

Proposal Concerning Modifications to LIPA’s Tariff for Electric Service

Requested Action:

The Long Island Power Authority (“LIPA”) staff proposes to modify the Tariff for Electric Service (the “Tariff”) effective June 1, 2020, in accordance with the New York State Public Service Commission Proceeding 14-M-0224; Proceeding on Motion of the Commission to Enable Community Choice Aggregation Program.

Background:

In December of 2014, the Commission opened a proceeding to consider the authorization of a Community Choice Aggregation (CCA) in New York. In a CCA program, one or more municipalities aggregate the load of their residents and small businesses on an opt-out basis and procure energy on their behalf.

In February of 2015, the Commission approved a petition by Sustainable Westchester, Inc. to implement a pilot CCA program in Westchester County (the “SW Pilot”). The SW Pilot launched in April 2016. On April 21, 2016¹, the Commission authorized the establishment of generic municipal CCA programs statewide and set forth the framework for those programs. The CCA Framework Order instructed interested municipalities, on their own or through their selected CCA Administrator, to file Implementation Plans and related documents for Commission approval to initiate a CCA program. The CCA Framework Order also instructed the utilities to provide municipalities with customer-specific data within specific timeframes described in the Order. Additionally, the Order allowed for the utilities to charge fees for the provision of the data and required them to submit tariff amendments for review. The utilities were to implement tariff changes to describe the rules for which a CCA may receive data from the utility. The tariff amendments went into effect on December 1, 2017.

In August 2019, the Department of Public Service published the “Community Choice Aggregation Guidance Document,” providing guidance for all parties’ rules and roles in the administration of a CCA. Several municipalities within the LIPA territory have expressed interest in exploring the creation of a CCA.

Proposal:

Staff is proposing to adopt the CCA Framework into the LIPA Tariff so that Community Choice Aggregation is available in the LIPA Territory.

Per the Orders of this proceeding, and the Guidance Document, the Service Provider, PSEG Long Island, has several responsibilities, which include the following:

¹ Case 14-M-0224, Community Choice Aggregation, *Order Authorizing Framework for Community Choice Aggregation Opt-Out Program* (issued April 21, 2016) (CCA Framework Order).

Customer Eligibility:

1. The CCA Administrator must consult with the Service Provider on whether customers taking service that are subject to riders or other special rate treatments should be included on an opt-out basis. No customer should be included on an opt-out basis if that inclusion will interfere with a choice the customer has already made to take service pursuant to a special rate.
2. The CCA Administrator may request a monthly list from the Service Provider of new eligible customers in the municipality. There may be a cost associated with this list.

Low Income Participation:

1. For a CCA that indicates it intends to serve participants in LIPA's low and moderate income customer discounts, the Service Provider will include, in creating the initial aggregated data set, data related to customers with utility-initiated blocks on their accounts and should also specifically break out the number of customers that fall into this category and the consumption of those customers. Subsequently, as part of the customer contact information, the Service Provider will provide a separate list containing contact information for customers with utility-initiated blocks on their accounts so that the CCA can ensure that those customers are enrolled in a guaranteed savings product.

Customer Outreach and CCA Development Process:

1. The Service Provider, in consultation with Department of Public Service Staff, will develop and file a standard Data Security Agreement.
2. CCA Administrators must file Data Protection Plans consistent with the standard Data Security Agreement.
3. The Service Provider will not provide data for any service class that contains so few customers, or in which one customer makes up such a large portion of the load, that the aggregated information could provide significant information about an individual customer's usage. At this time, the Service Provider will follow current policies in addressing the anonymity issue for ensuring that aggregated data is sufficiently anonymous.

Data Fee:

1. Consistent with the Commission, LIPA staff recommends a uniform fee of \$0.80 per account for account data provided to CCAs. The fee will be allocated 20% for aggregated data and 80% for customer lists.

Upon approval by the Board of Trustees, the staffs of LIPA and PSEG Long Island intend to generally follow the guidance of the Public Service Commission when implementing CCAs in the LIPA Territory. Differences may incur based on LIPA's distinctive Long Island Choice program.

Financial Impacts:

There are no expected revenue impacts for LIPA, since the reductions in revenue from the variable component of the Power Supply Charge will be directly offset by the reduction of variable

expenses of procuring power supply. Delivery revenues and revenues received based on fixed Power Supply expenses are collected from all customers that participate in the CCA.

Affected Tariff Leaves: Revised Leaves: 6A, 298 - 315 Original Leaves: 297A, 297B. Tariff leaves 298 through 315 are included for information purposes, without amendment and renumbered as Sections IX.B and IX.C.

Summary of Proposed Change:

The LIPA Staff is proposing to update the Tariff to enact Community Choice Aggregation in the LIPA service territory.

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XI. LONG ISLAND CHOICE PROGRAM**B. Community Choice Aggregation (“CCA”) Program:**

1. A CCA Program allows municipalities (villages, towns, cities and counties) to aggregate the usage of eligible Mass Market customers within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.
 - a) Before requesting customer data from the utility for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCO):-
 - (1) Must sign a Data Security Agreement acceptable to the Manager, and
 - (2) Must have an approved implementation and data protection plan and certification of local authorization approved by the Long Island Office of the Department of Public Service.
 - b) Upon fulfilling the requirements in XIV.A.1, the Manager will provide the following information to the municipality or their designee in accordance with the terms and fee(s) stated herein.
 - (1) Aggregated customer data, including the number of customers by service class, the electric kWh by month for the past 12 months by service class. This information will be provided to the municipality or CCA Administrator within twenty days of a request.
 - (a) The Manager will notify the requesting party if data for any service class has so few customers, or in which one customer makes up a large portion of the load, such that the aggregated information does not pass the relevant aggregation privacy standard, as referred to in the December 14, 2017 Order.
 - (b) The Manager will work with the requestor to revise the request in order to address the identified reason(s) such as expanding the geographic area included in the request or combining customer classes or other means.
 - (c) The charge for the above aggregated data in (1) is included in the Statement of CCA Customer Data Charges.
 - (2) After each municipality has entered into a CCA contract with an ESCO, the Manager shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the Department of Public Service. The data should include:
 - (a) Customer of record’s name
 - (b) Mailing Address
 - (c) Primary Language (if available from the Company’s billing system)
 - (d) Any additional mail address that is not the same as the service address.
 - (3) After the opt-out process has been completed, the Manager shall transfer account numbers for eligible customers that did not opt-out to the ESCO providing service within five days of receipt of a list of customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.
 - (4) The charge for the above data described in (2) and (3) is included in the Statement of CCA Customer Data Charges.

XI. LONG ISLAND CHOICE PROGRAM (continued):**B. Community Choice Aggregation (“CCA”) Program (continued):**

(5) Upon request by the municipality or CCA Administrator, the Manager will transfer updated customer data as specified in b)(2) for CCA eligible customers that became customers of the Manager since the last eligible customer list was provided and were not on a previous eligible for opt-out list. The data will be provided to the requestor within five days of the request. After the opt-out process is complete for those customers, the Manager will provide account numbers for customers that did not opt-out as described in (b) (3). The updated eligible customer lists will be provided without charge.

2. Rules and Governance

- a) All CCAs will be created and governed in accordance with the Laws of New York State and the guidance of the Department of Public Service.
- b) LIPA, municipalities participating in the CCA, and CCA administrators will follow the Community Choice Aggregation Guidance Document provided by the Department of Public Service dated August 2019, and as further amended from time to time.
- c) ESCOs participating in the Community Aggregation Program must follow all applicable rules for ESCOs provided in the Long Island Choice section of this tariff, except such items specified in the Community Choice Aggregation Guidance Document, such as:
 - (1) Customer enrollment rules
 - (2) Provisions of customer data to the CCA/ESCO
- d) All disputes will be referred to the Department of Public Service for resolution with the Service Provider as specified under Section VI of this Tariff.

The Statement of CCA Customer Data Charges may be updated by the Authority's Staff from time to time, in consultation with the Long Island Office of the Department of Public Service.

IX. Long Island Choice Program (continued):**B. C. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services
(Rate Codes: 390)**1. Who is Eligible

ESCOs or DRCs who receive and maintain a License.

2. Character of Service

Under the terms of this Service Classification, the Authority will provide information and other services to licensed ESCOs and DRCs. The types of information and services to be provided in accordance with this Tariff and the Operating Procedures include:

- a) Load and billing information for Customers served by each ESCO.
- b) Routine and special meter reading services.
- c) Special metering facilities as requested by the Customer or ESCO.

IX. Long Island Choice Program (continued):**B. C. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)****3. Rates, Charges and Credits per Month****a) Bill Credit Adjustment**

Participating ESCOs and DRCs will receive a Bill Credit Adjustment.

- (1) The Bill Credit Adjustment will reconcile the annual LBMP, ancillary services, ICAP, and NTAC costs included in the Long Island Choice customer's bill credit, with the actual monthly LBMP, ancillary services, ICAP, and NTAC determined in the NYISO market.
 - (2) The Bill Credit Adjustment will be retained on file on a Statement of Bill Credit Adjustment for the Long Island Choice Program.
 - (3) The Bill Credit Adjustment will be determined as follows:
 - (a) The weighted average day-ahead zonal LBMP for each month will be calculated as the hourly day-ahead zonal LBMP prices, weighted by system hourly loads, minus
 - (b) The LBMP credit of \$38.60 per MWh, plus
 - (c) The Authority's avoided cost of ancillary services, minus
 - (d) The ancillary services bill credit of \$2.10 per MWh, plus
 - (e) The Authority's avoided cost of ICAP minus
 - (f) The ICAP bill credit of \$1.10 per MWh, plus
 - (g) The Authority's avoided cost of NTAC, minus
 - (h) The NTAC bill credit of \$0.50 per MWh
 - (i) The result of (a) through (h) is multiplied by the "BCA Loss Factor Multiplier" found in the "Statement of Energy and Peak Demand Losses" to obtain the Bill Credit Adjustment.
 - (4) The Bill Credit Adjustment will be applied monthly to the aggregate consumption of the ESCO's customers, or to each DRC's consumption, and debited or credited to the ESCO's or DRC's account.
- b) In addition to the Bill Credit Adjustments, Participating ESCOs and DRCs will receive reimbursement for direct NYISO charges for on-Long Island Capacity, ZECs and TOTs related to their participation in the Long Island Choice program.

IX. Long Island Choice Program (continued):

B. ~~C.~~ SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):

B. ~~C.~~ SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):

B. ~~C.~~ SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):**B. C. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**c) Miscellaneous and Other Charges

ESCOs and DRCs will be billed monthly for miscellaneous services requested by the ESCO as agent for Participating Customers or DRC for its own purposes. Charges for these miscellaneous services that may be purchased by the ESCO and DRC are as follows:

- (1) Special Metering: ESCOs and DRCs may request the Authority to upgrade Participating Customers' meters from the standard meters used by the Authority to meters with capabilities for remote reading and for measuring load over shorter time intervals using AMI meters. ESCOs and DRCs who request the remote AMI meter reading data to be provided to them on a monthly basis will individually enter into a negotiated price agreement with the Authority. Customers can retrieve AMI data from the Manager's website at no charge

IX. Long Island Choice Program (continued):

B. ~~C.~~ SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):**B. ~~C.~~ SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (2) Transitional Transmission Allocation Credit: ESCOs shall receive a monthly credit based on the Transitional Transmission Allocation as set forth in the Operating Procedures. Such credit shall not be negative. This allowance will be calculated as follows:
 - (a) The lesser of each ESCO's actual power imports in MW to the Authority's service territory area or the amount of Transitional Transmission Allowance in MW allocated to each ESCO during the month multiplied by
 - (b) The estimated amount of TCC revenues or charges in dollars per MW of TCC associated with the Con Edison/the Authority and the New England/the Authority interfaces for the month.
- (3) Bilateral Contracts: the Authority may offer bilateral contracts to ESCOs and DRCs from time to time as set forth in the Operating Procedures.

IX. Long Island Choice Program (continued):**B. ~~C.~~ SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (4) Special Meter Reading: ESCOs and DRCs may request a special meter read before the regularly scheduled read, providing the request is made seventy-two (72) hours before the date the read is needed. The ESCO or DRC shall pay the following charges:

<u>Description</u>	<u>Charge</u>
(a) Site visits during the hours of 8:30 a.m. to 4:00 p.m., weekdays excluding holidays	\$32.05
(b) Site visits during the hours of 4:00 p.m. through 7:00 p.m. on weekdays or 8:30 a.m through 4:00 p.m. on Saturday, when requested by the ESCO	\$37.75

IX. Long Island Choice Program (continued):**B. ~~C.~~ SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (5) Meter Reading Historical Information: After obtaining appropriate authorization from the Customer, and subject to the availability of such data from the Authority, ESCOs or DRCs may request up to twenty-four (24) months of monthly or bi-monthly historical meter reading information without charge. Information for historical periods beyond the twenty-four (24) months, and for fifteen (15) minute interval data covering any historical period, will be provided, if available, at a charge of ten dollars (\$10.00) for each meter reading period's data request. (See Leaf No. 107B, C.10.a)

Meter Reading Historical Information available to ESCOs and DRCs will be made available directly to Customers upon their request on the same terms.

a) Adjustment to Rates and Charges

- (1) Each ESCO's or DRC's bill from the Authority will be adjusted by: (1) the result of the Power Supply Charge, minus \$0.0392 per kWh, multiplied by the Customer's metered consumption, and (2) the Increase in Rates and Charges to Recover PILOT payments.
- (2) Miscellaneous Charges on each ESCO's or DRC's bill from the Authority will also be adjusted for the NYS Assessment, except that the NYS Assessment does not apply to the Power Supply Charge or the Bill Credit Adjustment billed to ESCOs or DRCs.
- (3) The Distributed Energy Resources Cost Recovery Rate, and the Shoreham Property Tax Settlement Rider do not apply to the rates, charges or credits in this Service Classification.

IX. Long Island Choice Program (continued):**B. C. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)**4. Terms of Payment

The ESCO or DRC shall pay the balance for service due via electronic transfers, within twenty (20) days of the electronic transmittal of the bill. Late payments shall be subject to Late Payment Charges. The Authority will remit any net credits due to ESCOs or DRCs in accordance with the Operating Procedures.

5. Special Provisionsa) ESCO and DRC Supply Requirements

ESCOs and DRCs shall meet installed capacity reserve requirements established by the NYISO.

- (1) From time to time, the Authority will prepare and retain on file a "Statement of Energy and Peak Demand Losses" and a "Statement of Installed Capacity and Local ICAP for the Long Island Choice Program".
- (2) The Energy Losses portion of the Statement will be calculated using average system losses weighted by the weather normalized seasonal energy requirement of the system.
- (3) The peak demand losses will be calculated using the average system losses at the time of summer peak.
- (4) The loss factor multiplier applicable to the Bill Credit Adjustment (BCA) will reflect the weighted average of energy and demand loss (at all voltage levels) based on the respective energy and demand components of the BCA.
- (5) The Installed Capacity and Local ICAP requirements will be set equal to the levels established by the NYISO for ICAP and Local ICAP, respectively, and as changed by the NYISO from time to time.

IX. Long Island Choice Program (continued):**B. C. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Special Provisions (continued):**b) Load Balancing

The requirements for load balancing at the wholesale and retail level, and the procedures for settling imbalances, are set forth in the Operating Procedures.

c) Financial Security

Each ESCO and DRC shall provide financial security in a form acceptable to the Authority.

- (1) The required financial security, if any, will be determined in accordance with the Operating Procedures.
- (2) Security arrangements will be reviewed quarterly by the Authority for adequacy and possible adjustment. The ESCO and DRC will be notified in writing of any required adjustments to its financial security and is required to post the additional security within ten (10) days.
- (3) Security requirements may be satisfied with:
 - (a) A letter of credit from a bank rated A or better by a major credit agency, or
 - (b) Surety bonds or cash payments, or
 - (c) Other forms acceptable to the Authority.
- (4) The Authority will pay interest on financial security payments in cash at the Customer Deposit rate specified in the Statement of Interest on Customer Deposits. No interest will be paid on deposits satisfied with letters of credit, surety bonds or other non-cash forms.

IX. Long Island Choice Program (continued):**G. C. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)****Special Provisions (continued):**d) Customer Enrollment

Enrollment of an Eligible Customer with an ESCO is permitted only with the consent of the Eligible Customer.

- (1) The ESCO shall enter into an Agreement with the Eligible Customer setting forth the Customer's agreement to purchase Electric Generation Service and any related services from that ESCO. The Agreement shall specify the terms and conditions of service.
- (2) The ESCO shall retain all Agreements, including taped third-party verification of Verbal Agreements, and Electronic Agreements with Eligible Customers, for a period of at least two (2) years following termination of the Agreement.
- (3) The ESCO requesting to change an Eligible Customer's electric power supplier without appropriate authorization from the Customer shall pay all costs and fees incurred by the Eligible Customer, the Authority and/or the Authority arising from or related to the unauthorized change.
- (4) Any ESCO responsible for requesting a change of an Eligible Customer's electric power supplier without such Customer's authorization may have its License suspended or revoked by the President and Chief Executive Officer's designee of the Authority.

e) Other Provisions

Provisions on dispute resolution, record keeping, billing and payment, treatment of energy imbalances, and other situations are set forth in the Operating Procedures.

IX. Long Island Choice Program (continued):**G. D. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS**1. Bill Credits for Participating Customers

Customers who participate in the Long Island Choice Program will have their bills adjusted by the following amounts which reflect the Authority's energy and capacity savings, embedded ancillary services plus the removal of the Authority's embedded charges for open access transmission service which are priced separately as the transmission charge below.

Residential and Small Commercial Non-MRP
Rate Codes without Demand Meters
(180, 280, 580)

Energy Adjustment per kWh per month

	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Gen/Trans Service Credit	\$0.0556	\$0.0474
less Transmission Charge	<u>\$0.0044</u>	<u>\$0.0044</u>
Net Bill Credit	\$0.0512	\$0.0430

General Service Non-MRP Rate Codes
with Demand Meters (281, 283, 291)

Energy Adjustment per kWh per month

Secondary Voltage

Gen/Trans Service Credit	\$0.0524	\$0.0459
less Transmission Charge	<u>\$0.0044</u>	<u>\$0.0044</u>
Net Bill Credit	\$0.0480	\$0.0415

Primary Voltage

Gen/Trans Service Credit	\$0.0510	\$0.0446
less Transmission Charge	<u>\$0.0043</u>	<u>\$0.0043</u>
Net Bill Credit	\$0.0467	\$0.0403

Residential and Small Commercial
MRP Rate Codes (181, 182, 184, 188, 288)

Energy Adjustment per kWh per month

Daylight Savings Time, 8 p.m. to 10 a.m., and, Saturday and Sunday

	<u>Period 1</u>	<u>Period 2</u>
Gen/Trans Service Credit	\$0.0474	\$0.0430
less Transmission Charge	<u>\$0.0044</u>	<u>\$0.0044</u>
Net Bill Credit	\$0.0430	\$0.0386

Daylight Savings Time, 10 a.m. to 8 p.m., Weekdays

	<u>Period 3</u>	<u>Period 4</u>
Gen/Trans Service Credit	\$0.0673	\$0.0526
less Transmission Charge	<u>\$0.0044</u>	<u>\$0.0044</u>
Net Bill Credit	\$0.0629	\$0.0482

IX. Long Island Choice Program (continued):

**G. D. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS
(continued):**

Bill Credits for Participating Customers (continued)

	<u>Rate Periods*</u>		
	1	2	3
<u>Commercial MRP Rate Code (285)</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Intermediate</u>
Energy Adjustment per KWh per month	all year midnight to 7 a.m.	June - Sept. except Sundays 10 a.m. to 10 p.m.	all other hours
Secondary Voltage			
Gen/Trans Service Credit	\$.0348	\$.0589	\$.0485
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0304	\$.0545	\$.0441
Primary Voltage			
Gen/Trans Service Credit	\$.0338	\$.0572	\$.0472
less Transmission Charge	<u>\$.0043</u>	<u>\$.0043</u>	<u>\$.0043</u>
Net Bill Credit	\$.0295	\$.0529	\$.0429
Transmission Voltage			
Gen/Trans Service Credit	\$.0333	\$.0577	\$.0464
less Transmission Charge	<u>\$.0042</u>	<u>\$.0042</u>	<u>\$.0042</u>
Net Bill Credit	\$.0291	\$.0535	\$.0422

* See Paragraph IV. A. 10, "Daylight Savings Time", on Leaf No. 99.

Outdoor Area Lighting and Street Lighting
(Rate Code 780, 781, 782, 1580) All Year

Energy Adjustment per kWh per month	
Gen/Trans Service Credit	\$.0397
less Transmission Charge	<u>\$.0044</u>
Net Bill Credit	\$.0353

IX. Long Island Choice Program (continued):

**G. D. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS
(continued):**

Bill Credits for Participating Customers (continued)

	<u>Rate Periods*</u>		
	1	2	3
<u>Commercial MRP Rate Code</u> (282, 284)	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Intermediate</u>
Energy Adjustment per kWh per month	year 11 p.m. to 7 a.m.	June - Sept. weekdays 12 noon to 8 p.m.	all other hours
Secondary Voltage			
Gen/Trans Service Credit	\$.0361	\$.0632	\$.0493
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0317	\$.0588	\$.0449
Primary Voltage			
Gen/Trans Service Credit	\$.0351	\$.0614	\$.0479
less Transmission Charge	<u>\$.0043</u>	<u>\$.0043</u>	<u>\$.0043</u>
Net Bill Credit	\$.0308	\$.0571	\$.0436
Transmission Voltage			
Gen/Trans Service Credit	\$.0345	\$.0603	\$.0471
less Transmission Charge	<u>\$.0042</u>	<u>\$.0042</u>	<u>\$.0042</u>
Net Bill Credit	\$.0303	\$.0561	\$.0429

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

<u>Traffic Signal Lighting</u> (Rate Code 980)	<u>All Year</u>
Energy Adjustment per kWh per month	
Gen/Trans Service Credit	\$.0449
less Transmission Charge	<u>\$.0044</u>
Net Bill Credit	\$.0405

IX. Long Island Choice Program (continued):**C. D. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS
(continued):**

2. The Increases in Rates and Charges to Recover PILOT Payments will be applied to all of the charges on the Participating Customer's bill.
3. \$0.0392 per kWh of the Power Supply Charge will apply to the Participating Customers.
4. The Shoreham Property Tax Settlement Rider do not apply to the charges and credits contained in C.1 and C.2 above. The Shoreham Property Tax Settlement Rider will be calculated as if the Participating Customer was receiving Bundled Service from the Authority.
5. For Participating Customers, the discounts under LIPA's Business Development programs will be calculated pursuant to the provisions and energy rates applicable to Bundled Service, as if the Customer were taking Bundled Service.
6. Long Island Choice Customers are subject to the Delivery Service Adjustment and the Revenue Decoupling Mechanism according to their base rate Service Classification.
7. The NYS Assessment charge will be calculated as if the Participating Customer was receiving Bundled Service from the Authority. The New York State Assessment charge will be applied before the Increases in Rates and Charges to Recover PILOT payments to all of the actual or estimated charges on the Participating Customer's bill.
8. The Rates and Charges for Participating Customers will be increased by the Distributed Energy Resources Cost Recovery Rate to recover Distributed Energy Resource program costs, pursuant to their prevailing Rate Code for Bundled Service.
9. Each Customer's bill will be adjusted for the Securitization Offset Charge.
10. Each Customer's bill will be adjusted for the Securitization Charge.

11. Special Provisions**a) Choice of Suppliers**

Customers shall choose an ESCO to act as their agent from a list of ESCOs licensed by the Authority.

- 1) Customers shall select only one ESCO at a time unless the Customer has multiple eligible accounts, in which case the Customer may select a different ESCO for each account.
- 2) Customers may switch ESCOs or return to the Authority's Bundled Service on the first day of any month, after providing the Authority with not less than ten (10) calendar days' notice before that date. Customers shall pay the applicable administrative charge, as stated in A.5.b) above.
- 3) Customers who return to the Authority's Bundled Service shall pay the same rates that are applicable to Customers that never participated in the LI Choice Program. Any notification requirements or charges for terminating a contract between a Customer and an ESCO remain the responsibility of the Customer.

IX. Long Island Choice Program (continued):**~~C. D.~~ ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS****(continued):****Special Provisions (continued):****b) Customer Information**

Upon approval by the Customer, and in accordance with the Operating Procedures, the Authority will provide a requesting ESCO and DRC with:

- (1) Approximately twenty-four (24) months of hourly or bi-monthly Customer usage information including kWh usage and kW demands if available for the particular Customer Service Classification, and information as to whether each meter reading value was actual or estimated.
- (2) Additionally, if available, up to six (6) years of hourly, monthly or bi-monthly usage information electronically.
- (3) Additionally, up to six (6) years of 15 minute interval load information, depending on availability, electronically.
- (4) The customer information provided in 1. above will be provided at no charge. Customer information provided in items 2. and 3. above will be provided at a charge to the ESCO and DRC as provided in B.3.b.5 above.

c) Special Meter Reads and Meter Equipment

- (1) The Authority will perform special meter reads for ESCOs or Participating Customers and bill the requesting party. Requests for special meter readings shall be made not less than seventy-two (72) hours in advance of the requested read date, and are subject to the availability of the Authority personnel to perform the reading on the specified date. Charges for special meter reads are found in B.3.b.4 above.
- (2) Metering equipment provided by the Authority is that which the Customer would have been provided under the appropriate Bundled Service Classification. If requested, the Authority will provide additional equipment and bill the ESCO or DRC as provided in B.3.b.1 above.

IX. Long Island Choice Program (continued):**~~C. D.~~ ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS****(continued):****Special Provisions (continued):**d) Two Bill Option

If an ESCO elects the Two Bill Option:

- (1) The Authority will render its bill in accordance with the provisions of this Tariff. The Authority's bill will not include charges for the Electric Generation Service provided by the ESCO, nor will it include charges or credits related to the Customer's account that are the responsibility of the ESCO or DRC under Service Classification No. 14.
- (2) The ESCO shall render a bill to the Customer for its charges after the Customer's meter is read, and in accordance with the terms of the Agreement between the Customer and the ESCO.
- (3) Where a Customer desires to make a single payment for electric service, the Customer may arrange to have its ESCO pay the Authority's charges. If the ESCO agrees to offer this service to the Customer:
 - (a) The Authority will provide the ESCO with the amount due from the Customer.
 - (b) The Authority will withdraw that amount from the ESCO's designated bank account.
 - (c) The ESCO will recover its costs from the Customer in accordance with the terms of their Agreement.
 - (d) The Customer will remain responsible for the Authority's charges, including any applicable Late Payment Charges, until the Authority receives in full its charges for service to the Customer's account.

Long Island Power Authority

Statement of Community Choice Aggregation (CCA) Fees

<u>Type of Data:</u>	<u>Fee Per Account Provided</u>
<u>Aggregated Customer Information</u>	<u>\$0.16</u>
<u>Customer Specific Information</u>	<u>\$0.64</u>