

Long Island Power Authority**Statement of Value Stack Credits (VSC)**Applicable to those Rate Codes and CustomersSubject to the Phase One Value Stack as set forth in the Tariff for Electric Service

Applicable to all metered accounts with Customer-generators subject to the Value Stack with rate codes within Service Classification Nos. 2-L, 2L-VMRP, 2-MRP or 12.

Energy Component		
Average Monthly Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) [averaged by zone]. http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp		

Capacity Component		
Alternative 1		\$0.006937 / kWh
Alternative 2		\$0.097273 / kWh
Alternative 3 - Undispatchable Prior (May-Apr) NYISO Capability Year Price		\$48.7952 / kW Annually
Alternative 3 – Dispatchable November-2018 Monthly Market Price		\$.7174/ kW Monthly

Environmental Component		\$0.02741 / kWh
--------------------------------	--	-----------------

Demand Reduction Value (DRV)		\$109.86 / kW Annual
Demand Reduction Value (LSRV)		\$54.93 / kW Annual

NYISO Top Ten Peak Hours and Peak Demand:		
Hours	Date & Time	Company Peak Demand (MW)
Hour 1:	7/20/2017 5:00:00 PM	5,134
Hour 2:	7/21/2017 6:00:00 PM	5,114
Hour 3:	7/21/2017 5:00:00 PM	5,107
Hour 4:	7/20/2017 4:00:00 PM	5,086
Hour 5:	7/20/2017 6:00:00 PM	5,067
Hour 6:	7/21/2017 4:00:00 PM	5,039
Hour 7:	7/20/2017 3:00:00 PM	5,026
Hour 8:	7/21/2017 7:00:00 PM	5,017
Hour 9:	7/19/2017 5:00:00 PM	4,997
Hour 10:	7/19/2017 6:00:00 PM	4,976

Note: SC-12 customer will pay the rate of a similar size customer on SC-2.

Effective: November 1, 2018