

**Long Island Power Authority****Statement of Value Stack Credits (VSC)**Applicable to those Rate Codes and CustomersSubject to the Phase One Value Stack as set forth in the Tariff for Electric Service

Applicable to all metered accounts with Customer-generators subject to the Value Stack with rate codes within Service Classification Nos. 2-L, 2L-VMRP, 2-MRP or 12.

<b>Energy Component</b>		
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone]. <a href="http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp">http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp</a>		

<b>Capacity Component</b>		
Alternative 1		\$0.007966 / kWh
Alternative 2		\$0.114134 / kWh
Alternative 3 - Undispatchable Prior (May-Apr) NYISO Capability Year Price		\$50.9028 / kW Annually
Alternative 3 – Dispatchable April - 2019 Monthly Market Price		\$0.4619/ kW Monthly

<b>Environmental Component</b>		\$0.02741 / kWh
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<b>Demand Reduction Value (DRV)</b>		\$109.86 / kW Annual
<b>Demand Reduction Value (LSRV)</b>		\$54.93 / kW Annual

<b>NYISO Top Ten Peak Hours and Peak Demand:</b>		
Hours	Date & Time	Company Peak Demand (MW)
Hour 1:	8/29/2018 5:00:00 PM	5,412
Hour 2:	8/29/2018 6:00:00 PM	5,388
Hour 3:	8/29/2018 4:00:00 PM	5,359
Hour 4:	8/29/2018 3:00:00 PM	5,293
Hour 5:	8/28/2018 6:00:00 PM	5,259
Hour 6:	8/28/2018 5:00:00 PM	5,253
Hour 7:	9/6/2018 5:00:00 PM	5,222
Hour 8:	8/28/2018 4:00:00 PM	5,186
Hour 9:	8/29/2018 6:00:00 PM	5,163
Hour 10:	9/6/2018 6:00:00 PM	5,162

Note: SC-12 customer will pay the rate of a similar size customer on SC-2.