

LIPA CONSOLIDATED RESULTS – FEBRUARY 2020

		Annual			
(\$ in thousands)	Actual	Budget	\$ Var.	% Var.	Budget
Revenues	\$491,381	\$535,564	(\$44,183)	-8.2%	\$3,676,860
Power Supply Charge	251,823	288,670	36,847	12.8%	1,845,571
Revenue Net of Power Supply Costs	\$239,558	\$246,894	(\$7,335)	-3.0%	\$1,831,289
PSEG Long Island Operating Expenses	\$95,616	\$101,119	\$5,503	5.4%	\$621,251
PSEG Long Island Managed Expenses	108,582	115,337	6,732	5.8%	713,161
LIPA Managed Expenses	95,593	97,957	2,365	2.4%	591,435
Total Expenses	\$299,791	\$314,413	\$14,622	4.7%	\$1,925,847
Other Income and Deductions	9,178	8,241	937	11.4%	\$57,129
Grant Income	2,533	2,532	1	0.0%	40,960
Total Non-Operating Revenue	\$11,711	\$10,773	\$938	8.7%	\$98,089
Change in Net Position	(\$48,522)	(\$56,746)	\$8,224	14.5%	\$3,531

Note: Variance - favorable/(unfavorable)



LIPA LIQUIDITY POSITION – FEBRUARY 2020

(\$ in thousands)	February 29, 2020	January 31, 2020 Days Cash			
Operating liquidity					
Cash and cash equivalents	\$582,544		\$638,374		
OPEB account cash, cash equivalents & investments	368,830		385,779		
PSEG Long Island working capital requirements	305,584		220,738		
Total operating liquidity	1,256,958	154 days	1,244,891	152	days
Available credit					
General Revenue Notes - Revolving Credit Facility	198,000		198,000		
General Revenue Notes - Commercial Paper	415,000		415,000		
Total available credit	613,000		613,000		
Total cash, cash equivalents, investments & available credit	\$1,869,958	22 9 days	\$1,857,891	227	days
Restricted cash					
FEMA grant proceeds	1,736		1,734		
UDSA	155,652		131,918		
Total restricted cash	\$157,388		\$133,652		

LIPA continues to exceed its required 120 days cash and available credit on hand



CAPITAL EXPENDITURES – FEBRUARY 2020

(\$ in thousands)		Annual			
	Actual	Budget	\$ Var.	% Var.	Budget
Transmission and Distribution					
Regulatory Driven	\$5,972	\$16,448	\$10,476	63.7%	\$101,435
Load Growth	32,452	44,496	12,044	27.1%	225,520
Reliability	30,265	29,328	(937)	-3.2%	200,186
Economic, Salvage, Tools, Equipment & Other	8,080	11,146	3,066	27.5%	39,464
Total Transmission and Distribution Projects	\$77,776	\$102,634	\$24,858	24.2%	\$566,605
Other PSEG Long Island Capital Expenditures					
Information Technology Projects	3,603	4,660	1,057	22.7%	42,883
Customer Operations	1,092	3,277	2,185	66.7%	22,181
Other General Plant Projects	750	466	(284)	-61.1%	13,027
Fleet	100	-	(100)	n/a	8,875
Utility 2.0	5,711	12,791	7,080	55.4%	67,208
Total Other Capital Expenditures	\$11,256	\$21,193	\$9,937	46.9%	\$154,174
Total PSEG Long Island Capital Expenditures Excluding FEMA	\$89,032	\$123,828	\$34,796	28.1%	\$720,779
FEMA	22,340	25,735	3,395	13.2%	58,665
Capital Storm	-	989	989	100.0%	5,934
Management Fee	5,342	5,048	(294)	-5.8%	30,290
Total PSEG Long Island Capital Expenditures	\$116,714	\$155,600	\$38,885	25.0%	\$815,668
Nine Mile Point 2	\$6,674	\$7,455	\$781	10.5%	\$15,760

Note: Variance - favorable/(unfavorable)

- T&D is under budget \$24.9M due to lower spending on (i) load growth projects resulting from delays in operational matters (i.e. permitting, clearance) and (ii) regulatory driven projects due to the timing of material purchases
- Customer Operations are under budget \$2.2M primary due to the timing of meter purchases
- IT Projects are under budget \$1.0M driven by delays in project implementation
- Utility 2.0 is under budget by \$7.1M due to delays in the AMI deployment resulting from procurement delays
- FEMA is under budget \$3.4M due to delays resulting from construction schedule change and lower contracted construction costs



2020 Plan of Finance Update

- Staff continues to pursue opportunities to take advantage of current market conditions, including
 - Interest rate or forward starting swaps to lock in historically low rates



March 27, 2020

TO: The Board of Trustees

FROM: Thomas Falcone

SUBJECT: Informational Item -- Request for Proposals ("RFP") Relating to the

Selection of Underwriters and/or Swap Counterparties

Background

LIPA engages the services of underwriters, dealers, and swap counterparties on a regular basis and maintains a pool of qualified firms for its financings.

On December 17, 2019, 23 firms responded to an RFP to create an underwriting pool, of which four were New York State Minority Business Enterprise (MBE), one was a New York State Woman Business Enterprise ("WBE") and four were New York State Service-Disabled Veteran Owned Businesses.

The RFP indicated that qualified underwriters would be divided into a minimum of three pools: senior managers for LIPA, senior managers for the Utility Debt Securitization Authority ("UDSA") and co-managers. Proposers could also submit proposals for remarketing agent and/or broker dealer for variable-rate debt, notes, and commercial paper and to serve as swap counterparties for interest rate derivatives.

Each of the proposals were evaluated by a selection committee comprised of LIPA staff and LIPA's financial advisor, PFM. The proposals were first reviewed for compliance with the terms of the RFP and then evaluated against the criteria set forth in the RFP.

Based on the written submissions and an assessment of LIPA's needs, the selection committee concluded that the pools of investment banks set forth below possess the skills and experience necessary to fulfill LIPA's needs. In particular, the firms selected as senior managing underwriters offer LIPA broad-based experience with large public power clients, demonstrate a superior understanding of LIPA's financings, and present high quality ideas related thereto.

As the compensation for the underwriters and co-managers are negotiated on a deal-by-deal basis and approved at that time by the State Comptroller, cost was not part of the RFP evaluation process to establish the pool of qualified firms.

As a component of each transaction, the Board approves the specific underwriters, and dealers at that time. As such, this selection and the creation of a qualified pool is an informational item for the Board but does not require approval at this time.

Senior Managing Underwriters -- LIPA:

Barclays Capital Inc.

Citigroup Global Markets Inc.

Goldman Sachs & Co.

J.P. Morgan Securities, LLC

UBS Financial Services, Inc.

BofA Securities, Inc.

Morgan Stanley & Co. LLC

Ramirez & Co., Inc. - MBE

RBC Capital Markets, LLC

Siebert Williams Shank & Co, LLC - MBE

Wells Fargo Bank NA

Loop Capital Markets LLC - MBE

TD Securities (USA) LLC

Senior Managing Underwriters -- UDSA:

Barclays Capital Inc.

Citigroup Global Markets Inc.

Goldman Sachs & Co.

J.P. Morgan Securities, LLC

UBS Financial Services, Inc.

BofA Securities, Inc.

Morgan Stanley & Co. LLC

RBC Capital Markets, LLC

Wells Fargo Bank NA

Loop Capital Markets LLC - MBE

TD Securities (USA) LLC

Co-Managing Underwriters:

Barclays Capital Inc.

Citigroup Global Markets Inc.

Goldman Sachs & Co.

J.P. Morgan Securities, LLC

UBS Financial Services, Inc.

BofA Securities, Inc.

Morgan Stanley & Co. LLC

Ramirez & Co., Inc. - MBE

RBC Capital Markets, LLC

Siebert Williams Shank & Co, LLC - MBE

Wells Fargo Bank NA

Loop Capital Markets LLC - MBE

TD Securities (USA) LLC

Drexel Hamilton LLC -SDVOB

Raymond James & Associates Inc

Remarketing Agent/Broker Dealer

Barclays Capital Inc.
Citigroup Global Markets Inc.
Goldman Sachs & Co.
J.P. Morgan Securities, LLC
Loop Capital Markets LLC - MBE
Morgan Stanley & Co. LLC
Ramirez & Co., Inc. - MBE
RBC Capital Markets, LLC
BofA securities, Inc.
TD Securities (USA) LLC
Wells Fargo Bank NA
Stern Brothers & Co.

Swap Counterparties:

Barclays Capital Inc.
Citigroup Global Markets Inc.
Goldman Sachs & Co.
Morgan Stanley & Co. LLC
RBC Capital Markets, LLC
TD Securities (USA) LLC
Wells Fargo Bank NA
BofA Securities, Inc.