$759

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges		\$24	\$0			295,828	589,194			\$354
Total Energy MWH		\$68	\$89			7,941	23,615			\$1,984
Total Demand KW	10.6%	\$0	\$0			0	0			\$0
<b>Total</b>	\$221.92	\$91	\$89			303,769	612,810			\$2,338

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant
(000)	(000)	(000)		

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
Determinants	Determinants	(\$ per Determinant	(\$ per Determinant	Revenues (000)

**SC13 278 Negotiated Rate Service for Large Commercial**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

14,012	12,736	\$0.0250	\$0.0100	\$478
0	0			\$0
14,012	12,736			\$478
0	0			\$0
14,012	12,736			\$478

**SC2 280 Commercial Service Small**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

\$257	\$511	\$0.04	\$0.04	6,419,731	12,776,226	\$0.40	\$0.40	\$7,678	
\$3,256	\$1,294	\$1,951	\$0.0102	\$0.0082	126,870	237,882	\$0.1078	\$0.0869	\$34,348
10.47%									
\$257	\$511			6,419,731	12,776,226			\$7,678	
\$1,294	\$1,951			126,870	237,882			\$34,348	
\$0	\$0			0	0			\$0	
\$4,023.68	\$1,551	\$2,462		6,546,601	13,014,108			\$42,027	

**LI Choice L280 Commercial Small**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC2 281 Commercial General Large**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

\$1,158	\$2,304	\$0.20	\$0.20	5,788,779	11,520,537	\$2.11	\$2.11	\$36,523	
\$5,474	\$1,934,922	\$2,823,608	\$0.0027	\$0.0011	1,256,443	2,002,559	\$0.0276	\$0.0111	\$56,906
10.7%									

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant
(000)	(000)	(000)		

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Determinants	Determinants			

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

	\$7,947	\$12,051	\$1.54	\$1.41
	\$1,158	\$2,304		
	\$1,934,922	\$2,823,608		
10.6%	\$7,947	\$12,051		
\$28,935.00	\$1,944,027	\$2,837,963		

5,160,698	8,546,985	\$16.08	\$14.74	\$208,995
5,788,779	11,520,537			\$36,523
1,256,443	2,002,559			\$56,906
5,160,698	8,546,985			\$208,995
12,205,920	22,070,081			\$302,424

**LI Choice L281 Commercial Large**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC2 282 Voluntary Large Demand Metered Service with VM**

Customer Service Charge  
Customer Meter Charge

Off-Peak Period 1 Energy MWH  
Peak Period 2 Energy MWH  
Mid-Peak Period 3 Energy MWH  
Block 4 Energy MWH

Off-Peak Demand Charge per KW of Demand Period 1  
Peak Demand Charge per KW of Demand Period 2  
Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

\$0	\$0	\$0.17	\$0.17
\$0	\$0	\$0.03	\$0.03
\$1	\$2	\$0.0003	\$0.0003
\$6	\$0	\$0.0023	\$0.0000
\$10	\$23	\$0.0019	\$0.0019
\$90	\$0	\$5.23	\$0.00
\$13	\$22	\$0.45	\$0.45
\$0	\$0		
\$17	\$25		
10.6%	\$103	\$22	
\$185.68	\$119	\$47	

33,620	66,909	\$1.74	\$1.74	\$175
33,620	66,909	\$0.28	\$0.28	\$28
3,438	5,649	\$0.0033	\$0.0033	\$30
2,477	0	\$0.0239	\$0.0000	\$59
5,153	12,277	\$0.0200	\$0.0200	\$349
17,173	0	\$54.66	\$0.00	\$939
28,915	48,007	\$4.69	\$4.69	\$361
67,240	133,817			\$203
11,068	17,926			\$438
46,089	48,007			\$1,299
124,397	199,751			\$1,940

**LI Choice L282 Voluntary Large Demand Metered Service w**

Customer Service Charge  
Customer Meter Charge

Off-Peak Period 1 Energy MWH  
Peak Period 2 Energy MWH  
Mid-Peak Period 3 Energy MWH  
Block 4 Energy MWH

Off-Peak Demand Charge per KW of Demand Period 1  
Peak Demand Charge per KW of Demand Period 2  
Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**



Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant
(000)	(000)	(000)		

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Determinants	Determinants			

Off-Peak Demand Charge per KW of Demand Period 1  
Peak Demand Charge per KW of Demand Period 2  
Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC2 MRP 285 Large General and Industrial Service With MF**

Customer Service Charge		\$493	\$980	\$0.90	\$0.90	547,926	1,089,106	\$9.44	\$9.44	\$15,454
Customer Meter Charge		\$142	\$283	\$0.26	\$0.26	547,926	1,089,106	\$2.76	\$2.76	\$4,518
Off-Peak Period 1 Energy MWH		\$203	\$326	\$0.0005	\$0.0005	405,294	651,065	\$0.0055	\$0.0055	\$5,810
Peak Period 2 Energy MWH	\$83,702	\$2,527	\$0	\$0.0034	\$0.0000	743,177	0	\$0.0357	\$0.0000	\$26,531
Mid-Peak Period 3 Energy MWH	\$8,937	\$1,256	\$4,556	\$0.0022	\$0.0022	570,716	2,070,821	\$0.0228	\$0.0228	\$60,227
Block 4 Energy MWH	10.68%									
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2		\$8,685	\$0	\$2.58	\$0.00	3,366,310	0	\$26.97	\$0.00	\$90,789
Mid-Peak Demand Charge per KW of Demand Period 3		\$2,722	\$4,375	\$0.61	\$0.61	4,462,716	7,172,900	\$6.42	\$6.42	\$74,701
Total Customer Charges		\$636	\$1,263			1,095,852	2,178,212			\$19,972
Total Energy MWH		\$3,985	\$4,881			1,719,187	2,721,887			\$92,568
Total Demand KW	10.6%	\$11,407	\$4,375			7,829,026	7,172,900			\$165,490
<b>Total</b>	\$26,618.48	\$16,028	\$10,520			10,644,065	12,072,998			\$278,030

**LI Choice L285 Large Commercial General and Industrial S**

Customer Service Charge  
Customer Meter Charge

Off-Peak Period 1 Energy MWH  
Peak Period 2 Energy MWH  
Mid-Peak Period 3 Energy MWH  
Block 4 Energy MWH

Off-Peak Demand Charge per KW of Demand Period 1  
Peak Demand Charge per KW of Demand Period 2  
Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

**SC2 MRP 285 Large General and Industrial Service with MF**

Customer Service Charge		\$21	\$43	\$0.95	\$0.95	22,196	45,524	\$9.91	\$9.91	\$671
Customer Meter Charge		\$15	\$31	\$0.69	\$0.69	22,196	45,524	\$7.19	\$7.19	\$487
Off-Peak Period 1 Energy MWH		\$26	\$44	\$0.0003	\$0.0003	87,117	146,803	\$0.0032	\$0.0032	\$749
Peak Period 2 Energy MWH		\$400	\$0	\$0.0030	\$0.0000	133,494	0	\$0.0311	\$0.0000	\$4,152
Mid-Peak Period 3 Energy MWH		\$230	\$779	\$0.0019	\$0.0019	121,113	410,213	\$0.0200	\$0.0200	\$10,627
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2		\$1,186	\$0	\$2.22	\$0.00	534,318	0	\$23.15	\$0.00	\$12,369
Mid-Peak Demand Charge per KW of Demand Period 3		\$406	\$658	\$0.54	\$0.54	751,531	1,218,375	\$5.67	\$5.67	\$11,169
Total Customer Charges		\$36	\$75			44,393	91,047			\$1,158
Total Energy MWH		\$657	\$823			341,725	557,016			\$15,527
Total Demand KW	10.6%	\$1,592	\$658			1,285,850	1,218,375			\$23,539
<b>Total</b>	\$3,850.95	\$2,285	\$1,556			1,671,967	1,866,438			\$40,224



Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant
(000)	(000)	(000)		

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Determinants	Determinants			

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW

**Total**

	\$15	\$13	\$1.54	\$1.41
	\$2	\$2		
	\$0	\$0		
10.6%	\$15	\$13		
\$50.83	\$16	\$15		

7,462	18,321	\$16.08	\$14.74	\$390
7,997	15,915			\$50
1,547	4,322			\$91
7,462	18,321			\$390
17,006	38,559			\$531

#### **LI Choice L291 Commercial Heating School**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW

**Total**

#### **SC12 680 Recharge NY- Commercial Backup Service**

Customer Service Charge  
Customer Meter Charge

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW

**Total**

	\$15	\$28	\$0.0005	\$0.0005	30,460	55,667	\$0.0055	\$0.0055	\$474
	\$176	\$0	\$0.0034	\$0.0000	51,711	0	\$0.0357	\$0.0000	\$1,846
	\$93	\$377	\$0.0022	\$0.0022	42,488	171,186	\$0.0228	\$0.0228	\$4,872
	\$612	\$0	\$2.58	\$0.00	237,033	0	\$26.97	\$0.00	\$6,393
	\$197	\$366	\$0.61	\$0.61	323,634	600,354	\$6.42	\$6.42	\$5,932
	\$0	\$0			0	0			\$0
	\$285	\$404			124,659	226,853			\$7,192
10.6%	\$809	\$366			560,667	600,354			\$12,325
\$1,868.42	\$1,093	\$771			685,326	827,207			\$19,516

#### **SC12 681 Commercial Backup Service (Auxiliary)**

Customer Service Charge  
Customer Meter Charge

Off-Peak Period 1 Energy MWH  
Peak Period 2 Energy MWH  
Mid-Peak Period 3 Energy MWH  
Block 4 Energy MWH

Off-Peak Demand Charge per KW of Demand Period 1  
Peak Demand Charge per KW of Demand Period 2  
Mid-Peak Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW

	\$12	\$23	\$7.01	\$7.01	1,641	3,266	\$73.24	\$73.24	\$359
	\$0	\$0	\$0.0000	\$0.0000	3,157	7,488	\$0.0001	\$0.0001	\$1
	\$52	\$0	\$0.0198	\$0.0000	2,621	0	\$0.2066	\$0.0000	\$542
	\$7	\$47	\$0.0026	\$0.0026	2,660	17,988	\$0.0267	\$0.0267	\$551
	\$12	\$23			1,641	3,266			\$359
	\$59	\$47			8,438	25,476			\$1,094
10.6%	\$0	\$0			0	0			\$0

	Revenue Changes			Rate Changes		Calculated Revenue Based on Proposed Rates				
	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	
	(000)	(000)	(000)	(\$ per Determinant)	(\$ per Determinant)	Determinants	Determinants	(\$ per Determinant)	(\$ per Determinant)	Revenues (000)
<b>Total</b>	\$139.00	\$70	\$70			10,079	28,741			\$1,453
<b>SC N/A 1980 Brookhaven National Lab (BNL)</b>										
Customer Service Charge										
Customer Meter Charge										
Block 1 Energy MWH						39,528	78,732			
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges						0	0			
Total Energy MWH						39,528	78,732			
Total Demand KW						0	0			
<b>Total</b>						39,528	78,732			
<b>SC N/A R285, 2180 Sales to Rail Road (LIRR) Transmission</b>										
Customer Service Charge	\$0	\$0	\$0.00	\$0.00		15,250	30,375	\$0.72	\$0.72	\$33
Customer Meter Charge	\$0	\$0	\$0.00	\$0.00		15,250	30,375	\$0.65	\$0.65	\$30
Off-Peak Period 1 Energy MWH	\$0	\$0	\$0.0000	\$0.0000		26,219	54,689	\$0.0001	\$0.0001	\$8
Peak Period 2 Energy MWH	\$0	\$0	\$0.0000	\$0.0000		42,232	0	\$0.0195	\$0.0000	\$824
Mid-Peak Period 3 Energy MWH	\$0	\$0	\$0.0000	\$0.0000		29,100	150,203	\$0.0103	\$0.0103	\$1,847
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1	\$0	\$0	\$0.00	\$0.00		0	0	\$0.00	\$0.00	\$0
Peak Demand Charge per KW of Demand Period 2	\$0	\$0	\$0.00	\$0.00		308,292	0	\$13.95	\$0.00	\$4,301
Mid-Peak Demand Charge per KW of Demand Period 3	\$0	\$0	\$0.00	\$0.00		338,622	860,762	\$3.39	\$3.39	\$4,066
Total Customer Charges	\$0	\$0				30,500	60,750			\$63
Total Energy MWH	\$0	\$0				97,551	204,892			\$2,678
Total Demand KW	\$0	\$0				646,914	860,762			\$8,367
<b>Total</b>	\$0	\$0				774,965	1,126,403			\$11,108
<b>Business Development Discount</b>										
Customer Service Charge	\$0	\$0	\$0.00	\$0.00		0	0	\$0.00	\$0.00	-\$2,616
Customer Meter Charge										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Off-Peak Demand Charge per KW of Demand Period 1										
Peak Demand Charge per KW of Demand Period 2										
Mid-Peak Demand Charge per KW of Demand Period 3										
Total Customer Charges	\$0	\$0				0	0			-\$2,616
Total Energy MWH	\$0	\$0				0	0			\$0
Total Demand KW	\$0	\$0				0	0			\$0
<b>Total</b>	\$0	\$0				0	0			-\$2,616
<b>SC7 780 Outdoor Area Lighting</b>										
Customer Service Charge										
Customer Meter Charge										
7K Area Fixtures	\$0	\$0	\$1.36	\$1.36		325	638	\$14.22	\$14.22	\$14
21K Area Fixtures	\$0	\$0	\$1.93	\$1.93		1,741	3,513	\$20.17	\$20.17	\$106
21K Flood Fixtures	\$0	\$0	\$2.11	\$2.11		184	372	\$22.01	\$22.01	\$12



	Revenue Changes			Rate Changes		Calculated Revenue Based on Proposed Rates				
	Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30	Oct 1 - May 31			
	(000)	(000)	(000)	(\$ per Determinant)	(\$ per Determinant)	(\$ per Determinant)	(\$ per Determinant)			
52K Flood Fixtures		\$0	\$0	\$4.42	\$4.42	259	529	\$46.18	\$46.18	\$36
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges		\$0	\$0			2,509	5,052			\$168
Total Energy MWH		\$0	\$0			0	0			\$0
Total Demand KW	10.58%	\$0	\$0			0	0			\$0
<b>Total</b>	<b>\$16</b>	<b>\$0</b>	<b>\$0</b>			<b>2,509</b>	<b>5,052</b>			<b>\$168</b>
<b><u>LI Choice L780 Outdoor Area Lighting</u></b>										
Customer Service Charge										
Customer Meter Charge										
7,000 Area Fixtures										
21,000 Area Fixtures										
21,000 Flood Fixtures										
52,000 Flood Fixtures										
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges										
Total Energy MWH										
Total Demand KW										
<b>Total</b>										
<b><u>SC7 781 Outdoor Area Lighting (High Pressure Sodium)</u></b>										
Customer Service Charge										
Customer Meter Charge										
HPS - 6,400 Flood	\$0	\$0	\$1.98	\$1.98	933	1,859	\$20.68	\$20.68		\$58
HPS - 27,500 Flood	\$0	\$0	\$2.43	\$2.43	12,942	26,034	\$25.37	\$25.37		\$989
HPS - 50,000 Flood	\$0	\$0	\$3.23	\$3.23	9,233	18,744	\$33.71	\$33.71		\$943
Fixtures-HPS 4,000	\$0	\$0	\$2.69	\$2.69	8	16	\$28.11	\$28.11		\$1
Fixtures-HPS 6,300	\$0	\$0	\$2.70	\$2.70	38	78	\$28.19	\$28.19		\$3
Fixtures-HPS 9,500	\$0	\$0	\$2.74	\$2.74	152	302	\$28.59	\$28.59		\$13
Fixtures-HPS 28,500	\$0	\$0	\$3.07	\$3.07	1,907	3,818	\$32.04	\$32.04		\$183
Fixtures-HPS 50,000	\$0	\$0	\$3.95	\$3.95	5,177	10,263	\$41.27	\$41.27		\$637
Additional Overhead Cable and Pole per span per month	\$0	\$0	\$1.54	\$1.54	1,905	3,827	\$16.11	\$16.11		\$92
Block 1 Energy MWH										
Block 2 Energy MWH										
Block 3 Energy MWH										
Block 4 Energy MWH										
Demand Charge per KW of Demand Period 1										
Demand Charge per KW of Demand Period 2										
Demand Charge per KW of Demand Period 3										
Total Customer Charges		\$1	\$1			32,295	64,941			\$2,919

Fixtures MH 36,000 Flood  
Fixtures MH 110,000 Flood  
Fixtures-MH 20,500  
Fixtures MH 36,000

Revenue Changes			Rate Changes	
Annual Increase	Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant
(000)	(000)	(000)		

Calculated Revenue Based on Proposed Rates				
Jun 1 - Sept 30	Oct 1 - May 31	Jun 1 - Sept 30 (\$ per Determinant	Oct 1 - May 31 (\$ per Determinant	Revenues (000)
Determinants	Determinants	Determinant	Determinant	

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

#### **SC5 980 Traffic Signals**

Customer Service Charge  
Customer Meter Charge

Incandescent faces		\$0	\$0	\$0.22	\$0.22	44,749	86,122	\$2.28	\$2.28	\$299
LED faces		\$0	\$0	\$0.30	\$0.30	178,296	356,806	\$3.14	\$3.14	\$1,682
Control mechanisms		\$0	\$0	\$0.74	\$0.74	15,503	30,743	\$7.70	\$7.70	\$356

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges		\$0	\$0			238,548	473,671			\$2,337
Total Energy MWH		\$0	\$0			0	0			\$0
Total Demand KW	10.58%	\$0	\$0			0	0			\$0
<b>Total</b>	\$224	\$0	\$0			238,548	473,671			\$2,337

#### **LI Choice L980 Traffic Signals**

Customer Service Charge  
Customer Meter Charge

Incandescent faces  
LED faces  
Control mechanisms

Block 1 Energy MWH  
Block 2 Energy MWH  
Block 3 Energy MWH  
Block 4 Energy MWH

Demand Charge per KW of Demand Period 1  
Demand Charge per KW of Demand Period 2  
Demand Charge per KW of Demand Period 3

Total Customer Charges  
Total Energy MWH  
Total Demand KW  
**Total**

#### **1280 NYC Contract Street Lighting**

Customer Service Charge  
Customer Meter Charge

Total Bundled Service	\$1,611,101
Low Income Bill Credits	-\$9,003
LIC Factor (Discount)	-\$5,969
Total Long Island Choice	\$0
Company Total	\$1,596,129

