

**Long Island Power
Authority**

Statement of Value Stack Credits (VSC)

Applicable to those Rate Codes and Customers

Subject to the Phase One Value Stack as set forth in the Tariff for Electric Service

Applicable to all metered accounts with Customer-generators subject to the Value Stack with rate codes within Service Classification Nos. 2-L, 2L-VMRP, 2-MRP or 12.

Energy Component		
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone]. http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp		

Capacity Component		
Alternative 1 September 2019 Rate		\$0.0182 / kWh
Alternative 1 Proxy Capacity Factor		34.3%
Alternative 2 Rate		\$0.2078 / kWh
Alternative 3 September 2019 Monthly Capacity Market Price		\$5.9391 / kW Monthly

Environmental Component		\$0.02741 / kWh
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Demand Reduction Value (DRV)	For hourly net injections during DRV contracted hours	\$0.3433 / kWh
Demand Reduction Value (LSRV)	For the lowest hourly net injection during a LSRV events	\$5.4930 / kWh per event

Community Credit		\$0.0225 / kWh
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Monthly Solar Production: for a 1 kW AC Solar System used in the calculation of Alternative 1; Consistent with monthly values issued in the State Public Service Commission Order Regarding Value Stack Compensation in Case 15-E-0751 issued April 18, 2019.

Monthly Solar Production	
Month	(kWh/kW)
1	56
2	71
3	113
4	123
5	143
6	148
7	147
8	141
9	112
10	90
11	66
12	51
Total	1260

Note: 1) SC-12 customer will pay the rate of a similar size customer on SC-2L, 2L-VMRP or 2-MRP.