# **PSEG Long Island Operating Report**

# Report to the Board of Trustees

September 22, 2021



#### Agenda

- August 2021 Scorecard
- Performance Heat Map
- Customer Services Performance
- JD Power Residential Performance
- AMI Deployment Update
- Update on OSA Negotiations



#### PSEG Long Island OSA 2021 Balanced Scorecard

#### YTD Result Color

At or Better than YTD Plan

Worse than YTD Plan

		August YTD							Month of August			YE Forecast
		Base Points	Low/ High	OSA YE Target	OSA YTD Target		YTD Result	OSA Forecast	OSA Month Target	Month Result	Month Status	<ul> <li>On track to meet Target</li> <li>Meeting Target at risk</li> <li>Not expected to meet Target</li> </ul>
٩	OSHA Recordable Incidence Rate	5	L	1.27	1.27		1.08	+	1.27	0.47	+	Month Status
People	OSHA Days Away Rate (Severity)	2.5	L	17.00	17.00		6.55	+	17.00	0.00	+	At or Better than Plan
م	Reduce Motor Vehicle Incidents	2.5	L	-5.8%	-5.8%		<b>-25.4</b> %	+	-5.8%	125.0%	-	- Worse than Plan
	JD Power Customer Satisfaction Survey (Residential)	5	Н	730 or 8th	730 or 8th		673	<b>+</b>	730 or 8th	693	-	N/A
	JD Power Customer Satisfaction Survey (Business)	5	Н	789 or 6th	789 or 6th		732	<b>→</b>	789 or 6th	732	-	
	After Call Survey (Residential)	5	Н	91.5%	91.5%		95.1%	+	91.5%	95.1%	+	
	After Call Survey (Business)	5	н	91.5%	91.5%		96.4%	+	91.5%	97.1%	+	
	Personal Contact Survey	5	н	92.0%	92.0%		97.7%	+	92.0%	98.5%	+	
ble	Average Speed of Answer	5	L	19	19		10	+	19	15	+	
Reliable	Customer Complaint Rate	5	L	6.5	6.5		3.6	+	6.5	2.2	+	
e, R	SAIFI (System Average Interruption Frequency Index)	5	L	0.76	0.50		0.50	<b>→</b>	0.08	0.08	+	
Safe,	CAIDI (Customer Average Interruption Duration Index)	5	L	85	85		79	+	85	91	-	
	SAIDI (System Average Interruption Duration Index)	5	L	59.0	40.1		39.7	<b>→</b>	7.5	6.9	+	
	MAIFI (Momentary Average Interruption Frequency Index)	5	L	2.56	1.70		1.27	+	0.29	0.19	+	
	AMI Installations	5	н	336,000	336,000		346,219	+	42,000	30,851	-	
	First Call Resolution (FCR)	5	н	82.8%	82.8%		83.0%	+	82.8%	83.3%	+	
	Double Woods (Focus Areas)	1	L	9,110	9,399		7,882	+	N/A	N/A	N/A	
nic	Operating Budget (\$M)	N/A	L	562.0	376.1		367.7	+	48.5	45.8	+	
Economic	Capital Budget (\$M)	N/A	L	712.3	480.0		457.1	+	77.5	76.8	+	
ы	Low to Moderate Income Program Participation (Focus Areas)	1	н	35,000	35,000		46,917	+	N/A	N/A	N/A	
	Customer Self-Service	5	Н	48.5%	43.7%		40.0%	+	N/A	N/A	N/A	
en	Energy Efficiency Annualized Energy Savings	5	Н	1,099,976	744,914		816,307	+	94,570	110,009	+	
Green	Electric ∀ehicles (Focus Areas)	1	Н	1,000	700		1,525	+	75	305	+	
	Heat Pumps (Focus Areas)	1	Н	4,447	3,190		4,312	+	500	680	+	

### **PSEG Long Island – Performance Heat Map**

Metric	2021 YTD Performance	2021 Forecasted Benchmark
OSHA Incidence Rate	1.08	Top 25% (Top Quartile)
OSHA Days Away Rate (Severity)	6.55	Top 10% (Top Decile)
System Average Interruption Duration Index (SAIDI)	39.7	Top 25% (Top Quartile)
System Average Interruption Frequency Index (SAIFI)	0.50	Top 25% (Top Quartile)
Customer Average Interruption Duration Index (CAIDI)	79	Top 10% (Top Decile)
Momentary Average Interruption Frequency Index (MAIFI)	1.27	Top 50% (2 <sup>nd</sup> Quartile)**
Sustained MCO (CEMI 4)	29,276	Top 25% (Top Quartile)
JD Power Residential Survey	681 (Syndicated)* 697 (Q3 Score)	Bottom 25% (4 <sup>th</sup> Quartile)
JD Power Business Survey	732 (Wave 1)	Bottom 25% (4 <sup>th</sup> Quartile)
After Call Residential Survey	95.1%	Internal Measure (TD)
After Call Business Survey	96.4%	Internal Measure (TD)
Personal Contact Survey	97.7%	Internal Measure (TD)
Average Speed of Answer	10	Top 10% (Top Decile)
Customer Complaint Rate	3.6	Lowest Electric Only or Combination in NYS (All Gas Companies in Q1)

\*Includes Q3 results just released

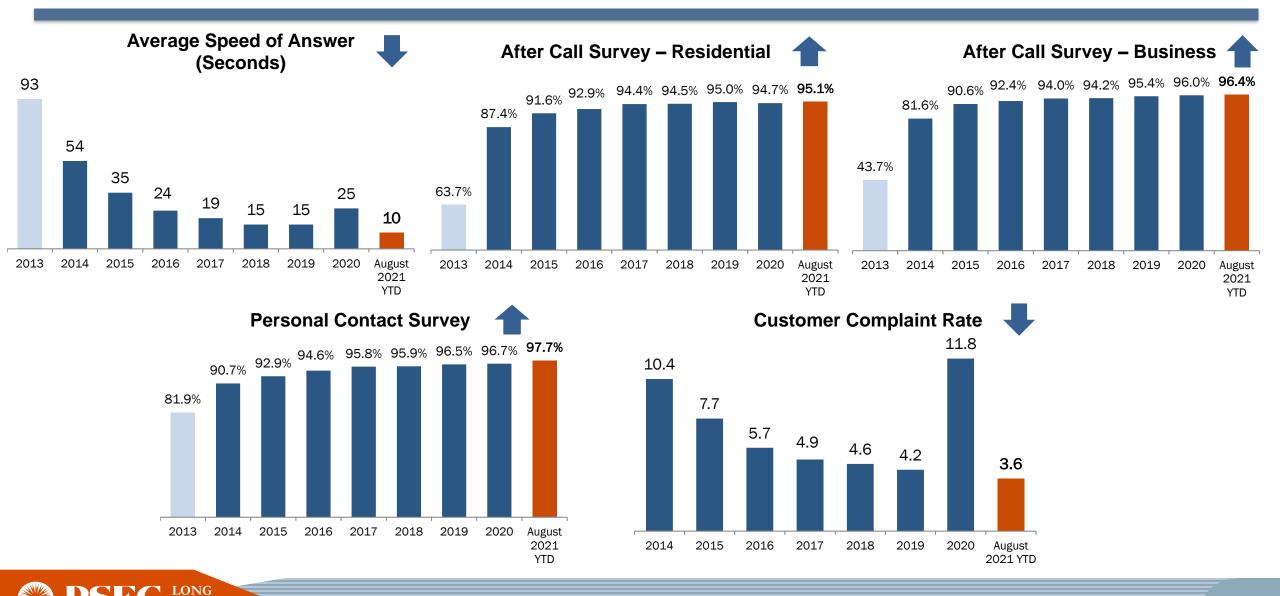
\*\*Limited benchmarking panel (45% improvement/reduction in momentary outages over last 5 years)



## **PSEG Long Island Performance**

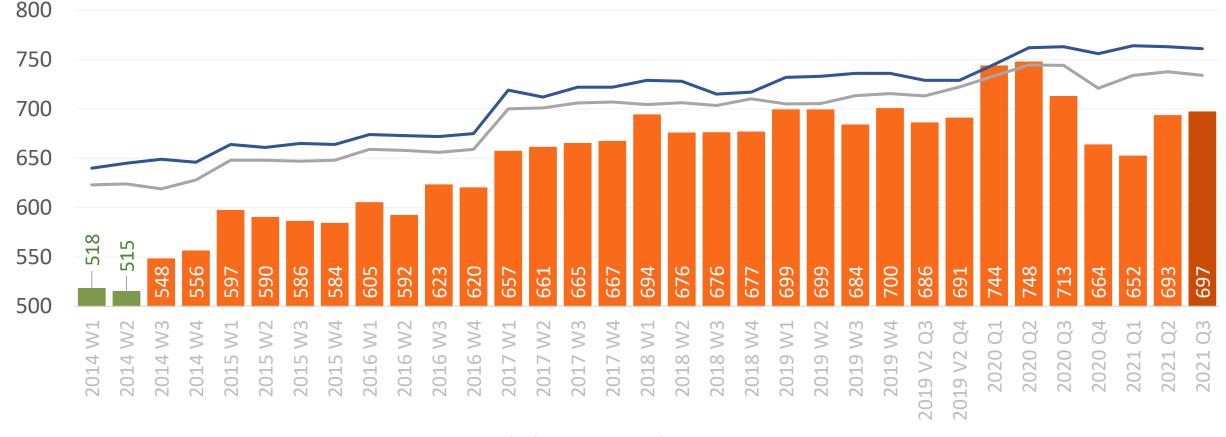
#### **Customer Service Metrics Update**

ISLAND



#### **JD Power – Residential Performance**





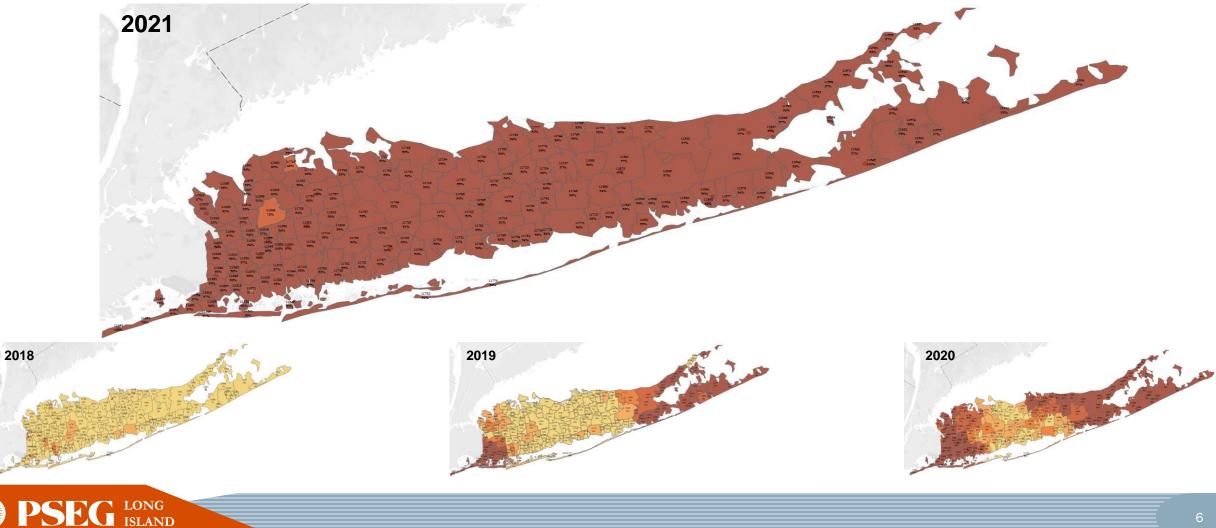
PSEG Long Island — Top Quartile — East Large Average



## **AMI Deployment Update**

Achieved 95% AMI Saturation

- Successfully achieved accelerated deployment goal of 95% by September 1<sup>st</sup> •
- Remain below budget (cost/install) and 16 months ahead of schedule ٠



### **OSA Negotiations Update**

- PSEG Long Island is working to reach an agreement
- We remain committed to being the service provider for Long Island and the Rockaways, and maintain that a public-private partnership is the best option for customers
- PSEG Long Island has received LIPA's proposed metrics (September 10, 2021) and is reviewing them and preparing a response

