# Utility Debt Securitization Authority Restructuring Bonds FORM OF SEMIANNUAL SERVICER CERTIFICATE 

Pursuant to the Restructuring Property Servicing Agreement, dated as of November 21, 2017, (the "Servicing Agreement"), between LONG ISLAND LIGHTING COMPANY, as Servicer, and UTILITY DEBT SECURITIZATION AUTHORITY, the undersigned does hereby certify, for the June 15, 2018 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Servicing Agreement, or if not defined in the Servicing Agreement, as set forth in the Bond Indenture. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Bond Indenture, as the context indicates.

Collection Period: $\quad$ December 16, 2018 through June 14, 2018
Payment Date: June 15, 2018
Date of Certificate: June 14, 2018
Cut-Off Date (not more than ten days prior to the date hereof): June 14, 2018:

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 (Series 2017)(a) Available Amounts on Deposit in Collection Account (including Excess Funds Subaccount) as of Cut-Off Date (June 14, 2018): \$10,946,355.58
(b) Actual or Estimated Remittances from the date in (a) above through the Servicer Business Date preceding Current Payment Date: $\$ 0.00$
(c) Total Amounts Available to Trustee for Payment of Bonds and Other Ongoing Financing Costs: $\$ 10,946,355.58+\$ 7,414,671.03$ (reserve fund) $=\$ 18,361,026.61$
(d) Allocation of Available Amounts as of Current Payment Date allocable to payment of principal and interest on Bonds on Current Payment Date:
$\left.\begin{array}{lrrr} & & & \begin{array}{r}\text { Total Principal } \\ \text { Prinicpal Due } \\ \text { Interest }\end{array} \\ \text { Tranche 1 } & \$ & - & 48,025.00\end{array}\right) 48,025.00$

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(e) Outstanding Amount of Bonds prior to, and after giving effect to the payment on the Current Payment Date and the difference, if any, between the Outstanding Amount specified in the Expected Amortization Schedule (after giving effect to payments to be made on such Payment Date set forth above) and the Principal Balance to be Outstanding (following payment on Current Payment Date):

|  | Principal outstanding (as of |  | Principal outstanding (following the payment on |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | the Current Payment |  |
|  |  | s certificate): |  | Date): |
| Tranche 1 |  | 1,695,000.00 |  | 1,695,000.00 |
| Tranche 2 |  | 1,740,000.00 |  | 1,740,000.00 |
| Tranche 3 |  | 10,985,000.00 |  | 10,985,000.00 |
| Tranche 4 |  | 11,260,000.00 |  | 11,260,000.00 |
| Tranche 5 |  | 11,440,000.00 |  | 11,440,000.00 |
| Tranche 6 |  | 11,725,000.00 |  | 11,725,000.00 |
| Tranche 7 |  | 18,130,000.00 |  | 18,130,000.00 |
| Tranche 8 |  | 18,585,000.00 |  | 18,585,000.00 |
| Tranche 9 |  | 190,000.00 |  | 190,000.00 |
| Tranche 10 |  | 195,000.00 |  | 195,000.00 |
| Tranche 11 |  | 195,000.00 |  | 195,000.00 |
| Tranche 12 |  | 200,000.00 |  | 200,000.00 |
| Tranche 13 |  | 205,000.00 |  | 205,000.00 |
| Tranche 14 |  | 210,000.00 |  | 210,000.00 |
| Tranche 15 |  | 220,000.00 |  | 220,000.00 |
| Tranche 16 |  | 225,000.00 |  | 225,000.00 |
| Tranche 17 |  | 465,000.00 |  | 465,000.00 |
| Tranche 18 |  | 485,000.00 |  | 485,000.00 |
| Tranche 19 |  | 510,000.00 |  | 510,000.00 |
| Tranche 20 |  | 535,000.00 |  | 535,000.00 |
| Tranche 21 |  | 565,000.00 |  | 565,000.00 |
| Tranche 22 |  | 595,000.00 |  | 595,000.00 |
| Tranche 23 |  | 625,000.00 |  | 625,000.00 |
| Tranche 24 |  | 655,000.00 |  | 655,000.00 |
| Tranche 25 |  | 63,235,000.00 |  | 63,235,000.00 |
| Tranche 26 |  | 62,085,000.00 |  | 62,085,000.00 |
| Tranche 27 |  | 69,810,000.00 |  | 69,810,000.00 |
| Tranche 28 |  | 82,700,000.00 |  | 82,700,000.00 |
|  | \$ | 369,465,000.00 | \$ | 369,465,000.00 |

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(Series 2017)
(f) Difference between (e) above and Outstanding Amount specified in the Expected Amortization Schedule:

## Difference

Tranche 1 \$
Tranche 2 -
Tranche 3 -
Tranche 4 -
Tranche 5 -
Tranche 6 -
Tranche 7 -
Tranche 8 -
Tranche 9 -
Tranche 10 -
Tranche 11 -
Tranche 12 -
Tranche 13 -
Tranche 14 -
Tranche 15 -
Tranche 16 -
Tranche 17 -
Tranche 18 -
Tranche 19 -
Tranche 20 -
(g) All other transfers to be made on the Current Payment Date, including amounts to be paid to the Bond Trustee and to the Servicer pursuant to Section 8.02(e) of the Bond Indenture:

## Ongoing Financing Costs:

| Bond Counsel |  | $\$ 65,115.50$ |
| :--- | ---: | ---: |
| Servicer Fees and Expenses |  | $123,154.99$ |
| Administrative Fees | $66,666.68$ |  |
| Administration Expenses |  | 361.00 |
| Rating Agency Fees | $15,000.00$ |  |
| Accounting Fees | $30,000.00$ |  |
|  |  | $\$ 300,298.17$ |

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(Series 2017)
(h) Estimated amounts on deposit in the Reserve Subaccounts and Excess Funds Subaccount after giving effect to the foregoing payments:

Reserve Subaccounts-Total
\$7,414,671.03

Excess Funds Subaccount-Total
$\$ 0.00$

In witness hereof, the undersigned has duly executed and delivered this Semiannual Servicer Certificate this $\underline{14^{\text {th }}}$ day of June, 2018.

Long Island Lighting Company d/b/a Long Island Power Authority
/s/ Kenneth Kane
Kenneth Kane
Interim Chief Financial Officer

