

**Long Island Power  
Authority**

**Statement of Value Stack Credits (VSC)**

Applicable to those Rate Codes and Customers

Subject to the Phase One Value Stack as set forth in the Tariff for Electric Service

Applicable to all metered accounts with Customer-generators subject to the Value Stack with rate codes within Service Classification Nos. 2-L, 2L-VMRP, 2-MRP or 12.

<b>Energy Component</b>		
Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [Zone K]. <a href="https://www.nyiso.com/energy-market-operational-data">https://www.nyiso.com/energy-market-operational-data</a>		
<b>Capacity Component</b>		
Alternative 1 November 2019 Rate		\$0.0006 / kWh
Alternative 1 Proxy Capacity Factor		34.3%
Alternative 2 Rate		\$0.2078 / kWh
Alternative 3 November 2019 Monthly Capacity Market Price		\$0.1160 / kW Monthly
<b>Environmental Component</b>		\$0.02741 / kWh
<b>Demand Reduction Value (DRV)</b>	For hourly net injections during DRV contracted hours	\$0.3433 / kWh
<b>Demand Reduction Value (LSRV)</b>	For the lowest hourly net injection during a LSRV events	\$5.4930 / kWh per event
<b>Community Credit</b>		\$0.0225 / kWh

Monthly Solar Production: for a 1 kW AC Solar System used in the calculation of Alternative 1; Consistent with monthly values issued in the State Public Service Commission Order Regarding Value Stack Compensation in Case 15-E-0751 issued April 18, 2019.

Monthly Solar Production	
Month	(kWh/kW)
1	56
2	71
3	113
4	123
5	143
6	148
7	147
8	141
9	112
10	90
11	66
12	51
<b>Total</b>	<b>1260</b>

Note: 1) SC-12 customer will pay the rate of a similar size customer on SC-2L, 2L-VMRP or 2-MRP.