

VI. Consideration of Approval to Implement the Department of Public Service Rate Recommendation and 2016 Operating and Capital Budgets as Required by the LIPA Reform Act

FOR CONSIDERATION

December 16, 2015

TO: The Trustees

FROM: Thomas Falcone

REQUEST: Approval to Implement the Department of Public Service Rate Recommendation and 2016 Operating and Capital Budgets as Required by the LIPA Reform Act

Requested Action

The Trustees met on October 19, 2015 to consider the Rate Recommendation (the “Rate Recommendation”) regarding the Three Year Rate Proposal for the Long Island Power Authority and its Service Provider, PSEG Long Island LLC that was sent by Audrey Zibelman, Chief Executive Officer of the Department of Public Service (“DPS”) to Chairman Ralph Suozzi on September 28, 2015. The Board did not make a preliminary determination of inconsistency under the provisions of the LIPA Reform Act at the October 19, 2015 meeting¹. Without such preliminary determination, the LIPA Reform Act requires that the Board implement the Three Year Rate Plan as set forth in the Rate Recommendation at this time.

Therefore, the Trustees are requested to adopt a resolution implementing the Rate Recommendation by (i) approving the proposed 2016 Operating and Capital Budgets (the “Budgets”) for the Long Island Power Authority and its subsidiary, the Long Island Lighting Company d/b/a LIPA (collectively the “Authority” or “LIPA”), which are attached hereto as Exhibit B; (ii) approving the revisions to the Tariff for Electric Service that are designed to recover the level of revenue within the Budgets that is consistent with the Rate Recommendation, which revisions are attached hereto as Exhibit C; (iii) adopting the financial policy that was applied in the Three Year Rate Plan, as further described below; and (iv) approving a reduction in the regulatory asset referred to as the Acquisition Adjustment, as recommended by the DPS and further described below.

Background on 2016 Operating and Capital Budgets

The proposed Budgets set forth the revenue, grant, other income, and expenditure forecasts for the year ending December 31, 2016, including the Operating and Capital Budgets submitted by PSEG Long Island in accordance with the Amended and Restated Operations Services Agreement (“OSA”). The proposed Operating and Capital Budgets continue initiatives designed to improve service, enhance customer satisfaction, improve storm response, accommodate system needs, and promote energy efficiency.

The proposed Operating Budget totals \$3.37 billion, which is a decrease of \$231 million or 6.4% from the approved Operating Budget for 2015. This primarily reflects projected fuel and purchased power costs that are projected to be lower by \$269 million, a reduction in grant and other income of \$35 million, and higher operating expenses of \$108 million (including certain non-cash expenses). Delivery revenues are expected to increase by \$20 million from the 2015 level, consistent with the Rate Recommendation.

¹ A preliminary determination by the Board at the October 19, 2015 meeting would have required additional hearings by the Board on the subjects at issue in the preliminary determination within 30 days.

The proposed Operating Budget results in an increase to the Delivery Charge of approximately \$0.65 per month for the typical Residential Customer using 775 kWhs per month. The proposed Operating Budget also projects an offsetting decrease in the Power Supply Charge and other related charges of \$9.69 per month. The net result is a substantial reduction in customer bills of \$9.04 per month projected for 2016.

The proposed Capital Budget totals \$685 million, representing a record level of investment in electric system resiliency and reliability. \$186 million of the Capital Budget is related to the multi-year \$730 million storm hardening program in order to prepare the Long Island electric system to withstand severe weather. \$168 million (90%) of the 2016 storm hardening program will be paid for by a grant secured during 2014 from the Federal Emergency Management Agency (“FEMA”).

Some minor adjustments have been reflected in the proposed budget since the Board briefings were held on November 13, 2015. LIPA staff and PSEG Long Island met with the DPS subsequent to the Board’s budget workshop to review the proposed revenues and small calibration adjustments were made to the Revenue Tax PILOTs and state assessments which had no effect on revenues for Delivery Service or the Power Supply Charge, but reduced the total customer charges by \$0.8 million in 2016. Also, the details of the proposed spending within the capital budget have been updated to reflect a reallocation of projected expenditures among certain T&D projects, with no overall change in the proposed level of capital spending. Lastly, the UDSA budget has been updated to reflect the final rates published for 2016 and changed assumptions regarding certain amortizations, which do not affect LIPA’s revenue requirements.

Incorporation of the Three Year Rate Plan

The proposed Budgets reflect the Rate Recommendation from the DPS. That filing was examined by the DPS and subject to full evidentiary hearings in a process that spanned 8 ½ months from January 30, 2015 through October 19, 2015. In that evidentiary process, LIPA staff and PSEG Long Island responded to hundreds of written requests for data from fifteen parties, testified and were cross-examined by those parties under the aegis of two Administrative Law Judges, and publicly defended proposals for increasing the rates for Delivery Service by the lowest amount consistent with sound operating and financial practices, the provision of safe and reliable service, and existing contractual obligations. The DPS concluded that process by recommending the lowest possible rates consistent with those requirements, as required under the LIPA Reform Act.

Also consistent with the Rate Recommendation, LIPA staff has updated the Three Year Rate Plan for certain known and measurable costs related to debt service and T&D property tax PILOTs that have become known since the DPS provided its Recommendation, resulting in a further reduction in the requested increase by \$10.3 million in 2016. Total Delivery Service revenues are proposed to be \$1,895 million for 2016, and PSEG Long Island submitted its derivation of the revenues consistent with the Rate Recommendation and resulting rates for all rate classes to the DPS for its review on November 20, 2015. PSEG Long Island has also prepared an update to the Tariff for Electric Service to be consistent with both the updated

revenue requirements and the changes in rate design that the DPS recommended. Those proposed tariff leaves are attached as Exhibit C, and the DPS has provided written concurrence that the revenue calculations and Tariff Leaves as proposed comply with their Rate Recommendation (Exhibit D).

Public Comment on the 2016 Operating and Capital Budgets

In addition to the 8½ month process set forth in the LIPA Reform Act to examine the Three Year Rate Plan, which included four public statement hearings administered by the DPS and an electronic public messaging board that, combined, received approximately 2,000 public comments, the Authority conducted two additional public comment sessions on the 2016 Budgets, one each in Nassau and Suffolk Counties, on November 20, 2015. At the session in Nassau County, the Sierra Club expressed concerns that the Budgets and the New York State Energy Plan do not address the significant emissions from the power plants located outside of New York State that serve LIPA's customers. Authority staff notes that issues relating to energy efficiency and renewable energy goals are to be separately considered as part of the PSEG Long Island Integrated Resource Plan, which is to be completed during 2016, and PSEG Long Island's annual Utility 2.0 filings.

At the session in Suffolk, Suffolk County raised concerns about the expiring tax credits for new solar PV installations and sought information about whether LIPA's budget took this significant impact into consideration. Authority staff responded that the expiring tax credits have been renewed numerous times in the past and that, while difficult to predict at present, could be renewed again. In addition, there were many variables that affect the economics of the installation of solar generation, and that, all things considered, it was more likely than not that the future installed cost for solar generation will be lower than today despite the possible expiration of such tax credits.

One comment was also sent to the email address set up to receive public comments on LIPA's 2016 Budgets noting that LIPA's rates shouldn't go up because fuel prices were coming down. LIPA staff responded to this comment and noted that while Delivery Charges will go up as a result of these Budgets, the overall customer bill is expected to decline through lower fuel charges. LIPA charges its actual costs for fuel and purchased power to its customers, and the expected decline in fuel price will be passed through to customers dollar-for-dollar as they are realized.

Adoption of New Financial Policy to Reduce Debt and Long-Term Cost

The Authority's Board first adopted a fiscal practice in December 2005 in connection with the 2006 Operating Budget to budget revenues and expenses to achieve \$75 million of net income in each calendar year. In November 2014, Public Financial Management ("PFM"), LIPA's financial advisor, prepared and presented a report on LIPA's fiscal practices to the Finance & Audit Committee of the Board at the request of the Committee. That report examined the past fiscal practices of LIPA as compared to its peers in the public power sector, noted that LIPA had the lowest credit ratings and most leveraged balance sheet of any of its peer utilities by a significant degree, and recommended that LIPA adopt a financial policy that focused on the

lowest electric rates consistent with sound financial operations. Accordingly, the policy recommended by PFM, which was further elaborated on in LIPA staff testimony filed in conjunction with the Three-Year Rate Plan, was to place the Authority on a gradual path to obtain single-A bond ratings within five years, which would place LIPA's credit ratings at the low end of the range of credit ratings of its peer utilities (as opposed to its present credit ratings which are well below those of its peer utilities).

To accomplish this objective, PFM recommended that LIPA, among other things, set rates using the Public Power Model, which is the budgeting and rate setting method used by other large public power utilities in the industry. LIPA would do so by budgeting to achieve cash flow in excess of all current operating costs and debt payments at a level of debt "coverage" sufficient to obtain single-A bond ratings. This would reduce the percentage of capital expenditures funded by debt, thereby reducing future debt and customer rates from those that would prevail under existing LIPA practices. This financial policy would be in lieu of the Authority's past fiscal practice, unique in the industry, of targeting a \$75 million net income goal. In the Three Year Rate Plan, LIPA proposed to adopt the Public Power Model and set fixed obligation coverage targets that increased from 1.20x coverage in 2016 to 1.45x coverage by 2019. The long-term coverage target of 1.45x of LIPA's fixed obligations (debt service plus amortization of capital leases) combined with certain cost recovery mechanisms, were deemed sufficient for LIPA to achieve a single-A rating on its debt and reduce the percentage of capital funded by debt to the low 60% range over time. The Rate Recommendation affirmed the use of the Public Power Model and the coverage targets and cost recovery mechanisms proposed by LIPA, and no other party in the case raised any concerns with this approach for LIPA to maintain sound fiscal operating practices.

LIPA staff proposes the Board formally adopt this financial policy as advised by the Authority's financial experts and recommended by the DPS in its Rate Recommendation to the Board. Adoption of this policy would put LIPA's financial planning on the same footing as the other public power authorities throughout the country and in the long run serve to lower LIPA's cost of borrowing (interest rates) and percentage of capital borrowed (debt ratio), resulting in less debt and lower rates than would have been achieved under LIPA's current financial model.

The proposed financial policy, in lieu of the Board's current approach of budgeting to achieve \$75 million of net income in each year, states:

It is the policy of the Board of Trustees of the Long Island Power Authority to serve the long term interests of our Customers by adopting sound financial plans in each year. Sound financial plans ensure ready access to borrowing on reasonable terms, which is necessary for investments that maintain the reliability and resiliency of the Long Island electric system. Such plans contain prudent levels of borrowing and lower the long-term cost of providing electric service to our Customers. The Board will achieve these objectives by supporting bond ratings of at least A2/A from the several rating agencies within five years, achieving fixed obligation coverage ratios of no less than 1.45x on LIPA-issued debt and 1.25x on the combination of LIPA- and UDSA-issued debt, and generating sufficient cash flow from current revenues to maintain the issuance of new debt as a percentage of capital spending of 64% or lower. At all times, the Authority will

maintain cash on hand and available credit of at least 120 days of operating expenses.

Proposed Reduction to Regulatory Asset Known As Acquisition Adjustment

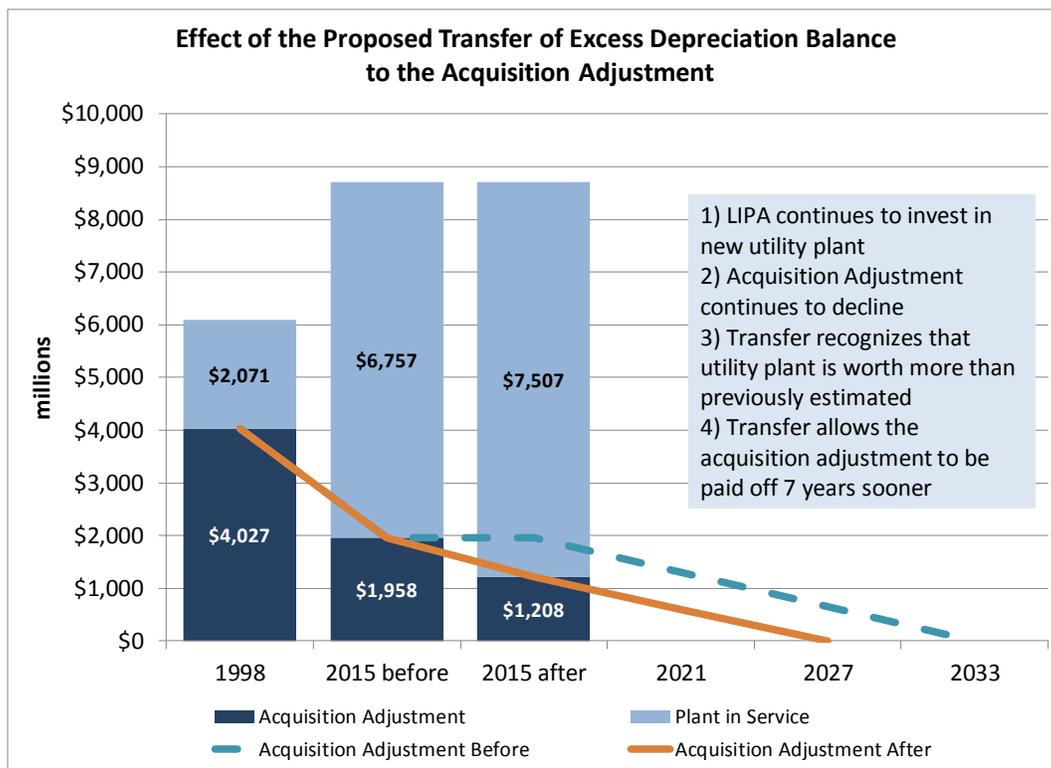
As part of the Three-Year Rate Plan filing, LIPA staff proposed a reduction to the regulatory asset adopted by the Board at the time of the LILCO acquisition in 1998 and referred to as the Acquisition Adjustment, and to shorten its remaining life, using excess depreciation reserves². This change does not impact Budgets, expenditures, or the level of Delivery Rates but does provide a more accurate view of the Authority's financial condition (specifically its debt relative to its utility plant) to stakeholders, rating agencies, and investors. This proposal was reviewed and endorsed by the DPS Staff in the Three-Year Rate Plan filing (see the testimony of the Staff Policy Overview and Revenue Requirements Panel at Tr. 545-547).

LIPA assessed the results of a Depreciation Study performed by Foster Associates, which was commissioned by National Grid under the terms of the former Management Services Agreement in 2013, and implemented the findings on a "remaining life" basis during 2014, as reported in the Authority's 2014 Audited Financial Statements. The Depreciation Study was also reviewed by DPS Staff prior to implementation in 2014. That Depreciation Study performed a detailed assessment of LIPA's property records to validate and document the estimated amount of depreciation that has been charged against LIPA's property, plant and equipment over past years and the estimated remaining useful life of such assets. The Depreciation Study resulted in extending the estimated useful lives of certain electric assets and thus reducing depreciation rates, including a finding that the aggregate (booked) depreciation reserve, as of December 31, 2014, with the new depreciation rates, had a surplus of approximately \$771 million on a plant investment base of \$6,056 million. LIPA staff expects the reserve imbalance as of December 31, 2015 to be within the range of \$730 million to \$750 million, and is awaiting Foster Associates' technical update as part of the 2015 year-end closing. LIPA staff proposes that the Board approve a reduction to the Acquisition Adjustment in the amount of the reserve imbalance as of December 31, 2015. Further information on the Authority's Utility, Plant and Equipment and the Depreciation Study can be found in Footnote 7 to the Authority's Audited 2014 Financial Statements.

In order to more accurately reflect the net book value of the Authority's depreciable utility asset base on its financial statements, LIPA staff proposed in the Three Year Rate Plan filing to: (1) adopt whole-life depreciation rates (in lieu of remaining life depreciation rates implemented in 2014) as determined by Foster Associates for 2015 and forward, and (2) transfer the surplus reserve to its long-term intangible asset, the Acquisition Adjustment (rather than amortize that surplus over the remaining life of the assets).

² Depreciation reserves are the theoretical accumulated reduction in book value since purchase of investments in property, plant and equipment (utility plant), which is shown in the Authority's financial statements to reflect estimated age and wear of such investments; such reserves are a non-cash item and the recovery of depreciation is not a component of customer rates and charges under the Public Power Model, which instead recovers the principal and interest payments on bonds issued to fund such investments in utility plant. A reduction in depreciation reserves indicates that such utility plant has a longer useful life, and consequently a greater book value, than is currently estimated on the Authority's financial statements.

The net result of LIPA staff’s proposal, as endorsed by DPS Staff, is shown below. As the chart indicates, when LIPA acquired the LILCO system in 1998, it purchased approximately \$2 billion in utility plant and \$4 billion in intangible assets (the difference between the purchase price and the net assets acquired from LILCO, which has been amortized to operating expense on a straight line basis over 35 years through 2033) referred to as the Acquisition Adjustment³. In the past 17 years, LIPA has invested heavily in utility plant to serve its customers while simultaneously amortizing the Acquisition Adjustment. Now that the Depreciation Study has determined that LIPA’s plant assets have longer lives than previously estimated, and are consequently worth more, LIPA staff is recommending that the Acquisition Adjustment (which roughly reflected the difference between (i) the purchase price of LILCO and (ii) the gross utility plant less estimated depreciation in 1998) be reduced by a corresponding amount. There will be no change in the total value of LIPA’s assets, but the Acquisition Adjustment will be extinguished sooner, based on its current rate of amortization. Currently the Acquisition Adjustment will be fully amortized by April 30, 2033; however, by transferring the reserve imbalance, this would accelerate the Acquisition Adjustment amortization period by approximately 6 years so that the Acquisition Adjustment would be substantially fully amortized by December 31, 2026.



Recommendation

Based upon the foregoing, I recommend approval of the above requested action by adoption of a resolution in the form of the draft resolution attached hereto.

Attachments

³ The Acquisition Adjustment is sometimes colloquially referred to as the “Shoreham debt” although the amount of the Acquisition Adjustment is an accounting asset and not related to the Authority’s outstanding debt.

Exhibit A	Resolution
Exhibit B	Proposed 2016 Operating and Capital Budgets
Exhibit C	Proposed Updates to the Tariff for Electric Service (clean version)
Exhibit D	Proposed Updates to the Tariff for Electric Service (marked version)
Exhibit E	DPS Recommendation Regarding the Staged Update to the 2016 Budget
Exhibit F	Certification

EXHIBIT A

Exhibit A

APPROVAL OF THE 2016 OPERATING AND CAPITAL BUDGETS AND AMENDMENTS TO THE TARIFF FOR ELECTRIC SERVICE TO IMPLEMENT THE RATE RECOMMENDATION OF THE DEPARTMENT OF PUBLIC SERVICE

WHEREAS, the Long Island Power Authority (“Authority”), through its wholly owned subsidiary, LIPA, owns the electric transmission and distribution system (“T&D System”) serving the counties of Nassau and Suffolk and a small portion of the County of Queens known as the Rockaways; and

WHEREAS, the Board of Trustees is required to approve annual budgets for the operation and maintenance of the T&D System and for capital improvements; and

WHEREAS, the Board of Trustees received the Department Rate Recommendation regarding the Three Year Rate Proposal for the Long Island Power Authority and Service Provider, PSEG Long Island LLC (the “Rate Recommendation”) on September 28, 2015; and

WHEREAS, on October 19, 2015, the Board of Trustees met to discuss the Department Rate Recommendation and made no finding of inconsistency; and

WHEREAS, the Three Year Rate Plan specified a financial policy to improve the Authority’s bond ratings with the goal of lowering the future cost of debt to the Authority’s customers which was accepted and adopted within the Rate Recommendation of the Department of Public Service dated September 28, 2015; and

WHEREAS, the Authority released its proposed 2016 Operating and Capital Budgets on November 13, 2015 and held two public comment sessions on November 20, 2015; and

WHEREAS, the latest proposed budget incorporates operating and capital budgets developed by PSEG Long Island for the operation and maintenance of the transmission and distribution system, customer services, business services, energy efficiency and renewable energy programs and power supply functions which are consistent with the Rate Recommendation of the Department of Public dated September 28, 2015; and

WHEREAS, the Rate Recommendation anticipated and authorized an update for certain known and measurable expenses to the Three Year Rate Plan (the “Update”) and such Update was filed with the Department of Public Service on November 20, 2015, reducing the recommended increase by \$10.3 million in 2016, and the Department has accepted the Update as consistent with the Rate Recommendation dated September 28, 2015; and

WHEREAS, Authority staff has recommended changes to the Authority’s accounting procedures with regard to the disposition of certain gains resulting from the Depreciation Study which is consistent with generally accepted accounting principles and the Rate Recommendation of the Department of Public Service dated September 28, 2015, and does not alter the annual revenues to be recovered from customers in 2016; and

WHEREAS, the Finance and Audit Committee of the Board has passed a resolution recommending the 2016 Operating and Capital Budgets and the proposed financial and accounting policies for approval:

NOW, THEREFORE, BE IT RESOLVED, that consistent with the accompanying memorandum, the proposed 2016 Operating and Capital Budgets, both of which are attached hereto, are hereby approved; and

BE IT FURTHER RESOLVED, that the authorized level of revenues for Delivery Service for purposes of calculating the Revenue Decoupling Mechanism are \$1,895,334,000 for the calendar year 2016; and

BE IT FURTHER RESOLVED, that the Authority adopts the revisions to the Tariff for Electric Service contained in Exhibit C that implement the Rate Recommendation of the Department of Public Service dated September 28, 2015; and

BE IT FURTHER RESOLVED, that Authority staff is authorized to take any and all actions deemed necessary to achieve the rate changes set forth herein and in the Rate Recommendation of the Department of Public Service dated September 28, 2015; and

BE IT FURTHER RESOLVED, that the Authority adopts the financial policy consistent with the Rate Recommendation of the Department of Public Service dated September 28, 2015; and

BE IT FURTHER RESOLVED, that the Authority authorizes the transfer of the surplus in the accumulated reserve for depreciation on Utility Assets to the accumulated reserve for the Acquisition Adjustment; and

BE IT FURTHER RESOLVED, that the Authority intends to finance the requirements of the 2016 and 2017 Capital Budgets, as adjusted from time to time, through a combination of internally-generated funds and the issuance of tax-exempt or taxable debt of the Authority and authorizes the Officers of the Authority to evidence such intent by appropriate certifications.

EXHIBIT B



Long Island Power Authority

2016 Approved Operating and Capital Budget

2017 – 2018 Projected Operating and Capital Budget

Executive Summary

- Approved 2016 Operating and Capital Budgets implement the 3-Year Rate Plan:
 - ▶ 3-Year Rate Plan was filed on January 30th in accordance with the LIPA Reform Act (LRA) and the A&R Operations Services Agreement (OSA)
 - ▶ Department of Public Service (DPS) reviewed the Rate Plan, weighed the evidence, and recommended rates set at the lowest level consistent with sound fiscal operating practice on September 28th
 - ▶ LIPA Board had no preliminary findings of inconsistency with the DPS Recommendation on October 19th, and therefore the Recommendation is being implemented with the 2016 budget

- The 3-Year Rate Plan Filing achieves:
 - ▶ Transparent and comprehensive presentation of the operations of PSEG Long Island and the Long Island Power Authority, which was relied on to produce the 2016 budget
 - ▶ Targeted spending in operations and infrastructure to support customer satisfaction, maintain reliability, improve storm response, enhance resiliency, and achieve benchmarked improvement targets for service and operations over the first five years of the OSA
 - ▶ Customer rates set at the lowest level consistent with achieving customer satisfaction and reliability goals and sound fiscal practice, including savings from:
 - Refinancing existing debt of \$109 million in 2016 and \$367 million over three years
 - Capped and eliminated taxes of \$42 million in 2015 and \$180 million over three years
 - FEMA funding of 90% of a \$730 million storm hardening program
 - Productivity savings of 1% per year

Staged Update of Costs in 2016 Budget Lowers Recommended Delivery Rates by \$38 Million



<u>(\$ in millions)</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>Cum.</u>
DPS Recommendation*	\$30.4	\$77.6	\$79.0	\$325.4
<u>2016 Budget Update</u>	<u>-10.3</u>	<u>-12.4</u>	<u>-15.3</u>	<u>-38.0</u>
Net Increase	\$20.1	\$65.2	\$63.7	\$287.4

Percent Increase in Total Bill

DPS Recommendation*	0.8%	2.1%	2.1%	5.0%
2016 Budget Update	0.5%	2.0%	2.0%	4.5%

Additional Savings**

Projected Lower Fuel and Purchased Power Expenses	-\$349.0	-\$382.7	-\$392.4	-\$1,124.1
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* subject to staged updates and the Delivery Service Adjustment

** based on currently prevailing fuel and purchased power costs compared to costs prevailing at the time of the Rate Plan filing

Annual Staged Updates to Delivery Rates

- Covers items that are subject to wide variability due to external factors and represent significant dollar amounts
 - ▶ Projections updated each Fall based on known and certain changes
 - ▶ Subject to DPS review and recommendation to LIPA Board
 - ▶ Presented to LIPA Board with the annual budget

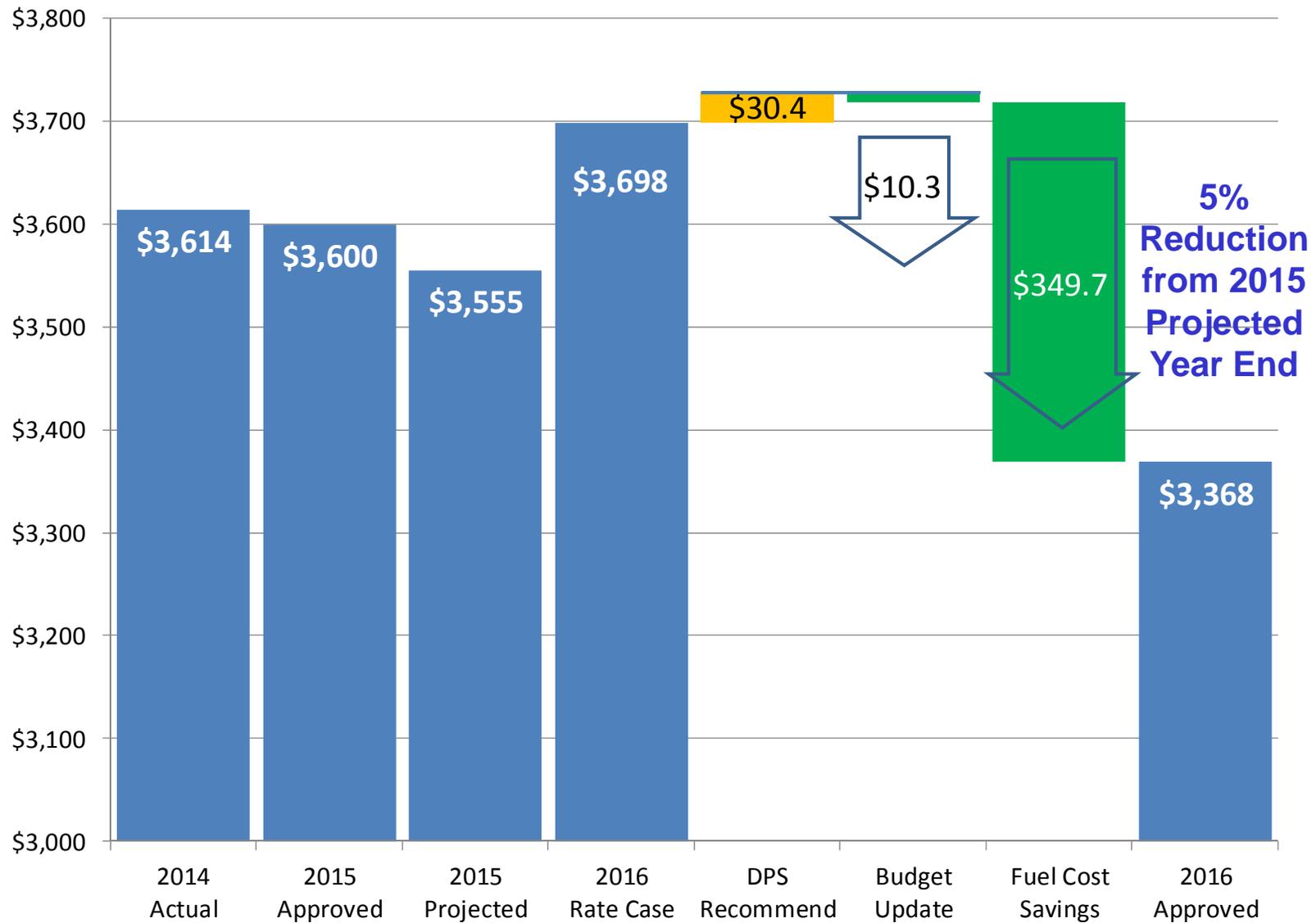
- Staged Update updates delivery rates at the beginning of each year for known changes to:
 - ▶ Debt costs (current interest rates, capital expenditures, UDSA refinancing savings)*
 - ▶ T&D property PILOTs
 - ▶ Collective Bargaining Agreement and associated costs
 - ▶ Certain costs of the National Grid Power Supply Agreement*
 - ▶ Other legal or regulatory changes

- Update for 2016 Budget has been completed and provided to DPS for review

▶ UDSA savings were larger than expected.	Rate impact:	-\$2.7 million
▶ Interest rates are higher than expected.	Rate impact:	+\$0.3 million
▶ 2016 Property Taxes were lower than expected.	Rate Impact:	<u>-\$7.9 million</u>
▶ Total impact on Rates from 2016 Budget update:		-\$10.3 million

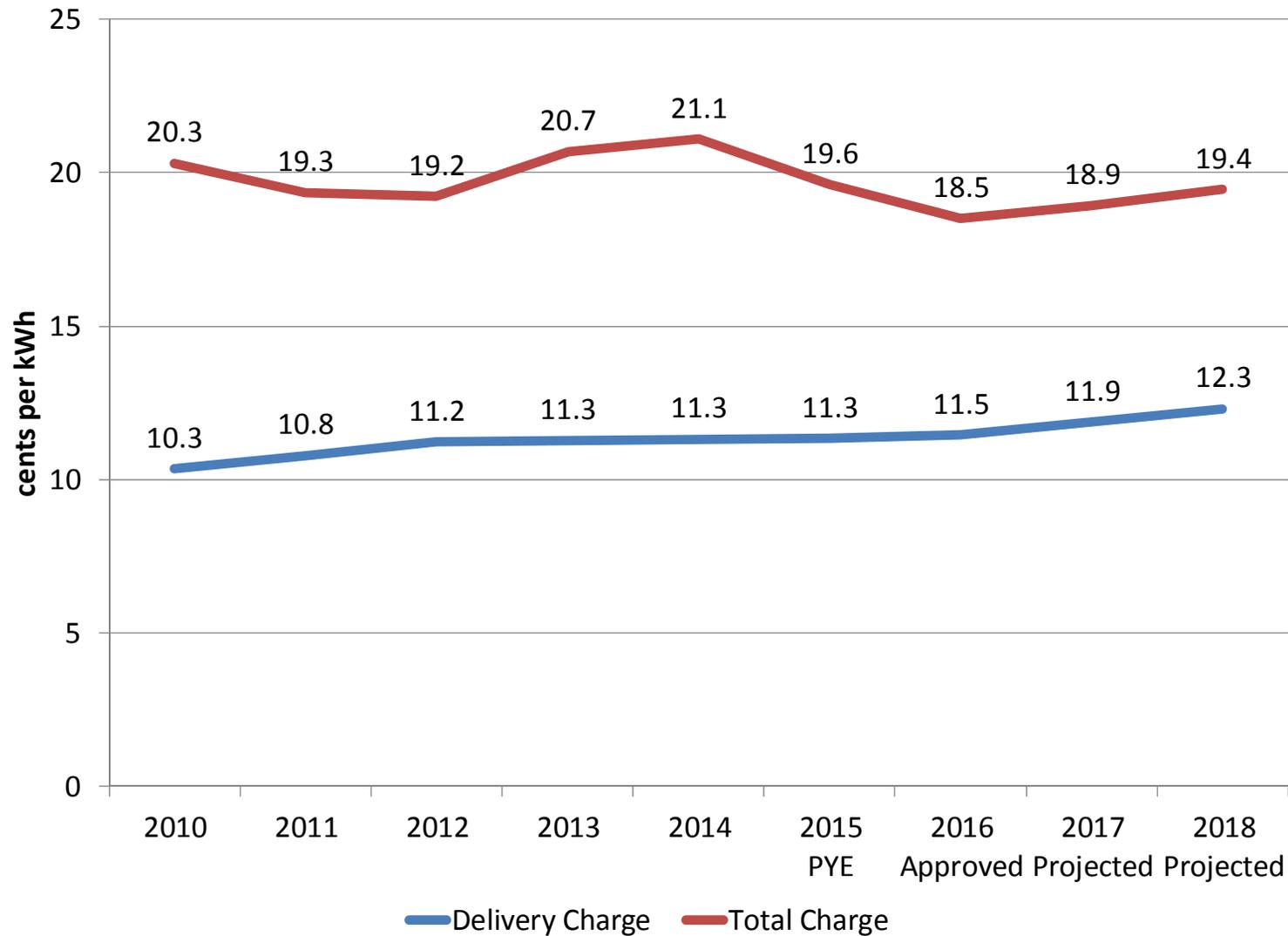
* Capital expenditures subject to annual DPS review and LIPA Board approval; cost also subject to Delivery Service Adjustment true-up to actual cost at year end; Staged Update minimizes future DSA true ups aligns cost of service

Lower Energy Prices Reduce 2016 Budget to Lowest Level Since 2009 and -5% from 2015 PYE



* Power Supply Charge collects only actual costs

Residential Rates are Expected to Decline to 2009 Levels Based on Lower Energy Costs

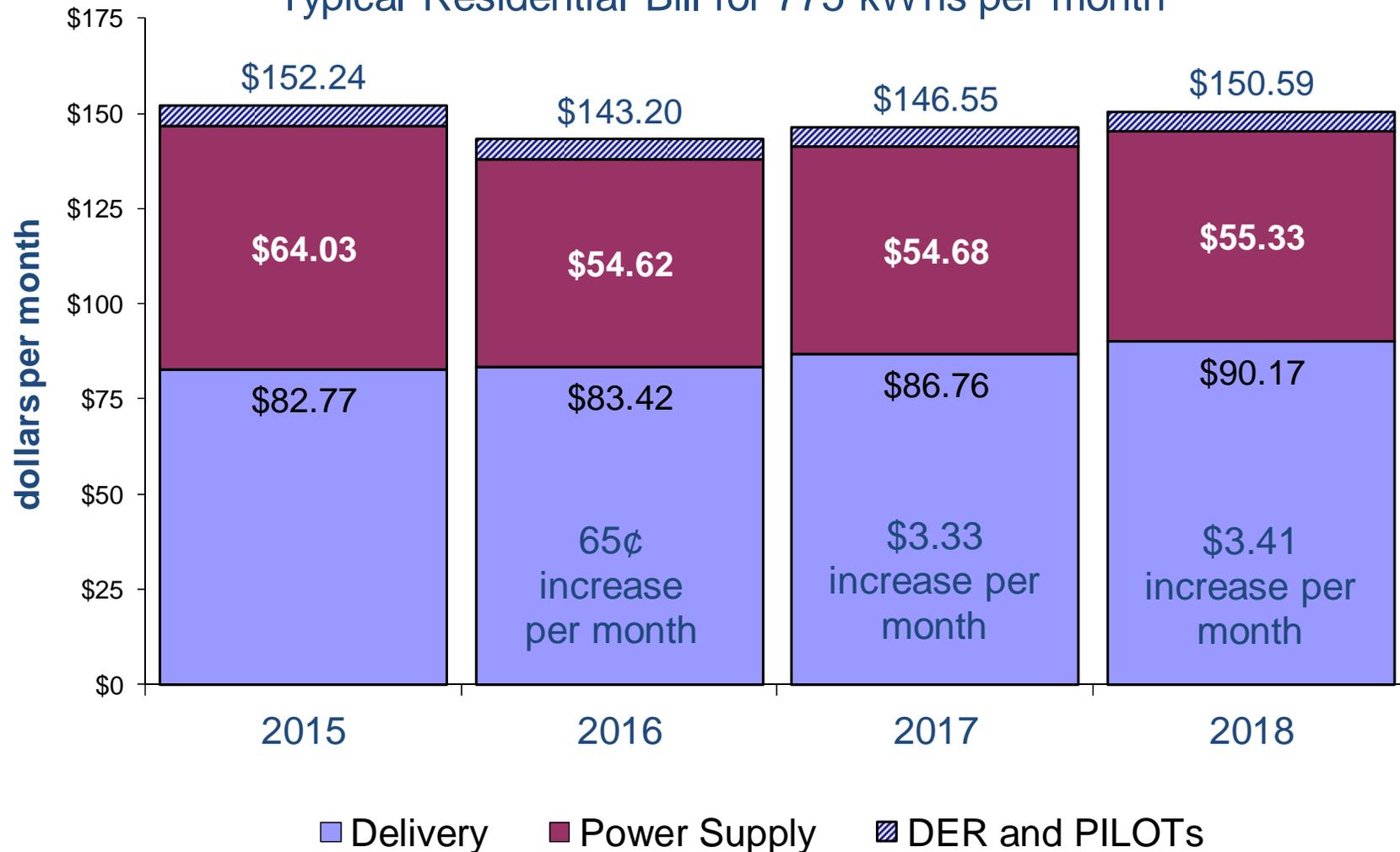


* Power Supply Charge collects only actual costs.

Delivery Charge Increase is 65¢ per month while the Total Bill Declines by \$9.04 per month



Typical Residential Bill for 775 kWhs per month

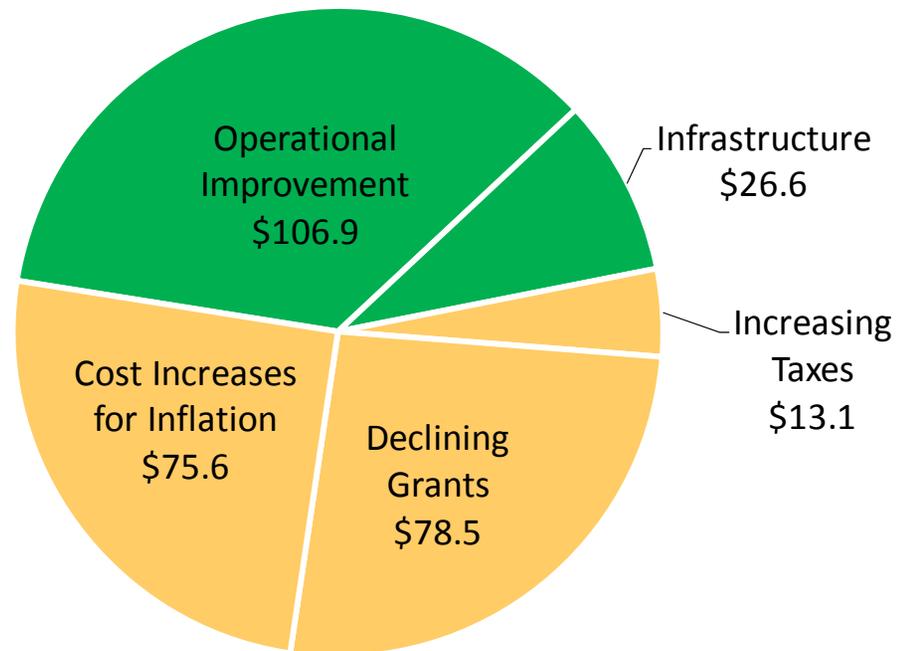


* Power Supply Charge collects only actual costs.

Three-Year Rate Plan Aims to Improve Utility Service for Long Island

- **Service improvements** and industry best practices for customer experience, storm response, and reliability
- **Infrastructure investments** of \$2.1 billion to support T&D reliability and IT investments that benefit customers
- **\$730 Million Storm Hardening** program (90% funded by FEMA)
- **Minimum level of rate increases** reflecting productivity savings, savings from UDSA refinancing, and reductions from capping and eliminating taxes

Components of the Delivery Rate Adjustment
2016 - 2018



Total increase in rates over 3 years is \$287 million

Major Elements of the Three-Year Rate Plan

- **Modest increase in delivery rates of 4.5% over three years** for all major rate classes*
 - ▶ Follows three years of no increase in delivery rates (3-year rate freeze)
 - ▶ Rate design collaborative in 2016 will address other rate design issues in a revenue-neutral manner (no increase to overall rates)
 - ▶ Rate 285 Exit provision effective January 2016 assigns commercial customers to appropriate rate classes

- **Funds \$2.1 billion of infrastructure investments** over the three-year rate plan to enhance reliability and improve resiliency to severe weather – double the historic level of investment in the Long Island electric system

- ***Reforming the Energy Vision (REV), Utility 2.0, and Retail Choice*** reviews are on a separate track to proceed during 2016

- **New Finance Policy** will reduce debt funding of infrastructure investments to industry best practice, improve low bond ratings, and reduce cost for customers during the Rate Plan and over the long term

* Subject to annual updates for specified costs and reconciliation between actual and budgeted cost

New Financial Policy Ensures Reasonable Levels of Borrowing During Rate Plan



- Rate Plan included two debt-related components – securitization to bring down the cost of existing debt and a new financial policy to raise LIPA’s credit ratings (target A2/A/A), reducing borrowing to 60 to 65% of capital plan by 2019, and lower cost of new debt
- \$2.1 billion of infrastructure investments to maintain reliability and enhance resilience to severe weather of electric infrastructure; FEMA Grants and increased cash funding of capital expenditures (in lieu of borrowing) reduce new debt borrowings
- Tax-exempt public ownership continues to benefit customers with savings of \$400 million per year or 20% of delivery rates from lower cost tax-exempt debt, no corporate income taxes, and access to federal grants

■ LIPA Capital Plan Funding (\$ in millions)

	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>3 Years</u>
Capital Expenditures	\$676	\$739	\$622	\$2,037
Funded by FEMA	168	281	168	617
<u>Funded from cash</u>	<u>74</u>	<u>116</u>	<u>142</u>	<u>332</u>
Funded from debt	\$435	\$342	\$312	\$1,088
Percent funded from debt	63%	46%	50%	54%
w/o FEMA	83%	72%	66%	76%

PSEG Long Island Record of Accomplishments in 2014 and 2015



- **Better Storm Response and Communications:** Improved storm recovery and communications through implementation of a new Outage Management System and system for emergency liaison with municipalities;
- **High Reliability:** better than 99.9 percent overall system reliability; highest in New York State for an overhead utility;
- **Improving Customer Satisfaction:** most improved utility in the nation in 2014 and 2015 in JD Power Survey; continued investments in systems, tree trimming, maintenance and upgrades to achieve 5-year OSA targets for improved service and operations;
- **Information Technology Improvements:** Flawless implementation of several major new IT systems for call center operations and improved management systems; including migration of over 500 business applications to PSEG LI's platforms;
- **More Renewable Energy:** Deployment of efficiency measures and renewable resources consistent with REV initiative.
- **Lower Cost Power Supply:** Improved power supply and fuel purchasing decisions saving customers millions of dollars during the rate plan years by delaying certain plants

LIPA's Rates Are Up to 40% Below Neighboring Utilities and Competitive for the Region



Average Residential Electric Rates for Regional Utilities

<u>Utility</u>	1997 cents / kWh	Compared to LILCO	2014 cents / kWh	Compared to LIPA	Change in Total Rate 1997 to 2014	Real Change 1997 to 2014
Consolidated Edison	16.61	-1%	29.02	41%	75%	22%
Orange & Rockland	12.98	-23%	23.24	13%	79%	27%
United Illuminating Co	13.65	-19%	21.77	6%	59%	7%
LILCO / LIPA	16.83	-	20.52	-	22%	-30%
Connecticut Light & Power	11.95	-29%	18.32	-11%	53%	1%

**Versus 52%
Change in CPI**

Source: EIA Form 826, except O&R rate for 1997 based on data from FERC; Bureau of Labor Statistics (NY/NJ CPI-U)

LIPA's Relative Tax Burden Is High Compared to State and National Utilities



Utility	2014 Non-Income Taxes as % of Total Revenue	2014 Non-Income Taxes \$ Million
Long Island Power Authority (2015 Budget)	15.1%	\$549
Consolidated Edison	12.2%	\$1,457
Rochester Gas and Electric	8.0%	\$67
New York State Electric and Gas	5.9%	\$104
Orange and Rockland	4.9%	\$41
Central Hudson Gas & Electric	4.8%	\$43
National Grid	4.7%	\$204
New York State Weighted Average (excluding Authority)	9.2%	\$1,916
National Average for Public Power and Investor Owned Utilities	4.2% - 5.5%	-

- Taxes are 15% of LIPA customers' bills compared to national averages of 4-5% and a statewide weighted average of 9%
- State and local *Payments in Lieu of Taxes* (PILOTs) are 29% of Long Island's delivery rates

Source: NYS DPS, 2014 Average Cost Electric Service by Cost Component; Authority 2015 Operating Budget; *Payments and Contributions by Public Power Distribution Systems to State and Local Governments*, American Public Power Association, March 2014

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Long Island Power Authority and Subsidiaries

2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Executive Summary

The revenue and expenditure forecasts contained herein represent the approved Operating and Capital Budgets (collectively the “Budgets”) of the Long Island Power Authority and its subsidiaries (the “Authority” or “LIPA”) for the year ending December 31, 2016. Also included herein is a projection of financial results for the year ending December 31, 2015 and forecasts for the years ending December 31, 2017 and December 31, 2018.

Accomplishments Since the LIPA Reform Act of 2013

The Authority’s mission is to oversee the performance of its service provider, meet the expectations of its bondholders, and faithfully carry out its fiscal and contractual duties, all with the goals of providing efficient, reliable, and affordable service to Long Island electric customers. The approved 2016 Budgets further the Authority’s mission and benefit from the rapid changes that have occurred on Long Island over the past 22 months. To name a few of the accomplishments since the LIPA Reform Act of 2013 (the “Reform Act”):

- **Seamless Transition to New Service Provider.** The Authority’s new service provider, PSEG Long Island, took over transmission and distribution operations on January 1, 2014 and power supply planning and fuel and purchase power delivery operations on January 1, 2015. The transition was smooth and without incident, in itself a significant achievement;
- **Improving Service and Operations.** In 22 months, PSEG Long Island has implemented a new storm response plan, a new outage management system, and a new system for emergency liaison with municipalities, opened two new customer service centers, implemented several major IT systems for call center operations and business management, implemented 40 business change initiatives, and transitioned a workforce of over 2,200 employees;
- **Improving Customer Satisfaction and High Reliability.** PSEG Long Island was formed from its sister company PSE&G, which has an outstanding record of customer service in its own service territory¹. Meanwhile, according to J.D. Power, PSEG Long Island showed the most improvement in overall customer satisfaction for residential customers of any large electric provider anywhere in the nation in 2014, a trend that continues in 2015, and Long Island also had the highest electrical reliability in New York among overhead utilities in 2014²;
- **Continued Leadership in Renewables and Efficiency.** PSEG Long Island continues Long Island’s strong record

¹ PSE&G is ranked #2 in the 2015 J.D. Power Residential Utility Customer Satisfaction Survey, East Large Segment with a score of 680.

² Source: New York State Department of Public Service, 2014 Electric Reliability Performance Report, June 2015.

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of investment in energy efficiency and renewable energy, including reaching the 10,000th solar photovoltaic system installed on Long Island in 2014 (and approaching the 25,000th in 2016), achieving Efficiency Long Island program goals in 2014 and 2015, and continued progress towards a goal of 400 megawatts of renewable energy;

- **Securing Federal Grant Agreements to Increase Investment at a Lower Cost.** In 2014, the Authority signed \$1.4 billion in federal grant agreements, minimizing cost for customers, including a grant to fund 90% of a \$730 million program to improve the Long Island electric system's storm resiliency;
- **Transitioning to the Authority's New Role.** The Authority reconstituted its own role as owner of the utility system, including downsizing its staff from 100 to 40 positions and filling approximately a third of those positions with experienced utility professionals possessing high "utility IQ," while maintaining a tax-exempt status.

The Three-Year Rate Plan for 2016-2018 and DPS Recommendation

Three-Year Rate Plan Filing. The 2016 Budgets implement the first year of a Three-Year Rate Plan for 2016 to 2018 (the "Rate Plan"), which began with a filing with the New York State Department of Public Service (the "DPS") on January 30, 2015. Pursuant to the Reform Act, the DPS was required to review and make recommendations to the Authority's Board of Trustees (the "Board") within 240 days of a filing. Accordingly, on September 28, 2015, the DPS submitted its Rate Recommendation (the "DPS Recommendation") to the Authority's Board. Documents relating to the Rate Plan filing can be found on the DPS' website (www.dps.ny.gov) under PSEG Long Island Electric Rate Case # [15-00262](#).

The Authority's Board met on October 19, 2015 to consider the DPS Recommendation and did not make a preliminary determination of inconsistency; therefore, the LIPA Reform Act requires that the Board implement the Rate Plan as set forth in the DPS Recommendation.

The DPS Recommendation. The DPS Recommendation includes modest delivery rate increases of \$30.4 million in 2016, \$77.6 million in 2017, and \$79.0 million in 2018, respectively, which cumulatively represent a revenue requirement increase of \$325.4 million or 5.0% over three years. During this period, overall electric revenues are forecast at more than \$10 billion. At these levels, the Authority's overall electric rates, including power supply costs, would increase by approximately 0.8%, 2.1%, and 2.1%, respectively. These increases follow a three-year delivery rate freeze in 2013, 2014 and 2015, and therefore represent an increase in delivery rates of less than 1% per year over the entire six-year period.

In addition to determining the level of electric rates for the next three years, the DPS Recommendation establishes several other initiatives. The first is a retail choice collaborative to consider enhancements to Long Island's power supply choice program similar to those adopted by other New York utilities. The DPS Recommendation also envisions a revenue neutral rate design filing during 2016 that will not change the level of rates but will look at rate design issues currently being examined by the New York State Public Service Commission in Track II of the Reforming the Energy Vision ("REV")

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proceeding. Additionally, PSEG Long Island will file its second annual Utility 2.0 filing by December 31, 2015, which will be separately reviewed from the Three-Year Rate Plan.

2016 Budget Staged Update Lowers Rates By \$38 million over Three Years. The DPS Recommendation includes an update process as part of the Authority's annual budgeting for 2016, 2017, and 2018 to adjust delivery rates higher or lower for the coming year to reflect known and measurable changes in certain costs ("Staged Updates"). The Recommendation also has a cost reconciliation mechanism (the "Delivery Service Adjustment" or "DSA") to reconcile certain projections to actual costs after the end of each year. The Staged Updates and DSA ensure that customers pay only the actual costs incurred to provide service in these specified cost categories rather than the higher or lower costs that were reasonably projected at the time of the Rate Plan filing in 2015. Each of these specified costs vary based on factors largely outside of the control of the utility, and only the specified cost categories are reconciled. The cost elements subject to these updates and reconciliations include debt service costs (for variances in interest rates, capital expenditures, and bond refinancing savings), certain power supply costs recovered in delivery rates³, collective bargaining agreements, property payments-in-lieu-of-taxes or PILOTs, and costs related to legal or regulatory changes enacted subsequent to the Rate Plan filing.

The 2016 Staged Update will be implemented as part of the Authority's 2016 budget process. The 2016 Budget and delivery rates will be somewhat lower than the DPS Recommendation due to greater than forecast savings from a debt refinancing that occurred in October 2015 as well as lower than anticipated property PILOT payments. The 2016 Staged Update reduces anticipated 2016 delivery rates by \$10.3 million, reducing the rate adjustment for 2016 from 0.8% to 0.5% of total electric rates⁴ and the cumulative revenue requirement adjustment over three-years from \$325.4 million to \$287.6 million. The delivery rate adjustments, reflecting the 2016 Staged Update, equate to approximately \$0.65 per month in 2016, \$3.33 more per month in 2017, and \$3.41 more per month in 2018 for an average residential customer using 775 kilowatt hours (kWh) of service per month.

Updated Fuel and Purchased Power Projection Lowers Projected Rates By \$1.1 Billion over Three Years. The 2016 Budget also updates the forecast of fuel and purchased power costs to reflect current lower prevailing costs, significantly reducing projected power supply costs, which are reconciled on customers' bills through the Power Supply Charge to actual costs on a monthly basis. The revised projection results in a decrease in projected 2016 costs of \$349.2 million. For the average residential customer using 775 kilowatt hours (kWh) per month, the combined delivery rates, reflecting the 2016 Staged Update, and lower projected power supply costs, could lower rates by \$9.04 per month in 2016, \$5.69 less

³ The costs associated with legacy generating plants of the Long Island Lighting Company ("LILCO"), including the Power Supply Agreement with National Grid and the operating costs of Nine Mile Point 2, remain in the Authority's delivery rates while other power supply costs are recovered through the Authority's Power Supply Charge, which is reconciled to actual cost monthly.

⁴ Based on forecast power supply costs as of the Rate Plan filing on January 30, 2015.

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per month in 2017, and \$1.65 less per month in 2018 relative to projected 2015 levels. The cost of electricity on Long Island in 2016 is forecast to be at the lowest level since 2009 due to these lower prevailing fuel and purchased power costs.

Three-Year Rate Plan Funds Improvements. In addition to the normal inflationary costs of doing business, the delivery rate adjustments in the Three-Year Rate Plan fund improvements to the Long Island electric system, including:

- **Achieving Specific Performance Targets.** Improvements in utility service agreed upon for the first five years of the Amended and Restated Operations Service Agreement (“OSA”) between PSEG Long Island and the Authority, as measured by industry benchmarked “first quartile” targets for 21 specified performance metrics;
- **Adopting Industry Best Practices.** Increased investment over 2015’s budgeted levels consistent with industry best practices for customer service, tree trimming, pole inspection and treatment, and equipment maintenance, which increase reliability and reduce cost over the long term;
- **Record Infrastructure Investment.** \$2.1 billion of infrastructure investment over three years – approximately double the historic level of investment in the electric system -- to maintain reliability and improve resiliency and customer service, including a \$730 million storm hardening program (90% funded by a FEMA grant); and
- **Financial Responsibility.** An improved approach to financial policies consistent with rating agency standards that will reduce the Authority’s borrowings to prudent industry levels, maintain access to capital to fund infrastructure improvements on reasonable terms, and reduce customer cost both during the Rate Plan and in the future, all while funding record infrastructure investment.

The Authority’s Tax-Exempt Status and Electric Rates in Context

Actions Taken to Minimize Delivery Rate Adjustments. As a public power utility, formed, owned, and operated by the State of New York, the Authority has no shareholders, pays no dividends, and is operated at the lowest electric rates consistent with long-term sound fiscal and operating policies. The Authority’s electric rates are driven by its costs, not profits. The Three-Year Rate Plan funds necessary investments to adopt industry best practices and enhance customer service, reliability, storm resiliency and recovery, and fiscal soundness, while taking steps to minimize electric rate increases for customers. Some of the initiatives to minimize cost for customers include:

- **Maintaining our Tax-Exempt Status.** Access to tax-exempt debt financing, exemption from corporate income taxes, and access to federal grants, collectively reduce electric rates for our customers by approximately \$400

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million per year or 20% of delivery rates;⁵

- **Savings on Capped and Eliminated Taxes and PILOTs.** The Reform Act recognized that the tax burden on Long Island customers embedded in electric rates had grown to constitute over 15% of customers' bill – approximately 10% higher than the national average⁶ – and took steps to minimize this cost by eliminating the gross receipts tax in 2014 (estimated savings of \$26 million in 2016 and \$78 million through 2018) and capping future increases in property PILOTs at 2% per year beginning in 2015 rather than the 7.7% average annual increase since 2006 (estimated savings of \$16 million in 2016 and \$102 million through 2018); additional savings amounting to \$7.9 million per year (or \$24 million through 2018) resulted from third-party litigation for taxes related to municipal service not utilized by utilities;
- **Property Tax Litigation on Legacy Generating Plants.** Included in electric customers' high tax burden is the over assessment of property taxes on the legacy LILCO generating plants on Long Island; the Authority continues to pursue property tax fairness for all its customers by challenging these high tax assessments on the E.F. Barrett, Glenwood, Northport, and Port Jefferson generating stations; as with the municipal service tax litigation, the Authority will pass 100% of any savings from this litigation to customers through the reconciliation mechanisms in the Three-Year Rate Plan;
- **Reduced Debt Costs from UDSA Refinancing.** The Reform Act, as amended by the Governor and Legislature in April 2015, permits the Authority to refinance up to \$4.5 billion of “triple-B”-rated LIPA bonds with “triple-A”-rated securitization bonds⁷ at a lower cost. The Authority completed the first \$2.0 billion refinancing in 2013, which was an important component to maintaining the 3-year rate freeze in 2013-2015. The Authority completed an additional \$1 billion refinancing in October 2015, which achieved more savings than expected, further reducing the 2016-2018 rate adjustments. And the Authority plans to complete additional refinancings during 2016, 2017 and 2018, passing 100% of the savings to customers as they are realized through the reconciliation mechanisms in the Rate Plan. Combined, the Authority expects these bond refinancings to save customers \$367 million over the next three years;
- **Federal Grants to Fund Storm Hardening and Storm Restoration.** The Authority's status as a publically-owned utility allows it to access Federal grants for storm restoration and storm hardening not available to the State's investor-owned utilities. The Authority, with the assistance of the Governor, has aggressively pursued grant

⁵ Calculation of savings to Long Island customers compared to an investor-owned utility serving Long Island based on applying a Public Service Commission approved capital structure from Electric Case 13-E-0300 to the Authority.

⁶ *Payments and Contributions By Public Power Systems*, American Public Power Association, March 2014

⁷ Securitization bonds are issued by the Utility Debt Securitization Authority (“UDSA”) to obtain higher “triple-A” credit ratings; the new UDSA bond funds are used to retire outstanding Authority bonds for savings.

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opportunities to reduce cost for customers, signing an agreement providing \$1.4 billion of federal grants during 2015, including a grant to pay for 90% of the Authority's multi-year \$730 million storm hardening program; and

- **Productivity and Efficiency Savings.** The Three-Year Rate Plan commits the utility to productivity enhancements that grow general costs at the inflation rate less 1% over the next three years.

Progress in Achieving Competitive Rates for the Region. In addition to the actions taken to reduce cost during the Three-Year Rate Plan, it is important to note the significant progress that has been made in restraining electric rates on Long Island since the Authority became the provider of electric service in 1998. The Authority's electric rates went from the highest in the region to being generally comparable to and, in some cases, up to 40% lower than those of other large utilities in the metropolitan area. These are the utilities that face costs most similar to those that prevail on Long Island (see residential rates in table below), which is among the highest cost regions of the country. The table sets forth the Authority's residential rates in 1997 and 2014 as compared to those of nearby electric utilities. Residential electric rates on Long Island have declined by 30% in after-inflation terms compared to increases at nearly all utilities in the region and across the country.

Average Residential Electric Rates for Regional Utilities

Utility	1997		2014		Rate	After Inflation
	cents / kWh	Compared to LIPA	cents / kWh	Compared to LIPA	Change 1997 to 2014	Change 1997 to 2014
Consolidated Edison Co-NY Inc	16.61	-1%	29.02	41%	75%	22%
Orange & Rockland Utils Inc	12.98	-23%	23.24	13%	79%	27%
United Illuminating Co	13.65	-19%	21.77	6%	59%	7%
Change in Consumer Price Index	-	-	-	-	52%	-
Long Island Power Authority	16.83	-	20.52	-	22%	-30%
Connecticut Light & Power Co	11.95	-29%	18.32	-11%	53%	1%

Sources: Residential Rates EA Form 826 and FERC data (O&R rate for 1997); CPI-U Bureau of Labor Statistics (NY/NJ CPI-U)

The Authority's mission – efficient, reliable, and affordable service to Long Island electric customers – requires continual improvement. The 2016 Budgets build off the accomplishments of the last 22 months, and through the Three-Year Rate Plan filing, funds specific plans and goals for further progress in customer service, satisfaction, reliability, resiliency, and fiscal responsibility.

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Revenue Requirements
 (Thousands of Dollars)

	Approved 2016	Projected 2017	Projected 2018	Ref.
DPS Recommendation Revenues at Current Rates	\$ 3,697,954	\$ 3,704,893	\$ 3,705,295	A-2
DPS' Recommended Cumulative Revenue Adjustments	30,396	108,017	186,986	
2016 Budget Staged Updates	(10,282)	(12,264)	(15,183)	
Projected Cumulative Delivery Revenue Adjustments	\$ 20,114	\$ 95,753	\$ 171,803	
Annual Delivery Rate Adjustment as % of Revenues	0.5%	2.0%	2.0%	
2016 Fuel Projections Updates	(346,557)	(380,628)	(391,117)	
Updates to PILOTs and Assessments	(2,673)	(3,195)	(1,800)	
Projected Revenue Adjustments	\$ (329,116)	\$ (288,070)	\$ (221,114)	
Projected Revenues	\$ 3,368,434	\$ 3,416,823	\$ 3,484,181	
Change in Projected Revenues vs. 2015 PYE	-5.3%	-3.9%	-2.0%	
Fuel and Purchased Power Costs	\$ 1,335,273	\$ 1,320,866	\$ 1,323,135	A-3
Projected Revenues Net of Fuel Costs	\$ 2,033,161	\$ 2,095,957	\$ 2,161,047	
PSEG Long Island Operating and Managed Expenses (Excluding OPEBS and Pensions)	\$ 1,040,639	\$ 1,055,134	\$ 1,066,334	A-4
PSEG Long Island Retiree Benefits Expense	73,303	73,070	74,293	
PSEG Long Island Operating and Managed Expenses	\$ 1,113,941	\$ 1,128,204	\$ 1,140,628	
PILOTs - Revenue-Based Taxes	36,828	37,819	38,942	A-7
PILOTs - Property-Based Taxes	296,160	302,225	308,415	A-7
LIPA Operating Expenses & Deferred Expenses	\$ 131,420	\$ 132,843	\$ 135,272	
Total Operating Expenses & Deferred Expenses	\$ 1,578,350	\$ 1,601,092	\$ 1,623,256	A-4
Less Non-Cash Items	\$ (138,843)	\$ (140,605)	\$ (144,072)	
LIPA Deferred Expenses	(47,618)	(47,618)	(47,618)	A-4.4
PSEG Pensions/OPEBS	(73,303)	(73,070)	(74,293)	
Suffolk Property Tax Settlement	(17,526)	(19,496)	(21,714)	A-2 & A-7
Visual Benefits Assessment	(396)	(420)	(446)	A-2
Plus Cash Expenditures	\$ 58,114	\$ 57,523	\$ 59,346	
Contribution to Pension Trust ^(a)	17,199	16,695	18,522	
Swap Payments, LOC Fees and Remarketing Fees	40,915	40,828	40,824	A-9
Other Income and Deductions	\$ (32,368)	\$ (33,999)	\$ (35,158)	A-7
Grant Income^(b)	\$ (38,363)	\$ (38,363)	\$ (38,363)	A-8
Total Adjustments to Operating Expenses	\$ (151,460)	\$ (155,444)	\$ (158,247)	
Debt Service	\$ 606,270	\$ 650,309	\$ 696,036	
LIPA Debt	266,418	222,171	187,859	A-10
UDSA Debt	215,980	262,728	314,098	A-10
Fixed Obligation Coverage Requirement	123,872	165,410	194,079	A-10
Revenue Requirements Net of Fuel	\$ 2,033,160	\$ 2,095,957	\$ 2,161,046	
Total Revenue Requirements	\$ 3,368,433	\$ 3,416,822	\$ 3,484,181	

Note (a): Portion funded from customer charges

Note (b): Cash portion of grant income

Revenue Requirements

The Authority's annual revenue requirements are projected to decline from a budgeted \$3.6 billion in 2015 to \$3.5 billion in 2016. The primary drivers of this change are forecast declines in fuel and purchased power costs partially offset by increases in operating expenses to support new programs to maintain reliability and improve resiliency and customer satisfaction, increases in property tax assessments, a reduction in grant income, and increases in fixed obligation coverage. These costs are further detailed on the following pages herein.

Beginning in 2016, the Authority's revenue requirements are calculated in accordance with the practices utilized by other large public power utilities in the United States (the "Public Power Model") and reflect the recovery of operating expenses in the current year plus debt and other fixed payment obligations (including fiscally sound levels of fixed obligation coverage), as opposed to the requirements to reach a targeted net income of \$75 million in each year. A \$75 million net income target had been the Authority's historic practice through 2015.

As set forth on the page, the Authority's methodology for calculating revenue requirements and fixed obligation coverage excludes certain specified non-cash items from reported expense. These exclusions reflect the non-cash portion of costs amortized to expense, such as depreciation, amortization, and deferred expenses (the costs of which are generally recovered in revenues through debt service payments) and the portion of expense associated with voluntary contributions to the Authority's OPEB Account, which are made after debt payments each year (and thus are first available to make debt payments and are thus part of fixed obligation coverage). The Authority's financial policies are further detailed herein in the description of debt service and fixed obligation coverage requirements.

Statements of Revenues and Expenses
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$	Ref.
		Approved ^(a)	Projected							
Revenues	\$ 3,613,982	\$ 3,599,685	\$ 3,555,298	\$ 3,368,434	\$ (231,251)	\$ 3,416,823	\$ 48,389	\$ 3,484,181	\$ 67,359	A-2
Fuel and Purchased Power Costs	1,659,272	1,604,422	1,558,534	1,335,273	(269,149)	1,320,866	(14,407)	1,323,135	2,269	A-3
Revenue Net of Fuel Costs	\$ 1,954,710	\$ 1,995,263	\$ 1,996,764	\$ 2,033,161	\$ 37,897	\$ 2,095,957	\$ 62,796	\$ 2,161,047	\$ 65,090	
PSEG Long Island Operating and Managed Expenses										
PSEG Long Island Operating Expenses	\$ 481,682	\$ 468,271	\$ 454,545	\$ 455,209	\$ (13,062)	\$ 474,775	\$ 19,566	\$ 487,623	\$ 12,848	A-4.1
PSEG Long Island Pensions/OPEBs	-	-	-	73,303	73,303	73,070	(233)	74,293	1,223	A-4.1
PSEG Long Island Managed Expenses	580,638	584,444	601,570	585,430	987	580,359	(5,071)	578,711	(1,648)	A-4
Utility Depreciation	109,914	109,470	115,298	139,362	29,892	147,297	7,935	157,628	10,331	A-5
PILOTs - Revenue-Based Taxes	36,599	36,991	36,119	36,828	(163)	37,819	991	38,942	1,122	A-6
PILOTs - Property-Based Taxes	296,022	297,906	289,797	296,160	(1,746)	302,225	6,065	308,415	6,190	A-6
LIPA Operating Expenses	\$ 70,199	\$ 60,930	\$ 62,457	\$ 83,802	\$ 22,872	\$ 85,225	\$ 1,423	\$ 87,653	\$ 2,428	A-4.4
LIPA Deferred Amortized Expenses	3,183	4,500	11,388	47,618	43,118	47,618	-	47,618	-	A-4.4
LIPA Depreciation and Amortization	113,869	112,888	112,888	112,239	(649)	112,157	(83)	112,305	149	A-5
Interest Expense	358,488	365,316	363,997	318,176	(47,140)	326,874	8,698	343,447	16,572	A-9
Total Expenses	\$ 2,050,595	\$ 2,040,715	\$ 2,048,058	\$ 2,148,128	\$ 107,412	\$ 2,187,420	\$ 39,292	\$ 2,236,636	\$ 49,216	
Other Income and Deductions	37,857	31,633	32,334	32,368	735	33,999	1,631	35,158	1,159	A-8
Grant Income	114,522	76,015	68,205	40,570	(35,445)	43,503	2,933	48,423	4,920	A-9
Excess of Revenues Over Expenses	\$ 56,494	\$ 62,194	\$ 49,245	\$ (42,029)	\$ (104,223)	\$ (13,961)	\$ 28,068	\$ 7,992	\$ 21,953	

Note: (a) 2015 Approved Budget reflects proposed budget amendment for Non-Storm Emergencies of \$6,372k as well as Utility 2.0 Development costs of \$2,000k, and rate case costs of \$4,434k that were originally anticipated to be deferred and recovered in subsequent periods.

Statement of Revenues and Expenses

The Authority's projection of Revenues and Expenses is expected to result in a net income loss over the three years of the Rate Plan. Further information on the components of Revenues and Expenses is included on supplemental schedules herein.

Two factors contribute to the projection of net income losses over the Rate Plan: (i) a new financial policy that adopts the Public Power Model, seeking to recover current year operating expenses plus debt and fixed obligation payments (including a fixed obligation coverage requirement) rather than achieve a net income target; and (ii) the amortization of certain non-cash regulatory assets to expense, which are excluded from revenue requirements under the Public Power Model including (a) non-cash pension expenses and voluntary deposits into the Authority's OPEB Account for post-retirement benefits of PSEG Long Island employees (see Schedule A-4.1) and (b) for other deferred expenses (see Schedule A-4.4).

As shown on Schedule A-10, despite these net income losses, the Authority is forecast to achieve higher levels of fixed obligation coverage and increase the amount of cash flow available to fund its capital program in lieu of debt financing during the Rate Plan period, consistent with the Authority's financial goals to improve its credit ratings and reduce debt funding of its capital plan over five years.

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Sales and Revenues

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
Sales of Electricity (MWh)									
Residential Sales	9,389,926	9,562,411	9,675,072	9,584,560	22,149	9,520,409	(64,151)	9,485,567	(34,843)
Commercial & Industrial Sales	9,700,047	9,935,481	9,862,050	10,251,721	316,240	10,205,501	(46,221)	10,160,504	(44,997)
Other Sales to Public Authorities/Street Lighting	597,089	579,227	586,163	582,554	3,327	580,211	(2,343)	579,896	(315)
Total Sales of Electricity (MWh)	19,687,062	20,077,119	20,123,285	20,418,835	341,716	20,306,121	(112,714)	20,225,966	(80,155)
Revenues (\$ in thousands)									
Delivery Charge (Rates at DPS 2nd stage update)	\$ 1,774,515	\$ 1,849,803	\$ 1,861,667	\$ 1,895,334	\$ 45,531	\$ 1,960,252	\$ 64,918	\$ 2,028,131	\$ 67,879
Power Supply Charge	1,658,314	1,604,422	1,558,534	1,335,273	(269,149)	1,320,866	(14,407)	1,323,135	2,269
Energy Efficiency and Renewable Energy	74,127	49,290	49,026	47,719	(1,571)	49,745	2,026	51,775	2,030
New York State Assessment	37,518	24,665	21,485	20,841	(3,824)	15,005	(5,836)	8,339	(6,666)
Suffolk Property Tax Settlement	40,507	42,462	39,347	43,498	1,036	44,318	820	45,274	956
Suffolk Property Tax Settlement - Amortization	(12,540)	(16,802)	(12,327)	(17,526)	(724)	(19,496)	(1,970)	(21,714)	(2,217)
Suffolk Property Tax Settlement - Interest Income	(27,968)	(25,660)	(27,020)	(25,972)	(312)	(24,822)	1,150	(23,560)	1,261
Visual Benefits Assessment (VBA)	958	948	1,006	948	-	948	-	948	-
VBA - Amortization	(361)	(373)	(431)	(396)	(23)	(420)	(24)	(446)	(26)
VBA - Interest Income	(597)	(575)	(575)	(552)	23	(527)	24	(502)	26
Revenue Related PILOTS	35,835	36,991	36,119	36,828	(163)	37,819	991	38,942	1,122
Sales for Resale	1,136	1,676	1,499	1,207	(468)	1,207	-	1,207	-
Wheeling Revenues	3,785	4,035	3,676	3,947	(88)	3,940	(7)	3,933	(8)
Pole Attachment Fees	5,937	3,943	6,733	3,635	(309)	3,628	(6)	3,621	(7)
Late Payment and Dishonored Check Charges	14,610	18,992	13,858	15,668	(3,323)	16,389	720	17,140	751
Miscellaneous Revenues	8,204	5,868	2,701	7,810	1,942	7,845	35	7,894	49
NYS Assessment on Miscellaneous Revenues	-	-	-	171	171	126	(45)	65	(61)
Total Revenues	\$ 3,613,982	\$ 3,599,685	\$ 3,555,298	\$ 3,368,434	\$ (231,251)	\$ 3,416,823	\$ 48,389	\$ 3,484,181	\$ 67,359

Sales and Revenues

Revenues are derived primarily from retail sales of electricity to residential and commercial customers. Also included are revenues from electric sales to public authorities and for street lighting. In accordance with the Authority's Tariff for Electric Service (the "Tariff"), the Authority's Delivery Charge recovers the costs associated with maintaining and improving its transmission and distribution system and serving its retail customers. Additionally, the Authority recovers those costs associated with purchasing and producing electric energy (fuel and purchased power) through the Power Supply Charge. Finally, the Authority has various surcharges and non-electric service charges, such as those to recover costs associated with its distributed energy programs, assessments, revenue-related PILOTs, fees for pole attachments, late payment charges to customers whose bills are in arrears, and other miscellaneous service fees.

The 2016 Operating Budget adopts the sales forecast of the DPS Staff as recommended to the Authority's Board in the DPS Rate Recommendation of September 28, 2015. Electric sales were projected at 20,077,119 in the approved 2015 Budget. Per the DPS Staff forecast, electric sales for 2016-2018 are projected to grow at 1.7% from the Authority's 2015 budgeted level in 2016, and decline at -0.6% and -0.4%, respectively in 2017 and 2018. The forecast assumes historically average weather conditions over the period.

The Revenue Decoupling Mechanism adopted by the Authority's Board of Trustees on April 1, 2015 reconciles differences between forecast and actual delivery revenues in each year of the Rate Plan, which can vary based on weather conditions, economic growth, and the penetration of efficiency and renewables programs.

Long Island Power Authority and Subsidiaries
 2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Fuel and Purchased Power Costs

(Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
Fuel Oil	\$ 127,489	\$ 61,605	\$ 112,365	\$ 50,586	\$ (11,018)	\$ 34,280	\$ (16,307)	\$ 28,835	\$ (5,445)
Natural Gas	402,611	297,256	288,629	228,477	(68,780)	200,808	(27,668)	201,696	888
Purchased Power	475,661	635,382	576,009	478,137	(157,245)	518,015	39,878	553,745	35,729
Regional Greenhouse Gas Initiative	18,778	21,122	28,314	28,495	7,373	25,396	(3,099)	25,985	589
Renewable Power	49,664	36,416	44,774	36,382	(34)	36,676	294	37,463	787
Wheeling Charges	31,681	28,875	14,011	18,389	(10,485)	19,012	623	16,400	(2,613)
Capacity Charges	444,850	425,747	405,490	423,843	(1,904)	417,991	(5,852)	393,837	(24,154)
Nine Mile Nuclear Fuel	13,159	15,471	14,203	13,195	(2,276)	14,923	1,729	14,387	(536)
Y-49 Cable Operating Costs	23,911	25,506	23,456	25,181	(325)	22,275	(2,907)	21,987	(288)
Fuel Hedging Program Costs	6,217	11,273	8,022	10,924	(350)	5,737	(5,187)	612	(5,125)
ESCO Bill Credit Adjustment Payments	48,018	18,254	26,955	617	(17,637)	2,454	1,837	4,561	2,107
Transco	-	9,274	-	2,523	(6,751)	4,432	1,909	4,411	(21)
Power Supply Management Services	12,088	13,941	12,008	14,127	185	14,367	240	14,612	246
Fuel Management Services	5,146	4,300	4,300	4,399	99	4,500	101	4,604	104
Total Fuel and Purchased Power Costs	\$ 1,659,272	\$ 1,604,422	\$ 1,558,534	\$ 1,335,273	\$ (269,149)	\$ 1,320,866	\$ (14,407)	\$ 1,323,135	\$ 2,269

Fuel and Purchased Power Costs

Fuel and purchased power costs were budgeted at \$1.60 billion in 2015 and are forecast to decrease by -\$349.2 million in 2016, -\$383.8 million in 2017 and -\$392.9 million in 2018. The primary driver of this decline is lower projected commodity expenses, net of the impact of the Authority's commodity hedge positions. No new baseload generating capacity is forecast within the Three Year Rate Plan period.

Fuel and purchased power cost projections are prepared utilizing a generation economic dispatch model that considers among other variables, the availability and efficiency of generating resources, delivered fuel prices, and environmental regulatory requirements. The projected fuel prices are currently provided by an energy consulting firm, whose forecast was as of October 2015 of forward prices for 2016-2018.

In addition to the cost for generation fuels and purchased power, fuel and purchased power costs include the cost of emission allowances for generation under contract to the Authority, generation and transmission cable capacity covered by contract, the Authority's share of costs charged by the New York, New England and PJM independent system operators ("ISO") net of revenues from the sale of ancillary services, electric power wheeling, payments made to Energy Service Companies ("ESCOs") in accordance with the Long Island Choice program, services received under energy, power and fuel management agreements, fuel hedging program costs, and energy from renewable resources.

Long Island Power Authority and Subsidiaries
2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Operating and Deferred Expenses
(Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$	Ref
		Approved	Projected							
PSEG Long Island Operating Expenses	\$ 481,682	\$ 468,271	\$ 454,545	\$ 528,511	\$ 60,240	\$ 547,845	\$ 19,334	\$ 561,916	\$ 14,072	A-4.1
PSEG Long Island Managed Expenses										
National Grid Power Supply Agreement	447,210	\$ 458,461	\$ 456,086	\$ 465,642	\$ 7,181	\$ 467,072	\$ 1,430	\$ 471,105	\$ 4,033	A-4.2
Nine Mile Point 2 O&M	35,358	28,431	29,867	27,989	(442)	28,004	15	29,857	1,853	A-4.3
Uncollectible Accounts	24,659	21,726	24,511	18,421	(3,305)	16,639	(1,782)	14,458	(2,181)	(a)
Storm Restoration	30,462	48,597	64,300	48,169	(428)	49,077	908	50,199	1,122	(a)
NYS Assessment	37,705	21,463	21,653	21,012	(451)	15,131	(5,881)	8,404	(6,727)	A-2
Accretion of Asset Retirement Obligation	3,675	4,611	3,802	4,021	(591)	4,253	233	4,498	244	(a)
Miscellaneous	1,569	1,154	1,351	176	(978)	183	7	191	8	(a)
Total PSEG Long Island Managed Expenses	\$ 580,638	\$ 584,444	\$ 601,570	\$ 585,430	987	\$ 580,359	(5,071)	\$ 578,711	(1,648)	
Total PSEG Long Island Operating and Managed Expenses	\$ 1,062,320	\$ 1,052,715	\$ 1,056,115	\$ 1,113,941	61,227	\$ 1,128,204	14,263	\$ 1,140,628	12,424	
LIPA Operating Expenses										
Management Fee (including incentive)	\$ 44,259	\$ 45,402	\$ 44,108	\$ 73,383	\$ 27,981	\$ 75,034	\$ 1,651	\$ 76,722	\$ 1,688	A-4.4
Capitalized Management Fee	(9,896)	(10,000)	(6,507)	(16,406)	(6,406)	(16,776)	(369)	(17,153)	(378)	A-4.4
LIPA Operating Costs	35,836	25,528	24,856	26,825	1,297	26,967	141	28,084	1,118	A-4.4
LIPA Operating Expenses	\$ 70,199	\$ 60,930	\$ 62,457	\$ 83,802	\$ 22,872	\$ 85,225	\$ 1,423	\$ 87,653	\$ 2,428	
LIPA Deferred Amortized Expenses	3,183	4,500	11,388	47,618	43,118	47,618	-	47,618	-	A-4.4
LIPA Operating Expenses & Deferred Expenses	\$ 73,383	\$ 65,430	\$ 73,845	\$ 131,420	\$ 65,990	\$ 132,843	\$ 1,423	\$ 135,272	\$ 2,428	
Total Operating Expenses & Deferred Expenses	\$ 1,135,703	\$ 1,118,144	\$ 1,129,960	\$ 1,245,362	\$ 127,217	\$ 1,261,047	\$ 15,686	\$ 1,275,899	\$ 14,852	

Note: (a) Not detailed on a separate schedule

Long Island Power Authority and Subsidiaries
2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Operating and Deferred Expenses

Total Operating and Deferred Expenses were \$1.1 billion in the approved 2015 Operating Budget and are planned to increase \$127 million in 2016, \$15 million in 2017, and \$15 million in 2018. The majority of the increase in 2016 relates to PSEG Long Island retiree benefits expense \$56 million and LIPA Deferred Expenses \$43 million, neither of which are directly recovered in revenue requirements as shown on Schedule A.

Operating and Deferred Expenses are comprised primarily of costs associated with operating and maintaining the Authority's Transmission and Distribution (T&D) system and providing generated and purchased power. They consist of three major expense categories: PSEG Long Island Operating Expenses (which constitute the expenses for which PSEG Long Island must remain within 102% of budget in order to earn incentive compensation), PSEG Long Island Managed Expenses (expenses for which PSEG Long Island manages the expense but which are substantially outside of the control of the Service Provider), and the Authority Operating and Deferred Expenses. Costs related to each category of expense are detailed and discussed on Schedules A-4.1 through A-4.4.

PSEG Long Island Operating Expenses include costs related to the following major areas: Transmission and Distribution, Customer Services, Shared Services, Power Markets and Energy Efficiency and Renewable Energy Programs. The budget for the Energy Efficiency and Renewable Energy Programs provides for additional peak load reductions as well as customer-based solar and wind distributed generation, among other things.

PSEG Long Island Managed Expenses includes costs related to the National Grid Power Supply Agreement, the Authority's 18% share of operation and maintenance expenses related to the Nine Mile Point 2 nuclear generating plant, assessments, losses on uncollectible accounts, and Storm Restoration. The Rate Recommendation includes reconciliation mechanisms for several of the PSEG Long Island Managed Expenses, which are subject to variation for reasons generally outside of the control of the utility, including power supply costs, storm restoration costs, and assessments.

LIPA Operating and Deferred Expenses consist of the PSEG Long Island Management fee, amortizations of deferred costs, and costs related to the Authority staff and outside professional services, as detailed on Schedule A-4.4

Long Island Power Authority and Subsidiaries
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Depreciation, Amortization and Deferred Expenses
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
PSEG Long Island Managed Utility Depreciation	\$ 109,914	\$ 109,470	\$ 115,298	\$ 136,910	\$ 27,440	\$ 141,586	\$ 4,676	\$ 146,450	\$ 4,864
Depreciation Expense Related to FEMA Capital Projects	-	-	-	2,452	2,452	5,711	3,259	11,178	5,467
Total PSEG Long Island Managed Utility Depreciation	\$ 109,914	\$ 109,470	\$ 115,298	\$ 139,362	\$ 29,892	\$ 147,297	\$ 7,935	\$ 157,628	\$ 10,331
LIPA Depreciation and Amortization									
Amortization of Acquisition Adjustment	\$ 111,375	\$ 111,375	\$ 111,375	\$ 111,375	\$ -	\$ 111,375	\$ -	\$ 111,375	\$ -
Depreciation - LIPA	2,494	1,513	1,513	864	(649)	782	(83)	930	149
Total LIPA Depreciation and Amortization	\$ 113,869	\$ 112,888	\$ 112,888	\$ 112,239	(649)	\$ 112,157	(83)	\$ 112,305	149
Total Depreciation and Amortization	\$ 223,783	\$ 222,358	\$ 228,186	\$ 251,602	\$ 29,243	\$ 259,453	\$ 7,852	\$ 269,933	\$ 10,480
LIPA Deferred Expenses									
Deferred Transition Cost	\$ 3,183	\$ 4,500	\$ 11,388	\$ 13,600	\$ 9,100	\$ 13,600	\$ -	\$ 13,600	\$ -
2014/2015 Pension/OPEB Deferral	-	-	-	10,573	10,573	10,573	-	10,573	-
Rate Case Deferral	-	-	-	1,811	1,811	1,811	-	1,811	-
Ngrid Pension/OPEB Settlement	-	-	-	21,634	21,634	21,634	-	21,634	-
Total Deferred Expenses	\$ 3,183	\$ 4,500	\$ 11,388	\$ 47,618	\$ 43,118	\$ 47,618	\$ -	\$ 47,618	\$ -
Total Depreciation, Amortization and Deferred Expenses	\$ 226,966	\$ 226,858	\$ 239,574	\$ 299,220	\$ 72,362	\$ 307,072	\$ 7,852	\$ 317,552	\$ 10,480

Depreciation, Amortization and Deferred Expenses

Depreciation, Amortization and Deferred Expenses are planned at \$299.2 million in 2016, \$307.1 million in 2017 and \$317.6 million in 2018.

PSEG Long Island Managed Utility Depreciation consists primarily of depreciation of transmission and distribution, information technology, and FEMA storm hardening assets.

LIPA Depreciation and Amortization consists primarily of the amortization of the Acquisition Adjustment related to the merger with the Long Island Lighting Company in 1998, which is budgeted at \$111.4 million a year for 2016-2018 (consistent with the 2015 budget), and certain LIPA leasehold improvements referred to as Depreciation-LIPA.

LIPA Deferred Expenses are the amortization of certain regulatory assets, the majority of which relate to pension and OPEB expenses for former National Grid and current PSEG Long Island employees that directly serve the Authority's customers, for which the expense is a contractual obligation of the Authority. The amortization of the regulatory asset aligns the cost in reported expenses in a manner similar to if this workforce were directly employed by the Authority. See the Authority's audited financial statements for more information.

Long Island Power Authority and Subsidiaries
2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Taxes, Payments in-lieu-of Taxes, and Assessments
(Thousands of Dollars)

	Actual 2014	2015		Approved 2016	<i>Change from Prior Year</i>	Projected 2017	<i>Change from Prior Year</i>	Projected 2018	<i>Change from Prior Year</i>
		Approved	Projected		\$		\$		\$
PILOTs - Revenue-Based Taxes	\$ 36,599	\$ 36,991	\$ 36,119	\$ 36,828	\$ (163)	\$ 37,819	\$ 991	\$ 38,942	\$ 1,122
PILOTs - Property-Based Taxes									
Long Island and New York City	\$ 278,767	\$ 280,709	\$ 273,022	\$ 278,482	\$ (2,227)	\$ 284,052	\$ 5,570	\$ 289,733	\$ 5,681
Nine Mile PILOTs	6,000	5,674	5,802	5,844	170	6,020	175	6,200	181
Merchant Power Plants	11,255	11,522	10,973	11,834	311	12,153	320	12,481	328
Total PILOTs - Property-Based Taxes	\$ 296,022	\$ 297,906	\$ 289,797	\$ 296,160	\$ (1,746)	\$ 302,225	\$ 6,065	\$ 308,415	\$ 6,190
Property Taxes on National Grid Power Plants (PSA)^(a)	\$ 184,356	\$ 192,729	\$ 192,729	\$ 200,958	\$ 8,229	\$ 209,516	\$ 8,558	\$ 218,417	\$ 8,901
Property Tax Settlement ^(b)	-	-	-	-	-	(8,000)	(8,000)	(16,000)	(8,000)
Net Property Taxes	\$ 184,356	\$ 192,729	\$ 192,729	\$ 200,958	\$ 8,229	\$ 201,516	\$ 558	\$ 202,417	\$ 901
Other Taxes and Assessments									
NYS Conservation Assessment	\$ 37,525	\$ 21,295	\$ 21,485	\$ 12,836	\$ (8,459)	\$ 6,947	\$ (5,889)	\$ 213	\$ (6,734)
NYS Department of Public Service (DPS)	-	-	-	8,000	8,000	8,000	-	8,000	-
NYS Office of Real Property Services	180	168	168	176	8	183	8	191	8
Total Other Taxes and Assessments	\$ 37,705	\$ 21,463	\$ 21,653	\$ 21,012	\$ (451)	\$ 15,131	\$ (5,881)	\$ 8,404	\$ (6,727)
Total PILOTs, State and Local Taxes and Assessments	\$ 554,683	\$ 549,089	\$ 540,298	\$ 554,958	\$ 5,869	\$ 556,691	\$ 1,733	\$ 558,177	\$ 1,486

Notes: (a) PSA property taxes are not subject to the 2% property tax cap on transmission and distribution property

(b) Assumes savings from ongoing property tax litigation

Long Island Power Authority and Subsidiaries
 2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Taxes, Payments-in-Lieu of Taxes and Assessments

Payments-In-Lieu of Taxes (“PILOTs”) and New York State Assessments are budgeted at \$550.0 million in 2016, \$556.7 million in 2017 and \$558.2 million in 2018 or approximately 15% of total revenues, compared to a median of 5.5% for public power utilities and 4.2% for investor-owned utilities around the country.⁸ As illustrated in the table below, this is the highest non-income tax burden of any utility in New York and simply reducing the tax burden on the Authority’s customers to the national median for public power utilities would reduce customer bills by approximately 10%.

Taxes as a % of Customer Bills for NYS Electric Utilities and National Averages

<u>Utility</u>	<u>2014 Non-Income</u>	<u>2014 Non-Income</u>
	<u>Taxes as % of Total</u>	<u>Taxes (\$MM)</u>
	<u>Revenue</u>	
Long Island Power Authority	15.1%	\$549
Consolidated Edison	12.2%	\$1,457
New York State Weighted Average (ex. LIPA)	9.2%	\$1,916
Rochester Gas and Electric	8.0%	\$67
New York State Electric and Gas	5.9%	\$104
National Average for Public Power and IOUs	4.2-5.5%	-
Orange and Rockland	4.9%	\$41
Central Hudson Gas and Electric	4.8%	\$43
National Grid	4.7%	\$204

Notes:

Source: NYS DPS, 2014 Average Cost Electric Service by Cost Component; Authority 2015 Operating Budget; *Payments and Contributions by Public Power Distribution Systems*, APPA, March 2014

⁸ Source: *Payments and Contributions by Public Power Distribution Systems to State and Local Governments*, American Public Power Association, March 2014.

Long Island Power Authority and Subsidiaries 2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Revenue-based PILOTs are based on gross revenues received from the sale of electricity and other sources of revenue and are subject to true up to actual cost through a PILOT payments recovery rider.

Property-based PILOTs are for payments on Authority owned properties. The LIPA Reform Act establishes a 2% cap in the increase in T&D property based PILOT payments allowable in every year beginning in 2015. Additionally, this cost is reflected in a Staged Update to actual cost in each year.

Additionally, the Authority also incurs real property-based taxes associated with the generating assets under contract through the National Grid PSA, which are included in Operating Expenses. These taxes are budgeted at \$200.9 million in 2016, \$201.5 million in 2017, and \$202.4 million in 2018. The Authority continues to challenge the property tax assessments on the PSA plants, which are significantly over-assessed. The Authority has included \$8.0 million in tax savings in 2017 and \$16.0 million in savings in 2018 related to this litigation. These costs, as with all power supply costs, are reconciled to actual costs through Staged Updates and the Delivery Service Adjustment.

The budget for the New York State Temporary Energy and Utility Conservation Assessment is budgeted at \$12.7 million in 2016 and \$6.8 million in 2017 when this charge is phased-out. This cost is reconciled to actual cost through the NYS Assessment rider.

In 2017, New York State DPS Administrative Assessment will be imposed to recover costs related to DPS' oversight of PSEG Long Island's operations. This cost is planned at \$8.0 million per year.

Long Island Power Authority and Subsidiaries
2016 Approved and 2017-2018 Projected Operating and Capital Budgets

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Long Island Power Authority and Subsidiaries
 2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Other Income and Deductions
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from	Projected 2017	Change from	Projected 2018	Change from
		Approved	Projected		Prior Year		Prior Year		Prior Year
					\$		\$		\$
Short-Term Investment Income	\$ 1,641	\$ 619	\$ 1,220	\$ 746	\$ 127	\$ 746	\$ -	\$ 746	\$ -
Interest from Shoreham Property Tax Settlement	27,968	25,660	25,660	25,972	312	24,822	(1,150)	23,560	(1,261)
Interest from Visual Benefits Assessment	597	575	575	552	(23)	527	(24)	502	(26)
Income on Nuclear Decommissioning Trust Fund	5,248	3,500	1,688	3,004	(496)	3,803	798	4,252	450
Earnings on OPEB Fund	-	-	-	1,103	1,103	3,127	2,024	5,193	2,066
Miscellaneous Income and Deductions	2,404	1,279	3,191	991	(288)	975	(17)	905	(70)
Total Other Income and Deductions	\$ 37,857	\$ 31,633	\$ 32,334	\$ 32,368	\$ 735	\$ 33,999	\$ 1,631	\$ 35,158	\$ 1,159

Other Income and Deductions

Other income and deductions are budgeted at \$32.3 million in 2016, \$34.0 million in 2017 and \$35.2 million in 2018. This category consists of income on the Authority's short-term investments, non-cash carrying charges accrued on deferred balances related to the Shoreham property tax settlement, earnings on NMP2 decommissioning trust fund and OPEB Account balances, and miscellaneous sources of revenues and expenses, such as income from certain customer-requested work not included in electric rates.

Pursuant to the DPS Rate Recommendation, projected interest rates on short-term investments are updated to then-prevailing interest rates in a Staged Update each Fall as part of the annual budget process and differences between projected and actual interest rates are reconciled at year end through the Delivery Service Adjustment.

Long Island Power Authority and Subsidiaries
 2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Grant Income
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
Build America Bonds Subsidy - U.S. Treasury	\$ 3,822	\$ 3,763	\$ 3,821	\$ 3,763	\$ -	\$ 3,763	\$ -	\$ 3,763	\$ -
Smart Grid Corridor Project - ARRA	2,643	1,602	1,380	-	(1,602)	-	-	-	-
Efficiency & Renewables - RGGI Funding	24,600	34,600	34,600	34,600	-	34,600	-	34,600	-
Community Development Block Grant	80,000	36,000	27,000	-	(36,000)	-	-	-	-
FEMA Grant	3,457	-	1,404	-	-	-	-	-	-
Offshore Wind Study - Congressional Grant	-	50	-	-	(50)	-	-	-	-
Total Grant Income	\$ 114,522	\$ 76,015	\$ 68,205	\$ 38,363	\$ (37,652)	\$ 38,363	\$ -	\$ 38,363	\$ -
Deferred Credit of FEMA Grant	-	-	-	2,207	-	5,140	2,933	10,060	4,920
Total Grant Income & Deferred Credit	\$ 114,522	\$ 76,015	\$ 68,205	\$ 40,570	\$ (35,445)	\$ 43,503	\$ 2,933	\$ 48,423	\$ 4,920

Long Island Power Authority and Subsidiaries
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Grant Income

Grant Income consists primarily of a grant of \$34.6 million to be received from NYSERDA Regional Greenhouse Gas Initiative funds to support PSEG Long Island's energy efficiency programs.

Additionally, in February 2014, the Authority signed a Letter of Undertaking ("LOU") with FEMA that provides for \$730 million of grant funding for storm hardening measures. To better reflect the nature of the grant, the FEMA grant will be amortized to Grant Income in an amount equal to the incremental depreciation expense incurred as a result of the storm hardening program. This amortization is estimated at \$2.2 million, \$5.1 million, and \$10.1 million in 2016, 2017, and 2018, respectively.

The budget for Grant Income also includes subsidy payments from the United States Treasury equal to approximately 35% of the interest payable on the Authority's debt issued as Build America Bonds pursuant to the American Recovery and Reinvestment Act of 2009 (\$3.8 million).

Long Island Power Authority and Subsidiaries
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Interest Expense
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
Accrued Interest Expense on Debt Securities	\$ 313,305	\$ 337,375	\$ 330,136	\$ 318,084	\$ (19,291)	\$ 340,428	\$ 22,345	\$ 354,842	\$ 14,414
Amortization of Premium	(22,911)	(23,921)	(23,840)	(44,737)	(20,816)	(59,755)	(15,017)	(56,712)	3,043
Net Interest Expense on Debt Securities	\$ 290,393	\$ 313,454	\$ 306,296	\$ 273,346	\$ (40,108)	\$ 280,674	\$ 7,327	\$ 298,130	\$ 17,457
Other Interest Expense									
Amortization of Deferred Debt Issue Costs	\$ 4,545	\$ 4,000	\$ 4,321	\$ 3,505	\$ (495)	\$ 3,264	\$ (241)	\$ 3,293	\$ 29
Amortization of Deferred Losses on Refundings	33,141	19,857	20,055	9,307	(10,550)	9,307	-	9,307	-
Interest Rate Swap Payments	25,393	28,026	27,668	29,334	1,308	29,254	(80)	29,254	-
Letter of Credit and Remarketing Fees	13,280	9,721	9,859	10,189	468	10,164	(24)	10,142	(23)
Interest on Customer Security Deposits	767	703	197	892	189	909	17	928	19
Bond Administration Costs and Bank Fees	742	500	1,265	500	-	500	-	500	-
Total Other Interest Expense	\$ 77,869	\$ 62,807	\$ 63,364	\$ 53,727	\$ (9,080)	\$ 53,399	\$ 62,479	\$ 53,424	\$ (9,055)
Subtotal - Interest Expense	\$ 367,450	\$ 376,262	\$ 369,660	\$ 327,073	\$ (49,189)	\$ 334,073	\$ 6,999	\$ 351,554	\$ 17,482
Less: Capitalized Interest	8,961	10,946	5,663	8,897	(2,049)	7,198	(1,699)	8,108	910
Total Interest Expense ^(a)	\$ 358,488	\$ 365,316	\$ 363,997	\$ 318,176	\$ (47,140)	\$ 326,874	\$ 8,698	\$ 343,447	\$ 16,572

Note: (a) Forecast using interest rates as of 10/15/15 per DPS Recommendation

Interest Expense

Interest expense is planned at \$318.2 million in 2016, \$326.9 million in 2017 and \$343.5 million in 2018. The planned expense for this period is based on forecasted levels of outstanding debt, associated fees, and the amortization of debt-related deferred charges and credits. Pursuant to the DPS Rate Recommendation, interest expenses are updated to then-prevailing interest rates in a Staged Update each fall as part of the annual budget process and differences between projected and actual interest expense, alongside other components of debt cost, are reconciled at year end through the Delivery Service Adjustment.

Interest expense reflects the accrual of interest on outstanding debt in the calendar year. It can differ from interest payments made to bond holders with respect to timing, but the actual amounts will be the same over time.

Amortization of premiums increases in 2016 as a result of the projected issuance of securitization bonds by the Utility Debt Securitization Authority (“UDSA”) on behalf of the Authority. It is projected that the UDSA bonds will be sold at a premium to their par value, and the premium will be amortized over the life of each series of bond issued. These bonds bear a lower interest cost than Authority bonds due to their higher credit ratings.

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Debt Service Requirements ^(a)

(Thousands of Dollars)

		2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
UDSA Debt Service on Existing Debt	A	\$ 104,572	\$ 101,286	\$ 144,786	\$ 40,214	\$ 95,618	\$ (49,169)	\$ 128,465	\$ 32,847
LIPA Debt Service on Existing Debt	B	416,578	414,864	414,067	(2,511)	414,272	205	403,286	(10,986)
LIPA Debt Service on New Capital		-	-	2,438	2,438	13,646	11,208	30,094	16,448
Total Debt Service		521,150	516,150	561,291	40,141	523,536	(37,755)	561,844	38,309
Total Coverage Requirements	C	138,911	113,156	153,890	15,583	227,134	75,727	292,287	72,126
Subtotal Debt Service plus Coverage without Securitization Legislation		\$ 660,061	\$ 629,306	\$ 715,181	\$ 55,723	\$ 750,670	\$ 37,972	\$ 854,131	\$ 110,435
Impacts of Securitization Legislation									
UDSA Debt Service	D	\$ -	\$ -	\$ 71,194	\$ 71,194	\$ 167,111	\$ 114,761	\$ 185,633	\$ (1,489)
LIPA Debt Service	E	-	-	(150,087)	(150,087)	(205,747)	(72,549)	(245,520)	(23,095)
Reduced Coverage on Debt Service	F	\$ -	\$ -	\$ (30,017)	\$ (22,532)	\$ (61,724)	\$ (34,226)	\$ (98,208)	\$ (30,250)
Net Debt Service Requirements									
UDSA Debt Service	A+D=G	\$ 104,572	\$ 101,286	\$ 215,980	\$ 111,408	\$ 262,728	\$ 46,748	\$ 314,098	\$ 51,370
LIPA Debt Service	B+E=H	416,578	414,864	266,418	(150,160)	222,171	(44,247)	187,859	(34,312)
Coverage Requirements	C+F=I	138,911	113,156	123,872	(15,039)	165,410	41,538	194,079	28,669
Total Debt Service plus Coverage	J	\$ 660,061	\$ 629,306	\$ 606,270	(53,791)	\$ 650,309	44,039	\$ 696,036	45,727
Savings from Securitization Legislation									
Debt Service Requirements	D+E=K	\$ -	\$ -	\$ 78,893	\$ 62,827	\$ 38,636	\$ (24,190)	\$ 59,887	\$ 21,250
Coverage Requirements	L	-	-	30,017	22,532	61,724	39,192	98,208	36,484
Total Savings to Customers		\$ -	\$ -	\$ 108,911	85,359	\$ 100,360	15,002	\$ 158,095	57,734
LIPA Capital Lease Obligation	M	\$ 310,882	\$ 310,882	\$ 312,944	2,062	\$ 302,529	(10,414)	\$ 277,338	(25,191)
Minimum Coverage Ratio on LIPA Fixed Obligations	=1+I/(H+I+M)	1.19 x	1.16 x	1.21 x		1.32 x		1.42 x	
Minimum Coverage Ratio on LIPA + UDSA Fixed Obligations	=1+I/(M+G+H)	1.17 x	1.14 x	1.16 x		1.21 x		1.25 x	

Note: (a) Assumes passage of bill proposed in Governor's Budget to permit refinancing additional LIPA bonds with lower cost UDSA bonds; dependent upon market conditions

Debt Service Requirements

Debt service consist of principal and interest payments due to the bondholders. Debt service payments are broken out separately for UDSA debt, existing Authority debt, and new Authority debt to support PSEG Long Island's capital program. Existing Authority debt service is projected to decline largely as a result of refinancing debt through the UDSA. UDSA debt service payments will increase, but still result in a net savings to customers.

In addition to debt service payments, under the Public Power Model, the Authority also recovers "fixed obligation coverage." Fixed obligation coverage is the portion of the Authority's capital program funded by cash flow in each year rather than by new borrowings. Fixed obligation coverage is a ratio based on the Authority's annual debt service payments and the imputed payments on capitalized leases. Capitalized leases are obligations of the Authority, usually in the form of Power Purchase Agreements ("PPAs"), which represent long term obligations of the Authority.

The DPS Rate Recommendation endorsed a new financial policy proposed by the Authority in the Three-Year Rate Plan filing, which included several components:

- (i) **Adoption of the Public Power Model.** The Public Power Model used by nearly all of the country's major public power issuers recovers the Authority's operating expenses in each year plus its debt service requirements (including fixed obligation coverage) in place of the \$75 million net income target the Authority had previously used to calculate revenue requirements;
- (ii) **Mid-A Ratings Target Over Five Years.** At the time of the Rate Plan filing, the Authority had credit ratings of Baa1 (stable outlook), A- (negative outlook), and A- (negative outlook) (M/S/F), which are the lowest of any large public power utility by several credit categories. The negative outlooks by Standard and Poor's and Fitch Ratings indicated the potential for a further deterioration in the Authority's credit ratings over the following 24 months. In response, the Authority explicitly adopted a five-year rating target to improve ratings to A2/A/A;
- (iii) **Reduce Borrowings to No More than 60-64% of Capital Spending.** The Authority's "debt ratio" (defined as debt as a percentage of the net physical assets of the electric system plus working capital) is higher than the average utility. This is a historical legacy. A ratio of 55%-65% is typical for large public power utilities like the Authority, whereas the Authority's debt ratio is 137%. The higher-than-average debt ratio is attributable to the debt incurred to acquire the electric system from its previous owner in 1998. That acquisition resulted in an approximate 20% reduction in customers' electric bills, a benefit that continues today. However, in order to reduce the debt ratio over time, the Authority proposed reduce borrowings in each year to no more than 60-64% of capital spending, with the balance funded by cash flow in lieu of new debt. This level is typical for large public power utilities and an industry best practice.

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- (iv) **Increasing Fixed Obligation Coverage Targets.** To achieve the Authority’s goals of improved credit ratings and reduced borrowings over five years, the Authority proposed translating its historic \$75 million net income target into a similar fixed obligation coverage target in 2016 and to increase that target gradually each year through 2019 as outlined in the table below. Given the Authority’s two types of debt – Authority revenue bonds and UDSA securitization debt – the Authority adopted coverage ratios with and without UDSA bonds.

Minimum Fixed Obligation Coverage Ratios

<u>Fixed Obligations</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>
Authority Debt + Capitalized Leases	1.20x	1.30x	1.40x	1.45x
Authority Debt + UDSA Debt + Capitalized Leases	1.15x	1.20x	1.25x	1.25x

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Capital and Deferred Expenditures
 (Thousands of Dollars)

	2015		Approved 2016	\$ Chg. From Approved 2015	Projected 2017	\$ Chg. From Approved 2016	Projected 2018	\$ Chg. From Projected 2017
	Approved	Projected						
Transmission and Distribution								
Regulatory Driven	\$ 36,024	\$ 48,602	\$ 35,757	\$ (266)	\$ 34,753	\$ (1,004)	\$ 30,990	\$ (3,763)
Load Growth	130,185	77,067	97,724	(32,461)	126,514	28,791	90,914	(35,600)
Reliability ^(a)	149,042	142,961	226,121	77,079	172,381	(53,740)	178,603	6,222
N-1-1 Reliability	-	-	2,000	2,000	-	(2,000)	54,561	54,561
Economic/Salvage	1,264	1,044	(471)	(1,735)	(490)	(19)	(509)	(19)
Tools, Equipment & Other	3,949	5,755	5,629	1,680	9,265	3,636	15,275	6,010
Total Transmission and Distribution Projects Excluding FEMA	\$ 320,464	\$ 275,429	\$ 366,760	\$ 46,296	\$ 342,423	\$ (24,337)	\$ 369,834	\$ 27,411
Other PSEG Long Island Capital Expenditures								
Information Technology Projects	\$ 77,410	\$ 69,124	\$ 22,559	\$ (54,851)	\$ 22,686	\$ 127	\$ 22,183	\$ (503)
Utility 2.0 - Deferred Expenses	15,300	-	-	(15,300)	-	-	-	-
Utility 2.0 - AMI	3,938	-	-	(3,938)	-	-	-	-
Customer Operations ^(b)	11,463	8,150	25,694	14,231	26,146	452	26,557	411
Other General Plant Projects	8,457	3,282	4,841	(3,616)	5,006	164	5,162	157
DPS Recommended Capital Reductions	-	-	(14,170)	(14,170)	(15,700)	(1,530)	(15,900)	(200)
Total PSEG Long Island Excluding FEMA and Before Deferred Projects	\$ 437,032	\$ 355,985	\$ 405,684	\$ (31,347)	\$ 380,561	\$ (25,124)	\$ 407,836	\$ 27,276
2015 Deferred Capital Projects	(52,074)	-	52,074	104,148	-	(52,074)	-	-
FEMA Related Projects ^(c)	140,129	43,908	186,200	46,071	312,400	126,200	186,300	(126,100)
Total PSEG Long Island Capital	\$ 525,087	\$ 399,893	\$ 643,958	118,871	\$ 692,961	49,002	\$ 594,136	(98,824)
LIPA Capital and Deferred Expenditures								
Nine Mile Point 2	\$ 33,056	\$ 34,677	\$ 10,363	\$ (22,694)	\$ 29,045	\$ 18,682	\$ 10,663	\$ (18,381)
LIPA - Accounting System	5,431	-	5,431	-	-	(5,431)	-	-
Deferred Rate Case Expenses - PSEG Long Island	4,434	-	-	(4,434)	-	-	-	-
Deferred Rate Case Expenses - LIPA	1,000	-	-	(1,000)	-	-	-	-
Total LIPA Capital Expenditures & Deferrals	\$ 43,921	\$ 34,677	\$ 15,794	\$ (28,128)	\$ 29,045	\$ 13,251	\$ 10,663	\$ (18,381)
Allowance For Funds Used During Construction	10,946	5,663	8,897	(2,049)	7,198	(1,699)	8,108	910
Capitalized Management Fee	10,000	6,507	16,406	(15,955)	16,776	(16,959)	17,153	(18,026)
Total Capital Expenditures & Deferrals	\$ 589,954	\$ 446,740	\$ 685,055	\$ 95,101	\$ 745,979	\$ 60,924	\$ 630,061	\$ (115,918)
FEMA Contribution	\$ (126,116)	\$ (39,517)	\$ (167,580)	\$ (41,464)	\$ (281,160)	\$ (113,580)	\$ (167,670)	\$ 113,490
Net Capital Expenditures & Deferrals	\$ 463,838	\$ 407,222	\$ 517,475	\$ 53,637	\$ 464,819	\$ (52,656)	\$ 462,391	\$ (2,428)
Deduct Allowance For Funds Used During Construction	\$ 10,946	\$ 5,663	\$ 8,897	\$ (2,049)	\$ 7,198	\$ (1,699)	\$ 8,108	\$ 910
Funding Available from Coverage	138,911	113,156	123,872	(15,039)	165,410	41,538	194,079	28,669
Contribution to OPEB Fund from Revenue Requirements	(2,000)	(2,000)	(49,821)	(47,821)	(49,689)	133	(52,143)	(2,455)
Deduct Net Funding of Capital Expenditures	\$ 136,911	\$ 111,156	\$ 74,051	\$ (62,860)	\$ 115,721	\$ 41,670	\$ 141,936	\$ 26,214
Funding Required from New Debt	\$ 315,981	\$ 290,404	\$ 434,527	\$ 118,546	\$ 341,900	\$ (92,628)	\$ 312,347	\$ (29,552)
Percent of Capital Funded from Debt:								
including FEMA spending and reimbursement	65.0%	63.4%	63.4%	63.4%	45.8%	-17.6%	49.6%	3.7%
excluding FEMA spending and reimbursement	71.0%	83.4%	83.4%	83.4%	71.7%	-11.7%	66.2%	-5.5%

Notes: (a) 2016 to 2018 reflects \$8M change in capitalization criteria
 (b) Includes Utility 2.0 AMI (\$5.55mil) not authorized for spending by the Board until recommended by the Department of Public Service.
 (c) Amounts not available to be reallocated within the approved budgets.

Capital and Deferred Expenditures

Capital and Deferred Expenditures are planned at \$685.1 million in 2016, \$745.9 million in 2017 and \$630.1 million in 2018. Net of contributions from FEMA, Capital and Deferred Expenditures are planned at \$517.5 million, in 2016, \$464.8 million in 2017 and \$462.4 million in 2018. The 2016 Capital Budget includes a deferral of certain specified 2015 Capital projects into 2016, as detailed in Schedule B-1.

Transmission and Distribution projects are evaluated using a Project Prioritization and Risk Evaluation protocol to determine the projects that have the highest risk for system and company performance. Starting in 2016, PSEG Long Island will also use an Investment Evaluation System that is consistent across all PSEG companies. Use of both tools will ensure a consistent and uniform basis for evaluating projects. The projects being pursued will improve system reliability and resiliency and include a Circuit Improvement Program to address poor performing circuits, the Multiple Customer Outage Program to address customers that experience an unusual number of outages, and a Transformer Load Management Program that will target transformers for replacement prior to an emergency.

In February 2014, the Authority signed a Letter of Undertaking (“LOU”) with FEMA that provides for a \$730 million storm hardening initiative. As part of this program, FEMA will contribute 90% of the cost to this project.

Information Technology projects include improvements and upgrades to systems that support Transmission and Distribution, Customer Services and Power Markets. Capital expenditures for Customer Services are primarily comprised of costs associated with residential and commercial meter replacement. AMI Utility 2.0 expenditures of \$5.55 million for 2016, 2017 and 2018 are also included, and will require future board approval before spending can occur.

NMP2 Capital Expenditures relates to the Authority’s share of capital expenses for the NMP2 nuclear generating station of which the Authority owns an undivided 18% interest in one of two nuclear units. These expenditures include cost for capital improvements to the facility and the cost of nuclear fuel.

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Appendix

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PSEG Long Island Operating Expenses
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved ^(a)	Projected						
Transmission & Distribution	\$ 146,041	\$ 142,897	\$ 152,405	\$ 170,943	\$ 28,046	\$ 173,628	\$ 2,685	\$ 174,183	\$ 555
Customer Services	87,864	95,746	92,475	121,156	25,410	123,458	2,302	127,441	3,983
Shared Services	106,077	116,784	111,969	137,912	21,128	151,228	13,316	159,775	8,547
National Grid Transition Services Agreement	58,450	16,309	16,107	-	(16,309)	-	-	-	-
Power Markets	-	12,239	6,844	13,328	1,089	13,152	(177)	12,463	(688)
Energy Efficiency & Renewable Turnover	83,250 -	85,887 (1,591)	74,745 -	86,807 (1,634)	920 (43)	88,054 (1,674)	1,247 (40)	89,769 (1,715)	1,715 (40)
Total PSEG Long Island Operating Expenses	\$ 481,682	\$ 468,271	\$ 454,545	\$ 528,511	\$ 60,240	\$ 547,845	\$ 19,334	\$ 561,916	\$ 14,072

GAAP Pensions/OPEBS Expense^(b)

Transmission & Distribution	N/A	\$ 19,954	\$ 21,588	\$ 24,414	\$ 4,460	\$ 24,374	\$ (40)	\$ 24,778	\$ 405
Customer Operations	N/A	18,246	19,739	25,482	7,236	25,439	(42)	25,862	422
Storm Costs	N/A	7,394	8,000	10,292	2,898	10,275	(17)	10,446	171
Shared Services	N/A	6,647	7,191	9,182	2,534	9,055	(126)	9,216	160
Energy Efficiency and Renewables	N/A	1,575	1,704	2,487	911	2,483	(4)	2,524	41
Power Markets	N/A	1,180	1,276	1,446	267	1,444	(2)	1,468	24
Deferred 2014/2015 Pension & OPEB	N/A	(54,996)	(59,499)	-	54,996	-	-	-	-
Grand Total Pensions/OPEBS	N/A	\$ -	\$ -	\$ 73,303	\$ 73,303	\$ 73,070	\$ (233)	\$ 74,293	\$ 1,223
Contribution to Pension Trust O&M/Storms ^(c)	N/A	17,199	19,200	17,199	-	16,695	(504)	18,522	1,827
Net GAAP Pensions/OPEBS	N/A	\$ (17,199)	\$ (19,200)	\$ 56,104	\$ 73,303	\$ 56,375	\$ 271	\$ 55,771	\$ (604)

Note: (a) 2015 Approved Budget reflects proposed budget amendment for Non-Storm Emergencies of \$6,372k as well as Utility 2.0 Development costs of \$2,000k, and rate case costs of \$4,434k that were originally anticipated to be deferred

(b) GAAP cost of retirement benefits included in operating expenses above

(c) Contribution to Pension Trust is the cost of retirement benefits recovered in revenues in the current period to meet ERISA funding requirements which is significantly less than the GAAP accounting cost

PSEG Long Island Operating Expenses

PSEG Long Island Operating Expenses are related to five major areas: Transmission and Distribution, Customer Services, Shared Services, Power Markets and Energy Efficiency and Renewable Energy Programs. Operating expenses in 2016 reflect an increase of \$56.1 million for non-cash GAAP pension and post-retirement benefits that are not recovered in revenue requirements. The remaining increase is primarily due to increased efforts to maintain system reliability and improve resiliency, customer satisfaction, and storm response, and inflationary pressures less a 1% per year productivity benefit.

This budget includes significant investment in process improvement activities including storm response and communication, system reliability and safety enhancements, preventative maintenance activities and vegetation management. It also reflects the utilization of newly implemented systems including the Outage Management System, Interactive Voice Response (IVR) technology, and the Asset Management Model in T&D. Labor costs are based on an organization structure consisting of 2,279 employees. The benefit costs are based on programs designed and utilized in 2014 that substantially duplicated the benefits of the transitioned bargaining unit employees from National Grid and in accordance with the requirements of the OSA and the Collective Bargaining Agreement.

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National Grid Power Supply Agreement
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
Power Supply Agreement									
Operation and Maintenance Expenses	\$ 262,854	\$ 265,732	\$ 263,357	\$ 264,685	\$ (1,048)	\$ 265,556	\$ 871	\$ 268,688	\$ 3,132
Property Taxes	184,356	192,729	192,729	200,958	8,229	209,516	8,558	218,417	8,901
Property Tax Settlement ^(a)	-	-	-	-	-	(8,000)	(8,000)	(16,000)	(8,000)
Total Power Supply Agreement	\$ 447,210	\$ 458,461	\$ 456,086	\$ 465,642	\$ 7,181	\$ 467,072	\$ 1,430	\$ 471,105	\$ 4,033

Note (a) : Assumes savings from ongoing property tax litigation

National Grid Power Supply Agreement

Expenses included in this section are comprised of costs related to the Power Supply Agreement (“PSA”) with National Grid. PSA expenses include a return of and a return on National Grid’s investment in its generating facilities, including projected capital additions, and other related operating costs, as determined in accordance with FERC approved rates. PSA costs also include property taxes assessed on the facilities. The 2016 Budget assumes that ongoing tax litigation regarding the assessed value of the generating facilities will be settled in 2017 and that, conservatively estimated, this will result in an additional \$8.0 million in property tax saving in 2017 and \$16 million in 2018.

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Nine Mile Point Unit 2 Expenses
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	Change from Prior Year \$	Projected 2017	Change from Prior Year \$	Projected 2018	Change from Prior Year \$
		Approved	Projected						
Refueling Outage Amortization	\$ 4,547	\$ 4,499	\$ 4,577	\$ 3,927	\$ (572)	\$ 3,736	\$ (191)	\$ 4,819	\$ 1,083
Non-Outage Operating Expenses	30,811	23,933	25,290	24,062	129	24,268	206	25,037	770
Total Nine Mile Point 2 O&M Expenses	\$ 35,358	\$ 28,431	\$ 29,867	\$ 27,989	\$ (442)	\$ 28,004	\$ 15	\$ 29,857	\$ 1,853

Nine Mile Point 2 Expenses

This category relates to the Authority's share of expenses incurred to operate and maintain its 18% ownership in Unit 2 of the Nine Mile Point ("NMP2") nuclear generating station located in Oswego, New York. The other 82% interest in NMP2 is owned by CENG, a nuclear generating company jointly owned by Exelon Corporation and EDF. CENG is managed by Exelon Corporation. The Authority is responsible for 18% of all operation, maintenance and capital expenditures related to NMP2 (see Schedule B-1 for budgeted capital expenditures.)

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LIPA Operating & Deferred Expenses
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	<i>Change from Prior Year</i> \$	Projected 2017	<i>Change from Prior Year</i> \$	Projected 2018	<i>Change from Prior Year</i> \$
		Approved	Projected						
PSEG Long Island Management Fee	\$ 44,259	\$ 45,402	\$ 44,108	\$ 73,383	\$ 27,981	\$ 75,034	\$ 1,651	\$ 76,722	\$ 1,688
Capitalized Fee	(9,896)	(10,000)	(6,507)	(16,406)	(6,406)	(16,776)	(369)	(17,153)	(378)
LIPA OPERATING EXPENSES									
Employee Salaries & Benefits Expenses	\$ 9,809	\$ 10,128	\$ 9,961	\$ 10,735	\$ 607	\$ 11,104	\$ 369	\$ 11,482	\$ 378
Insurance	2,308	2,397	1,873	2,482	85	2,541	59	2,599	58
Office Rent	1,674	1,685	1,779	1,687	3	1,687	-	1,687	-
Miscellaneous	9,731	1,421	1,275	2,049	628	1,926	(124)	1,948	23
Total Labor, General and Administrative	\$ 23,522	\$ 15,631	\$ 14,887	\$ 16,954	\$ 1,323	\$ 17,258	\$ 304	\$ 17,717	\$ 459
Engineering	\$ 3,029	\$ 1,700	\$ 1,165	\$ 1,441	\$ (259)	\$ 1,162	\$ (279)	\$ 1,312	\$ 149
Legal	3,217	4,250	4,305	3,850	(400)	3,878	28	4,004	125
Financial Advisor/Cash Management	1,158	1,560	1,881	1,270	(290)	1,280	11	1,291	10
Deferred Rate Case Expenses	-	(1,000)	-	-	1,000	-	-	-	-
Accounting and Audit Services	1,811	1,702	1,672	1,748	46	1,798	51	1,847	49
Information Technology	1,662	840	840	863	23	888	25	912	24
Risk Management-Fuel & Insurance	393	439	-	442	3	442	-	442	-
Superstorm Sandy Grant Administration	-	-	-	200	200	200	-	500	300
Miscellaneous	1,043	406	106	58	(348)	60	2	61	2
Total Professional Services	\$ 12,314	\$ 9,897	\$ 9,969	\$ 9,871	\$ (25)	\$ 9,709	\$ (162)	\$ 10,368	\$ 659
LIPA Operating Expenses	\$ 70,199	\$ 60,930	\$ 62,457	\$ 83,802	\$ 22,872	\$ 85,225	\$ 1,423	\$ 87,653	\$ 2,428
Deferred Expenses									
Deferred Transition Cost	\$ 3,183	\$ 4,500	\$ 11,388	\$ 13,600	\$ 9,100	\$ 13,600	\$ -	\$ 13,600	\$ -
2014/2015 Pension/OPEB Deferral	-	-	-	10,573	10,573	10,573	-	10,573	-
Rate Case Deferral	-	-	-	1,811	1,811	1,811	-	1,811	-
Ngrid Pension/OPEB Settlement	-	-	-	21,634	21,634	21,634	-	21,634	-
Total Deferred Expenses	\$ 3,183	\$ 4,500	\$ 11,388	\$ 47,618	\$ 43,118	\$ 47,618	\$ -	\$ 47,618	\$ -
Total LIPA Cash Operating and Deferred Expenses	\$ 73,383	\$ 65,430	\$ 73,845	\$ 131,420	\$ 65,990	\$ 132,843	\$ 1,423	\$ 135,272	\$ 2,428

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LIPA Operating and Deferred Expenses

The Authority Operating and Deferred Expenses are planned at \$131.4 million in 2016, \$132.8 million in 2017 and \$135.3 million in 2018. The 2016 plan represents an increase of \$65.9 million as compared with the Approved Budgeted for 2015. The increase primarily represents the following:

- Increase in the PSEG Long Island Management Fee (\$21.6 million net of capitalization);
- Amortization of the deferred Transition Costs, including the costs related to the PSEG Long Island ERP and OMS systems (\$9.1 million);
- Amortization of the 2014 and 2015 non-capital, non-cash portion of pensions and other post-retirement benefits (\$10.6 million);
- Amortization of the National Grid pension and other post-retirement benefits settlement (\$21.6 million);
- Amortization of the deferral of Rate Plan costs (\$1.8 million);
- The salaries and benefits budget reflects a staffing level of approximately 40 positions for 2016, 2017 and 2018;
- General and Administrative expenses, consists of office rent, insurance and other administrative activities;
- Professional Services includes engineering consulting, auditing, financial, legal, and grant administration activities.

In total, \$47.6 million of Authority operating expenses are non-cash costs not recovered in revenue requirements under the Authority's cash flow-based Public Power Model of setting electric rates, as identified herein.

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 2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Utility Debt Securitization Authority
 (Thousands of Dollars)

	Actual 2014	2015		Approved 2016	<i>Change from Prior Year</i> \$	Projected 2017	<i>Change from Prior Year</i> \$	Projected 2018	<i>Change from Prior Year</i> \$
		Approved	Projected						
OPERATING REVENUES (NOTE 1)	\$ 233,437	\$ 78,031	\$ 78,031	\$ 220,085	\$ 142,054	\$ 270,315	\$ 50,230	\$ 321,468	\$ 51,154
LIPA OPERATING EXPENSES									
Allowance for Bad Debt	\$ 1,067	\$ 580	\$ 580	\$ 1,298	\$ 718	\$ 1,595	\$ 296	\$ 1,897	\$ 302
<u>General and Administrative Expense</u>									
Ongoing Servicer Fee	\$ 1,022	\$ 1,011	\$ 1,011	\$ 1,803	\$ 792	\$ 2,089	\$ 286	\$ 2,089	\$ -
Administration Fees	100	110	100	316	206	400	84	400	-
Bond Administration Fees	0	65	65	205	140	260	55	260	-
Bond Trustee Fees and Expenses	0	14	14	44	30	56	12	56	-
Legal Fees	0	35	10	32	(3)	40	8	40	-
Accounting Fees	72	75	20	63	(12)	80	17	80	-
Directors and Officers Insurance	434	352	182	352	-	375	23	375	-
Miscellaneous	<u>0</u>	<u>20</u>	<u>6</u>	<u>20</u>	<u>(0)</u>	<u>25</u>	<u>5</u>	<u>25</u>	<u>-</u>
Total General and Administrative Expense	\$ 1,628	\$ 1,682	\$ 1,408	\$ 2,835	\$ 1,153	\$ 3,325	\$ 490	\$ 3,325	\$ -
Amortization of Restructuring Property	\$ 94,035	\$ 17,707	\$ 15,672	\$ 62,690	\$ 44,983	\$ 66,193	\$ 3,503	\$ 138,361	\$ 72,168
Interest Expense Accrual	\$ 88,129	\$ 86,286	\$ 86,286	\$ 158,167	\$ 71,881	\$ 189,018	\$ 30,851	\$ 185,070	\$ (3,948)
Amortization of Issue Premium	(9,449)	(12,729)	(12,729)	(29,340)	(16,611)	(44,151)	(14,811)	(41,109)	3,043
Amortization of Issuance Costs		<u>1,345</u>	<u>1,345</u>	<u>1,907</u>	<u>562</u>	<u>2,125</u>	<u>218</u>	<u>2,073</u>	<u>(52)</u>
Total Interest Expense	\$ 78,680	\$ 74,902	\$ 74,902	\$ 130,734	\$ 55,832	\$ 146,992	\$ 16,258	\$ 146,034	\$ (957)
Reserve Fund Earnings	\$ 4	\$ 10	\$ 10	\$ 36	\$ 26	\$ 42	\$ 6	\$ 42	\$ -
NET INCOME	\$ 58,031	\$ (16,830)	\$ (14,521)	\$ 22,564	\$ 39,394	\$ 52,252	\$ 29,688	\$ 31,893	\$ (20,359)
NOTE 1) Assumes semi-annual rate adjustments									

Utility Debt Securitization Authority

The LIPA Reform Act, as amended, created the Utility Debt Securitization Authority (“UDSA”) to issue restructuring bonds in an aggregate amount not to exceed \$4.5 billion so as to refinance a portion of the Authority’s existing debt at a lower cost. The UDSA has no commercial operations and was formed solely to issue bonds to refinance Authority debt. The UDSA has bond ratings of Aaa(sf), AAA(sf) and AAA(sf) from Moody’s, Standard & Poor’s and Fitch Ratings, respectively, compared to ratings of Baa1, A-, and A-, respectively, for Authority issued bonds.

The Authority issued approximately \$2 billion of UDSA bonds in 2013 and an additional \$1 billion in October 2015. The Authority plans to issue the balance of the authorized par amount of UDSA bonds of approximately \$1.5 billion during its Three-Year Rate Plan to refinance Authority bonds as they become eligible for refinancing or are otherwise attractive.

The Authority’s customer bills recover Restructuring Charges on every kWh of energy delivered on each customer’s meter owed by the Authority’s customers to the UDSA, and the Authority’s own delivery charges are reduced by an amount that corresponds to the UDSA charges in each period; however, the UDSA charges are not Revenues subject to the Authority’s bond resolutions.

The UDSA’s revenues and expenses are consolidated with those of the Authority for financial reporting purposes; and therefore the information on UDSA presented herein is also reflected within the categories of revenue and expense of the Authority’s Operating Budgets shown elsewhere. This supplemental schedule is shown separately as an information item for the reader.

Long Island Power Authority and Subsidiaries
 2016 Approved and 2017-2018 Projected Operating and Capital Budgets

Projected Borrowing Requirements and Facility Renewals
 (Thousands of Dollars)

	Projected 2015	Approved 2016	<i>Change from Prior Year \$</i>	Projected 2017	<i>Change from Prior Year \$</i>	Projected 2018	<i>Change from Prior Year \$</i>
Total Capital Expenditures & Deferrals	\$ 446,740	\$ 685,055	<i>\$ 95,101</i>	\$ 745,979	<i>\$ 60,924</i>	\$ 630,061	<i>\$ (115,918)</i>
FEMA Contribution	(39,517)	(167,580)	<i>(41,464)</i>	(281,160)	<i>(113,580)</i>	(167,670)	<i>113,490</i>
Deduct Allowance for AFUDC	(5,663)	(8,897)	<i>2,049</i>	(7,198)	<i>1,699</i>	(8,108)	<i>(910)</i>
Net Capital Expenditures & Deferrals	\$ 401,559	\$ 508,578	<i>55,686</i>	\$ 457,621	<i>(50,957)</i>	\$ 454,283	<i>(3,338)</i>
Projected Funding Available from Coverage	\$ (113,156)	\$ (123,872)	<i>\$ 15,039</i>	\$ (165,410)	<i>\$ (41,538)</i>	\$ (194,079)	<i>\$ (28,669)</i>
Contribution to OPEB Account from Coverage	2,000	49,821	<i>47,821</i>	49,689	<i>(133)</i>	52,143	<i>2,455</i>
Proceeds from 2014 Borrowings	(256,500)	-	<i>256,500</i>	-	<i>-</i>	-	<i>-</i>
Proceeds from 2015B Borrowings	(33,904)	(94,578)	<i>33,904</i>	-	<i>94,578</i>	-	<i>-</i>
Projected Borrowing Requirements for Capital Expenditures	\$ -	\$ 339,949	<i>408,950</i>	\$ 341,900	<i>1,950</i>	\$ 312,347	<i>(29,552)</i>
Projected Cost of Issuance on Borrowing Requirements	-	1,700	<i>2,045</i>	1,709	<i>10</i>	1,562	<i>(148)</i>
Projected Borrowing Requirements with Cost of Issuance	-	341,649	<i>154,495</i>	343,609	<i>1,960</i>	313,909	<i>(29,700)</i>
Series 2012C - Variable Rate Demand Bonds	\$ 175,000	\$ -	<i>\$ (175,000)</i>	\$ -	<i>\$ -</i>	\$ -	<i>\$ -</i>
Series 2015A - Floating Rate Notes	200,000	-	<i>(200,000)</i>	-	<i>-</i>	-	<i>-</i>
Series 2014C - Floating Rate Notes	-	-	<i>-</i>	-	<i>-</i>	150,000	<i>150,000</i>
Series 2015C - Floating Rate Notes	149,000	-	<i>(149,000)</i>	-	<i>-</i>	149,000	<i>149,000</i>
Bonds Subject to Mandatory Refinancing	\$ 524,000	\$ -	<i>\$ (524,000)</i>	\$ -	<i>\$ -</i>	\$ 299,000	<i>\$ 299,000</i>
General Revenue Notes, Series 2015	\$ 325,000	\$ -	<i>\$ (325,000)</i>	\$ -	<i>\$ -</i>	\$ 125,000	<i>\$ 125,000</i>
Revolving Credit Agreement, Series 2013A	337,500	-	<i>-</i>	337,500	<i>-</i>	-	<i>-</i>
Subordinate Lien Commercial Paper, Series 2014	-	-	<i>-</i>	300,000	<i>-</i>	-	<i>-</i>
Revolving Bank Facilities and Commercial Paper Subject to Renewal ^(a)	\$ 662,500	\$ -	<i>\$ (662,500)</i>	\$ 637,500	<i>\$ 637,500</i>	\$ 125,000	<i>\$ (512,500)</i>
Total Capital Expenditures, Mandatory Refinancings, and Facility Renewals	\$ 1,186,500	\$ 341,649	<i>\$ (1,032,005)</i>	\$ 981,109	<i>\$ 639,460</i>	\$ 737,909	<i>\$ (243,200)</i>
Series 2006A-F	\$ 477,165	\$ 1,047,955	<i>\$ 570,790</i>	\$ -	<i>\$ (1,047,955)</i>	\$ -	<i>\$ -</i>
Series 2008A-B	448,135	267,750	<i>(180,385)</i>	-	<i>(267,750)</i>	-	<i>-</i>
Series 2009A	108,610	183,250	<i>74,640</i>	-	<i>(183,250)</i>	-	<i>-</i>
Series 2011A	11,365	-	<i>(11,365)</i>	-	<i>-</i>	-	<i>-</i>
Potential Refinancing Opportunities	\$ 1,045,275	\$ 1,498,955	<i>\$ 453,680</i>	\$ -	<i>\$ (1,498,955)</i>	\$ -	<i>\$ -</i>
Total Borrowings, Facility Renewals, and Refinancing Opportunities	\$ 2,231,775	\$ 1,840,604	<i>\$ (578,325)</i>	\$ 981,109	<i>\$ (859,495)</i>	\$ 737,909	<i>\$ (243,200)</i>

Notes:

(a) These facilities provide the Authority with access to working capital; amounts represent the capacity of the facilities and are not necessarily drawn or borrowed

Projected Borrowing Requirements and Facility Renewals

The Authority anticipates funding from fixed obligation coverage (i.e. cash flow) after the payment of all expenses of \$123.8 million in 2016, \$165.4 million in 2017, and \$194.0 million in 2018. The Authority has established an OPEB Account to pre-fund future post retirement related workforce expenses in each year after the payment of all other expenses and debt payments. These contributions are budgeted at \$49.8 million, \$49.7 million, and \$52.1 million, respectively, leaving funds available to contribute to the Capital Budget in each year (in lieu of debt financing) of \$74.1 million, \$115.7 million, and \$141.9 million. The balance of the Capital Budget would be funded from debt issues. In total, the Authority will fund \$2.1 billion of infrastructure investments during the Rate Plan with debt funding of \$1.0 billion, or approximately 48% debt financing and 52% grant and pay-as-you-go funding, significantly reducing the ratio of debt to net tangible assets.

The Authority has \$299 million of variable-rate bonds that are subject to mandatory refinancing in 2018. In addition, the Authority has \$762.5 of revolving and other bank facilities due for renewal during the Rate Plan period.

In addition, the Authority anticipates potential economic refinancing opportunities of up to \$1.5 billion. All or a portion of these refinancings of outstanding debt may be executed pursuant to the additional UDSA authorization.

Long Island Power Authority and Subsidiaries
 2016 Capital Budgets Detail

2016 Capital and Deferred Expenditures
 (Thousands of Dollars)

Transmission and Distribution

Regulatory Driven

New Business	\$15,616
Public Works	7,124
Tel Pole Transfers	3,650
Disturbance Monitoring (DME) (New program for 2015-NERC requirement)	3,398
Total Other Projects less than \$1 million	1,245
Budget Reallocation	4,723
Total Regulatory Driven	\$35,757

Load Growth

Shelter Island - New Distribution. Substation	\$12,000
Berry St Substation (formally North Lindenhurst) - New Sub 2 - 33 MVA Banks)	11,546
Kings Hwy - New Sub (3-33MVA Banks)	11,203
Conversion & Reinforcement (C&R) & New Exits individually valued at greater than \$1 million	10,800
Riverhead - Eastport 69-951 Reconductor	10,300
Hempstead - Convert Sub from 23kV to 69kV	9,130
Navy Rd (Montauk) new 23-13kV Sub	9,000
Orchard Sub - Add Bank	8,460
Malverne - Replace existing banks & switchgear w/ 2-69/13kv 33MVA banks & 2 1/2 switchgear lineups	7,294
Middle Island - New Sub Land Purchase in 2015	6,000
Flowerfield Sub, C&R, Exit	5,250
Syosset Add 33MVA Bank	5,030
Cedarhurst-Upgrade Substation from 3 33kv, 69-13kv Bank	4,573

Long Island Power Authority and Subsidiaries
 2016 Capital Budgets Detail

2016 Capital and Deferred Expenditures

(Thousands of Dollars)

Electric System Planning Jobs (C&R/DSI)	4,115
Mitchell Gardens new exit feeder	3,641
Ruland-Plainview-New Trans Circuit	3,544
New Cassel New Sub	2,400
Bayport - New feeder (Serota)	2,150
Levittown-Plainedge Reconductor 69-571	1,829
Greenfield - Land Purchase & Replace existing 33-4kv Banks with 69-13 kv Banks & UG Transmission	1,372
Total Other Projects less than \$1 million	800
Budget Reallocation - NERC/CIP	(27,300)
Budget Reallocation - Other	(7,847)
Adjustments	2,433
<hr/> Total Load Growth	<hr/> \$97,724
 <u>Reliability</u>	
Distribution Transformers	\$29,555
Minor Extension & Changes	20,983
Ocean Beach-Fire Island Pines Transmission Cable Life extension & N-1-1	15,758
Distribution Cable Replacement	13,894
Distribution Pole Replacement / Reinforcement	9,420
Long Beach - Replace first and second 1/2 switchgears & control cables	7,659
Far Rockaway Replace Distribution Switchgear 2&11	6,516
Far Rockaway - Replace 33kv Switchgear, Control Wiring and Control Panels	6,288

Long Island Power Authority and Subsidiaries
2016 Capital Budgets Detail

2016 Capital and Deferred Expenditures

(Thousands of Dollars)

Nesconset Cap Bank Addition (Smithtown area)	6,173
Multiple Interruptions	5,534
Substation Control & Protection Improvements	5,301
Distribution Station Equipment Failures	5,252
West Hempstead replace 69-13 kV 56 MVA bank with 69-13 kV 2-33 MVA banks	4,801
Rockaway Beach - Replace 4kv Banks & Switchgear 1&2	4,115
Transmission System Reliability	3,755
Transmission Breaker- Replacement/Additions	3,638
System Spares	3,532
Circuit Improvement Program	3,532
Arverne - Replace 33kv Switchgear, control wiring and control panels	3,430
Garden City Park 4kV Switchgear Replacement	3,430
Accidents	3,061
Bayport-Fire Island Pines and Other Circuits Splices Improvements	2,858
Captree-Robert Moses Trans. Cable Life Ext. circuit 23-738	2,744
Southampton - Cable Tapping	2,401
Transmission System Failures	2,263
Substation Reliability Enhancements Program	2,191
Elwood Install Double Bus Tie	2,058
Replace Transmission Poles	1,766
Barrett - Replace 1/2 switchgear a/w Bank 7 and 1/2 switchgear a/w Bank 8 & Bank 11	1,715
MacArthur - Install 27 MVAR Cap Bank	1,372
Ocean Beach Fair Harbor & Robert Moses-Fair Harbor Life Ext. Cable 23-749 & 23-742	1,372
Transmission Station Equipment Failures	1,235

Long Island Power Authority and Subsidiaries
2016 Capital Budgets Detail

2016 Capital and Deferred Expenditures
(Thousands of Dollars)

Distribution Subs - Minor Additions Program	1,226
Total Other Projects less than \$1 million	6,021
Budget Reallocation - NERC/CIP	27,300
Budget Reallocation - Other	(1,595)
Adjustments	5,566
<hr/>	
Total Reliability	\$226,121
<u>N-1-1 Reliability</u>	\$2,000
<u>Economic/Salvage</u>	(\$471)
<u>Tools, Equipment & Other</u>	
Capital Tools & Equipment	\$2,792
Improve Substation Restoration Communications	118
Budget Reallocation	2,719
<hr/>	
Total Tools, Equipment & Other	\$5,629
Total Transmission and Distribution Projects	\$366,760
Information Technology	
Transmission and Distribution Projects	\$9,745
Customer Operations Projects	8,399

Long Island Power Authority and Subsidiaries
2016 Capital Budgets Detail

2016 Capital and Deferred Expenditures
(Thousands of Dollars)

Information Technology Projects	3,069
Power Markets Projects	1,346
Total Information Technology Projects	\$22,559
Customer Operations	
Purchase and Install Conventional Electric Meters (Residential & Commercial)	\$5,523
AMI Expansion - Use of AMI Meter for All New, Replace, Cause and Selective Sampling (Residential and Commercial)	4,000
AMI Expansion - Residential Meters (Targeted AMI Installations for Route Optimization)	3,000
Selective Residential Meter Test & Retirement Program	1,657
Extending of AMI and Installation	3,500
Utility 2.0 AMI	5,550
Total Other Projects less than \$1 million	2,464
Total Customer Operations Projects	\$25,694
Facilities	\$4,841
DPS Reduction	(\$14,170)
Total PSEG Long Island Projects Excluding FEMA	\$405,684

Long Island Power Authority and Subsidiaries
2016 Capital Budgets Detail

2016 Capital and Deferred Expenditures
(Thousands of Dollars)

2015 Deferred Capital Projects

Transmission and Distribution

Berry Street & Shelter Island	\$27,361
Distribution Cable Replacements	4,000
Total Transmission and Distribution	\$31,361

Information Technology

IT Disaster Recovery	\$3,644
Mobile Data Terminals	2,030
CGI OMS Phase2 Enhancements	1,051
Customer Billing - Paperless	805
ICL Replacement	439
eMeter	317
Total Information Technology	\$8,286

Customer Operations

Selective Meter Program	\$1,446
Periodic Meter Program	641
Purchase Conventional Meters	423
I-Park Metering	255
LIRR Metering	233
ECOC	190

Long Island Power Authority and Subsidiaries
2016 Capital Budgets Detail

2016 Capital and Deferred Expenditures
(Thousands of Dollars)

Install Conventional Meters	118
Purchase Tools/Equipment - Measurement Svcs	7
Total Customer Operations	\$3,314
Utility 2.0 AMI	\$3,938
Facilities	\$5,175
Total 2015 Deferred Capital Projects	\$52,074
FEMA Related Projects	\$186,200
Total PSEG Long Island Capital	\$643,958

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I. General Information**A. The Authority's Service Area**

<u>Cities</u>		<u>County</u>
Glen Cove		Nassau
Long Beach		Nassau
New York (Fifth Ward of the Borough of Queens)		Queens
<u>Towns</u>		
Babylon		Suffolk
Brookhaven		Suffolk
East Hampton		Suffolk
Hempstead		Nassau
Huntington		Suffolk
Islip		Suffolk
North Hempstead		Nassau
Oyster Bay		Nassau
Riverhead		Suffolk
Shelter Island		Suffolk
Smithtown		Suffolk
Southampton		Suffolk
Southold		Suffolk
<u>Incorporated Villages</u>	<u>Town</u>	<u>County</u>
Amityville	Babylon	Suffolk
Asharoken	Huntington	Suffolk
Atlantic Beach	Hempstead	Nassau
Babylon	Babylon	Suffolk
Baxter Estates	North Hempstead	Nassau
Bayville	Oyster Bay	Nassau
Bellerose	Hempstead	Nassau
Belle Terre	Brookhaven	Suffolk
Bellport	Brookhaven	Suffolk
Brightwaters	Islip	Suffolk
Brookville	Oyster Bay	Nassau
Cedarhurst	Hempstead	Nassau
Centre Island	Oyster Bay	Nassau
Cove Neck	Oyster Bay	Nassau
Dering Harbor	Shelter Island	Suffolk
East Hills	North Hempstead	Nassau
East Hills	Oyster Bay	Nassau
East Hampton	East Hampton	Suffolk
East Rockaway	Hempstead	Nassau
East Williston	North Hempstead	Nassau
Farmingdale	Oyster Bay	Nassau
Floral Park	Hempstead	Nassau

I. General Information (continued):**A. The Authority's Service Area (continued):**

Floral Park	North Hempstead	Nassau
Flower Hill	North Hempstead	Nassau
Garden City	Hempstead	Nassau
Great Neck	North Hempstead	Nassau
Great Neck Estates	North Hempstead	Nassau
Great Neck Plaza	North Hempstead	Nassau
Head-of-the-Harbor	Smithtown	Suffolk
Hempstead	Hempstead	Nassau
Hewlett Bay Park	Hempstead	Nassau
Hewlett Harbor	Hempstead	Nassau
Hewlett Neck	Hempstead	Nassau
Huntington Bay	Huntington	Suffolk
Island Park	Hempstead	Nassau
Islandia	Islip	Suffolk
Kensington	North Hempstead	Nassau
Kings Point	North Hempstead	Nassau
Lake Grove	Brookhaven	Suffolk
Lake Success	North Hempstead	Nassau
Lattingtown	Oyster Bay	Nassau
Laurel Hollow	Oyster Bay	Nassau
Lawrence	Hempstead	Nassau
Lindenhurst	Babylon	Suffolk
Lloyd Harbor	Huntington	Suffolk
Lynbrook	Hempstead	Nassau
Malverne	Hempstead	Nassau
Manorhaven	North Hempstead	Nassau
Massapequa Park	Oyster Bay	Nassau
Matinecock	Oyster Bay	Nassau
Mill Neck	Oyster Bay	Nassau
Mineola	Hempstead	Nassau
Mineola	North Hempstead	Nassau
Munsey Park	North Hempstead	Nassau
Muttontown	Oyster Bay	Nassau
New Hyde Park	Hempstead	Nassau
New Hyde Park	North Hempstead	Nassau
Nissequogue	Smithtown	Suffolk
North Haven	Southampton	Suffolk
North Hills	North Hempstead	Nassau
Northport	Huntington	Suffolk

I. General Information (continued):**B. The Authority's Service Area (continued):**

Ocean Beach	Islip	Suffolk
Old Brookville	Oyster Bay	Nassau
Old Field	Brookhaven	Suffolk
Old Westbury	North Hempstead	Nassau
Old Westbury	Oyster Bay	Nassau
Oyster Bay Cove	Oyster Bay	Nassau
Patchogue	Brookhaven	Suffolk
Plandome	North Hempstead	Nassau
Plandome Heights	North Hempstead	Nassau
Plandome Manor	North Hempstead	Nassau
Poquott	Brookhaven	Suffolk
Port Jefferson	Brookhaven	Suffolk
Port Washington North	North Hempstead	Nassau
Quogue	Southampton	Suffolk
Roslyn	North Hempstead	Nassau
Roslyn Estates	North Hempstead	Nassau
Roslyn Harbor	North Hempstead	Nassau
Roslyn Harbor	Oyster Bay	Nassau
Russell Gardens	North Hempstead	Nassau
Saddle Rock	North Hempstead	Nassau
Sag Harbor	Easthampton	Suffolk
Sag Harbor	Southampton	Suffolk
Saltaire	Islip	Suffolk
Sands Point	North Hempstead	Nassau
Sea Cliff	Oyster Bay	Nassau
Shoreham	Brookhaven	Suffolk
Southampton	Southampton	Suffolk
South Floral Park	Hempstead	Nassau
Stewart Manor	Hempstead	Nassau
The Branch	Smithtown	Suffolk
Thomastown	North Hempstead	Nassau
Upper Brookville	Oyster Bay	Nassau
Valley Stream	Hempstead	Nassau
Westbury	North Hempstead	Nassau
Westhampton Beach	Southampton	Suffolk
Westhampton Dunes	Southampton	Suffolk
Williston Park	North Hempstead	Nassau
Woodsburgh	Hempstead	Nassau

I. General Information (continued):**B. Abbreviations and Definitions:****ABBREVIATIONS:**

AMI = Advanced Metering Infrastructure

Amp = Ampere

DRC = Direct Retail Customer

ESCO = Energy Service Company

IA = Interconnection Agreement

kVA = Kilovoltampere = 1,000 voltamperes

KVAR = Kilovar(s) = 1,000 reactive voltamperes

KW = Kilowatt(s) = 1,000 watts

KWH = Kilowatt-hour = 1,000 watt-hours

NEC = National Electrical Code

NYCRR = New York (State) Codes, Rules and Regulations

NYISO = New York Independent System Operator

NYPA = New York Power Authority

NYPP = New York Power Pool

PILOT = Payment In Lieu Of Taxes

V = Volt

VA = Voltampere

VAR(s) = Voltampere Reactive

VSR = Visually Significant Resource Area

W = Watt

W-hr = Watt-hour

I. General Information (continued):**B. Abbreviations and Definitions (continued):****DEFINITIONS:****A**

Access Controller: A Customer who controls access to the metering equipment of another Customer.

Actual Reading: A reading of a meter obtained either by a Customer and submitted to the Authority, or by an Authority employee. Actual readings can also be made remotely from a transmission device attached to the meter.

Adjusted Electric Revenues: Revenues remaining after the removal of payments in lieu of revenue taxes and the cost of fuel from total revenues.

Advanced Metering Infrastructure (AMI): A system that provides two way communications with electric meters.

Aggregate Allowance: The allowance granted by the Authority to each Applicant and Customer on an extension line, within the first ten (10) years of that line's use, times the number of Applicants and/or Customers.

Allowance: That part of the distribution lines, including service lines and accessory equipment that the Authority will provide and install without direct cost to the Customer.

Alternating Current: Current that increases to a positive peak value and then decreases to a negative peak value sixty (60) times every second.

Alternating Voltage: Voltage that increases to a positive peak value and then decreases to a negative peak value sixty (60) times every second.

Ampere = Amp: The unit of measure of electric current flowing through a conductor, similar to water flowing past a given point in a pipe for a specific period of time.

Anniversary Date: The date of the monthly billing cycle occurring closest to the annual date the Customer began service under a specific rate classification.

Apparent Power: (See *Power*)

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Applicants: (See *Customer*. The term "Applicant" may be used interchangeably with "Customer.") A person or any other entity requesting electric service from the Authority orally or by completely filling out the proper application request form.

Residential Applicants do not need to apply directly, but may do so through a person or governmental agency. All Applicants must first meet these conditions for their applications to be considered:

1. The electric service provided cannot be resold or delivered to others.
2. The Applicant must own or occupy the premises to be supplied with electricity.

Appurtenant Facilities: The additional equipment on an electric line that aids the safe and reliable transportation and distribution of electric energy.

Arrears: Charges on Customers' bills that are not paid within twenty (20) calendar days of receiving the bill.

Authority: The Long Island Power Authority. Depending on usage, this term may include or refer to the Authority's subsidiary which owns the electric transmission and distribution system, and/or the Manager which is responsible for providing services on behalf of the Authority and/or its subsidiary under the terms of the Operations Services Agreement.

B

Backbill: Charges not previously billed to the Customer for service delivered before the period the Customer is currently being billed for.

Balanced or Budget Billing Plan (also referred to as a Levelized Payment Plan): A payment plan that reduces fluctuations in energy bills by averaging the Customer's usage over a recent 12-month period.

Base Rates: The rates and charges specified in the Tariff excluding Section VII, X, XI and XII.

Base Rate Energy Charge: Any charge for service identified in Section VIII of the Tariff that applies to the kWh consumption of a Customer. Base Rate Energy Charges do not include the Adjustments to Rates and Charges identified in Section VII of this Tariff.

Billing Cycle: Monthly or bimonthly frequency that Customers' meters are read.

Building: A structure, enclosed in exterior walls or fire walls, that is designed and built for human use.

Business Day: Any weekday the Authority's offices are open.

Bypass Customer: A Customer who has cost-effective alternatives to Authority-supplied electricity and is willing to use those alternatives.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****C**

Capacity: The load-carrying ability of the transmission and distribution systems during a specified period of time.

Catch-up Bill: First bill based on an actual reading following one or more estimated or Customer read bills.

Character of Service: Refers to the type of service supplied, including the voltage at which it is supplied, the type of current, its frequency, etc.

Circuit: A conductor or a system of conductors through which an electric current flows or is meant to flow.

Coincidental Demand: (See Demand)

Cold Weather Period: The period between November 1 through April 15, inclusive.

Conduit: A tube or duct for enclosing electric wires or cable.

Construction Loan Agreement: An agreement between the Authority and a Non-Residing Customer for payment in advance for a line extension on private property with the potential to service multiple Customers. As other Customers come on line, the original Customer will receive a prorated rebate.

Controlled-Access Highway: A public roadway with entrance and exit ramps.

Core Customer: (See *Customer - Core Customer*)

Core Service: Service provided to a Core Customer.

Cost or Expense: The cost of all materials, equipment, labor, and other definite charges plus a reasonable charge for other costs of a general nature (purchasing, engineering, etc.) involved in a project.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Customer or Consumer: A person or any other entity who is approved for and supplied electric service by the Authority. Each Customer will have a unique account unless specified otherwise. (See *Applicant*. The term "Customer" may be used interchangeably with "Applicant.")

1. Core Customer

A Customer who has no alternatives to Authority-provided electric service or who, when given an alternative, chooses to accept Authority-provided electric service.

2. Existing Residential Customer

An Applicant who moves from one residence to another within the Authority's Service Area and for whom there is a recent payment history.

3. Farm Service Customer

A Customer whose land is used in agricultural production as defined in subdivision four (4) of section three hundred one (301) of the agriculture and markets law.

4. Full-Requirements Customer

A Customer whose electric power requirements are all supplied by the Authority.

5. New Non-Residential Customer

An Applicant who was not the last Customer at the serviced address, regardless of whether the Applicant was a former Customer or is a current Customer at a different address, and who does not use the serviced address as a residence.

6. New Residential Customer

An Applicant for residential service who is new to the Authority's Service Area.

7. Non-Core Customer

A Customer who has an alternative(s) to Authority-provided electric service and chooses to use the alternative provider.

8. Non-Residential Customer

A person, firm, or other entity, engaged in commerce or the business of government, that does not use the service address as a residence.

9. Non-Residing Customer

A person, firm, or other entity engaged in the development or building of residences or permanent dwellings that will not maintain residence at the service address.

10. Residential or Residing Customer

A Customer who uses the serviced address as his or her residence.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****Customer or Consumer (continued):**11. Seasonal Customer

A Customer who applies for and receives electric service at intervals during the year, or at other irregular intervals.

12. Short-Term or Temporary Customer - Non-Residential

A Non-residential Customer who requires temporary service for no longer than two (2) years.

13. Short-Term or Temporary Customer - Residential

A Residential Customer who requires temporary service for no longer than one (1) year.

Customer-generator: A Residential, Non-residential or Farm Service Customer of the Authority who owns and/or operates electric generating equipment. Customer-generators may be eligible for net metering. See definitions of Solar Electric Generating Equipment and Wind Electric Generating Equipment for further details.

Cycle Billing: Billing from the reading of meters on a regular interval. In general, there are twenty (20) business days in each month. Each business day is called a cycle and numbered. The cycle is the interval between that cycle number in the previous and current month. Each Customer's meter is read on or near the same cycle number every month or every other month.

D

Deferred Payment Agreement: A written agreement for the payment of outstanding charges over a fixed period of time.

Delinquent Customer: A non-residential Customer who has made two (2) or more late payments within the last twelve (12) months, or a residential Customer who has not paid a properly presented bill for electric service, either in full or an agreed-upon partial payment, by the "Pay by" date on the bill.

Delivery Service: The transmission and distribution of electricity to a Customer.

Delivery Service Revenues: Delivery Service Revenues include revenues based upon the rates and charges specified in Section VIII of the Tariff and exclude adjustments to rates and charges such as: the Fuel and Purchased Power Cost Adjustment Rate, Distributed Energy Resources Cost Recovery Rate, New York State Assessment Factor, Shoreham Property Tax Settlement Factor, Visual Benefits Assessment Rate, Charges to Recovery PILOT Payments, and the Revenue Decoupling Mechanism.

Demand: Power requirements placed on the utility system by a Customer or group of Customers. It is expressed in kilowatts, kilovoltamperes, or any other suitable unit and averaged over a fifteen (15) minute period. (See *Power*)

1. Coincidental Demand

When the maximum demand of a Customer or Customers occurs at the same time as the maximum demand of all other Customers.

2. Noncoincidental Demand

When the maximum demand of a Customer or Customers does not occur at the same time as the maximum demand of all other Customers.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Demand Customer: A Customer who is billed for Demand charges.

Demand Meter: The device that records the maximum amount of power used by the Customer over a 15-minute interval during a specific period, such as a month.

Department: The New York State Department of Public Service.

Deposit: A sum of money given as security for payment of service.

Distribution Facilities: Facilities used to distribute electric energy to consumers, including supply lines, distribution lines, service laterals, and accessory equipment.

Distribution Line(s): A system of poles, wires, ducts, conduits, and additional equipment used for the shared distribution of electricity to Customers.

E

Easement: (See *Right-of-way*)

Energy: Energy is electric power, used or supplied over time, and measured in KWH.

Existing Overhead Areas: Areas in which electric distribution facilities are constructed overhead, and there are no requirements to construct facilities underground.

F

Farm Waste Electric Generating Equipment: Equipment that generates electric energy from biogas produced by anaerobic digestion of agricultural wastes, such as livestock manure, farming wastes and food processing wastes with a rated capacity of not more than one thousand kilowatts (1,000 kW) that is manufactured, installed and operated by Customer-generator in accordance with applicable government and industry standards, connected to the electric system and operated in conjunction with the Authority's transmission and distribution facilities, operated in compliance with the Authority's standards and requirements established therefor, fueled at a minimum of ninety (90) percent on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, and fueled by biogas generated by anaerobic digestion with at least fifty (50) percent by weight of its feed stock being livestock manure on an annual basis.

Fuel Cell Electric Generating Equipment: A solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell, with a combined rated capacity of not more than ten (10) kilowatts for a residential customer or with a rated capacity of not more than one thousand five hundred (1,500) kilowatts for a non-residential customer, that is manufactured, installed and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in compliance with the Authority's standards and requirements established therefor.

Fuel and Purchased Power Cost Adjustment Clause: Provisions made in electric rates schedules for the automatic adjustment of rates due to changes in cost of fuel and purchased power.

Full-Requirements Customer: A Customer whose electric power requirements are all supplied by the Authority. (See *Customer – Full Requirements Customer*)

I. General Information (continued):**B. Abbreviations and Definitions (continued):****H**

Heat-Related Service: A service provided under a residential space-heating rate classification or service needed to start or operate the primary heating system. It also includes a safe, supplemental electrical heating device that is needed by the Customer because the third party who controls the primary heating system does not supply enough heat.

Hybrid Electric Generating System or Hybrid System: An electric generating system consisting exclusively of wind and solar electric generators which are metered and billed as single unit, Hybrid electric generating systems owned and/or operated by Residential, non-residential or Farm Service Customers may be eligible for net metering. Hybrid systems may not include micro- Combined Heat and Power (CHP) or micro-Fuel Cell electric generation.

J

Jurisdiction: The right and power to interpret and apply the law.

K**Kilovar(s) = KVAR 1,000 reactive voltamperes (See Reactive Power)**

A unit of measure of that part of Apparent Power that is not useful, but is required by some types of electricity-consuming devices such as motors.

Kilovoltampere = kVA = 1,000 voltamperes (See *Voltamperes*)

Kilowatt(s) = KW = 1,000 watts

A unit of measure of that part of Apparent Power that is useful (Real Power). (See *Power*)

Kilowatt-hour = KWH = 1,000 watt-hours

A unit of electric energy equal to one (1) kilowatt of power supplied to or taken from an electricity-consuming device steadily for one (1) hour.

L

Late Payment: Payment made more than twenty (20) calendar days after the date payment was due. The due date is the earlier of the two (2) dates: the personal delivery date or three (3) calendar days after the mailing of the bill. The Customer must pay the bill by the "Pay by" date on the bill to avoid making a late payment.

Letter of Credit: A letter issued by a bank authorizing the bearer to draw a stated amount of money from the issuing bank, its branches, or other associated banks or agencies.

Levelized Payment Plan: (See *Balanced or Budget Billing Plan*)

Liability: A legal obligation.

Line: A system of overhead poles, wires, and accessory equipment or underground ducts, conduits, and cables used for the distribution of electricity to Customers.

Line Extension: The addition of poles, wires, ducts, conduits, appurtenant facilities and additional equipment to a distribution line used to expand the shared distribution of electricity to Customers

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Load: (See *Demand*)

Load Factor: The ratio of a Customer(s) average demand to peak demand during a specified period.

Location: Property with stated boundaries which is owned or occupied by a single legal entity.

M

Manager: PSEG Long Island LLC, the entity engaged by the Authority to operate, maintain, manage and act as agent for the Authority's system pursuant to the terms and conditions of the Operations Services Agreement. Nothing herein shall be read to change or modify Manager's duties and obligations or create any liability on the part of Manager beyond that set forth in the Operations Services Agreement.

Micro-Combined Heat and Power Generating Equipment: An integrated cogenerating building heating and electrical power generation system, operating on any fuel and any applicable engine, fuel cell, or other technology, with a rated capacity of at least one kilowatt and not more than ten (10) kilowatts electric and any thermal output that all full load has a design total fuel use efficiency in the production of heat and electricity of not less than eighty percent, and annually produces at least two thousand (2,000) kilowatt hours of useful energy in the form of electricity that may work in combination with supplemental, or parallel conventional heating system, that is manufactured, installed and operated in accordance with applicable government and industry standards operated in conjunction with the Authority's transmission and distribution facilities.

Micro-Hydroelectric Generating Equipment: A Hydroelectric system, with a rated capacity of not more than 25 kW for a residential customer or with a rated capacity of not more than 2,000 kW for a non residential customer, that is manufactured, installed and operated in accordance with applicable government and industry standards, connected to the electric system and operated in conjunction with the Authority's transmission and distribution facilities.

Month: A Month in this document is defined as a 30-day period, and monthly rates for billing periods other than a Month are prorated.

Multi-phase: Producing, carrying, or powered by multiple alternating voltages, each of which reaches its highest level at different time intervals. (See *Alternating Voltage*)

Multiple-Occupancy or Multiple Dwelling Building: A building designed to contain three (3) or more individual residential units for permanent occupancy. Each unit should contain kitchen, bath, and sleeping areas. In some instances, the Tariff may differentiate between buildings that contain three or more units and those that contain four or more units.

N

Net Energy Metering: The use of a net energy meter to measure, during the billing period applicable to a Customer-generator, the net amount of electricity supplied by the Authority to the Customer-generator and/or the net amount of electricity provided by the Customer-generator to the Authority.

Net Financing Cost: The weighted average cost of debt for the Authority, including all costs of issuance of the debt.

New York Independent System Operator (NYISO): A not-for-profit corporation established to provide and maintain open access transmission to the power system in New York State, provide for centralized commitment and dispatch of the generation system in New York State, and provide other services.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

New York Power Authority (NYPA): a New York State Authority responsible for the generation, transmission and sale of electricity to wholesale customers pursuant to the Public Authorities Law.

Noncoincidental Demand (See Demand)

Non-Core Customer: (See *Customer - Non-Core Customer*)

Non-Core Service: Service to Non-Core Customers.

Non-Residential Applicant: (See *Customer - Non-Residential Customer*)

Non-Residing Applicant: (See *Customer - Non-Residing Customer*)

O

Ohm: The unit of measurement of electrical resistance.

Operations Services Agreement: A contractual agreement (as may be amended, modified, or supplemented from time to time) between PSEG Long Island and the Authority, under which PSEG Long Island operates, maintains, and manages the Authority's transmission and distribution system.

P

Payment Date: The Authority considers a payment to be made on the date the Authority or one of its authorized agents receives the payment.

Payments In Lieu of Taxes (PILOTs): Payments that the Authority makes to other governmental authorities in replacement of the taxes which were previously collected on utility revenues, assets or operations.

Performance Payment: An advance payment made by a Non-Residing Applicant for service construction for multiple occupancy buildings in an underground-designated area. The payment guarantees the Applicant's performance for five (5) years.

Peak Power or Peak Demand: See *Power*.

Power (Electric): Amount of electrical energy produced or consumed, measured over a specific time period in kilowatts (KW).

1. Apparent Power includes both Real and Reactive Power and is the product of Volts and Amperes in a circuit. Apparent power is expressed in kilovoltamperes (kVA).
2. Instantaneous Power is power at an instant in time.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****Power (Electric) (continued):**

3. Peak Power is the greatest demand which occurred in a specific period of time.
4. Reactive Power is that part of Apparent Power that is not useful, but is required by some types of electricity-consuming devices such as motors.
5. Real Power is the useful part of Apparent Power. It is measured by averaging the instantaneous power over a 15-minute period and expressed in kilowatts (KW).

Primary Residence: A service address at which a Customer-generator resides the majority of the time during the year, and which has been given by the Customer-generator and exists in the voter registration catalogues or used by the Customer-generator to determine his/her school district code number as he/she identifies the same on his/her New York State Income Tax Returns

Power Factor: The Real Power (KW) divided by the Apparent Power (kVA) at any given point and time in an electrical circuit. It is expressed as a percentage. (See *Power*)

Private Property Agreement: An Agreement between the Authority and a property owner regarding the right to pass over, occupy, or use land for the placement and access of Authority facilities. The Agreement is kept on file at the Authority. (See *Right-of-Way*)

Prorate: To divide, distribute, or assess proportionately.

Public Highway: Any street, avenue, road, or way that is maintained for and used by the public. It is authorized and controlled by the legislative body of a village, town, city, county, or the State of New York.

Public Right-of-Way: The area within a Public Highway which may be used for the placement of and access to Authority facilities.

Pull Box: An underground connection between either the Authority's and the Customer's underground facilities, or the Authority's overhead, terminating at the base of a pole, and the Customer's underground facilities.

R

Reactive Power: (See *Power*)

Real Power: (See *Power*)

Residence: A permanent dwelling place.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Residential Subdivision: A piece of land divided into five (5) or more lots for the construction of five (5) or more residential buildings, or the land on which new multiple-occupancy residential buildings are to be built. The development of the subdivision has or needs approval by the governmental authorities having jurisdiction (See *Jurisdiction*) over land use.

Residing Applicant: (See *Customer - Residential or Residing Customer*)

Responsible Non-Residing Applicant: A builder/owner/developer of residences who needs and is responsible for payment for that section of a line extension that exceeds the total allowances for all the units the builder plans to construct.

Responsible Residential or Non-Residential Applicants, Customers, or Users for a Line Extension: Residential or Non-Residential Applicants or Customers who need and are responsible for payment for that section of a line extension which exceeds the total allowances.

Retail Enterprise: A Customer that is chiefly engaged in selling or providing products and/or services to users of those products and/or services.

Revenue Requirements: The resources required to fund the operation of the Authority.

Right-of-Way: An agreement which gives the Authority the right to pass over, occupy, or use another's land for the placement and access of Authority facilities. The document is filed with the appropriate county. (See *Private Property Agreement*)

Riser Pole: A pole which supports the connecting wires between an electric underground and overhead system.

S

Seasonal Customer: (See *Customer - Seasonal Customer*)

Service Charge: Generally, a daily charge which is meant to recover the fixed costs associated with providing a Customer access to the electrical system and monitoring and billing the Customer's use of electricity.

Service Classification: A group of similarly situated Customers who are subject to the same rate structures and provisions for service.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Service Line or Lateral: A system of conductors and equipment for delivering electricity from the Authority's distribution system to the wiring system of a building or address.

Service Termination: The point at which the service line or lateral ends and the Customer connects with the wiring system.

Shared Meter: Any Authority meter that measures electric service provided to a tenant's dwelling and to areas outside that dwelling, and the tenant pays for all usage recorded on the meter.

Shared-Meter Customer: Any tenant who rents a dwelling with a shared meter from the owner of the dwelling, and the tenant, rather than the owner, is the Authority's Customer of record.

Short-Term or Temporary Customer - Non-Residential: (See *Customer - Short-Term or Temporary Customer*)

Short-Term or Temporary Customer - Residential: (See *Customer - Short-Term or Temporary Customer*)

Single-phase: Producing, carrying, or powered by a single alternating voltage. (See *Alternating Voltage*)

Solar Electric Generating Equipment: A photovoltaic system with a rated capacity of equal to or less than twenty five kilowatts (25 KW) for residential Customers or with a rated capacity equal to or less than 2,000 kilowatts for Non-residential Customers which is manufactured, installed and operated in accordance with applicable government and industry standards, is connected to the Authority's electric system and operated in conjunction with the Authority's transmission and distribution facilities, and which is operated in compliance with the Authority's standards and requirements.

State Agency: Any board, authority, agency, department, commission, public corporation, body politic, or instrumentality of the State of New York.

Subdivision: (See *Residential Subdivision*)

Submetering: The redistribution of electric service to multiple meters not owned by the Authority.

Supply Line: A part of a distribution line that is installed between an existing electric distribution system and an underground distribution line within an underground-designated area. (See *Underground-Designated Area*)

Surcharge: In connection with extension of distribution facilities, a monthly, bimonthly, or annual charge assessed Residential Customers over a period that does not exceed ten years and which recovers the cost of the distribution facilities Customers are directly responsible for.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Surcharge Agreement Plan: A written agreement between a Residing Applicant and the Authority. Under the agreement, the Applicant agrees to pay the surcharges which are the Applicant's share of the Cost, with interest, for Line Extensions and Service Laterals that exceed the allowances for such facilities (See *Line Extension*), including installations, materials and, if the Applicant chose, private easements (See *Right-of-Way*) obtained by the Authority.

Surety Bond: A guarantee by a person or entity to assume any responsibilities, debts, or obligations, up to a certain amount, if another person or entity defaults on those obligations.

T

Tampered Equipment: Service-related equipment that has been altered in an unauthorized way to:

1. Reduce the accuracy or eliminate the measurement of the Authority's service.
2. Reconnect after the Authority has physically disconnected service.

Tariff: A document approved by the Authority's Trustees that sets forth the rates, charges, rules, regulations, and procedures of the Authority pertaining to the provision of electric service.

Temporary Customer: (See *Customer - Short-Term Customer*)

Temporary Service: – Electric service supplied to structures, other than permanent or substantial buildings, for service usually of short duration or during the construction of permanent buildings or project, or for short time service to carnivals, exhibits, decorative lighting, etc.

U

Underground-Designated Area: An area containing a Residential Subdivision (See *Residential Subdivision*), or any area where the governmental authority having jurisdiction (See *Jurisdiction*) over the area requires that the distribution facilities be underground.

V**Visually Significant Resource Area = VSR**

A geographic area designated by State or Federal legislation or jurisdictional agencies because of its special or unique scenic quality.

Volt = V

A unit of electrical pressure that, when applied to a conductor, is similar to water pressure in a pipe.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****Voltampere = VA**

The unit of measure of Apparent Power. (See *Power*) Multiplying the volts by the amperes in an electric circuit will result in the voltamperes.

W**Watt = W**

A unit of measurement of Real Electrical Power. (See *Power*)

Watt-hour = W-hr

The total amount of energy used in an electricity consuming device. Energy is measured as power used over time. For example, a device using one (1) watt-hour of energy is using the equivalent of one (1) watt of power over a period of one (1) hour.

Watt-hour Meter: The recording device that measures energy in watt-hours.

Wind Electric Generating Equipment: A wind generator or generators with the combined rated capacity of not more than twenty five kilowatts (25 kW) for a Residential Customer-generator, and not more than 500 kW for a Farm Service Customer-generator, and not more than 2,000 kW for a Non-residential Customers which is manufactured, installed and operated in accordance with applicable government and industry standards, is connected to the electric system and operated in conjunction with the Authority's transmission and distribution facilities, and which is operated in compliance with the Authority's standards and requirements.

I. General Information (continued):**C. General Terms and Conditions:**1. Legal Authority

This Tariff is adopted under the power vested in the Authority by the Long Island Power Authority Act. See Public Authorities Law, Title 1-A.

2. Implementation and Administration of this Tariff

- a) The duties and responsibilities of the Authority may, at the Authority's discretion, be carried out by the Authority, the Authority's subsidiary, or the Manager.
- b) In administering the provisions of this Tariff, the Authority shall give effect to the rights, protections, and obligations of Customers contained in Article 2 and Sections 117 and 118 of the Public Service Law, and Section 131-s of the Social Services Law.

3. Availability of this Tariff

A copy of this Tariff shall be maintained and made available for public inspection at all business offices of the Authority that are open to the public.

4. Altering, Changing, and Eliminating the Provisions of this Tariff

Any of the provisions of this Tariff may be modified, at any time, upon approval of the Authority's Trustees.

5. Employee Identification

- a) Every employee who is authorized by the Authority to enter Customers' premises to read meters, test meters, collect electric bills, or for any other Authority business, will be issued an Identification Card.
- b) The Identification Card will bear the employee's photograph and the name of the Authority or its Manager.
- c) Customers should not admit anyone claiming to represent the Authority who cannot show the Identification Card.

I. General Information (continued):**C. General Terms and Conditions (continued):**6. Access to Customers' Premisesa) Right-of-Access

The Authority shall have the right-of-access to all its property installed on Customers' premises:

(1) In order to read and test meters, collect electric bills, and conduct other Authority business including the inspection and examination of equipment.

(2) At all reasonable times:

(a) Between 8 a.m. and 6 p.m. on a business day, or

(b) Between 8 a.m. and 9 p.m. on any day for the inspection and examination of equipment when there is evidence of meter tampering or theft of service, or

(c) Other reasonable times requested by a Customer, or

(d) At any time in an emergency situation which threatens the soundness of the Authority's distribution system or the health and safety of a person or the surrounding area.

b) Legal Actions to Preserve the Right-of-Access

(1) The Authority reserves the right to use any lawful means against any person or entity which attempts to prevent the Authority from access to its equipment.

(2) An authorized employee may not:

(a) Enter locked premises without the permission of the person lawfully in control of the premises, or

(b) Use force of any kind to perform an inspection or examination, except

(1) When an emergency may threaten the soundness of the Authority's system or the health or safety of a person or the surrounding area, or

(2) When authorized by a court order

I. General Information (continued):**C. General Terms and Conditions (continued):
Access to Customers' Premises (continued)**c) Penalty for Denial of Access

Any Customer may be billed a one-hundred-dollar (\$100) penalty for each offense, if the Customer, directly or indirectly, tries to prevent an authorized employee:

- (1) From entering the building or location, at any time, or
- (2) From making an inspection or examination at any reasonable time.

d) Employee Identification

An authorized employee of the Authority seeking access will display an Identification Card. (See I.C.5. above)

7. Obligations of the Authoritya) Uninterrupted Service

- (1) The Authority shall try, at all times, to provide regular and uninterrupted service; however,
 - (a) For interruption of service to make permanent or temporary repairs, changes, or improvements in any part of its system, or
 - (b) For interrupted, irregular, defective, or failed service if the causes are beyond the Authority's control or are due to ordinary negligence of its employees or agents, or
 - (c) For service that the Authority interrupts to prevent or relieve an emergency which threatens the system or the health or safety of a person or a surrounding area, or
 - (d) For service that the Authority interrupts under a governmental order or directive.

I. General Information (continued):**C. General Terms and Conditions (continued):
Obligations of the Authority (continued)**

- (3) The Authority will give advance notice, if possible, to those whose service will be interrupted for any of the above reasons.
- (4) Customers who need to minimize the length of an interruption should provide their own emergency or Back-Up power.

b) Authority Equipment and Use of Service

The Authority shall not be liable for any injury, casualty, or damage that results, in any way:

- (1) From the supply or use of electricity, or
- (2) From the presence or operation of the Authority's structures, equipment, wires, appliances, or devices on the Customer's premises, unless
- (3) The injuries or damages are the result of the Authority's negligence.

c) Customer's Equipment

The Authority does not guarantee, in any way, the suitability, safety, or other characteristics of any structures, equipment, wires, appliances, or devices, that are owned, installed, or maintained by the Customer or leased by the Customer from third parties.

d) Unauthorized Use of Facilities and Space

- (1) The Authority shall not be liable for any injury, casualty, or damage that results from the cancellation of permits to use the facilities and space of others.
- (2) The Authority has the right to require the Customer:
 - (a) To obtain Right-of-Ways at the Customer's expense, and
 - (b) To comply with the Authority's Specifications and Requirements for Electric Installations.
- (3) If the proper Right-of-Ways are not obtained, the Authority will substitute other facilities, either overhead or underground, to serve the Customer most efficiently, at least expense to the Authority, and within a reasonable time.

I. General Information (continued):**C. General Terms and Conditions (continued):
Obligations of the Authority (continued)**e) Emergency Requirements of NYISO

- (1) The Authority shall not be held liable for measures taken to comply with the instructions given by the NYISO in a major emergency, unless
- (2) The Authority carries out the instructions in a negligent manner.

f) Improper Turn-Offs

- (1) The Authority will be liable and will reimburse consumers served directly or indirectly for actual losses for food and medicine spoilage because of lack of refrigeration, if:
 - (a) The Authority negligently fails to restore service within twelve (12) hours to a Customer whose service it has disconnected intentionally, and
 - (b) The claims for losses are filed with the Authority within ninety (90) days of the incident.
- (2) Each residential Customer may claim up to one hundred fifty dollars (\$150) for spoilage of food or medicine for any one incident.

g) Continuation of Service

If the Authority reasonably cannot install or maintain the facilities needed to provide the electric service required under any service agreement, that agreement will end.

h) Character of Service

- (1) To the extent possible, the electric service furnished in any locality shall have the same characteristics as that regularly supplied by the Authority or available in that locality and shall be delivered in the manner regularly used to supply electric service.
- (2) The Authority has the right to change the character of the service supplied to any Customer.

II. General Information (continued):

**D. General Terms and Conditions (continued):
Obligations of the Authority (continued)**

[Canceled]

I. General Information (continued):**C. General Terms and Conditions (continued):**8. Customer's Responsibilitya) To Notify the Authority of an Interruption of Service

The Customer shall notify the Authority as soon as reasonably possible of any interruption in the supply of electric current.

b) For Authority Property on Customer's Premises

The Customer shall be responsible for and protect the meter and other property of the Authority on the Customer's premises, and compensate the Authority for any damage to, or loss, or destruction of that property.

9. Ownership of Equipment On Customer's Premises

a) The Authority will own, maintain, and replace, if necessary, all the equipment it has installed to supply electricity, at its own expense, in or on the Customer's premises, unless otherwise agreed to in writing.

b) Equipment on the Customer's premises includes all meters, poles, wires, transformers, and other appliances needed to supply electricity.

c) The Authority will also own, maintain, and replace, if necessary, remote meter-reading devices installed by the Authority at the Applicant's or Customer's expense. (See Leaf No. 107A for identification of customer charges.)

10. Costs of Special Services on Customer's Premises

If the Authority performs work on the Customer's premises for which there is a charge to the Customer, the charge will be at the Cost to the Authority.

11. Requirements For Residential Service

a) Residential service applies to:

(1) An individual, separately-metered, single-family dwelling (including a houseboat),

(2) An individual, separately-metered flat or apartment, or other building where each dwelling is separately metered under an account in each occupant's name, or

(3) A two-family or three-family dwelling on a single meter when the customer of record resides at that dwelling.

(4) Portions of a two- or three-family dwelling used in common by all of the families (halls, stairs, cellars, oil burner, etc.), when connected to the meter of any apartment;
or

I. General Information (continued):**C. General Terms and Conditions (continued):
Requirements For Residential Service (continued)**

- (5) At the Customer's option, a building used mainly for religious purposes, including a school, even if nonreligious subjects are taught at the school, and
 - (a) The electric service is only used in connection with the religious purposes, and
 - (b) If new or not now classified as religious accounts, Applicants shall identify themselves and offer credentials for a religious classification, or
- (6) Accessory buildings or usage on the same premises as a dwelling, apartment, or building used for religious purposes, or
- (7) A farmhouse, together with other buildings or equipment used by its occupant to operate the farm, when connected to the same meter as the dwelling, or
- (8) At the Customer's option, a supportive/supervised living facility (community residence), as defined in Subdivisions 28, 28a or 28b of Section 1.03 of the Mental Hygiene Law:
 - (a) If the facility is operated by a not-for-profit corporation, and
 - (b) There are living accommodations for no more than fourteen (14) residents if supervisory staff is on the premises at all times, or
- (9) Part of the dwelling or building in 11.a.1-7 above when used as a business or for professional purposes other than farming, and
 - (a) Usage does not exceed one hundred (100) Kilowatt Hours per month for any two (2) consecutive months, and
 - (b) The premises is primarily a residence, and
 - (c) The business or professional use does not change the character or appearance of the premises, and
 - (d) The business or professional use, by an occupant of the premises, is limited to:
 - (1) A usual home occupation, including the sale of articles or products produced on the premises, but not including the operation of a store for the sale of other articles or products, or
 - (2) The renting of space in an accessory building for the storage of private automobiles, but not done as a business.

I. General Information (continued):**C. General Terms and Conditions (continued):
Requirements for Residential Service (continued):**

- b) Residential Service does not apply to:
- (1) Stores, offices, shops or for any non-residential use except as noted in 11.a.8 above, and
 - (2) Rooming or boarding houses operated as a business (except as noted in 11.a.8 above), hotels, clubs, fraternity houses, and similar uses, and
 - (3) Halls, stairs, basements, elevators, etc. in multiple-family dwellings, except in two and three-family dwellings as noted in 11.a.3 above, and
 - (4) Buildings which use machines with wide fluctuations in demand, such as X-ray machines and welders, and
 - (5) A two-family or three-family dwelling, where each dwelling is separately metered but the meters are under the same account name. In this case:
 - (a) One dwelling will be charged residential rates, and the other dwelling(s) will be charged commercial rates, but
 - (b) The account Customer (owner/landlord) may avoid commercial rates on the additional dwelling(s) by transferring these accounts to the tenants' names, with or without the Customer's mailing address.
 - (6) Multi-family dwellings (four or more dwellings) on a single meter.
 - (7) Temporary Service in a non-residential name.
- c) Transfer to Nonresidential Service
- (1) If a Customer does not comply with conditions in 11.a. above, the Authority will, without notice, transfer the Customer to a more suitable service classification.
 - (2) That Customer shall complete a written application to obtain residential service provided that requirements for residential service, as outlined in 11. above, are met

I. General Information (continued):**C. General Terms and Conditions (continued):****12. Requirements For Nonresidential Service**

Non-Residential service is available to:

- a) Customers engaged in a business, religious, or governmental activity, except as noted in 11.b. above.
- b) Rooming or boarding houses operated as businesses, hotels, clubs, fraternity houses, and similar uses except as noted in 11.b. above.
- c) Halls, stairs, basements, elevators, and other common areas in multiple-family dwellings, except in two- and three-family dwellings as noted in 11.c. above.
- d) Accessory areas that are not supplied through the same meter as the dwelling/apartment to which they are accessory.
- e) Buildings which use machines with wide fluctuations in demand or large instantaneous demand, such as X-ray machines and welders.
- f) A two-family or three-family dwelling, where each dwelling is separately metered but the meters are under the same account name. In this case:
 - (1) One dwelling will be charged residential rates, and the other dwelling(s) will be charged commercial rates, but
 - (2) The account Customer (owner/landlord) may avoid commercial rates on the additional dwelling(s) by transferring these accounts to the tenants' names, with or without the Customer's mailing address
- g) Multi-family dwellings (four or more dwellings) on a single meter.
- h) Temporary service in a non-residential name.

13. Combined Service

When some part, but not all, of a building or premises which could be served through a single meter, is entitled to residential service under C.11. above, the Customer has the following options for service:

- a) The Customer may arrange the wiring so that service is supplied, metered, and billed separately for the residential part at the residential rate and the other part at a non-residential rate, or
- b) The entire premises may be served at the suitable non-residential service rate.

I. General Information (continued):**C. General Terms and Conditions (continued):****14. Customer-Owned Electric Generating Equipment****a) Back-Up and Supplemental Service**

Except where specifically provided for (See C.7.a)(4)), Back-Up and Supplemental Service will be provided under Service Classification No. 12.

b) Emergency Generating Facilities

- (1) The Customer may use emergency standby generating equipment to supply its load during an interruption of the Authority's service, or an Authority-announced voltage reduction, if
- (2) The Customer's wiring and switching equipment will prevent operation of the standby generator when the Authority's service is being provided and will prevent the Customer's current from flowing into the Authority's lines as covered in the Authority booklet, *Specifications and Requirements for Electric Installations*.
- (3) Where Customers are permitted to use standby generating equipment in ways other than provided in (1) or (2) above, those Customers shall take service under Service Classification No. 12.

c) Co-generation and Small Power Production Facilities

The Authority will:

- (1) Provide Back-Up power to, or purchase power from a qualifying cogeneration or small power production facility as defined by the Federal Energy Regulatory Commission, under Section 210 of the Public Utility Regulatory Policies Act of 1978, if
- (2) That facility enters into an Interconnection Agreement (IA) with the Authority and takes service under Service Classification Nos. 11 and/or 12.

d) Requirements for Installation and Operation of Electric Generating Equipment

- (1) Customers who own electric generators in parallel with the Authority's system must enter into an "Interconnection Agreement" (IA) with the Authority.
- (2) Customers who install and operate electric equipment connected to, but not operated in parallel with, the Authority's system must comply with the Authority's "*Specifications and Requirements for Electric Installation*".
- (3) Customers who install and operate electric equipment in parallel with the Authority's system must comply with the Authority's "*Smart Grid Small Generator Interconnection Procedures*".

I. General Information (continued):**C. General Terms and Conditions (continued):**15. Net Meteringa) Net Metering Requirements

- (1) A Residential Solar Customer-generator shall be net metered only if the rated capacity of the Solar Electric Generating Equipment is equal to or less than twenty five (25) kilowatts. If the rated capacity of the Solar Electric Generating Equipment owned and/or operated by the residential Customer-generators is greater than 25 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy-Back service.
- (2) A Residential Wind Customer-generator shall be net metered only if the rated capacity of the Wind Electric Generating Equipment is equal to or less than twenty five (25) kilowatts. If the rated capacity of the Wind Electric Generating Equipment owned and/or operated by the residential Customer-generator is greater than 25 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy-Back service.
- (3) A Farm Service Customer-generator shall be net metered only if the rated capacity of the Wind Electric Generating Equipment is equal to or less than 500 kilowatts. If the rated capacity of the Wind Electric Generating Equipment owned and/or operated by the Farm Service Customer-generator is greater than 500 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy-Back service.
- (4) A Farm Waste Customer-generator shall be net metered only if the rated capacity of the Farm Waste Generating Equipment is equal to or less than one thousand (1,000) kilowatts. If the rated capacity of the Farm Waste Electric Generating Equipment owned and/or operated by the Customer-generator is greater than 1,000 kilowatts, net metering shall not apply and customer-generator may be served under Service Classification 11-Buy-Back service.
- (5) A Residential Micro-Combined-Heat-and-Power (Micro-CHP) Customer-generator shall be net metered only if the rated capacity of the Micro-CHP generating equipment is at least 1 kilowatt and less than or equal to ten (10) kilowatts. If the rated capacity of the Micro-CHP generating equipment owned and/or operated by the residential Customer-generator is greater than 10 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy Back service.
- (6) A Residential Fuel Cell Customer generator shall be net metered only if the rated capacity of the Fuel Cell Electric Generating Equipment is less than or equal to ten (10) kilowatts. If the rated capacity of the Fuel Cell Generating Equipment owned and/or operated by the residential Customer-generator is greater than 10 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy Back service.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (7) A Residential Micro-Hydroelectric Customer-generator shall be net metered only if the rated capacity of the Micro-Hydroelectric generating equipment is equal to or less than twenty five (25) kilowatts. If the rated capacity of the Micro-Hydroelectric Generating Equipment owned and/or operated by the residential Customer-generator is greater than 25 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy-Back Service
- (8) A Residential Customer-generator that combines Solar Electric, Wind Electric, or Micro-Hydroelectric Generating Equipment in a hybrid system shall be net metered only if:
- (a) The rated capacity of the combined system is equal to or less than twenty five (25) kilowatts, or five hundred (500) kilowatts if the Residential Solar Customer-Generator is also a Farm Service Customer-Generator, and
 - (b) The solar portion of the installation meets the eligibility for Residential Solar Electric Generating Equipment and
 - (c) The wind portion of the installation meets the eligibility for Residential or Farm Service Wind Electric Generating Equipment and
 - (d) The micro-hydroelectric portion of the installation meets the eligibility for Residential Micro-Hydroelectric Generating Equipment.
 - (e) (See table in Paragraph C. 15 h)(2), "Unit Price Credits to a Customer who Provides Net Energy to The Authority" for electric unit price credit applied at different types of generators and hybrid systems).
- (9) A Non-residential Solar or Wind Electric Customer-generator shall be net metered if the rated capacity of the Solar Electric Generating Equipment is equal to or less than 2,000 kilowatts. If the rated capacity of the Solar Electric Generating Equipment is greater than the limits specified herein, net metering shall not apply and the Customer-generator may be served under Service Classification 11-Buy-Back service.
- (10) A Non-residential Micro-Hydroelectric Customer-generator shall be net metered only if the rated capacity of the Micro-Hydroelectric generating equipment is equal to or less than 2,000 kilowatts. If the rated capacity of the Micro-Hydroelectric Generating Equipment owned and/or operated by the non-residential Micro-Hydroelectric Customer-generator is greater than 2,000 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy Back Service.
- (11) A Non-residential Fuel Cell Customer-generator shall be net metered only if the rated capacity of the Fuel Cell generating equipment is equal to or less than 1,500 kilowatts. If the rated capacity of the Fuel Cell Generating Equipment owned and/or operated by the non-residential Fuel Cell Customer-generator is greater than 1,500 kilowatts, net metering shall not apply and Customer-generator may be served under Service Classification 11-Buy Back Service.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):****b) Total Capacity Limitations on Net Metering for Customer-Generators**

- (1) The Authority will sign a contract with each of the Residential and Non-residential Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric and Fuel Cell Customer-generators meeting all applicable requirements on a first come, first served basis, until the total rated generating capacity for Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric and Fuel Cell Electric Generating Equipment owned and/or operated by Customer-generators in the Authority's Service territory is equal to 153,500 kW, which is three percent (3.0%) of the Authority's electric peak demand for the year 2005 that is required by law.
- (2) The Authority will sign a contract with each of the Residential, Farm Service and/or Non-residential Wind Customer-generators meeting all applicable requirements on a first come, first served basis, until the total rated generating capacity for Wind Electric Generating Equipment owned or operated by the Customer-generators in the Authority's service territory is equal to 15,300 kW, which represents three-tenths percent (0.3%) of the Authority's electric peak demand for the year 2005.
- (3) The limit on total rated generating capacity in subdivision (1) is waived until such time as the Authority determines that a revised limit on the total rated capacity is warranted. The Authority reserves the right to authorize additional generating capacity.

c) Requirements for Installation and Operation

- (1) Wiring and switches for Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind or Hybrid Electric Generating Equipment, owned and/or operated by Customer-generators to supply their load and feed energy to the Authority's electric system, shall be arranged in parallel so as to permit the flow of current from the Authority to the Customer-generator and vice-versa.
- (2) Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind or Hybrid Electric Generating Equipment installed in parallel with the Authority's system must comply with the Authority's "Smart Grid Small Generator Interconnection Procedures".
- (3) The Authority shall require a Customer-generator who owns and/or operates Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind, Solar or Hybrid Electric Generating Equipment to pay for the installation of dedicated transformer(s) if it is determined that dedicated transformer(s) is (are) necessary to protect the safety and adequacy of electric service provided to other Customers.
- (4) The Authority may require a Customer-generator who owns and/or operates Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind or Hybrid Electric Generating Equipment to comply with additional safety or performance standards than those specified in the Authority's "Smart Grid Small Generator Interconnection Procedures", perform or pay for additional tests, or purchase additional liability Insurance when the total rated generating capacity of the electric generating equipment that provides electricity to the Authority through the same local feeder line exceeds twenty (20%) of the rated capacity of the total feeder line.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):****d) Interconnection and Transformer Charges**

- (1) If the Residential or Farm Service Customer-generator installs Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell and/or Wind Electric Generating Equipment with a rated capacity of equal to or less than twenty five kilowatts the Customer-generator shall not be required to pay the Authority any Interconnection charges.
- (2) If the Residential or Farm Service Customer-generator installs Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell and/or Wind Electric generating equipment with a rated capacity of more than twenty five kilowatts, the Customer-generator shall be responsible for payment to the Authority of one-half (1/2) of the interconnection expenses of such solar and/or wind-electric generating equipment.
- (3) The Non-residential Customer-generator shall be responsible for payment to the Authority of one hundred percent (100%) of the interconnection expenses of such solar, Micro-Hydroelectric Fuel Cell and/or wind-electric generating equipment.
- (4) If the Authority determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of the electric service provided to other Customers:
 - (a) The Residential Customer-generator installing Solar Generating Equipment, Micro-Combined-Heat-and-Power Generating Equipment, Micro-Hydroelectric Generating Equipment, or Fuel Cell Electric Generating Equipment, shall pay to the Authority the cost of installing the transformer(s) and other equipment, up to a maximum of three hundred and fifty dollars (\$350.00).
 - (b) The Farm Waste Customer-generator installing Farm Waste Electric Generating Equipment shall pay to the Authority the cost of installing the transformer(s) and other equipment, up to a maximum of five thousand dollars (\$5,000) per farm operation.
 - (c) The Non-residential Customer-generator installing Solar Generating Equipment with a rated capacity of equal to or less than twenty five (25) kilowatts shall pay to the Authority the cost of installing the transformer(s) or other equipment, up to a maximum of three hundred and fifty dollars (\$350.00).
 - (d) The Non-residential Customer-generator installing Solar Generating Equipment, Micro-Hydroelectric Generating Equipment, or Fuel Cell Generating Equipment with a rated capacity of equal to or greater than twenty five (25) kilowatts shall pay the costs as determined by the Authority.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (5) If the Authority determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and the adequacy of electric service provided to other Customers, the Customer-generator installing wind electric generating equipment shall pay to the Authority the lesser of the: (1) Actual costs, or (2) the charges identified under (i) or (ii) below. (See Paragraph(s) C.15.c)(4) and C.15.d)(5) for other applicable safety requirements and charges:
 - (a) Seven hundred and fifty dollars (\$750.00) if the Customer-generator owns and/or operates wind electric generating equipment with a rated capacity equal to or less than 25 kilowatts, or
 - (b) Five thousand dollars (\$5000.00) if the Customer-generator owns and/or operates wind electric generating equipment with a rated capacity greater than 25kW but not more than 500 kW.
 - (6) If the Authority determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of the electric service provided to other Customers, the Residential or Farm Service Customer-generator installing a hybrid system shall pay to the Authority either seven hundred and fifty dollars (\$750.00) if the wind generator of the hybrid system has a rated capacity equal or less than 25 kW or five thousand dollars (\$5,000.00) if the wind generator of the hybrid system has a rated capacity greater than 25 kW but not more than 500 kW.
- e) Maintenance and Replacement Charges for Interconnection Equipment
- The Authority will maintain and replace interconnection equipment installed by the Authority for solar and/or wind electric generators, without direct cost to the Customer.
- f) Net Energy Metering
- (1) The Authority shall use net energy metering to measure and charge or provide credit for the net electricity supplied by the Authority or provided to the Authority, respectively, by a Residential, Non-residential, Farm Service or Farm Waste Customer-generator.
 - (2) A common, single metering system shall be used to measure at the point of interconnection with the Authority's system as a single quantity the net energy associated with Solar, Micro-Hydroelectric, and Wind Customer-generators including cases where they constitute a hybrid system.
 - (3) In the event that a customer-generator chooses to install wind, micro-hydroelectric or solar electric generation in conjunction with Farm Waste, Micro-Combined-Heat-And-Power or Fuel Cell electric generation, the customer must choose between:
 - (a) separately measuring the output of the Farm Waste, Micro-Combined Heat And Power or Fuel Cell electric generation for sale to the Authority under Service Classification No. 11 so that the Solar, micro-hydroelectric or Wind electric generation can be billed under the applicable net metering provisions, or
 - (b) measuring at the point of interconnection with the Authority's system as a single quantity the net energy associated with the combined system as if the entire system were derived from Farm Waste, Micro-Combined Heat And Power or Fuel Cell electric generation.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**g) Termination of the Interconnection Agreement

The "Interconnection Agreement" between the Authority and Customer-generator may be terminated as follows:

- (1) The Customer-generator may terminate the Agreement at any time, by giving the Authority sixty (60) days' written notice;
- (2) If the Customer-generator fails to seek final acceptance by the Authority within twelve (12) months after completion of construction, then the Authority may terminate the Agreement on thirty (30) days prior written notice;
- (3) Either Party may, by giving the other Party at least sixty (60) days prior written notice, terminate this agreement in the event that the other Party is in default of any of the terms and conditions of the "Interconnection Agreement". The terminating Party shall specify in the notice the basis of the termination and shall provide a reasonable opportunity to correct the default;
- (4) The Authority may, by giving the Customer-generator at least sixty (60) days prior written notice, terminate this agreement for cause. The Customer-generator's non compliance with the Authority's "Smart Grid Small Generator Interconnection Procedures" or non compliance with the "Interconnection Agreement" shall constitute a good cause;
- (5) Unless the Interconnection Agreement is terminated pursuant to items (1) through (4) above, the net energy metering service will be provided for a term of ten years from the date of installation of service and thereafter will be automatically renewed for annual periods unless the Authority provides thirty days prior written notice of termination before the end of the term.

h) Net Billing for Eligible Customer-generators

The Authority shall charge or credit an eligible Customer-generator for the net electricity supplied by the Authority to a Customer-generator or for the net electricity provided to the Authority by the Customer-generator, respectively, in the following manner:

- (1) In the event that the amount of electricity supplied by the Authority during the billing period exceeds the amount of electricity provided to the Authority by the Customer-generator, the Authority shall charge the Customer-generator for the net (excess) electricity it supplied to the Customer-generator at the same rate per kilowatt-hour applicable: (a) to service provided to other Customers in the same service class who do not generate electricity on site, and (b) to the month the energy was generated.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (2) For eligible Residential Customer-generators with solar or wind or Micro-Hydroelectric electric generators whose rated capacity is equal to or less than 25kW, or for eligible Residential Customer-generators with hybrid systems where the combination of the rated capacity of the Solar or Micro-Hydroelectric and Wind Electric Generating Equipment of the hybrid system is equal to or less than 25 kW, in the event that the amount of electricity provided to the Authority by the Customer-generator during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the same rate per kilowatt-hour applicable to service provided to other residential Customers in the same service class who do not generate electricity on site. (See table "Summary of Eligibility for Net Metering" on Leaf 34G).
- (3) For eligible Farm Service Customer-generators with Wind Electric Generating Equipment whose rated capacity is equal to or less than 500 kW, and for Hybrid Systems with Wind Electric Generating Equipment greater than 25 kW and Solar Electric or Micro-Hydroelectric Generating Equipment equal to or less than 25 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at same rate per kilowatt-hour applicable to service provided to other Residential Customers in the same service class who do not generate electricity on site. See table "Summary of Eligibility for Net Metering" on Leaf 34G).
- (4) For eligible Farm Service Customer-generators with Farm Waste Electric Generating Equipment whose rated capacity is equal to or less than 1,000 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the same rate per kilowatt-hour applicable to service provided to other customers in the same service class who do not generate electricity on site. (See table "Summary of Eligibility for Net Metering" on Leaf 34G).
- (5) For eligible Residential Customer-generators with Micro-Combined-Heat-and-Power Electric Generating Equipment whose rated capacity is at least 1 kW and equal to or less than 10 kW, or for Fuel Cell Electric Generating Equipment whose rated capacity is equal to or less than 10 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the SC-11 Avoided Cost Rate per kilowatt-hour.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (6) For eligible Non-residential Customer-generators with Solar, Wind, Micro-Hydroelectric or Hybrid electric generating equipment whose rated capacity is equal to or less than 2,000 kilowatts, in the event that the amount of electricity provided to the Authority by the Customer-generator during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the same rate per kilowatt-hour applicable to service provided to other Non-residential Customers in the same service class who do not generate electricity on site.
- (7) For eligible Non-residential Customer-generators with Fuel Cell Electric Equipment whose rated capacity is equal to or less than 1,500 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the SC-11 Avoided Cost Rate per Kilowatt-hour.
- (8) For Non-residential Customer-Generators that are served under a rate code with demand charges, the monthly billing demand is determined by the maximum measured kilowatt demand actually supplied to the Customer-Generator during the billing period.
- (9) For Customer-generators served under a rate code with multiple rating periods, excess generation in one rating may not be used to reduce the billed consumption in a different rating period. Each rating period will be treated separately when calculating and applying any credits.

I. General Information (continued):**C. General Terms and Conditions (continued):
Net Metering (continued):****Summary of Eligibility for Net Metering**

Segment	Installed Generating Capacity	Excess Generation in Billing Period*	Excess Generation on Anniversary Date*
Residential Customer-Generator	Not to exceed 25 kW in any combination of solar and/or wind electric generation	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	At least 1 kW and not to exceed 10 kW of micro-combined-heat-and-power and/or fuel cell electric generation	Purchased by the Authority at the Avoided Cost Rate on leaf 34H	Not applicable
Farm Service Customer-Generator	Solar electric generating equipment not to exceed 25 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	Wind electric generating equipment not to exceed 500 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	Farm waste electric generating equipment not to exceed 1,000 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	Any combination of solar, wind and farm waste electric generating equipment not to exceed 1000 kW total, of which solar cannot exceed 25 kW solar	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
Non-residential Customer-Generator	Not to exceed 2,000 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
Any Customer that exceeds the Limits specified above or installs electric generating equipment that does not qualify for Net Metering or Remote Net Metering		Not eligible for Net Metering. Energy may qualify for purchase under SC-11.	Energy may qualify for purchase under SC-11.
* Note: Excess Generation in one rating period may not be used to reduce the billed consumption in a different rating period. On termination of service, any remaining excess generation will be purchased by the Authority at the Avoided Cost Rate on leaf 34H for the month in which service was terminated.			

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (10) At the end of the first year that service was supplied to a Solar, Wind, Micro Hydroelectric and Farm Waste Customer-generator by means of net metering, and every anniversary date thereafter, the Authority shall promptly thereafter issue payment to the Customer-generator for any value of the remaining credit for the net (excess) electricity provided to the Authority by the Customer-generator during the previous twelve (12) month period. The payment issued to the Customer-generator shall be equal to the product of the remaining excess (net) energy generated by the Customer-generator times the corresponding avoided energy prices.
- (11) For Customer-generators that terminate service or become ineligible for net metering, the Authority shall promptly thereafter issue payment to the Customer-generator for any value of the remaining credit for the net (excess) electricity provided to the Authority by the Customer-generator. The payment issued to the Customer-generator shall be equal to the product of the remaining excess (net) energy generated by the Customer-generator times the avoided energy prices.
- (12) The avoided cost rates to be used to issue payment to Customer-generator for energy sold to the Authority by the Customer-generator will be determined based on the simple average of the Zone K Day-Ahead Locational Based Marginal Prices (LBMP). Monthly and Time-of-Use energy payments will be shown each month on a separate Statement of Market Energy Prices attached to the tariff.

I. General Information (continued):**C. General Terms and Conditions (continued):**16. Remote Net Metering:a) Customer Requirements and Eligibility

- (1) Non-Residential Solar Electric Customer-generators, Farm Waste Customer-generators, Farm Customers who operate Micro-Hydroelectric generators, Non-Residential Micro-Hydroelectric Customer generators, Non-Residential Fuel Cell Generators, and Farm Customers who operate Fuel Cell generators as defined in Public Service Law ("PSL") 66-j. Non-Residential Wind Customer-generators and Farm Wind Customer-generators are eligible for remote net metering as defined in Public Service Law ("PSL") 66-l.
- (2) A Customer-generator who qualifies as stated above may designate all or a portion of their excess net metering credits generated by such equipment to any account in the same name as the Customer-generator. The Authority reserves the right to obtain proof that all accounts are held by the qualifying Customer-generator. For purposes of remote net metering, the account where the generator is connected will be defined as the Host account and those eligible accounts that are designated by the Host account to receive excess net metering credits will be defined as Satellite accounts.
- (3) The terms and conditions for net metering applicable to the Host Account are contained in Section I.C.15, except as modified below.

b) Net Metering Credits

- (1) The Host account must designate their Satellite accounts and the percentage of their net metering credits designated to these Satellite accounts when submitting their initial remote net metering application. After the initial application, the Host account may designate additional Satellite accounts or delete existing Satellite accounts from the Customer's remote net metering arrangement to be effective on January 1 and July 1 of each year thereafter, with 30 days advance notice.
- (2) The Satellite account must meet the following requirements:
 - a) The Satellite account must be designated as premises owned or leased by the non-residential Host account and in the same name within the Authority's billing system as the Host account Customer-generator.
 - b) Both the Satellite account and the Host account must be within the Authority's service territory
 - c) The Satellite account must be in the same load zone as the Host account as of the date of the initial application of the Host account to be eligible for remote net metering and must remain in the same load zone as the Host account to continue to be eligible to receive excess net metering credits.
 - d) Only one Host account can be designated for each remote net metering arrangement and no Satellite account can be a Customer-generator.

I. General Information (continued):**C. General Terms and Conditions (continued):****Remote Net Metering (continued):**

- (3) In the event that the amount of electric energy supplied by the Authority to the Host Account during the billing period exceeds the amount of electric energy provided by the Host account to the Authority during the same billing period, the Authority shall charge the Host account the rates provided in the Service Classifications applicable to the Host account Customer-generator for only the net amount of energy provided to the Host account, plus the amount of demand actually recorded in that billing month and other charges as applicable. The appropriate Service Classification for the Host account will be determined on the basis of the larger of the load at the Host account or the generation at the Host account.
- (4) In the event that the amount of electric energy provided by the Host account to the Authority in any billing period exceeds the amount of electric energy supplied by the Authority to the Host account during the same billing period, the Host account shall be regarded as having received no electric energy (kWh) during that billing period.
- a) Demand and other applicable charges will still apply to the Host account and the Satellite accounts. Host Accounts and Satellite accounts will be subject to applicable actual demand charges consumed in the billing period. The Authority will not adjust the demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff for net metering purposes.
- b) If the Host account has excess on-site generation, the excess generation shall be converted to a monetary credit at the Host account's applicable tariff per kWh rate and applied as a direct credit to the host account's outstanding electric charges.
- c) In the event that the excess on-site generation of the Host account as described in b) above exceeds all components of the host account's outstanding balance owed to the Authority, the remaining monetary credit will be allocated to the eligible designated Satellite accounts in the following manner:
- (1) Any remaining monetary credit will be applied to the eligible designated Satellite accounts at the percentage designated by the Customer-generator and in the order that each subsequent Satellite account bills in the Authority's billing system. This process will continue through each day in the current and subsequent billing cycle until each Satellite account has been billed. The monetary credit applied to each satellite account shall not exceed the Satellite account's charges for that billing period. Any allocated credits that exceed the amount that can be used by a Satellite account in that billing cycle will be returned to the Host account.
- (2) If a monetary credit remains with the Host account after all the designated Satellite accounts have been billed, the remaining monetary credit will be applied as a direct monetary credit to the Host account. The monetary credit remaining will be redistributed in any subsequent billing cycle to the designated satellite accounts prior to the annual reconciliation.
- (5) Annual Reconciliation of Remaining Credits.
An annual reconciliation will be performed in the first billing period that ends on or after the annual Anniversary Date unless the Customer has residential solar, residential wind, farm wind or farm waste electric generating equipment and makes a one-time election to have the Annual Reconciliation performed in an alternate month.

Any monetary credits remaining with the Host account will be converted back to kWhs and reconciled in accordance with the annual reconciliation procedures for net metering of an individual account.

I. General Information (continued):**C. General Terms and Conditions (continued):****17. Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes**

- a) If the internal wiring of a building was installed before January 1, 1977, a Customer may purchase electricity metered through a single master meter for the entire building and collect no more than the cost for the electricity, as billed by the Authority, from the tenants as part of their rent.
- b) Electric service may be furnished for submetering to new or existing owners or operators of residential dwelling rental units, condominiums, cooperatives, or assisted living and senior living facilities following approval by the President and Chief Executive Officer's designee in accordance with the Authority's Requirements for Residential Submetering.
- c) Electric service may be furnished to new or existing campgrounds, recreational trailer parks, or marinas for submetering following approval by the President and Chief Executive Officer's designee in accordance with the Authority's *Requirements for Residential Submetering*.

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):**C. General Terms and Conditions (continued):****18. Resale, Redistribution, and Sub metering of Electricity for Nonresidential Purposes**

- a) Customers or Applicants may sub meter electricity in properties used for nonresidential or commercial purposes if their application for approval to use sub-metering contains the following information and the application is approved by the President and Chief Executive Officer's designee:
 - (1) A statement explaining with appropriate analysis that sub-metering would be more economical than direct utility metering, and
 - (2) A description of the sub-metering system that would be installed with certification of its reliability and accuracy, and
 - (3) The method and basis for calculating rates to tenants, including a maximum rate (rate cap), to prevent the sub-metering charge from being more than the Authority's direct-metered commercial rate would be to each tenant, and
 - (4) Reasonable complaint procedures and tenant protections, and
 - (5) A method for notifying, in writing, all tenants of the proposal to sub-meter. The notification shall include the name, title, address and telephone number of the President and Chief Executive Officer's designee, and
 - (a) A summary of the information given to the President and Chief Executive Officer's designee in 1-4 above, and
 - (b) An invitation to make comments to the President and Chief Executive Officer's designee.
 - (6) A guarantee that the method of calculating the rate and the rate cap, complaint procedures, and tenant protections shall be explained in plain language and be part of all leases governing sub-metered premises.
- b) The applications required under a. above should be sent to the Office of the President and Chief Executive Officer, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553
- c) Decisions of the President and Chief Executive Officer's designee on applications for permission to sub-meter under C.18 shall be final. Such decisions are not subject to review under the complaint procedures set forth in this Tariff.
- d) The Authority (including the President and Chief Executive Officer's designee) is not responsible for hearing or settling service or billing complaints between the tenant and the sub-meterer.

I. General Information (continued):**C. General Terms and Conditions (continued):****Resale, Redistribution, and Sub-metering of Electricity for Nonresidential Purposes (continued):**

- e) The Authority (including the President and Chief Executive Officer's designee) may require any Applicant or Customer to provide satisfactory proof that all the electrical power being supplied to the Applicant or Customer is being used or will be used according to the conditions in C. 18, and the Authority may discontinue service if the Customer does not comply with these conditions.

II. How to Obtain Service:**A. Residential Application Procedure:**1. Forms of Residential Application

A residential service application may be oral or written.

2. Residential Application Approval

If the residential application is approved, service will begin within five (5) business days (See C.1. below) of receipt of a completed oral or written application, unless the Applicant wants service to begin at a later date.

3. Required Oral Application Information

The Authority will provide service when a Residential Applicant provides his or her:

- a) Name
- b) Address
- c) Telephone number
- d) Address of prior account (if any)
- e) Prior account number (if any)

unless Exceptions to provision of service apply.

4. Exceptions to Provision of Residential Service

- a) The Authority does not have to provide service to an Applicant who has an unpaid balance for residential service provided to a prior account in his or her name unless:
 - (1) The Applicant makes full payment of the owed balance, or
 - (2) The Applicant agrees to a Deferred Payment Plan for the owed balance, or
 - (3) The Applicant has a pending billing dispute, but pays the undisputed balance, or
 - (4) The Applicant's arrears will be paid by the local social services commissioner, and future payments will be guaranteed by the local social services commissioner up to the limits by the Social Services Law.
- b) The Authority does not have to provide service to an Applicant for seasonal or short-term service who has not posted the required deposit.

II. How to Obtain Service (continued):**A. Residential Application Procedure (continued):**5. Conditions for Requiring a Written Application

- a) The Residential Applicant may have to complete a written application form provided by the Authority if, at the address for which the Applicant wants service:
 - (1) There are arrears at the premises to be served.
 - (2) Service was terminated, disconnected or suspended for nonpayment.
 - (3) Service is under a final notice of termination.
 - (4) There is evidence of meter tampering or theft of service.
 - (5) The meter has advanced, and there is no customer of record.
 - (6) Service is provided from a line installed under a Surcharge Agreement Plan.
- b) The Applicant may have to complete a written application form provided by the Authority if the application is made by a third party on behalf of the person(s) who would receive service.

6. Notification for Requiring a Written Application

If a written application for residential service is required, the Authority will:

- a) Contact the applicant orally.
- b) If the Authority is unable to contact the applicant orally, then the Authority will notify the applicant in writing within two (2) business days of the application for service.
- c) State the reasons for needing a written application.

7. Required Written Application Information

A written application is incomplete unless the following information is provided by the Applicant:

- a) Name, address, telephone number, address of prior account (if any), prior account number (if any).
- b) Reasonable proof of the Applicant's identity. This may consist of a driver's license, a credit card, social security card, etc.
- c) Reasonable proof of the date the Applicant became responsible for service at the address to be serviced. This may consist of a copy of a lease, deed, bill of sale, etc.

II. How to Obtain Service (continued):**B. Nonresidential Application Procedure:**1. Form of Application

A non-residential service application is a written application.

- a) Nonresidential Applicants (See *Customer - Non-Residential*) shall file a written application for the class of service desired on the form supplied by the Authority. A description of the service classifications that apply will be provided with the application form.
- b) Nonresidential Applicants shall file separate written applications for each electric meter at each business, building, or location for which electric service is desired.

2. Nonresidential Application Approval

If the application is approved, service will begin within ten (10) calendar days of receipt of a completed application, unless the Applicant wants service to begin at a later date. (See C.1.a.)

3. Required Written Application Information

The Authority may require any or all of the following information:

- a) Reasonable proof of the Applicant's identity. This may consist of a driver's license, credit card, social security card or similar document.
- b) Reasonable proof of the Applicant's responsibility for the premises as either the owner or occupant. This may consist of a copy of a lease, deed, bill of sale, or similar document.
- c) Accurate information on the Applicant's type of business, type of equipment on the premises, and the estimated power requirements.
- d) A request for the most suitable service classification for the intended use of electric service at the premises.
 - (1) The Authority will help the Applicant choose the service classification which is most appropriate for the Applicant's current needs, based on the information provided by the Applicant.
 - (2) Outside of contracted or negotiated rates, the Authority does not provide any guarantee of the Applicant's future rates, service classifications, or conditions for service, or that the service classification chosen by the Applicant will continue to be the most appropriate for the Applicant's service requirements in the future.

II. How to Obtain Service (continued):**B. Nonresidential Application Procedure (continued):
Required Written Application Information (continued):**

- e) Identification of who controls access to the meter(s), if not the Applicant.
 - f) Upon request, additional information and/or documents to verify the application information.
 - g) Signature of the Applicant or an authorized Agent of the Applicant. The Authority may request proof of the authorization of the Agent. Notarization may be required.
 - h) The Corporate Seal stamped on the application of a corporation.
4. Incomplete Applications
- a) If an Applicant submits an incomplete application, the Authority will notify the Applicant, in writing, within three (3) business days of receiving the application.
 - b) The notice will detail the information and/or documents that need to be submitted to complete the application.
 - c) This notice is not a denial of the application.
5. Additional Requirements For Application Approval
- a) The intended use of the electric service shall comply with the Authority's Tariff and with any state, city, or local laws or ordinances that may apply.
 - b) Payment in full of any unpaid balances owed to the Authority by the Applicant, not including amounts that are part of an unresolved bill dispute or part of an existing Deferred Payment Agreement in good standing.

The amount due may include charges for:

- (1) Service provided and billed to prior account(s) in the Applicant's name or for which the Applicant is legally responsible.
- (2) Other Tariff fees, charges, or penalties.
- (3) Reasonable charges for material and installation costs relating to temporary or permanent line extensions and service lines, as required by the Authority's Tariff, if these costs are itemized and given to the Applicant in writing.
- (4) Special services billable under the Authority's Tariff, if these costs are itemized and given to the Applicant in writing.
- (5) Security deposit, if requested by the Authority, and if the deposit complies with this Tariff.
- (6) Outstanding NYSERDA Loan Installment Charges billed to prior account(s) in the Applicant's name or for which the Applicant is legally responsible.
- (7) Securitization Charge.

II. How to Obtain Service (continued):**C. Denial-of-Service Procedure:**1. Time Frame For Denial of Service

- a) A residential application for service is considered denied if the application is not approved by the Authority within three (3) business days from the date the completed application was received.
- b) Nonresidential service is considered denied if the application is not approved by the Authority within ten (10) calendar days from the date the completed application is received.

2. Notification to Applicant

- a) If the Authority denies residential service to an Applicant, it will notify the Applicant verbally and in writing:
 - (1) Verbal Notification - As soon as the Applicant can be contacted.
 - (2) Written Notification - Within three (3) business days from the date the application was received.
- b) If the Authority denies service to a nonresidential applicant, the written notification will be:
 - (1) Delivered personally to the Applicant, or
 - (2) Sent to the Applicant's present business address or other mailing address listed on the application.

3. Contents of the Written Notification

The written notification will:

- a) Give the reason(s) for denial of service.
- b) Specify what the Applicant must do to be approved for service.
- c) Advise the Applicant that he or she may file a complaint in accordance with the provisions of this Tariff regarding the denial of service.

II. How to Obtain Service (continued):**C. Denial-of-Service Procedure (continued):**4. Record-Keeping Obligations of the Authority

The Authority will keep on file, for at least one (1) year, records of oral and written applications for service that were denied. The records will include:

- a) Name and address of Applicant.
- b) Date of application.
- c) Name(s) of Authority personnel who denied the application.
- d) The Authority's written notice of denial, if applicable.

5. Reversing a Denied Application

Approval for an application for service that has been denied may be obtained if:

- a) The reasons for denial of service are corrected, or
- b) As a result of a complaint, the Department of Public Service directs that service be supplied.

6. Service For a Previously Denied Application

- a) If either condition in C.5. above is met, service to a residential Applicant with a previously denied application will begin within two (2) business days of the approval of the application, unless the Applicant requests that service begin at a later date.
- b) If a nonresidential applicant has been denied service entirely because of unpaid balances, and pays these balances in full, the Authority will provide service:
 - (1) either within three (3) business days of the payment, or
 - (2) within ten (10) calendar days of receiving the original application, whichever is later,
or
 - (3) on a later date at the Applicant's request.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants:**1. Application Processing and Providing Service

The Authority will complete the application process and provide service within five (5) business days of receiving and approving a completed oral or written request for service, unless prevented by one or more of the following conditions:

- a) Labor strikes and work stoppages.
- b) Public safety concerns.
- c) Unfavorable weather conditions.
- d) Inability to enter the premises.
- e) Incomplete construction of necessary facilities by the Applicant or inspection of these facilities by the proper authorities.
- f) Incomplete construction of necessary facilities by the Authority.

2. Notification Obligations of the Authoritya) Annual Notification of Rights of Residential Customers

When service first begins, and annually from that point, the Authority will provide Residential Customers with a summary of their rights, protections and obligations under this Tariff. The summary will include:

- (1) How complaints are handled by the Authority.
- (2) The rights and obligations of Residential Customers relating to payment of bills, termination of service, and reconnection of service.
- (3) A description of the special protections available to:
 - (a) The elderly.
 - (b) The blind and disabled.
 - (c) Persons with medical emergencies.
 - (d) Persons receiving public assistance, supplemental security income benefit, or additional State payments.
 - (e) Persons in two-family dwellings.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Notification Obligations of the Authority (continued):**

- (4) A request that Residential Customers inform the Authority if they are elderly, blind, or disabled. Such Customers are eligible for special protections if the termination of their service would cause impairment to their health or safety.
- (5) The right of a Customer to select a third party to receive copies of all notices about termination of service and other credit notices.
- (6) The suitable forms for Customers claiming protection under 3. c, d, or e above to fill out and return.
- (7) A description of the Customers' rights in regard to Deferred Payment Agreements and security deposits.
- (8) A description of the Authority's Budget or Balanced Billing Plans.

b) Bill Information in Non-English Language for Residential Customers

If the Authority provides service to a county where, by the latest Federal census, 20 percent of the population speaks a language other than English, then:

- (1) The Authority shall notify the Residential Customers of that county, annually, of their right to have the messages on their bills and other notices in both English and the other language.
- (2) Residential Customers in that county may request that the messages on their bills and other notices be in both English and the other language.

c) "Service Billed to Your Home" Notice

The Authority will send this Notice to the Customer when service begins and then annually. The Notice explains that:

- (1) Tenants do not have to pay for service that is not used in their homes but is registered on their meters.
- (2) The Authority will supply a summary of the law upon request.
- (3) The Authority will investigate possible violations of the law upon request.
- (4) The Authority will provide a written report of the investigation and make any billing changes necessary.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Notification Obligations of the Authority (continued):**d) Readability and Format of Notices to Residential and Nonresidential Customers

The Authority shall write all notices, brochures, forms, and bills required under this Tariff, and any other written informational material for Customers, in plain language. The Authority shall also print this information in a format and type size that is clear and easy to read.

e) Annual Notification of Rights of Nonresidential Customers

At the time of application, and annually after service begins, the Authority shall provide:

- (1) A brochure containing a detailed summary of Applicants' and Customers' rights and obligations under this Tariff.
- (2) A notice describing the commonly used non-residential service classifications and their rates.
- (3) An offer of guidelines for qualifying for the Authority's different service classifications.
- (4) A notice that the Customer can review the Authority's Tariff at any business office.

f) Annual Notification of NYSERDA Loan Installment Charges to Residential and Nonresidential Customers

The Authority shall provide annually in the Customer's bill the following information received from NYSERDA:

- (1) The amount and duration of remaining installments on the NYSERDA Loan.
- (2) The NYSERDA contact information and complaint handling procedures on the NYSERDA Loan.

3. Periodic Notifications to Nonresidential Customers

- (1) Annual Deposit Report showing:
 - (a) Interest earned during the current year, and
 - (b) The date the deposit was obtained or how long it has been held.
- (2) Annual Notice to Non-Demand Customers explaining:
 - (a) That an increase in their usage might require the installation of demand meters for billing purposes.
 - (b) That Customers might have to make changes to their electric installations.
- (3) Annual Service Classification Notice to Demand-Billed Customers explaining how changes in their demands might change their Service Classifications.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Periodic Notifications to Nonresidential Customers (continued):**

- (4) Notice of a change of the Customer's service classification will:
 - (a) Be given when the change is made, and
 - (b) Give the reason for the change.
- (5) If the Authority is unable to gain access to the Customer's meter, the Authority will send a Notice to the Customer with the second estimated bill, stating:
 - (a) The Customer has an obligation to tell the Authority who controls access, and
 - (b) Who, on the Authority records, is listed as having control of access to the Customer's meter, and
 - (c) If the Authority's records are incorrect, request the name of the Access Controller, or
 - (d) The Customer may receive future notices and penalties.
- (6) Notice explaining the Authority's right to revise estimated demand charges when access is unavailable. This Notice shall be sent annually to every demand-billed Customer, be enclosed in estimated demand bills, and explain that:
 - (a) The revised estimation of the demand charges may be unfavorable to the Customer, and
 - (b) That the Customer can avoid the revised estimation of the demand charges by arranging access to the meter.

4. Unusual Conditions

The Authority may approve special arrangements when these unusual conditions exist:

a) Uncertain Period of Service

The Customer cannot assure the Authority that the use of the service will be reasonably permanent.

b) Excessive Cost of Construction

The estimated cost per foot of a particular installation, because of unusual circumstances, is more than twice the Authority's average cost per foot.

c) Special Cases

The conditions are not covered in the Authority's Tariff.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):**5. Applicant Payment Obligationsa) Service

The Applicant agrees to pay the Authority for the electricity used, at the same rate the Authority charges similar Customers.

b) Nonresidential Customers will pay the "Service Initiation Charge" as indicated under "Charges for Miscellaneous Services" on Leaf No. 106A when service is initiated.

c) Residential and Nonresidential Customers shall pay any NYSERDA Loan Installment Charges billed after the date when service is initiated.

d) Residential and Nonresidential Customers shall pay any Securitization Charges billed after the date when service is initiated.

e) Right-of-Way Agreement(s)

(1) The Applicant shall agree to obtain and to pay for any necessary private Right-of-Way agreement(s), or

(2) The Applicant shall, in writing:

(a) State that the Applicant is unable to obtain the agreement(s), and

(b) Request that the Authority do so, and

(c) Agree to pay the Authority the cost, either in advance or according to a specific schedule, to obtain the necessary private Right-of-Way agreement(s).

f) Materials and Installation

The Applicant shall agree, in writing, to pay the reasonably chargeable costs for that part of the distribution line, including service line and accessory equipment, that is above the allowances provided by the Authority without direct charge.

(1) The cost to the Applicant equals the length of the facilities that exceeds the allowance times the Authority's average cost for that type of installation. The cost to the Applicant is determined in this way for:

(a) Underground-Designated Areas, and

(b) Underground Construction in Existing Overhead Areas, and

(c) All Nonresidential Undergrounding, and

(d) Overhead Construction.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Applicant Payment Obligations (continued):**

- (2) There is no direct cost to a Residential Applicant for the Applicant's connection to a line extension if:
 - (a) The footage needed by the Applicant, when added to the footage needed to serve all the other Applicants on the same extension, does not exceed the aggregate allowance, but
 - (b) The Applicant may be required to pay the additional costs if the Applicant requests construction not normally required to provide service.
 - (3) The Residential Applicant is responsible for the cost of a line extension that exceeds the aggregate allowance if that line extension serves only that Applicant.
 - (4) The Residential Applicant is responsible for a prorated share of the cost of a line extension that exceeds the aggregate allowance and is shared by other Applicants and Customers.
 - (a) The cost will be prorated by the number of Applicants or Customers sharing the line extension, except
 - (b) There is no cost to an Applicant for a line extension which goes past the point from which the Applicant receives service, if the line extension up to that point does not exceed the aggregate allowance.
 - (5) Responsible Non-residing and Nonresidential Applicants must pay for facilities that exceed the Authority's allowance before construction of the facilities.
6. Payment Options of the Residential Applicant For the Cost of Overhead or Underground Facilities in Excess of the Authority's Allowance
- a) Payment in Full in Advance

The Applicant may choose to pay the full costs for facilities in excess of the Authority's allowance before construction of the facilities begins, or

II. How to Obtain Service (continued):

D. General Obligations of the Authority and Applicants (continued): Payment Options of the Residential Applicant For the Cost of Overhead or Underground Facilities in Excess of the Authority's Allowance (continued):

b) Surcharge Agreements

The Applicant may choose to pay the costs for his/her share of facilities, including installations, materials, and private easements obtained by the Authority at the Applicant's request, through a Surcharge Agreement.

(1) A written Surcharge Agreement between the Applicant and the Authority covers a ten-year period.

(2) The Surcharge is the Applicant's share of costs for excess facilities times the Authority's weighted capital recovery factor. The capital recovery factor is computed from the following formula:

$$\left[\frac{i/m (1+i/m)^{nm}}{(1+i/m)^{nm} - 1} \right], \text{ where}$$

i = Authority's net financing costs (expressed as an annual percentage rate)

m = Number of payments in a given year

n = 10, the number of years in the surcharge period.

(3) The Applicant's payments, including interest to the Authority, are due annually or are prorated for each monthly or bimonthly billing period.

(4) The Applicant shall agree to inform any potential new owners of the surcharge detailed in the Surcharge Agreement because successor owners are responsible for continuing the Surcharge Agreement.

(5) The successor Customer shall continue to pay the surcharge even if the successor Customer was not told of the Surcharge Agreement by the previous owner.

(6) The Customer may choose, at any time in the Surcharge period, to pay the outstanding balance in a single payment. The outstanding balance is determined by using the following formula:

$$P \left[1 - \left(\frac{i/m}{(1+i/m)^{nm}} - 1 \right) \right] s, \text{ where}$$

P = Original capital cost which Applicant is responsible for,

i = Authority's net financing costs (expressed as an annual percentage rate)

m = Number of payments in a given year,

n = 10, the number of years in the Surcharge period, and

s = Number of payments made in the Surcharge period.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):****Payment Options of the Residential Applicant For the Cost of Overhead or Underground Facilities in Excess of the Authority's Allowance (continued):**

- c) Customers who are paying a Surcharge for a line extension installed before December 22, 1993, may choose to convert the remaining balance to a ten-year Surcharge Agreement. The remaining balance is the difference in the cost of the original installation and amounts already paid by the Customers.
- d) Surcharges for line extensions shall not apply or shall stop if:
 - (1) The length of the aggregated allowance for all Customers served on the extension equals or exceeds the length of the extension, or
 - (2) The estimated or actual total revenues from all Customers served from this line extension exceed 1.5 times the reasonable actual capital cost of the total extension in each of two consecutive calendar years, or
 - (3) An Applicant cancels the Surcharge by paying the outstanding balance due without interest, or
 - (4) The total amounts paid equal or exceed the cost of the line extension which Customers are directly responsible for and which was installed prior to December 22, 1993.

7. Authority Obligations for Refunding Surcharge Payments

The Authority will give refunds or adjustments to Applicants, or their successors, who paid for or continue to pay for the original extension or an addition to the original extension, if:

- a) Other Applicants then take service from the existing extension or from a new addition to the existing extension, and
- b) These later Applicants take service from the existing extension or construction of its new addition within ten (10) years of the in-service date of the original extension.
- c) Adjustments and refunds are based on recalculating the charges for the extension or its addition as though the new Applicant(s) took service at the time of construction of the original line extension or its addition.
- d) Refunds cannot be greater than the principal amounts the individual original Applicants or their successors paid. No interest will be paid on refunds to Customers who paid lump sums or on overpayments of principal from Customers on Surcharge Agreements.
- e) The original Applicants and their successors will not be responsible for any new extension needed to serve a new Applicant.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):****8. Construction Loan Agreements - Special Payment Conditions or Unusual Construction**

- a) The Authority will extend its facilities only if satisfactory arrangements have been made under a Construction Loan Agreement to reimburse the Authority for the investment and expense involved. Under the Agreement:
- (1) The line extension is on private property with the potential to feed multiple Customers, and
 - (2) Payment is up front, and
 - (3) For up to a period of ten (10) years, the Authority will annually refund to the Customer one-half (1/2) of the Net Electric Revenue derived from the extension. All refunds will stop after ten years. The refunds may end in less than ten (10) years if the Customer recovers the up front payment sooner, and
 - (4) Net Electric Revenue is found by subtracting the following items from the total revenue:
 - (a) Tariff-published fuel and purchased power cost to the Authority
 - (b) Annual charge for electric service including payments in lieu of property tax on the allowance portion of the Authority's total construction costs
 - (c) Payments in lieu of property tax on the Construction Loan amount
- b) The Applicant may file a complaint in accordance with the provisions of this Tariff regarding the fairness of the arrangement.

9. Payment for Temporary Service

- a) Customers requiring temporary service or service for construction purposes shall pay in advance for the cost of constructing and removing temporary facilities, and
- b) Customers will pay for service under the suitable service classification, but they do not have to meet the time requirements of the service classification.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):**10. Security Depositsa) Conditions for Requiring Security Deposits from Residential Customers

- (1) The Authority will not require a deposit from any new Residential Applicant, unless the Customer is defined in a.4 below.
- (2) The Authority shall not ask for a deposit from a person it knows receives:
 - (a) Public assistance,
 - (b) Supplemental Security Income,
 - (c) Additional State payments, or who
 - (d) Is sixty-two (62) years old or older, unless the Authority terminated service to that Customer within the last six (6) months for nonpayment.
- (3) The Authority may deny service to an Applicant who refuses to make a deposit.
- (4) The Authority may require a deposit from a Customer who is Seasonal, Short-Term, or Delinquent.
 - (a) For purposes of obtaining a deposit a Seasonal Applicant is one who:
 - (1) Has no credit history with the Authority, and
 - (2) Will be living, for three (3) months or less, in a dwelling that is not the Applicant's principal residence, or
 - (3) Occupies a dwelling with an account history showing two (2) turn-offs within a three-month period.
 - (b) For purposes of obtaining a deposit, a Short-Term Applicant is one who requires service for less than one (1) year. The Authority will consider an account Short Term and may request a deposit if the account history of the dwelling shows two (2) turn-offs within one (1) year.
 - (c) For purposes of obtaining a deposit, an Existing Customer is Delinquent if the Customer:
 - (1) Had service terminated because of nonpayment during the last six (6) months.
 - (2) Does not make a reasonable payment for two (2) months in a row. A reasonable payment is one half of the total amount owed.
 - (3) Does not make a reasonable payment on a bimonthly bill within fifty (50) days after the bill is due.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):****b) Conditions for Requiring Security Deposits from Nonresidential Customers**

- (1) The Authority may require a security deposit from a Nonresidential Customer who:
 - (a) Is a New Non-Residential Customer as that term is defined in this Tariff.
 - (b) Is Delinquent. For purposes of this section, a Delinquent Customer has made two (2) or more late payments within the last twelve (12) months.
 - (c) The Authority believes may be unable to pay in the future, based on dependable information on the Customer's financial condition.
 - (d) Has filed for reorganization or bankruptcy.
 - (e) Has been given a backbill within the last twelve (12) months for service received through tampered equipment.
 - (f) Is a Short-Term or Temporary Customer.
- (2) The Authority's request for a deposit or a deposit increase will be in writing and will tell the Nonresidential Customer:
 - (a) Why the deposit is being requested.
 - (b) How the amount of the deposit was computed.
 - (c) That the Authority may increase or decrease the deposit amount based on the Customer's future billing records.
 - (d) That the Customer may ask the Authority to review the size of the deposit.
 - (e) Conditions for refunding the deposit.
 - (f) That the Customer will receive an annual notice of the interest credited to the account.
 - (g) About alternatives to paying a deposit in cash.
 - (h) That an Existing Customer who is delinquent or in financial difficulties may pay the requested deposit in three (3) installments.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**c) Amount of Deposit from Residential Customers

- (1) Residential Non-Space Heating Customers: The deposit shall be no more than twice the estimated average monthly bill for a calendar year.
- (2) Residential Space-heating Customers: The deposit shall be no more than twice the estimated average monthly bill for the heating season.
- (3) Delinquent Residential Customers may pay the deposit in installments over twelve (12) months.

d) Amount of Deposit from Nonresidential Customers

- (1) For Nonresidential Customers, the amount of deposit shall not be more than twice the cost of the Customer's average monthly usage, with the following exception.
 - (a) For those Customers whose usage varies widely (for example, space-heating or -cooling Customers, certain manufacturing and industrial processors), the amount of the deposit shall not be more than twice the cost of the average monthly usage for the peak season.
- (2) For an Existing Customer with a billing history of twelve (12) or more months, the amount of the deposit will be based on the service used in the last (12) months.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**

- (3) For a New Customer or an Existing Customer with a billing history of less than twelve (12) months, the amount of the deposit shall be based on one or more of the following, as available:
 - (a) The billing history of the Customer.
 - (b) The information the Customer gave in the application about the expected load and use of service.
 - (c) The information the Authority gathered in a load study of the premises.
 - (d) The billing history of the previous customer, if there has been no major changes in the load.
- (4) The Authority will offer to allow an Existing Delinquent Customer or a Customer having financial difficulties to pay the deposit in three (3) installments: 50 percent down and two (2) equal monthly payments of the balance.
- (5) Deposit Alternatives
 - (a) The Authority may accept deposits other than cash, but these alternative deposits must be as secure as cash: irrevocable bank letters of credit or surety bonds.
 - (b) The Authority may allow the Customer, instead of paying a deposit, to:
 - (1) Promise, in writing, to pay bills upon receiving them, and
 - (2) Give up the right, in writing, to not be sent a final termination notice until one hundred and twenty (120) days after payment is due.
- e) Customer Disputes of Deposit Amount
 - (1) A new Applicant may file a complaint in accordance with the provisions of this Tariff about the amount of the deposit the Authority is requesting.
 - (2) Until the complaint is resolved, the Authority shall supply service to the Applicant, if the Applicant:
 - (a) Pays for current service.
 - (b) Pays that amount of the deposit that is not being questioned.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**f) Written Notification to Delinquent Residential Customers

- (1) The Authority shall send a written notice to a Delinquent Residential Customer stating that it may require a deposit from the Customer if the Customer does not pay the amount due.
- (2) The Authority shall send the notice to the Customer twenty (20) days before it intends to ask for the deposit.
- (3) The Authority will ask for the deposit, in writing, within two (2) months of the Customer's nonpayment.

g) Circular Containing Terms of Deposit

- (1) The Authority shall give a summary of deposit information when it first asks the Residential Customer or Residential Applicant for a deposit.
- (2) The summary or circular shall be displayed and available in each business office open to consumers.

h) Deposit Receipt

The Authority shall give a receipt to every Customer who pays a deposit. The receipt will show the date, the account number, the amount received, the form of payment, an explanation of the payment of interest on the deposit, and a notice that the receipt cannot be sold or transferred.

i) Deposit Review for Nonresidential Customers

- (1) The Authority will review the billing history of every Nonresidential Customer who has paid a deposit:
 - (a) On the first anniversary of receiving the deposit, and
 - (b) Every two (2) years after the first year, or
 - (c) At any other time the Authority chooses.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**

- (2) If the Deposit Review shows that the amount on deposit is at least 25 percent less than the Authority can require, the Authority may ask the Customer to pay the additional amount.
 - (3) If the Deposit Review shows that the amount on deposit is at least 25 percent more than the Authority can require, the Authority will refund the excess deposit to the Customer.
 - (4) If a Customer requests that the deposit amount be lowered, the Authority will refund any excess deposit to the Customer if the request is supported by:
 - (a) The Customer's billing history, and
 - (b) A permanent, documented change in load and usage
- j) Interest on Deposits
- (1) The Authority will pay interest on deposits at rates set by the Authority.
 - (2) Interest is paid to the Customer when the deposit:
 - (a) Is returned to the Customer, or
 - (b) Has been held for one (1) year or more. At that time, the Authority will credit the interest no later than on the first bill presented after the next first day of October and on succeeding anniversaries.
 - (3) Interest is paid on the deposit until the day it is credited to an account or a refund check is issued.
 - (4) If part of the deposit is credited and part is refunded, the interest will be paid on each part until the day of credit or refund.
- k) Return of Deposits
- (1) The Authority will refund the deposit, with interest, to a Residential Customer who has not been delinquent in payment for one year.
 - (2) The Authority may ask for a new deposit if the Residential Customer is delinquent in payment in the future.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**

- (3) For Nonresidential Customers, the Authority shall return full or partial deposits, with interest, to the Customer within thirty (30) days after:
 - (a) The account is closed,
 - (b) The issue date of the Customer's first cycle bill sent after the Customer has paid his or her bills on time for a three-year period, unless provisions of D.10.b of this section apply. In that case, the deposit will be updated and extended for another three (3) years.
 - (c) A Deposit Review shows that the deposit should be reduced.
- (4) For Nonresidential Customers, the deposit is returned by crediting:
 - (a) The account the deposit secured against outstanding charges, or
 - (b) The account the deposit secured in the amount of the next estimated cycle bill, if that applies, or
 - (c) An unsecured account of the Customer's that is in arrears.
- (5) The Authority will issue a check to the Nonresidential Customer if a balance remains after the credits in D.10.I.4. above have been made.

11. Applicant Wiring and Equipment Obligations

- a) The Applicant shall install and pay for the wiring, switches, and fixtures needed to receive service.
- b) The Applicant should obtain definite information from the Authority about the approved types of equipment needed for the requested service.
- c) The Applicant may request a booklet the Authority publishes, *Specifications and Requirements for Electric Installations*, which details the Authority's approved:
 - (1) Methods of electric installation.
 - (2) Types of equipment.
 - (3) Types of voltages provided.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Applicant Wiring and Equipment Obligations (continued):**

- d) The Authority will not supply service if the Applicant's equipment or method of installation does not meet its standards or those of any governmental authority involved.
- e) The Applicant shall use the electricity only for the approved equipment.
- f) The Customer shall notify the Authority before making any major additions to or changes in the electric equipment.
- g) A Customer who requires service at 2400 volts or more must supply and pay for all necessary:
 - (1) Authority-approved type and make of transformers and associated equipment.
 - (2) Buildings for housing transformers and metering equipment that shall meet the Authority's standards.
 - (3) Wiring to deliver electricity all through the premises.
- h) All wiring and electrical equipment installed by the Applicant must meet the requirements of:
 - (1) The National Electrical Code (NEC), and
 - (2) Governmental or other inspection agencies, and
 - (3) The Specifications and Requirements for Electric Installations of the Authority.
- i) The Authority may ask the Applicant to apply for, pay for, and provide Certificates regarding 11.h. above, showing that the wiring and installations meet these standards.
- j) If changes are required, the Authority may ask the Applicant to provide new Certification(s) showing that the changes have met the standards of 11.h above and/or the Authority may reinspect to confirm that the requested changes have been made.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):**12. Customer Electrical Usage Obligations

- a) The Customer shall use electricity at a Power Factor of 90 percent or greater.
- b) If the equipment of a Non-Residential Customer, served at or above the primary voltage level, operates so that the kilovolt-amperes of lagging Reactive Power is more than 48 percent of Real Power:
 - (1) For any 15-minute interval,
 - (2) In the hours between 7:00 a.m. and 11:00 p.m.,
 - (3) During a 30-day period, the Customer shall agree to either:
 - (a) Purchase, install, and maintain power-factor-corrective equipment, approved by the Authority, on the low-voltage side of the Customer's facility, or
 - (b) Pay a monthly Reactive Power charge, plus the total investment cost of additional installed metering equipment.
 - (1) The Customer may pay for the metering equipment up front or through a monthly charge equal to one-twelfth the annual charge.
 - (2) The annual charge is the total investment cost of the metering equipment times an annual carrying charge rate. The carrying charge includes principle and interest payments on the Authority's outstanding debt, based on the Net Financing Cost of the Authority.

13. Increased Power Usage and Additional Service Lines

- a) Advance Notice to the Authority
 - (1) The Customer shall give the Authority reasonable advance notice, in writing, of any intended increase in power usage.
 - (2) The notice to the Authority should contain the amount of energy (KWH), the level of Peak Power (KW), the voltage being requested, and the expected length of time that the increased power will be needed.
 - (3) The Customer shall give the Authority reasonable advance notice, in writing, when requesting more service lines to the same property than are needed to provide service currently.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Increased Power Usage and Additional Service Lines (continued):****b) Payment for Increased Power Usage and Additional Service Lines**

- (1) The Customer will pay in advance for the additional costs to supply the increased power, unless an analysis of the Customer's Adjusted Electric Revenues for the increased power shows that it will cover the Authority's additional costs.
- (2) The Customer will pay in advance for the cost of all additional service lines requested, but not currently needed to provide service.
- (3) Non-Residential and Non-Residing Customers who are given additional Allowances must give the Authority a Surety Bond equal to the cost of the additional allowances.
 - (a) The Customer must deliver the bond to the Authority before construction of any facilities begins.
 - (b) The bond ensures that the Customer will remain a full-requirements Customer of the Authority for at least five (5) years. The bond will be canceled after five (5) years.

14. Minimum Insulation Standards for Residential Buildings

- a) The Authority will supply electric service to be used for heating to a new or existing residence if the residence meets the minimum insulation standards in the Authority's *Specifications and Requirements for Electric Installations*.
- b) The Authority will supply expanded service to be used for heating to an existing residence if the Applicant gives the Authority a Certificate of compliance with the minimum insulation standards.
- c) Copies of the minimum insulation standards and the Certificate of compliance forms are available at Authority offices open to the general public.

III. Overhead and Underground Distribution of Electricity:**A. Overhead Distribution of Electricity in an Existing Overhead Area:**1. Obligations of the Authority Without Direct Cost to the Customera) General Obligations

Whether its facilities are located on a public or private Right-of-Way, or on private property, the Authority will:

- (1) Make all construction decisions and connections to the Customer's electrical system, and
- (2) Own, operate, and maintain the facilities, and
- (3) Reconstruct or replace the facilities when the Authority believes it is necessary, and
- (4) Remove facilities that are no longer required, at the Customer's request, at Cost, to be borne by the Customer.

b) Exception:

The Authority may not extend service if the Applicant's property does not border on or have access to a public Right-of-Way (not including a Controlled-Access Highway) unless special arrangements can be made.

c) Specific Obligations of the Authority Without Direct Cost to the Single Customer and to Minor Subdivisions

The Authority will:

- (1) Furnish all materials, and
- (2) Obtain and pay for the use of public Right-of-Ways, and
- (3) Install up to five hundred (500) feet of a single-phase, or up to three hundred (300) feet of a multi-phase overhead distribution line extension, and
- (4) For a Residential Customer, supply up to one hundred (100) feet of an overhead service lateral measured from a convenient point on the local distribution system to each dwelling that is separately metered.

III. Overhead and Underground Distribution of Electricity (continued):**A. Overhead Distribution of Electricity in an Existing Overhead Area (continued):
Obligations of the Authority Without Direct Cost to the Customer (continued):**

- (5) Provide additional lengths of distribution facilities, installed under normal construction standards, without cost to the Customer:
 - (a) If an analysis of the Customer's Adjusted Electric Revenues for the increased power shows that it will cover the Authority's additional Cost, and
 - (b) If the Customer gives the Authority a Surety Bond. (See II.D.10.b.).

2. Obligations of the Applicants for Receiving Overhead Distribution of Electricity**a) General Obligations**

- (1) See II.D.

b) Wiring and Equipment Obligations

All Applicants who require overhead line extensions shall:

- (1) Meet the conditions in II.D.11. on wiring and equipment obligations, and
- (2) Install the service point of attachment on an outside wall of the building at a convenient height and location for the Authority to connect the service lateral securely, and
- (3) Not make connections to the Authority's service lateral, or the Authority may discontinue service immediately to the Customer.

c) Installation of Transformers and Other Equipment on the Applicant's Site

If the Applicant's service requires the installation of transformers and other equipment at the Applicant's site, the Applicant, at no cost to the Authority, shall:

- (1) Provide a suitable enclosed or guarded area or transformer vault constructed to the Authority's specifications and located at an approved site, and
- (2) Agree to allow the Authority the use of the enclosed transformer area and equipment to supply service to other Customers, and
- (3) Provide access to the Authority at all times to the transformers, poles, and other equipment.

III. Overhead and Underground Distribution of Electricity (continued):**A. Overhead Distribution of Electricity in an Existing Overhead Area (continued):
Obligations of the Applicants for Receiving Overhead Distribution of Electricity
(continued):**d) Relocation of Poles, Lines, and Equipment

If a Customer requests the relocation of poles, service lines, and other equipment, the Authority will charge the Customer at Cost for the work.

e) Tree Trimming

The Customer shall permit trees to be trimmed for proper clearance for the Authority's equipment.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity**1. Underground Service to Residential Applicants in an Underground-Designated Area

The Authority will provide or contribute to the cost of new underground service to:

- a) Residential Applicants if a governmental authority having jurisdiction requires underground service, and
- b) Residential Applicants in a new single dwelling.

2. Underground Service in an Existing Overhead Area

When a governmental authority having jurisdiction does not require underground service, and unless undergrounding is requested by the Applicant,

- a) The Authority will decide whether or not to place line extensions underground on public highways or private property based on the economic, engineering and environmental factors present, and
- b) The Authority may not be responsible for providing or contributing to the cost of new underground service to Residential Applicants if:
 - (1) The Authority or the Applicant believes that undergrounding would negatively affect the appearance or environment of the site.
 - (2) The Applicant requests that any service lateral in excess of the underground allowance be constructed overhead.
- c) The Authority may provide electric service to new Applicants in a subdivision through overhead service lines from an existing overhead distribution system.
- d) The Authority may provide overhead electric service to an entire residential subdivision if:
 - (1) The line extension would extend no more than six hundred (600) feet into a dead-end street that has an overhead system located on it or at its entrance, or
 - (2) The connection between existing overhead systems would be less than 1,200 feet.
- e) The Authority may connect an existing overhead distribution line to a proposed underground distribution line in the subdivision with a one-pole extension, such as an extension to cross a road.

II. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Underground Service in an Existing Overhead Area (continued):**

- f) The Authority may provide overhead electrical service if the Authority has reason to believe that the residential subdivision will not be developed within the next five (5) years. The Authority will consider the economic, engineering, and environmental factors present in making a decision.

3. Obligations of the Authority Without Direct Cost to the Residential Customer**a) General Obligations**

When distribution lines are located on a public or private Right-of-Way, the Authority will:

- (1) Obtain and pay for the use of public or private Rights-of-Way, and
- (2) Make all construction and connection decisions, and
- (3) Construct, own, operate, and maintain all facilities, including cables and conduits, up to the Applicant's point of attachment, based on the allowances stated in 3.c. below, and
- (4) Reconstruct or replace these facilities when the Authority believes it is necessary.

b) Measurement of the Allowance

The lengths of the allowance, given in 3.c. below, are measured from the Authority's existing electric system. For an overhead system, the measurement begins at the base of the riser pole and ends at the Applicant's meter or other point of attachment.

c) Distribution Facilities' Allowances to Applicants in an Underground-Designated Area**(1) For Single Residences**

The Authority will:

- (a) Provide all materials, and
- (b) Obtain and pay for the use of public Right-of-Ways, and
- (c) Install up to one hundred (100) feet of underground distribution facilities, and
- (d) If needed, provide and install the cable and conduit between the base of the riser pole and the distribution line on the pole.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority Without Direct Cost to the Residential Customer (continued):**(2) For Multiple Dwellings

The Authority will:

- (a) Provide all materials, and
- (b) Obtain and pay for the use of public Right-of-Ways, and
- (c) Install up to one hundred (100) feet of underground distribution facilities times the average number of dwelling units on each floor of the building, and
- (d) If needed, provide and install the cable and conduit between the base of the riser pole and the distribution line on the pole.

d) Installation of Underground Supply Lines, Line Extensions, and Service Laterals in an Underground-Designated Area(1) Installation by the Authority

(a) The Authority will install all underground supply lines not on private property, line extensions and service laterals in an underground-designated area up to the property line, unless

- (1) The Applicant's allowance is greater than this distance, then
- (2) The Authority will install the service lateral to an Authority-approved meter location.
- (3) The Authority will own and maintain this service lateral.

(b) The Authority will replace or relocate Authority-owned service laterals on private property at the Customer's request, at Cost, to be borne by the Customer.

(2) Installation by the Applicant

- (a) If an Applicant installs the service lateral from the property line, the installation must meet the Authority's specifications, and
- (b) The Authority may choose to own, operate, and maintain this lateral.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority Without Direct Cost to the Residential Customer (continued):**e) Distribution Facilities' Allowances to Applicants in an Existing Overhead Area

- (1) The Authority will install underground distribution facilities at the Applicant's request. The Applicant will receive a cost allowance equal to the allowance for overhead construction.
- (2) If the Applicant chooses to install the underground distribution facilities, the Authority will give the Applicant a cost allowance equal to the allowance for overhead construction.

4. Underground Service to Non-Residential Applicants

The Authority will provide underground service to Non-Residential Applicants if:

- a) The Authority decides to undertake the underground construction based on economic, engineering, and environmental factors present, or
- b) A governmental authority having jurisdiction requires underground service, or
- c) The Applicant requests underground service, in writing.

5. Obligations of the Authority For Underground Distribution Facilities Without Direct Cost to the Nonresidential Customera) Authority-Designated Underground Service

When the Authority decides to provide underground service, the Authority will bear all necessary material and installation costs which are greater than the amount the Applicant would have paid if the facilities were installed overhead.

b) Government-Required Underground Service

When a governmental authority having jurisdiction requires underground service in an Existing Overhead Area, the Authority will bear the material and installation costs equal to the allowance to Nonresidential Applicants for overhead construction.

c) Requested Underground Service

When a Non-Residential Applicant in an Existing Overhead Area requests underground service, the Authority will bear the material and installation costs equal to the allowance to the Applicant for overhead construction.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority for Underground Distribution Facilities Without Direct Cost to the Nonresidential Customer (continued):**

d) When distribution lines are located on a public or private Right-of-Way, the Authority will:

- (1) Obtain and pay for the use of public and private Right-of-Ways, and
- (2) Make all construction and connection decisions, and
- (3) Construct, own, operate, and maintain all lines, including cables and conduits, up to the Applicant's property line, based on the allowances stated in 5.f below, and
- (4) Reconstruct or replace these facilities when the Authority believes it is necessary.

e) Measurement of the Allowance

The lengths of the allowance, given in 5.f below, are measured from the Authority's existing electric system. The measurement begins at the base of the riser pole.

f) Distribution Facilities' Allowances to Applicants in an Underground-Designated Area

- (1) The Authority will provide all materials and install underground distribution facilities equal in cost to the allowance for overhead construction. This allowance is up to five hundred (500) feet of a single-phase, or up to three hundred (300) feet of a multiple-phase overhead distribution line extension.
- (2) The Authority may choose to provide additional lengths of distribution facilities, installed under normal construction standards, at no direct cost to the Applicant if:
 - (a) Justified by an analysis of the Applicant's Adjusted Electric Revenues, and
 - (b) Guaranteed by a Surety Bond posted by the Applicant.
 - (1) The Applicant must deliver the bond to the Authority before construction of any facilities begins.
 - (2) The bond ensures that the Applicant will remain a Full-Requirements Customer of the Authority for at least five (5) years.
 - (3) The bond will be canceled after five (5) years.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority for Underground Distribution Facilities Without Direct Cost to the Nonresidential Customer (continued):**g) Installation of Underground Supply Lines, Line Extensions, and Service Laterals in an Underground-Designated Area(1) Installation by the Authority

The Authority will install all underground supply lines and line extensions in an Underground-Designated Area up to the property line.

(2) Installation by the Applicant

The Applicant-installed service lateral from the meter to the property line must meet Authority specifications.

h) Obligations of the Authority For Underground Distribution Facilities in an Existing Overhead Area

(1) The Authority will install underground distribution facilities in an Existing Overhead Area at the Non-Residential Applicant's request. The Applicant will receive a cost allowance equal to that for overhead construction.

(2) The Authority may choose to provide additional facilities to Non-Residential Applicants, installed under normal construction standards, up to the cost allowance for overhead construction if:

(a) Justified by an analysis of the Applicant's Adjusted Electric Revenues, and

(b) Guaranteed by a Surety Bond posted by the Applicant.

(1) The Applicant must deliver the bond to the Authority before construction of any facilities begins.

(2) The bond ensures that the Applicant will remain a Full-Requirements Customer of the Authority for at least five (5) years.

(3) The bond will be canceled after five (5) years.

(3) The Authority will provide the following services for CIPUD (Commercial or Industrial Park Underground Development) Applicants:

(a) Install the meters, and

(b) Deliver and install pad-mounted or below-grade transformers. There is a surcharge for below-grade transformers.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):
Obligations of the Authority for Underground Distribution Facilities Without Direct Cost to the Nonresidential Customer (continued):**

- (4) The Authority will provide the following services to Single Non-Residential Applicants:
- (a) Connect the underground cable to the Authority's primary system, and
 - (b) Install the meter, and
 - (c) Deliver the transformer.

6. Obligations of the Applicant Without Cost to the Authority**a) General Obligations**

See II.D.

b) Additional Underground Wiring and Equipment

All Applicants for underground service shall:

- (1) Place the metering equipment and/or pull box (if required) at a location chosen by the Authority, and
- (2) Not make connections to the Authority's service lateral, or the Authority may discontinue service to the Customer immediately.
- (3) Own and maintain, in an underground-designated area:
 - (a) A pull box or manhole on the Applicant's property (if required), and
 - (b) The necessary cable and conduit between the pull box and meter location, except as specified in 3.c. and d.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Applicant Without Cost to the Authority (continued):**c) Installation of Transformers and Other Equipment on the Applicant's Site

If the Applicant's service requires the installation of transformers and other equipment at the Applicant's site, the Applicant, at no cost to the Authority, shall:

- (1) Where required, provide a suitable enclosed or guarded area or transformer vault constructed to the Authority's specifications and located at an approved site, and
- (2) Agree to allow the Authority the use of the enclosed transformer area and equipment to supply service to other Customers, and
- (3) Provide access to the Authority's transformers and other equipment at all times.

d) Additional Documentation and Right-of-Way Maintenance Obligations of Residential Applicants

- (1) The Authority may ask the Applicant for a survey map or a deed (or a copy of one) that shows the boundaries of the Applicant's property.
- (2) If the Applicant refuses to provide a survey map or deed, the Authority will require the Applicant to sign an agreement stating that:
 - (a) If the facilities installed to service the Applicant cross another person's property by mistake, then
 - (b) The Applicant shall pay for either the costs of obtaining the necessary Right-of-Way or relocating the facilities.
- (3) The Authority may ask the Applicant for a map showing the existing and planned location of all underground facilities. If a map is not available, the Applicant shall provide the Authority information on known underground facilities on the Applicant's property.

e) Obligations of All Residential Applicants in an Existing Overhead Area

Applicants shall provide the following materials and labor needed for underground construction and shall follow Authority specifications. The Applicant will receive a cost allowance equal to that for overhead construction.

- (1) Materials, installation, and trenching to the Authority's riser pole, and
- (2) Fifteen (15) feet of conduit, and
- (3) Sufficient lengths of cable above grade to reach the Authority's distribution system.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Applicant Without Cost to the Authority (continued):**

- f) Obligations of Nonresidential Applicants For Underground Construction in an Existing Overhead Area
- (1) Nonresidential Applicants will receive a cost allowance equal to the allowance for overhead construction.
 - (2) Nonresidential Applicants shall provide the following materials and labor needed for underground construction.
 - (a) Materials, installation, and trenching to the Authority's riser pole, and
 - (b) Fifteen (15) feet of cable in conduit up the pole, and
 - (c) Enough cable above grade to reach the Authority's distribution system.
 - (3) Single Non-Residential Applicants shall extend the underground primary or secondary cables and accessory equipment to the Authority's designated pole.
 - (4) The CIPUD (Commercial or Industrial Park Underground Distribution) Customer shall:
 - (a) Submit a written application to the Authority at least seventy-five (75) days before construction is expected to begin when any part of a supply line in excess of the allowance is to be constructed overhead at the Applicant's request, and
 - (b) At no cost to the Authority, prepare for the Authority's underground installation of service by:
 - (1) Clearing tree stumps, brush and other obstructions from the private Right-of-Way, and
 - (2) Grading the Right-of-Way to within six (6) inches of the final grade required,
 - (c) Give the Authority, upon request, six (6) copies of a survey map certified by a licensed professional land surveyor and certified by the Applicant as final. The map shall show the location of each building (if known), lot, sidewalk, roadway, drainage and water and sewer lines, and
 - (d) Give or agree to give the Authority a map showing the location of all existing and proposed underground facilities, such as water, sewage, drainage, and any other proposed underground facilities as soon as the information is known, and

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Applicant Without Cost to the Authority (continued):**

- (e) Place and maintain survey stakes marking grade and property lines, and
- (f) Agree to maintain the required clearance and grading during construction by the Authority, and
- (g) Provide easements to the property to accommodate the Authority's primary cables, transformers, and accessory equipment, and
- (h) Provide and install the secondary service cables and associated equipment.

7. Costs to the Applicant for the Extension of Underground Distribution Facilities

- a) For new underground extensions within subdivisions in an Underground-Designated Area, the Applicant will pay the Authority the standard charges stated in section IV.C for the length of Authority-installed underground service laterals, line extensions and supply lines that exceed the Authority's allowance.
- b) For new underground extensions outside a subdivision in an Underground-Designated Area, the Applicant will pay the Authority the total estimated Cost for Authority-installed underground distribution facilities that exceed the length of the Authority's allowance.
- c) For overhead construction and for new underground extensions in an Existing Overhead Area, the Applicant shall pay the total Costs to install the underground facilities minus the equivalent costs to provide the overhead distribution facilities covered by the Authority's allowance. The equivalent costs are calculated by multiplying the Authority's standard charges stated in IV.C times the length of overhead construction that is provided by the Authority without charge to the Applicant.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants:**1. Underground Service to Applicants in Subdivisions and Underground-Designated Areas

The Authority will provide or contribute to the cost of new residential underground service to Non-Residing Applicants in:

- a) A new residential major subdivision which has five (5) or more dwelling units, or a new section of an existing subdivision which has five (5) or more dwelling units, if the average length of a line extension for each planned dwelling unit is no more than two hundred (200) feet, and
- b) A new minor subdivision which has less than five (5) dwelling units, in which case:
 - (1) The installation of the transformer pad and the underground distribution line to an Authority-designated pole may be provided by the builder or the Authority, at the builder's option, and
 - (2) The new minor subdivision will be treated as a single Residential Customer in both Underground-Designated and Existing Overhead Areas, and
 - (3) If underground service is requested, the Authority will provide a cost allowance equal to the allowance for overhead construction, and
 - (4) The allowance for a minor subdivision is one hundred (100) feet of overhead or underground service line per lot, and
- c) A new multi-occupancy building, located in an Underground-Designated Area, that has four (4) or more dwelling units, if:
 - (1) The developer of the subdivision or multi-occupancy building applies in writing for underground service, or
 - (2) A governmental authority having jurisdiction requires underground service, or
 - (3) The average length of a line extension for each planned dwelling unit is no more than two hundred (200) feet.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):****2. Underground Service to a Subdivision in an Existing Overhead Area**

When a governmental authority having jurisdiction does not require underground service, and unless undergrounding is requested by the Applicant,

- a) The Authority will decide whether or not to place line extensions underground on public highways or private property, and
- b) The Authority may not be responsible for providing or contributing to the cost of new residential underground distribution facilities to Non-Residing Applicants if:
 - (1) The Authority or the Applicant believes that undergrounding would negatively affect the appearance or environment of the site. If the Applicant does not want underground service for environmental reasons, the Authority will compare the effects of both underground and overhead installation on the site-specific environmental matters raised by the Applicant.
 - (2) The Applicant requests that any portion of the supply line in excess of the underground allowance be constructed overhead.
 - (3) The developer of the residential subdivision will sell vacant lots and is not chiefly engaged in the construction of dwelling units in the subdivision, and:
 - (a) Five (5) years passed between the sale of the first lot and the date of the first application for installation of facilities, and
 - (b) The Authority has no reasonable indication that there will be other new Applicants in the next six (6) months, or
 - (c) The residential subdivision or section of it received final governmental approval five (5) years ago, and
 - (d) Less than 25 percent of the lots or of any section has been sold, except
 - (e) Where 10 percent of the lots in the subdivision or of any section has been sold in the last two (2) years.
- c) The Authority may provide overhead electric service to an entire residential subdivision located in an Existing Overhead Area if:
 - (1) The line extension would extend no more than six hundred (600) feet into a dead-end street that has an overhead system located on it or at its entrance, or
 - (2) The connection between existing overhead systems would be less than 1,200 feet.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued)
Underground Service to a Subdivision in an Existing Overhead Area (continued):**

- d) The Authority may connect an existing overhead distribution line to a proposed underground distribution line in the subdivision with a one-pole extension, such as an extension to cross a road.

3. Obligations of the Authority Without Direct Cost to the Customer

When distribution lines are located on a public or private Right-of-Way, the Authority will:

- a) Obtain and pay for the use of public or private Right-of-Ways, and
- b) Make all construction and connection decisions, and
- c) Construct, own, operate, and maintain all distribution facilities, including cables and conduits, up to the Applicant's property line, based on the allowances stated in 6. below, and
- d) Reconstruct or replace these facilities when the Authority believes it is necessary.

4. Obligations of the Applicant Without Cost to the Authority**a) General Obligations**

See Section II.D.

b) Additional Underground Wiring and Equipment

All Applicants for underground service shall:

- (1) Place the metering equipment and/or pull box (if required) at a location chosen by the Authority, and
- (2) Not make connections to the Authority's distribution facilities, or the Authority may discontinue service to the Customer immediately.
- (3) Own and maintain, in an underground-designated area:
 - (a) A pull box or manhole on the Applicant's property (if required), and
 - (b) The necessary cable and conduit between the pull box and meter location.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):
Obligations of the Applicant Without Cost to the Authority (continued):****c) Installation of Transformers and Other Equipment on the Applicant's Site**

If the Applicant's service requires the installation of transformers and other equipment at the Applicant's site, the Applicant, at no cost to the Authority, shall:

- (1) Where required, provide a suitable enclosed or guarded area or transformer vault constructed to the Authority's specifications and located at an approved site, and
- (2) Agree to allow the Authority the use of the enclosed transformer area and equipment to supply service to other Customers, and
- (3) Provide access to the Authority's transformers and other equipment at all times.
- (4) Pay the additional Cost, before installation, for a below-grade transformer.

d) Additional Documentation and Right-of-Way Maintenance Obligations of Non-Residing Applicants

- (1) The Applicant shall submit a written application to the Authority at least seventy-five (75) days before construction is expected to begin when any part of a supply line in excess of the allowance is to be constructed overhead at the Applicant's request.
- (2) The Applicant shall, at no cost to the Authority, prepare for the Authority's underground installation of service by:
 - (a) Clearing tree stumps, brush and other obstructions from the private Right-of-Way, and
 - (b) Grading the Right-of-Way to within six (6) inches of the final grade required.
- (3) The Applicant shall give the Authority, upon request, six (6) copies of a survey map certified by a licensed professional land surveyor and certified by the Applicant as final. The map shall show the location of each residence (if known), lot, sidewalk, roadway, drainage and water and sewer lines.
- (4) The Applicant shall give or agree to give the Authority a map showing the location of all existing and proposed underground facilities, such as water, sewage, drainage, and any other proposed underground facilities as soon as the information is known.
- (5) The Applicant shall place and maintain survey stakes marking grade and property lines.
- (6) The Applicant shall agree to maintain the required clearance and grading during construction by the Authority.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):
Obligations of the Applicant Without Cost to the Authority (continued):****e) Performance Payment Obligations of Non-Residing Applicants in Underground-Designated Areas**

The payment:

- (1) Shall guarantee the Applicant's performance for five (5) years, and
- (2) Is in addition to all other costs the Applicant is responsible for, and
- (3) May be required before construction begins, and
- (4) May not be greater than the estimated total Cost of construction covered by the allowance, and
- (5) Shall be returned with interest, annually, in prorated portions as new attachments come on line, and
- (6) That portion of the deposit that remains unreturned after five (5) years will be kept by the Authority, and
- (7) May be in the form of a Surety Bond, if the Authority and Applicant agree.

f) Trenching and Backfilling Options of Non-Residing Applicants

- (1) Non-Residing Applicant for a subdivision may trench and backfill if:
 - (a) The trenching and backfilling meets the Authority's standards and specifications, and
 - (b) Is sufficient for the entire length of service line and line extensions needed in the subdivision.
- (2) The Authority will pay the Applicant or reduce the amount the Applicant owes the Authority at a specific rate, less the cost of the inspection to ensure that the work meets Authority standards.
- (3) If gas and electric facilities are to be installed in the same Applicant-provided trench, the Authority will pay the Applicant the greater of the gas or electric per foot trenching rate.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):**5. Measurement of the Allowance

The lengths of the allowance, given in 6. below, are measured from the Authority's existing electric system. The measurement begins at the base of the riser pole.

6. Allowances to Non-Residing Applicants in an Underground-Designated Areaa) For Single Residences in a Subdivision

The Authority will:

- (1) Provide all materials, and
- (2) Obtain and pay for the use of public Right-of-Ways, and
- (3) Install, at no direct cost to the Applicant, up to one hundred (100) feet of underground distribution facilities for each residential unit planned, including the supply line, the line extension, and service lateral, and
- (4) If needed, provide and install the cable and conduit from the base of the riser pole and make connections to the distribution line on the pole.

b) For Multiple Dwellings

The Authority will:

- (1) Provide all materials, and
- (2) Obtain and pay for the use of public Right-of-Ways, and
- (3) Install, subject to Performance Payment (See 4.e. above), at no direct cost to the Applicant, up to one hundred (100) feet of underground distribution facilities times the average number of dwelling units on each floor of the building, and
- (4) If needed, provide and install the cable and conduit from the base of the riser pole and make connections to the distribution line on the pole.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):**

7. Recalculation of Costs to Non-Residing Applicant(s) From the Expansion of a Subdivision in an Underground-Designated Area
 - a) If more Applicants than were planned for originally in a subdivision take service within five (5) years from the installation date of the line extension, the Authority shall:
 - (1) Recalculate the charge as if the additional Applicants had applied at the time of the original construction within the underground-designated area, and
 - (2) Refund the suitable amount, without interest, to the original Applicant(s).
 - b) Any part of the charge that is unrefunded five (5) years after construction of the facilities shall be kept by the Authority.
8. Installation of Underground Supply Lines, Line Extensions, and Service Laterals in an Underground-Designated Area
 - a) Installation by the Authority
 - (1) The Authority will install all underground supply lines and line extensions in an underground-designated area up to the property line, unless
 - (2) The Applicant's allowance is greater than this distance, then
 - (3) The Authority will install the service lateral to an Authority-approved meter location.
 - (4) The Authority will own and maintain this service lateral.
 - (5) The Authority will replace or relocate Authority-owned service laterals on private property at the Customer's request, at Cost, to be borne by the Customer.
 - b) Installation by the Applicant
 - (1) If an Applicant installs the service lateral from the property line to the meter location, the installation must meet the Authority's specifications, and
 - (2) The Authority may choose to own, operate, and maintain this lateral.
9. Obligations of the Authority For Underground Distribution Facilities in an Existing Overhead Area

The Authority will install underground distribution facilities at the Applicant's request. The Applicant will receive a cost allowance equal to the allowance for overhead construction.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):**10. Obligations of Applicants in Existing Overhead Areas

- a) The Applicant will pay the total Costs to install the underground facilities minus the cost allowance for overhead distribution facilities.
- b) Applicants shall provide the following materials and labor needed for underground construction:
 - (1) Materials, installation, and trenching to the Authority's designated riser pole, and
 - (2) Fifteen (15) feet of conduit, and
 - (3) Sufficient lengths of cable above grade to reach the Authority's distribution system.

11. Costs to the Applicant for the Extension of Underground Distribution Facilities

- a) For new underground extensions within subdivisions in an Underground-Designated Area, the Applicant will pay the Authority the standard charges for the length of Authority-installed underground service laterals, line extensions and supply lines that exceed the Authority's allowance.
- b) For new underground extensions outside a subdivision in an Underground-Designated Area, the Applicant will pay the Authority the total estimated Cost for Authority-installed underground distribution facilities that exceed the length of the Authority's allowance.
- c) For overhead construction and for new underground extensions in an Existing Overhead Area, the Applicant shall pay the total Cost to install the underground facilities minus the equivalent costs to provide the overhead distribution facilities covered by the Authority's allowance. The equivalent costs are calculated by multiplying the Authority's standard charges stated in IV.C times the length of overhead construction that is provided by the Authority without charge to the Applicant.

III. Overhead and Underground Distribution of Electricity (continued):

D. Reserved for Future Use

[CANCELLED]

III. Overhead and Underground Distribution of Electricity (continued):

D. Reserved for Future Use

[CANCELLED]

Overhead and Underground Distribution of Electricity (continued):

D. Reserved for Future Use

[CANCELLED]

III. Overhead and Underground Distribution of Electricity (continued):**E. Meters**1. Meter Locations

- a) The Customer will provide a suitable and protected location, with easy access, for the Authority's metering equipment.
- b) On new installations, this location should be outside the Applicant's building.
- c) If the Applicant cannot provide an outdoor location that is suitable to the Authority for a new one-, two-, or three-family dwelling, a remote meter-reading device may be installed at the Applicant's expense. The Applicant shall pay the estimated cost in advance.
- d) The Authority will:
 - (1) Decide on the location of the service lateral and the meter, and
 - (2) If needed, make minor alterations to the meter cabinets and equipment containers to install locks or other devices to secure the equipment.

2. Number of Metersa) Single Meters

The Authority will deliver all service to the premises of a Customer at a single location through a single meter, except that the Authority will:

- (1) Install a separate meter for each separate class of service and/or for each separate voltage characteristic as designated by separate rate codes.
- (2) Install, if the Customer applies in writing, as many meters as the Customer wants, if:
 - (a) the circuit or circuits connected to each meter are kept separate from all other circuits and are nonswitchable, and
 - (b) The multiple meters would not be used to avoid an appropriate service or multiple-rate-period classification.
- (3) Install multiple meters when a single meter cannot correctly measure the total service supplied.
- (4) Install multiple meters when two (2) or more service connections would provide service at the lowest cost to the Authority.
- (5) Install multiple meters if delivering the most reliable service requires one or more service connections, and a meter is connected to each service connection, and
- (6) Continue to deliver service through multiple meters to a Customer at a single location if, when the service was first installed, there was no single meter commercially available to measure that service correctly.

III. Overhead and Underground Distribution of Electricity (continued):**E. Meters (continued):****Number of Meters (continued):**b) Plural Metering

- (1) When service is supplied through two (2) or more meters, each meter shall be billed separately according to its service classification.
- (2) The readings of two (2) or more meters may not be combined for billing purposes, except if service is delivered to a Customer at a single location through two (2) or more meters under conditions described in a.3-6 above. In these cases:
 - (a) Both the usage (KWH) and maximum demands (KW), as registered on separate meters (non-coincidental), are added and billed as though the total service had been delivered through a single meter, unless
 - (b) The Customer pays the cost to install the wiring and equipment needed to measure and add the demands on each meter which occur in the same time period (coincidental basis). The Customer will be billed for the combined usage and maximum demand as measured by the adding equipment.

c) Duplicate Metering

- (1) The Authority will not supply a meter to measure current already being measured by another or master meter, except
- (2) When the Authority installs equipment, at its own expense, as part of a load-monitoring program.

III. Overhead and Underground Distribution of Electricity (continued):**E. Meters (continued):****Number of Meters (continued):**d) Shared Metering.

- (1) When a tenant who rents or leases a dwelling from a landlord has a service meter that also registers service that is outside the tenant's dwelling (shared metering), the tenant will not be required to pay for that service.
- (2) With regard to shared meters, the Authority shall give full effect to the rights, protections and obligations of Customers contained in Section 52 of the Public Service Law.
- (3) The Manager will make any initial determinations with regard to the existence of shared metering, the actions that are appropriate to eliminate the shared meter situation, and such Charges or Fees as may be applicable in the circumstances.
- (4) Any party that disputes all or part of the initial determination of the Manager may request a review of the Manager's initial determination from the Authority.

III. Overhead and Underground Distribution of Electricity (continued):

E. Meters (continued):

3. Meter Testing

- a) The Authority will test meters if requested directly by the Customer.
- b) The Authority shall pay the cost of the testing.
- c) The Authority will perform the tests within sixty (60) days of the request, unless prevented by events it cannot control.

4. Types of Meters

The Authority will determine the type of meter installed.

IV. Billing Process and Payment of Bills:**A. Meter Reading, Billing Periods, and Estimated Bills:**1. Metered Service

- a) The Authority will provide the meter or meters to each Applicant to register the electric service supplied to each Applicant.
- b) Meter readings are considered correct, unless it is determined that the meter or meters are not registering accurately.

2. Unmetered Service

- a) The Authority may supply unmetered service to a Customer on a service classification the Customer would have qualified for if metered, if:
 - (1) The Customer's load at any one location is on a fixed schedule and is within a definite, stable demand and usage range that can be established by the Authority and agreed to, in writing, by the Customer, and
 - (2) The Customer agrees to give the Authority advance notice of changes of load and/or use of service at that location.
- b) The Authority may, at any time, meter service previously unmetered.

3. Unmetered Service For Lighting Outside Areas

- a) Unmetered electric service is supplied under Service Classifications 7, 7A, and 10 for the lighting of outside areas.
- b) The Authority will determine the monthly kilowatthours of a lighting facility supplied under Service Classifications 7, 7A, or 10, by multiplying the lighting facility's total watts (shown on the Service Classification or applicable contract) by the monthly burning hours (listed below) and dividing by 1,000.
- c) Lighting facility total watts include the watts for the lamp rating, auxiliary equipment, and the related energy losses to the point of connection to the Authority's common distribution system.

IV. Billing Process and Payment of Bills (continued):

**A. Meter Reading, Billing Periods, and Estimated Bills (continued):
Unmetered Service For Lighting Outside Areas (continued):**

d) Monthly Burning Hours:

<u>Month</u>	<u>Cadmium Sulphide Photocells</u>	<u>Solid State Photocells</u>	<u>Month</u>	<u>Cadmium Sulphide Photocells</u>	<u>Solid State Photocells</u>
January	437	425	July	278	270
February	367*	357*	August	309	300
March	366	356	September	337	327
April	314	305	October	391	380
May	288	280	November	414	402
June	262	254	December	447	434

* Leap Year: add 12 hours

e) Annual Burning Hours

Cadmium Sulphide Photocells:

Normal Year = 4,210
Leap Year = 4,222

Solid State Photocells:

Normal Year = 4,090
Leap Year = 4,102

f) Decreasing the Burn Hours in a Contract

The specified burn hours in the contract between the Customer and the Authority may be decreased if the Customer can reasonably show that, because of the use of any other new technology, the actual number of burn hours is lower than in e. above.

4. Meter Reading Periods

a) Monthly Intervals

All demand meters are read monthly. Watt-hour meters may or may not be read monthly.

(1) If the Authority is unable to perform a scheduled meter reading, and has estimated the two (2) previous bills, the Authority will try to perform a follow-up meter reading within seven (7) calendar days.

(2) If the Authority is unable to get a reading from a demand meter on a scheduled reading or on a follow-up attempt within seven (7) days, a second follow-up attempt will be made within seven (7) calendar days.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):****Meter Reading Periods (continued):**b) Two-month intervals (bimonthly)

- (1) When watt-hour meters are read bimonthly, the Authority will send estimated bills, based on the best information it has, for the months in which the meter(s) are not read, or
- (2) The Authority will provide alternative means, upon request, necessary to permit Customers to report their meter readings.
- (3) If the Authority has billed a Nonresidential Customer, based on the Customer's readings, for seven (7) consecutive months, the Authority will:
 - (a) Schedule an appointment with the Customer to get an actual reading, or
 - (b) Attempt a follow-up meter reading within seven (7) calendar days of the last attempt.

c) When service ends

The Authority will read the meter for all Customers when service is terminated, including Seasonal and Short-term Customers.

5. Billing Periods

- a) Unless stated otherwise for a Service Classification, monthly rates in this Tariff are based on a 30-day month.
- b) If the period covered by the bill is more or less than thirty (30) days, monthly rates or minimum charges will be prorated by dividing the number of days covered by thirty (30).
- c) If a Residential Customer is sixty-two (62) or older and has an average annual billing of less than one hundred and fifty dollars (\$150), the Authority will allow that Customer to pay for service quarterly.
- d) The billing period for demand-metered Customers will not be more than forty (40) days. If the Authority is unable to read the meter within the 40-day period, it will estimate the demand to be billed.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):****6. Estimated Bills for Residential Customers**

- a) The Authority will estimate bills based on previous usage, if:
 - (1) The meter does not work or perform correctly, or
 - (2) It appears that the equipment, including the meter and service line, have been tampered with, and
 - (3) Service is being obtained improperly, or
 - (4) The Authority cannot enter the Customer's premises to read the meter.
- b) When the Authority cannot gain access, a notice will be indicated on the customer's next bill requesting meter access on the next scheduled meter-reading date. The notice will not be indicated if:
 - (1) The Customer does not have access to the meter, or
 - (2) The Customer has already requested alternative means from the Authority in order to report the meter reading. (The Authority will attempt to read the meters of Customers who have requested alternative means, if it is convenient for the Authority.)
- c) When the Authority has estimated four (4) consecutive monthly bills or two (2) consecutive bimonthly bills, the Authority will contact the Customer to arrange for:
 - (1) An actual reading during business hours, or
 - (2) A special reading by appointment, or
 - (3) Getting the reading from the Customer by alternative means.
- d) If the Authority still does not have a meter reading after six (6) (or three (3) bimonthly) consecutive months of estimated billing, the Authority will request, in writing, a special appointment to read the meter, including evenings and Saturdays. This request will be made:
 - (1) To the Customer, or
 - (2) To the Customer's landlord, the landlord's agent, or the building superintendent if the Customer lives in a multiple, a three-family, or a two-family dwelling, and the meter is not in the Customer's apartment.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):****Estimated Bills for Residential Customers (continued):**

- e) If the Authority does not receive an answer to its request for a special meter-reading appointment (See *d.* above) after eight (8) (or four (4) bimonthly) consecutive months of estimated billing, the Authority will send a second letter to the Access Controller:
 - (1) Offering a special appointment, and
 - (2) Stating, if an appointment is not made, it may add a No-Access charge to the Access Controller's next bill for refusal to provide access to the meter.
- f) If the Authority does not receive a response to its second appointment letter within two (2) months of its being sent, the Authority will send the Access Controller a registered letter stating that:
 - (1) The Authority has the right of access to all of its property installed in the Customer's premises at all reasonable times (See I.C.6.), and
 - (2) The Authority may, following proper procedure, enter a premises and remove the meter and all other equipment the Authority has installed in the Customer's premises, for violation of any of the terms and conditions of this Tariff, and
 - (3) The Authority will, if still denied access to the meter thirty (30) days after receipt of the registered letter, apply for a court order to gain access to the meter to:
 - (a) Replace or relocate the meter outdoors to avoid future estimated billing or, if that is not physically practical,
 - (b) Install a remotely read meter, and
 - (4) The Customer or landlord shall pay the court costs, the cost of relocating the meter, and the costs of the equipment and/or the installation of a remotely read meter along with the associated administrative and communication operation charges. (see "Statement of Remote Meter Reading Charges".)
- g) The Authority will enforce the terms of 6d. - 6.f. above if a Customer with a remote reading device, or one who mails or calls in the reading, refuses access to the meter at least once in each 12-month period.

7. Underestimated Bills for Residential Customers

If the Authority understates a Residential Customer's estimated bill by 50 percent or one hundred dollars (\$100), whichever is greater, of the actual bill for the period covered by the estimated bill(s), the Authority will notify the Customer in writing that the Customer may pay the difference between the estimated amount and the amount actually owed in regular monthly installments over a reasonable period of time, but not less than three (3) months.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):**8. Estimated Bills for Nonresidential Customers

- a) The Authority will estimate bills based on previous demand and usage, if:
 - (1) The meter does not work or perform correctly, or
 - (2) It appears that the equipment, including the meter and service line have been tampered with, and
 - (3) Service is being obtained improperly, or
 - (4) The Authority cannot enter the Customer's premises to read the meter.
- b) No-Access Notices
 - (1) When the Authority cannot gain access, a notice will be indicated on the customer's next bill requesting meter access on the next scheduled meter-reading date, unless the customer does not have access to the meter.
 - (2) The Authority will provide a series of No-Access Notices when it cannot access the meter(s).
 - (3) The series of No-Access Notices will begin with:
 - (a) For demand-billed accounts, the second consecutive bill that has been estimated.
 - (b) For non-demand-billed accounts, the fourth consecutive bill that has been estimated.
 - (c) For Customers with remotely read meters or who read their own meters, the tenth consecutive bill that has been estimated.
 - (4) The No-Access Notices and charges outlined in this section will be directed toward the Access Controller. If the Access Controller is not the Customer of Record on the account in question, the Authority will also send copies of the No-Access Notices to the Customer at the same time.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):
Estimated Bills for Nonresidential Customers (continued):****(5) Contents of No-Access Notices**

The First Notice (see IV.A.8.b) as to when "No-Access Notices" are initiated) will state that, unless the Authority has access to the meter on the next scheduled date or before that date by special appointment:

- (a) The Authority will add a No-Access charge to the Access Controller's next bill and to every bill until access is provided, but
- (b) There will be no charge if an appointment is made and kept.

(6) The Second Notice will state that:

- (a) The Authority has added the No-Access charge to the Access Controller's account and will also add it to the next bill unless the Authority has access to the meter on the next scheduled date or before that date by special appointment, and
- (b) The Authority will, if still denied access to the meter thirty (30) days after the issuance of the notice, apply for a court order to gain access to the meter to:
 - (1) Replace or relocate the meter in a place where it can be accessed for reading or if that is not physically practical,
 - (2) Install a remotely read meter, and
- (c) The customer or landlord shall pay the court costs, the cost of relocating, the meter, and/or the costs of the equipment and/or the installation of a remotely read meter along with the associated administrative and communication operation charges. (see "Statement of Remote Meter Reading Charges".)

(7) The Third and following Notices will state that:

- (a) The Authority has added the latest No-Access charge to the Access Controller's account, and
- (b) Will include a notice of termination for non-access, or
- (c) Notice that the Authority will seek a court order to obtain access, if the Authority cannot physically terminate the Access Controller's service without access.

c) No-Access Charge Limit

The Authority will add no more than one hundred dollars (\$100) per building or premises to any single bill of the Access Controller even if multiple meters are located there.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):
Estimated Bills for Nonresidential Customers (continued):**d) Suspension of No-Access Notices and Charges

Except for demand-billed Customers, the Authority may, if it chooses, stop issuing no-access notices or charges for up to ninety (90) days, if the Access Controller contacts the Authority and provides a valid reason for postponing access.

e) Responsibility for Legal Costs

The Access Controller shall pay all the legal costs involved with gaining access to the Customer's meter.

9. Delivery of Bills

The Authority will deliver bills to Customers, by mail or by hand, to the service address, to an address provided by the Customer, or to the last known address of the Customer.

10. Daylight Savings Time

Effective March 2007, where metering constraints limit the ability to reflect the revised start and end dates for Daylight Savings Time (DST), Rate Codes 282, M282, 284, M284, 285, M285, 277, 289, 680 and 681 shall continue to be metered at DST between the first Sunday of April and the last Sunday of October and at Eastern Standard Time (EST) for the remainder of the year. Furthermore, when meters of the above mentioned Rate Codes are re-programmed or replaced, their energy shall be metered and billed in accordance with the applicable DST time frame, as defined by federal law.

Effective October 2013, if a Customer's meter is configured to measure and record usage based on prevailing time, the definition of rating periods will be based on prevailing time. This includes Service Classifications (rate codes) 1-VMRP(S) (188), 1-VMRP (L), (181,182,184) and 2-VMRP (288). This change will apply to all newly installed meters. Furthermore, when meters of the above mentioned Rate Codes are re-programmed or replaced, their energy shall be metered and billed in accordance with prevailing time and not DST.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill**1. Service and Rate Classifications

Customers are assigned to Service and Rate Classifications based on criteria which include, but are not necessarily limited to, usage levels, demand levels, time of year for usage/demand (Rate Periods), voltage characteristics, and purpose of use. Each Service and Rate Classification contains its own rates and rate structure to recover revenue levels approved by the Authority.

2. Adjustments to Rates

The Authority may adjust rates or bills periodically for:

- a) Changes in the cost of fuel and purchased power, payments in lieu of revenue taxes, Visual Benefits Assessment, New York State Assessment or to recover other costs as approved by the Authority, including changes to the Delivery Service Adjustment and Distributed Energy Resources Cost Recovery Rate, and
- b) Any charges and credits approved by the Authority, including the Shoreham Property Tax Settlement Rider, Revenue Decoupling Mechanism and
- c) Discounts to promote economic development, and
- d) Charges to the Authority Green Choice Customers for environmental attributes, and
- e) Any credits resulting from the Maximum Charge provision of Service Classification No. 16 Advanced Metering Initiative (AMI) Pilot Service, and
- f) NYSERDA Loan Installment Charges, and
- g) Securitization Charges.

3. Applying Rate Changes to Customer's Bills

If a rate change becomes effective during a billing period (and unless the Authority determines otherwise), the Authority will average the old and new rates, weighted by the number of days in the billing period before and after the effective date of the rate change.

4. Backbillinga) Backbilling Conditions

- (1) For Residential Customers, the Authority shall send a backbill within four (4) months of learning of the circumstances or situation that caused the Authority to send a late or inaccurate bill.
- (2) For Nonresidential Customers, the Authority shall send a backbill within six (6) months of learning of the circumstances or situation that caused the Authority to send a late or inaccurate bill, unless that time is extended by a court.
- (3) The Authority shall not issue a backbill if the reason for the underbilling is clear from the Customer's Application or would have been clear, but the Authority failed to get and keep an Application.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):****Backbilling (continued):****b) First Time a Customer is Billed - Time Limits**

- (1) The Authority may backbill a Customer for service supplied before it sends the first bill, if the delay in billing:
 - (a) Is up to but no more than six (6) months for Residential Customers, and
 - (b) Was caused by the Authority's neglect, and
 - (c) Was not caused by culpable conduct of the Customer.
- (2) The Authority may backbill a Customer for service supplied before it sends the first bill, if the delay in billing:
 - (a) Is up to but no more than twelve (12) months for Nonresidential Customers, and
 - (b) Was caused by the Authority's neglect; and
 - (c) Was not caused by culpable conduct of the Customer.
- (3) The Authority may backbill a Customer for service supplied up to but no more than twenty-four (24) months before it sends the first bill, if the delay in billing:
 - (a) Was not caused by the Authority's neglect, or
 - (b) Was not caused by culpable conduct of the Customer.
- (4) For Residential Customers, the Authority will explain the reasons for the late billing in 1, and 3 above and offer the Customer, in writing, an installment payment plan for the amount owed. The installment plan will offer the Customer the lower down payment amount of these two (2) choices:
 - (a) One half (1/2) of the amount owed, or
 - (b) Three (3) months' average billing for that Customer.
- (5) The Authority may backbill a Customer for service supplied up to but no more than six (6) years before it sends the first bill, if the delay in billing:
 - (a) Was caused by culpable conduct of the Customer, and
 - (b) Was not caused by the Authority's neglect.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):****Backbilling - First Time a Customer is Billed - Time Limits (continued):**

- (6) With every backbill to a Customer, the Authority will include:
 - (a) A written explanation of the reasons for the late billing, and
 - (b) All the information required on a regular bill, and
 - (c) A notice that the Customer may request a detailed billing statement showing how the charges were calculated, including any late payment charges, for any backbill that covers more than a 1-month period, and
 - (d) An offer of a Deferred Payment Agreement, if it applies.
- c) Adjusting Previous Bills - Time Limits
 - (1) The Authority may increase the amount of a bill it has already sent to a Customer for service supplied up to but no more than twelve (12) months before it sends the rebill, if:
 - (a) The incorrect billing was caused by the Authority's neglect, and
 - (b) Was not caused by culpable conduct of the Customer, or
 - (c) The increase is needed to adjust a Balanced Billing Plan, or
 - (d) For Residential Customers, the Customer lodged a complaint disputing the charges for service during the 12-month period. The Authority will send an adjusted bill within four (4) months of the resolution of the complaint.
 - (2) The Authority may increase the amount of a bill it has already sent to a Customer for service supplied up to but no more than twenty-four (24) months before it sends the rebill, if:
 - (a) The incorrect billing was not caused by culpable conduct of the Customer, or
 - (b) Was not caused by the Authority's neglect, or
 - (c) The increase is needed to adjust a Balanced Billing Plan, or
 - (d) For Residential Customers, the Customer lodged a complaint in accordance with the provisions of this Tariff disputing the charges for service during the 24-month period. The Authority will send an adjusted bill within four (4) months of the resolution of the complaint, and

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):****Backbilling - Adjusting Previous Bills (continued):**

- (3) For Residential Customers, the Authority will include an explanation with each adjusted bill in 1 and 2 above, and allow the Customer to pay the bill in at least three (3) regular monthly installments if the adjustment increase is one hundred dollars (\$100) or more.
 - (4) The Authority may increase the amount of a bill it has already sent to a Customer for service supplied up to but no more than six (6) years before it sends the rebill, if:
 - (a) The incorrect billing was caused by culpable conduct of the Customer, and
 - (b) Was not caused by the Authority's neglect.
 - (5) The Authority may increase the amount of a bill it has already sent to a customer to include the NYSERDA Loan Installment Charge in any rebill.
- d) Revising Backbills for Nonresidential Customers
- (1) The Authority may upwardly revise a backbill if:
 - (a) The first backbill stated the Authority's right to do so, and
 - (b) The Authority issues the revised backbill within twelve (12) months after the Authority becomes aware of the cause of the underbilling, and
 - (c) The Customer knew or could be expected to know that the original billing or first backbill was incorrect, or
 - (d) New information shows that the first backbill was incorrect.
 - (2) The Authority will issue a downwardly revised backbill within two (2) months of becoming aware that the first backbill was excessive.
 - (3) The Authority may increase the amount of a backbill to include the NYSERDA Loan Installment Charges.
 - (4) The Authority may increase the amount of a backbill to include the Securitization Charge.
- e) Catch-up Bill for Nonresidential Customers
- All catch-up backbills will clearly show how the backbill was calculated, either as if:
- (1) The service was used during the current cycle, or
 - (2) Spread over all the cycles since the last actual reading.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):****Back billing (continued):**f) Rebilling Estimated Demand

- (1) The Authority will base revised estimated demands on the best available information, including the Customer's past and present demand history and load factor.
- (2) The Authority will not upwardly revise an estimated demand unless, during the period the demand was estimated, the Authority complied with its meter-reading requirements and no-access procedures.
- (3) The Authority will only upwardly revise an estimated demand within sixty (60) days after an actual reading that shows that the estimated demand is less than the actual demand.
- (4) The Authority will downwardly revise an estimated demand within thirty (30) days of an actual reading that shows that the estimated demand is greater than the actual demand.
- (5) The Authority will not upwardly revise an estimated demand to more than 95 percent of the actual demand shown on the next actual reading, unless:
 - (a) The Customer failed to make and keep a special appointment for a meter reading offered by the Authority and enclosed with the regular estimated demand bill.
 - (b) In that case, the Authority may upwardly revise the estimated demand to 100 percent of the actual demand shown on an actual reading.

IV. Billing Process and Payment of Bills (continued):

[Canceled]

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services:**1. Pole Attachment

The annual charge for pole attachments to utility poles by cable television systems and other wire line communications system that occupy the same space on the pole is \$11.98 per pole per year, plus the applicable amounts for payments in lieu of revenue taxes. The charges for attachments of wireless communications facilities to utility poles and towers are subject to negotiation on a case-by-case basis of a written agreement between the party seeking the attachment(s) and the Authority. The annual charge for attachments other than wire line communications system attachments or wireless communications facilities is \$6.19 per pole per year, plus the applicable amounts for payments in lieu of revenue taxes, which may be prorated on a daily basis for attachments that are seasonal or temporary. The Authority may require that attachments be made pursuant to the terms of a written agreement with the Authority which permits attachment to utility poles and towers. Consistent with the Authority's written policy, the Authority may waive the pole attachment fee for temporary or seasonal attachments that support a patriotic, civic, or ceremonial purpose, or where the tangible value of the attachment is nominal to both parties.

2. Interest on Customer Deposits

The Authority will pay interest on Customer Deposits at the applicable annual rate specified on a Statement of Interest on Customer Deposits to be prepared and maintained on file by the Authority. The rate will be derived by subtracting a 1.75% administrative cost allowance from the current yield on "A" rated intermediate term municipal debt. The rate will be updated on January 1 of each year to reflect current market conditions.

3. No-Access Charge

The Authority's charge when it cannot gain access to the Customer's meter after attempts to do so will be:

- (a) \$25 per month for Residential accounts
- (b) \$100 per month for Nonresidential accounts

4. Uncollectible Payment Handling Charge

The Authority will charge the Customer a twenty dollar (\$20.00) handling charge plus applicable taxes and assessments. This handling charge includes any amount the Authority paid to its bank for handling the instrument if it receives a check or other negotiable financial instrument in payment for any bill, charge, or deposit that is not collectible, for any reason.

5. Late Payment Charge

The Authority's charge for late payment of bills for the accounts of all customers as specified in Section IV. D. 4 will be one and one-half percent (1.5%) for each monthly billing period to all amounts billed, but for which the Authority has not received payment by the "Pay by" date on the bill, which will be not less than twenty (20) days after the date payment is due. Residential customers are not responsible for late payment charges on amounts billed, if the bill is subject to a pending complaint with the Department of Public Service or the Manager pursuant to Section VI. of the Tariff, except that any such late payment charge may be imposed retroactively if the complaint is finally resolved in favor of the Authority.

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):**6. Field Collection Charge

The Authority's "Field Collection Charge" will be fifty-nine dollars (\$59.00) (see Section V.B.11.d on Leaf No. 124). The "Field Collection Charge" will be applicable to Nonresidential Customers.

7. Reconnection Charge

The Authority's "Reconnection Charge" will be eighty dollars (\$80) (See Section V.H.3 on leaf No. 156). The "Reconnection Charge" will be applicable to both Residential and Nonresidential Customers.

8. Service Initiation Charge

- a) The Service Initiation Charge will be applicable to Nonresidential Customers only. (See Section II.D.5.b on Leaf No. 49).
- b) The Authority's charges to initiate service to Nonresidential Customers are:
 - (1) \$220.00 when the Authority has to perform a new service connection or reconnection, set or re-set a meter, or unlock the service equipment to energize the connection to a customer's premise.
 - (2) \$60.00 in all cases where service or meter connections are not required.
- c) The "Service Initiation Charge" will not be applied to new customers who take service under Service Classification Nos. 5 - Traffic Signal Lighting, 7A – Outdoor Area Lighting – HPS (High Pressure Sodium) and MH (Metal Halide), 10 – Public Street and Highway Lighting Energy and Connection, Seasonal Rates (Rate Codes 283 and 293) and unmetered service under Rate Code 280.
- d) The "Service Initiation Charge" will not be applied to an account transferred to a landlord for the time period between the termination of the account by the prior tenant and the establishment of a new electric account for a new tenant in the same location. The Service Initiation Charge will not be waived to landlords if the conditions in IV.C.8.b.(1) apply.

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):****7. Charges for the Extension of Overhead and Underground Distribution Facilities in Excess of Standard Length Allowances**

Standard distribution charges will be shown on a separate "Statement of Distribution Facility Charges" attached to this tariff. The costs shown on the statement will be:

- (1) Based on current construction prices incurred by the Authority or from a negotiated contract with a third party provider, and
- (2) Updated with changes in the prices referenced in C.7.a)(1) above, and
- (3) Used to determine the cost obligations of the Applicant.

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):****8. Remote Meter Reading Charges:**

- a) After receiving a written request from a customer, the Authority will install in a new facility, or replace in an existing facility a manually read meter with a remotely read meter. To recover its expenses, the Authority will charge the customer making such a request.
- b) The Authority will prepare and maintain a "Statement of Remote Meter Reading Charges". The Statement will be updated from time-to-time as the cost of providing the designated equipment and services changes. The charges and services to be included on the Statement are:
 - (1) One-time Site survey, engineering and processing charge;
 - (2) One-time Incremental charge for the remote reading equipment;
 - (3) One-time Communications equipment charge;
 - (4) One-time Installation charge, including the cost of removing the existing meter;
 - (5) One-time Central operating equipment charge;
 - (6) Daily administrative charge;
 - (7) Daily communication operations charge for wireless communication installations. For telephone land-line cost installations, the customer is responsible for obtaining and maintaining the telephone land-line and any other telecommunication services required.
- c) The Authority will continue to own all electric meters and related communications equipment.
- d) Temporary failure of the equipment does not eliminate the customer's obligation for payment of recurring charges.
- e) The standard electric meter charge for the Customer's rate class will also apply. The metering equipment charges in this statement are only for additional meter features required to support remote meter reading communication.
- f) The Authority reserves the right to inspect the electric meter at least once per year to check its physical condition and for data validation.
- g) The Authority reserves the right to enter the customer's premises as required to maintain metering equipment, perform site inspection and for data validation.
- h) Malfunctions of the remote meter reading equipment that occur within one year from the date of installation of that equipment will be repaired by the Authority at no charge. Beyond the first year of installation of that equipment, the customer will be responsible for payment to the Authority for repair or replacement of malfunctioning equipment, except for repairs to or replacement of the non-communication components of that equipment, for which the Authority will cover the costs. Failure to make payment for repair and replacement of the malfunctioning equipment will cause the customer account to revert to manual read status. Also, if wireless communication technology changes cause obsolescence and dysfunction of the installed equipment, after one year from the date of installation of that equipment, the upgrade, modification, or the replacement of the equipment for continuance of remote metering shall require the customer to pay all required costs for continuation of remote meter reading service. Failure to make payment will cause the customer account to revert to manual read status.

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):**

- i) With respect to remote metering equipment installed and operated by the Authority at any customer's facility before the effective date of this tariff leaf to support the Authority's programs or the Authority's internal needs, the Authority may elect to retain and operate such equipment at no cost to the customer. In addition, on or after the effective date of this tariff leaf, the Authority may elect to install and operate remote meter reading equipment at any customer's facility to support the Authority's programs or the Authority's internal needs, at no cost to the customer.
 - j) Customers who request remote meter reading capabilities in their facilities will pay for the one-time installation charges as well as for the daily charges and for any maintenance or replacement charges described in Leaf No. 107A, 8.h.
 - k) Customers who request to retain remote meter reading capabilities that exist as of the effective date of this leaf will not have to pay any one-time installation charges as described in Leaf No. 107A, 8.b)(1)-(5) for such existing capabilities, but will have to pay the daily charge as well as any maintenance or replacement costs as described in the "Statement of Remote Meter Reading Charges" and on Leaf No. 107A.
9. Meter Reading Historical Information:
- a) Customers, ESCO's and DRC's may request and will be provided, if available, up to twenty-four (24) months of monthly or bi-monthly historical meter reading information without charge. Monthly or bi-monthly historical meter reading information for historical periods beyond the twenty-four (24) months will be provided, as available, for a charge of forty dollars (\$40.00) regardless of the number of months of information requested or provided. Hourly or fifteen (15) minute interval data covering any historical monthly period will be provided, if available, at a charge of ten dollars (\$10.00) for each meter reading period's requested data.
 - b) Customers who request their remote AMI meter reading data to be provided to them on a monthly basis will individually enter into a negotiated price agreement with the Authority.
 - c) AMI pilot customers will receive all available meter data at no charge. Where available AMI will be used to collect meter data and measure net electricity transactions.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills**1. Payment-Due Date

- a) Payment is due upon receipt of the bill if hand delivered, or three (3) days after the mailing of the bill.
- b) The "Pay by" date, which is not less than twenty (20) days after the date payment is due, will appear on the bill. After that date, the payment is considered late for purposes of determining late payment charges and other actions as defined in this Tariff.
- c) Payment may be made by mail or in person at any business office of the Authority, or to an authorized payment agency of the Authority.

2. Billing Optionsa) Regular Billing

- (1) The Customer is billed on a monthly basis for electricity consumed within the billing period (the first bill may be estimated), or
- (2) The Customer is billed on a bimonthly basis (every two (2) months) for electricity consumed, which may be estimated, within the billing period.

b) Balanced Billing

A "Balanced Billing Plan" is a billing plan designed to reduce fluctuations in a Customer's bill payments due to varying patterns of consumption, charges and overall cost. Customers may elect Balanced Billing at any time. The estimated total charges for a twelve (12) month period will be averaged over twelve (12) months and may be paid in twelve (12) monthly installments. A review comparing the actual cost of service and the monthly billing amount will be made at least once in the plan year. A final bill for a plan year shall be issued at the end of the plan's twelfth (12th) month and shall contain that month's monthly balanced billing amount plus any adjustments that may be made if actual charges for the plan year are more or less than sum of monthly billing amounts for the plan year.

(1) Authority's Obligation to Offer a Balanced Billing Plan

The Authority will offer a voluntary Balanced Billing Plan, designed to reduce fluctuations in payments caused by seasonal patterns of consumption, to its eligible Customers at least once in each twelve-month period.

(2) Eligible Customers

- (a) Residential
- (b) Condominium Associations
- (c) Cooperative Housing Corporations
- (d) Nonresidential Customers whose use of electricity is consistent enough to be estimated on an annual basis.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):****Balanced Billing (continued):****(3) Ineligible Customers**

- (a) Nonresidential Customers who have had service for less than twelve (12) months, and
- (b) Seasonal, Short-term, or Temporary Customers, and
- (c) Interruptible, temperature-controlled, or dual-fuel Customers, and
- (d) Customers who stopped being billed on a Balanced Billing Plan before the end of the plan year in the past twenty-four (24) months, and
- (e) Nonresidential Customers who have arrears, and
- (f) Customers whose use of electricity is not consistent enough to be estimated on an annual basis.

(4) Cancellation of the Balanced Billing Plan

A Customer can cancel the Balanced Billing Plan at any time and the Authority will issue a final Balanced Billing Plan bill no later than the Customer's next regular billing cycle. If service is cancelled or if the bill is unpaid when the next monthly bill is rendered, the Balanced Billing Plan can also be terminated by the Authority. Anything due to the Authority or payable to the Customer's will be issued at the Customer's next regular billing cycle.

IV. Billing Process and Payment of Bills (continued):

- D. Payment of Bills (continued):**
- Balanced Billing (continued):**

[Cancelled]

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):****Balanced Billing (continued):**3. Overpayment by Customersa) Definition of Overpayment

An overpayment is the amount a Customer paid over the correct amount for actual service rendered to the Customer, if the Authority made a billing error and the Customer paid the bill.

b) Credit or Refund of Overpayments

- (1) If the Customer has overpaid due to a billing error, the Authority may credit the Customer's account up to the amount of the Balanced Billing payment or estimated amount of the next cycle bill, and
- (2) The Authority will issue a refund check, within thirty (30) days of the next regular bill cycle, for any overpayment above that amount.
- (3) In any case, the Authority's obligation to refund overpayments and interest shall be limited to a six (6) year period measured from the date of filing of the Customer's complaint with the Authority.

c) Interest on Overpayments by Customers

- (1) The Authority will pay the Customer interest on any overpayment made due to a billing error, except if the Authority refunds the overpayment within thirty (30) days of receiving it.
- (2) The interest rate will be equal to the higher of the unadjusted rate paid on Customer deposits or the rate of interest used to calculate any applicable late payment charge.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):****Overpayment by Customers - Interest on Overpayments (continued):**

- (3) The Authority will pay the interest on the overpayment amount, adjusted for any change in the deposit rate and compounded monthly, from the date the Customer made the overpayment until the date the overpayment is refunded.
- (4) The Authority will not pay interest on NYSERDA Loan Installment overpayments.

4. Charges For Late Payments

- a) The Authority will apply a late payment charge to the accounts of all customers, as described in section IV.C, above, and
- b) Late payment charges will apply to all amounts billed, including:
 - (1) Arrears
 - (2) Balanced Billing amounts
 - (3) A balance due from a Deferred Payment Agreement with a Nonresidential Customer
 - (4) Unpaid late payment charges from previous months
 - (5) Backbilling for service delivered through tampered equipment, if the Authority can show that:
 - (a) The tampering began on or after the date the Customer started receiving service, or
 - (b) The Customer actually knew or could be expected to know that the original bill was incorrect.
- c) With regard to State Agencies, late payment charges are governed by the provisions of Article XI-A of the State Finance Law.

5. Uncollectible Payment

If the Authority receives a check or other negotiable financial instrument in payment for any bill, charge, NYSERDA Loan Installment Charge or deposit, and the instrument is not collectible, for any reason, the Authority will

- a) Charge the uncollectible payment amount back to the Customer's account, and
- b) Treat the Customer's account as though no payment was ever received by the Authority, and
- c) Charge the Customer an uncollectible payment handling charge which includes any amount the Authority paid to its bank for handling the instrument. The Authority's "Uncollectible Payment Handling Charge" is stated in Section IV.C.4, Leaf No. 106.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):**6. Nonpayment of Bills

The Authority will, according to the provisions of this Tariff, discontinue service and/or take any other action permitted by law when dealing with any Customer who does not pay the Authority, on time and in full, all amounts owed to the Authority.

7. Payment Responsibilities for Customer-Terminated Service

The Customer shall be responsible for the payment for all electricity used at the account premises at the established rate plus any NYSERDA Loan Installment Charges, and any Securitization Charges billed:

- a) During the time required to terminate service as given in the Service Classification, and
- b) After the Authority has received the Customer's written request to discontinue service.
- c) When the term of service is specified in a Service Classification, a Customer may terminate service at any time:
 - (1) If the Customer pays the minimum charges for the rest of the term of service, and
 - (2) If another Customer occupies the premises before the end of the term of service, the first Customer will receive refunds equal to the minimum charges paid by the next Customer, but
 - (3) The refunds to the first Customer will not be greater than the amount the first Customer paid in (1) above.

V. Termination of Service:**A. Reasons for Termination of Service:**1. Emergency Situations

- a) The Authority may interrupt, limit, or disconnect service to a building, unit, or equipment when:
 - (1) An emergency threatens the health or safety of a person, a surrounding area, or the Authority's system, or
 - (2) The Authority needs to make permanent or temporary repairs, changes, or improvements in any part of the system, or
 - (3) The Authority is ordered to by a governmental agency having jurisdiction.
- b) The Authority will try to give advance notice to Customers whose service will be interrupted for reasons in a. above.
- c) The Authority will restore service as soon as possible in an emergency situation even if termination of the Customer's service is pending for other reasons.

2. Non-Emergency Situations

The Authority may terminate service, enter the premises, and remove the meter and all other related accessory equipment installed by the Authority at the Customer's or Access Controller's premises, if the Customer:

- a) Breaks any of the terms and conditions of this Tariff or any agreement for electric service. Unless otherwise stated, the Authority may terminate service five (5) days after issuing a written notice to the Customer.

V. Termination of Service (continued):**A. Reasons for Termination of Service (continued):****Non-Emergency Situations (continued):**

- b) Has improper equipment, wiring, or facilities:
 - (1) That do not comply with this Tariff, any requirements of a governmental agency that has jurisdiction, the National Electric Code, or
 - (2) That the Authority considers dangerous to life or property.
 - (3) The Authority may terminate service within five (5) days of notifying the Customer either in writing or orally.
- c) Operates a generator in parallel with the Authority's system without an Interconnection Agreement (IA) with the Authority, and
 - (1) Does not sign a IA with the Authority within ninety (90) days of a written notice from the Authority, accompanied by a draft IA, unless
 - (2) The Customer has filed a complaint in accordance with the provisions of this Tariff relating to the IA within the 90-day period. In this case, the Customer will not be disconnected until the complaint is resolved, unless the parallel generation creates a dangerous condition.
- d) Does not pay:
 - (1) The bill for electric service, or
 - (2) Amounts owed under a Deferred Payment Agreement, or
 - (3) A lawfully required deposit, or
 - (4) Equipment and installation charges for the start of service, or
 - (5) NYSERDA Loan Installment Charges billed but not paid, or
 - (6) Securitization Charges billed but not paid.
 - (7) For Residential Customers, the Authority may terminate service fifteen (15) days after notifying the Customer by mail or by delivery in person.

V. Termination of Service (continued):**A. Reasons for Termination of Service (continued):****Non-Emergency Situations (continued):**

- (8) For Nonresidential Customers, the Authority may terminate service:
 - (a) At least five (5) days after issuing a Final Termination Notice to the Customer in person, or
 - (b) At least eight (8) days after mailing a Final Termination Notice, with a post-paid envelope, to the Customer at the address where service is provided or to an alternate address given in writing by the Customer to the Authority for billing purposes, or
 - (c) At least five (5) days after the Customer has either signed for or refused a registered letter, containing the Final Termination Notice, sent to the Customer at the address where service is provided or to an alternate address given in writing by the Customer to the Authority for billing purposes.
- e) Does not provide reasonable access to the premises for necessary work, after the Authority followed the No-Access procedures.
- f) Receives service through tampered equipment. The Authority may terminate such service without advance notice to the Customer if the Authority:
 - (1) Has evidence that the Customer opened the account and used service before the tampering began, or that the Customer knew, or should have known, that service was not being billed completely, and
 - (2) Has issued an unmetered-service bill, and
 - (3) Has made reasonable efforts to give a person in charge of the premises:
 - (a) The written unmetered-service bill, and
 - (b) Oral notice of what the Authority requires to continue service to the Customer, including payment by cash, certified check, or money order within two (2) hours of up to, but not more than 50 percent of the amount owed, and
 - (4) Has not been paid.

V. Termination of Service (continued):**A. Reasons for Termination of Service (continued):****Non-Emergency Situations (continued):**

- g) Pays With a Bad Check. If the Customer pays the amount required to avoid termination with a bad check, the Authority may terminate service without further notice.
- h) Uses Equipment That Causes Interference. The Authority will terminate service if electricity is used by the Customer with equipment which has a negative effect on or interferes with the operation of facilities of the Authority, of its Customers, or of another public service company.
- i) Displays Illegal Illuminated Highway Signs. The Authority will terminate service to illuminated outdoor advertising signs, displays, or devices within fifteen (15) days of receiving a written notification and request for termination of service signed by an authorized official of the New York State Department of Transportation, if the termination will not have a negative effect on electric service supplied for any other purpose. The notification will state:
 - (1) That such signs, displays, or devices are illegal under Section 88(8) of the New York State Highway Law, and
 - (2) That the signs, displays, or devices in question are illegal and the required 30-day notice has been given, according to Section 88(8) of the Highway Law, and
 - (3) That the required 30-day notice has not been postponed, changed, or canceled, and
 - (4) The date the Department of Transportation plans to remove the illegal sign, display, or device, and
 - (5) That the Department of Transportation will reimburse the Authority for the full costs and expenses of terminating service to the illegal sign, display, or device.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer:**1. Termination Dates for Residential Customers

- a) The Authority will not terminate service for nonpayment until at least fifteen (15) days after the Customer has received the Final Termination Notice.
- b) The Authority will not issue a Final Termination Notice until at least twenty (20) days after payment was due.

2. Delivery of the Final Termination Notice to Residential Customers

The Final Termination Notice will be:

- a) Given personally to the Customer, or
- b) Mailed to the Customer at the service address, or
- c) Mailed to the service address and to the Customer at an alternate address given in writing to the Authority, or
- d) Mailed to the Customer at an alternate address and:
 - (1) Given personally to an adult resident of the service address, or
 - (2) Explained to an adult resident of the service address on the telephone, or
 - (3) Posted in a easily noticed place at the service address.

3. Notifying a Third Party Before Termination of Residential Service

- a) The Residential Customer may choose a third party to receive all notices about termination or other credit actions.
- b) The third party must agree in writing to accept these notices.
- c) The Authority will inform the third party that acceptance of the notices does not mean acceptance of any responsibility for service provided to the Customer.
- d) The Authority will notify the Customer if the third party refuses or cancels acceptance of the notices.
- e) The Authority will notify Customers annually that the third-party notice procedure is available.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):**4. Notification to Nonresidential Customers

- a) The Authority will not issue a Final Termination Notice until at least twenty (20) days after:
 - (1) Payment was due (See Exceptions below), or
 - (2) The date given in a written notice to correct a Tariff violation, or
 - (3) The date given in a final No-Access Notice.
- b) Exceptions: The Authority may send a Final Termination Notice for nonpayment on or after the date payment was due when:
 - (1) The Customer has not paid a bill for unmetered service supplied through tampered equipment, or
 - (2) The Customer has not paid the installment amount due on a Deferred Payment Agreement for service and/or the NYSERDA Loan Installment, and/or the Securitization Charge, or
 - (3) The Customer fails to make a payment and has signed a waiver for the twenty-day notice period instead of paying a deposit

5. Termination Periods for Nonresidential Customers

The Authority will not terminate nonresidential service more than:

- a) Sixty (60) days after issuing the Final Termination Notice unless, during that time, it has issued a Termination Reminder Notice that states the current amount owed, if that is the reason for termination, or
- b) Ninety (90) days after issuing the Final Termination Notice unless, during that time, it has issued a Termination Reminder Notice that contains all the information required in B.4 above.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):**6. Content of Final Termination Notices

Final Termination Notices will be written clearly, in nontechnical language, in a bilingual format (if practical), and will contain:

- a) Large enough print to get immediate attention (a minimum of ten (10) characters per inch), such as:

THIS IS A FINAL TERMINATION NOTICE.

**PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE AUTHORITY WHEN
PAYING THIS BILL.**

- b) The termination date, and
- c) The reason(s) for termination, and
- d) The total amount the Customer must pay to avoid termination, showing the amount owed on the account and/or the amount of deposit needed, and
- e) Instructions to the Customer on how to pay the total amount owed to stop termination, and
- f) A notice that the Authority has procedures for handling Customer complaints before termination that includes the address and telephone number of the business office the Customer may contact to discuss his/her account, and
- g) A statement that the Authority, in certain cases, will not terminate electric service to a person receiving financial assistance from a local social services department, and
- h) Instructions that a Residential Customer receiving such financial assistance inform the Authority, so that the Authority can determine if the service to the Customer may or may not be terminated, and
- i) Instructions that Residential Customers should contact the Authority's business office immediately if an acute hardship or grave condition (e.g., death in the family, recent unemployment, serious illness or infirmity) exists, so that the Authority can decide if a temporary arrangement can be made to avoid immediate termination, and
- j) A notice to Nonresidential Customers that payment of the charges with a bad check could result in immediate termination of service, without further notice, and

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Content of Final Termination Notices (continued):**

- k) A notice that, if the Nonresidential Customer wishes to pay the amount due when the Authority comes to terminate service, the payment may have to be in cash, certified check, or money order if the Nonresidential Customer has given the Authority a bad check within the last twenty-four (24) months, and
- l) Information about using a Deferred Payment Agreement to avoid termination

7. Allowing Time for Payment and Verifying Payment

The Authority will not terminate service for nonpayment of bills or a deposit until it has:

- a) Allowed enough time for the posting of payments made at any business office of the Authority or to any authorized collection agent, through the end of the fifteen-day notice period, and
- b) Posted payment to the Residential Customer's account on the day it is received if the Customer states that this payment is in response to a Final Termination Notice, and
- c) Processed the payment from a Residential Customer in a way that stops termination, and
- d) Verified, on the day of termination, that payment has not been posted to the Customer's account on that day.

8. Termination Days

- a) The Authority will not terminate service to a Residential Customer for nonpayment of bills or failure to pay a deposit on:
 - (1) A Friday, Saturday, or Sunday, or
 - (2) A Public Holiday as defined in the General Construction Law, or
 - (3) The day before a Public Holiday, or
 - (4) A day on which the business offices of the Authority or the Department of Public Service are closed for business, or
 - (5) The day before a day on which the business offices of the Authority or the Department of Public Service are closed for business, or

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Termination Days (continued):**

(6) The two-week period around Christmas and New Year's Day.

b) The Authority will not terminate service to Nonresidential Customers on:

(1) A Saturday or Sunday, or

(2) A Public Holiday as defined in the General Construction Law, or

(3) A day on which the business offices of the Authority are closed for business.

9. Termination Hours

a) For Residential Customers, the Authority will terminate service between 8a.m. and 4 p.m. on days when termination may be done.

b) For Nonresidential Customers, the Authority will terminate service between 8:00 a.m. and 6:00 p.m. on days when termination may be done.

c) For Nonresidential Customers, the Authority will only terminate service after 3:00 p.m. on days before the days listed in B.8.b. above:

(1) If the Customer or person in charge of the premises is told by personal contact that termination is about to occur, and

(2) That the Authority will accept a check for any payment needed to avoid termination.

10. When the Customer Has Filed A Complaint

a) Service will not be terminated for reasons disputed by the Customer in a complaint pending before the Manager, the Department of Public Service, or the Authority's President and Chief Executive Officer (or his/her designee).

b) Service will be terminated twenty (20) days after:

(1) The Customer or the Customer's representative is notified of a decision by the Manager, the Department of Public Service, or the Authority's President and Chief Executive Officer (or his/her designee), by mail or by personal contact, and

(2) No further review of the decision has been sought or is available, and

(3) A final notice of termination has been issued to the Customer.

c) Service may be terminated for nonpayment of undisputed charges or for other reasons that are not part of the complaint.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):****11. Payment at the Time of Termination**

- a) The Authority will not terminate service for nonpayment when termination is about to take place if the Customer offers full payment of the amount owed that caused the scheduled termination.
- b) The Authority will not terminate service to a Nonresidential Customer for nonpayment when termination is about to take place, if:
 - (1) The Customer claims that:
 - (a) Payment has been made and has a written business record of payment, or
 - (b) A complaint disputing the unpaid charges is pending, and
 - (c) The Authority field representative verifies these claims with an Authority office representative.
 - (2) The Customer offers full payment of the amount owed that caused the scheduled termination.
 - (3) An eligible Customer signs a Deferred Payment Agreement for the full amount owed that caused the scheduled termination and pays the required down payment.
 - (4) An eligible Customer pays the required down payment, goes to a business office, and signs the Deferred Payment Agreement within a specific time frame. If the Customer does not sign the Agreement in that time frame, the Authority may terminate service without further notice.
 - (5) The Customer pays the full amount owed that caused the scheduled termination in cash, with a certified check, or money order if the Customer has, in the last twenty-four (24) months, paid for service with a bad check.
- c) Whenever payment is made at the time of termination, the Authority's field representative shall give the Customer a receipt showing the:
 - (1) Date
 - (2) Account number
 - (3) Name
 - (4) Address
 - (5) Amount received

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Payment at the Time of Termination (continued):**

- d) The Authority will charge a Nonresidential Customer a Field Collection Charge when:
- (1) The Customer has been sent a Notice of Nonpayment and does not make a payment, and
 - (2) The Authority sends an agent to remove the meter or otherwise disconnect service, and
 - (3) The Customer, at that time, offers full payment or agrees to a Deferred Payment Plan, or
 - (4) The Customer's electric service has been terminated and the customer then requests reconnection (see Section V.H.3 on Leaf No. 156).
 - (5) The Authority's "Field Collection Charge" is stated in Section IV.C.6.

12. Special Notifications to Social Services Officials

The Authority will keep a list of the social services officials in each county it serves to notify in the following situations:

- a) The Authority has sent a Final Termination Notice to a Residential Customer who receives public assistance, supplemental security income benefits, or additional State payments under the Social Services Law.
- (1) The Authority will notify the official that it does not have a guarantee of future payment from the local social services commissioner.
 - (2) The Authority will notify the official three (3) to five (5) days before the termination date that payment has not been made, a Final Termination Notice has been sent to the Customer, the amount owed, and the scheduled termination date.
 - (3) If the Authority notifies the official orally, it will send the official the written notice within one (1) business day.
- b) The Authority has not received payment and has a guarantee of future payment from the local social services commissioner.
- (1) The Authority will send a notice of nonpayment to the Customer and the local social services commissioner stating the amount owed.
 - (2) The notice will be sent when the Authority would usually send the Customer a Final Termination Notice.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Notifications to Social Services Officials (continued):**

- c) The Authority has not received payment from a Customer who receives public assistance, supplemental security income benefits, or additional State payments, and the Authority believes the Customer may be affected by a special situation.

The notice will describe the observed special situation, state the amount owed and the termination date, if scheduled.

13. Special Termination Procedures and Protections For Medical Emergencies

- a) Definitions of terms in this section:

- (1) A Medical Emergency is a serious illness or medical condition that severely affects the well-being of a resident.
- (2) Certification of a Medical Emergency is the written medical judgment of a medical doctor, physician assistant, nurse practitioner, or local board of health that a Medical Emergency exists.
- (3) The Customer's inability to pay past due or current utility bills is based on the Customer's insufficient level of liquid assets and current income, after taking into account necessary and reasonable expenses for food, shelter, and medical expenses. The Customer shall provide information supporting his/her inability to pay on a form provided by the Authority.

- b) The Authority will not terminate or refuse to restore service when a certified medical emergency exists, but the Customer must demonstrate his or her inability to pay before the certification of medical emergency can be renewed.

- c) Certification of a medical emergency shall:

- (1) Be done by a medical doctor, physician assistant, nurse practitioner, or local board of health, and
- (2) Be written or provided by telephone, if the written certification is given to the Authority within five (5) business days, and
- (3) Be submitted on the stationery of the medical doctor, physician assistant, nurse practitioner, or local board of health, and
- (4) Be signed by the medical doctor, physician assistant, nurse practitioner, or an official of the local board of health, and
- (5) State the name and address of the certifying doctor, physician assistant, nurse practitioner, or local board of health, and the doctor's State registration number, and
- (6) State the name and address of the seriously ill person and the nature of the illness or medical condition, and

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Termination Procedures and Protections for Medical Emergencies (continued):**

- (7) Affirm that the lack of utility service would aggravate the illness or condition, and
- (8) Be effective for thirty (30) days from the time the Authority receives oral or written certification, whichever is earlier.
- d) When the Authority receives the first certification, it will notify the Customer in writing and provide information and forms for renewal of the certificate.
- e) The certificate can be renewed if the medical condition is likely to continue past the thirty-day limit of the original certificate and if:
 - (1) A medical doctor or official of the local board of health states in writing the expected length of the medical emergency and explains the nature of the medical emergency and why the lack of utility service would aggravate the medical emergency, and
 - (2) The Customer demonstrates an inability to pay for service.
- f) To demonstrate an inability to pay for service, the Customer must submit the required information on the proper form to the Authority before the original certificate expires and before each renewal expires.
 - (1) The Authority will decide, within five (5) days of receiving the information, if the information provided supports the Customer's inability to pay for service.
 - (2) If the Authority decides that the information provided does not show financial hardship, it will notify the Customer in writing of its decision.
 - (3) The Authority will not terminate service until it has made a decision.
- g) A renewed certificate is in effect for thirty (30) days, unless a medical doctor or official of the local board of health certifies the condition as chronic, then the renewal will be in effect for sixty (60) days or a longer period approved by the Authority.
- h) If the certification of medical emergency expires, or the Customer has an ability to pay for service, the Authority will send the Customer a Final Termination Notice fifteen (15) days before the termination date.
- i) Life Support Systems
 - (1) The Authority will keep special files for Customers with Life Support Systems and tag their meters for identification.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Termination Procedures and Protections for Medical Emergencies (continued):**

- (2) The Authority will continue to provide service needed to run a life support system for a Customer, providing
 - (a) Medical certification by a medical doctor or the local board of health is in effect and has not been canceled by the Authority, and
 - (b) The Customer demonstrates an inability to pay for service by submitting the required information on the proper form on a quarterly basis.
- j) Customers receiving service under a medical emergency are liable for payment for the service and should make reasonable efforts to pay. The Authority is available to help the Customer work out payment arrangements to avoid large arrears when the medical emergency is over.

14. Special Termination Procedures and Protections for the Elderly, Blind, or Disabled

- a) Definitions of terms in this section:
 - (1) An elderly Residential Customer is one who is at least sixty-two (62) years old and the other residents of the Customer's household are at least sixty-two (62) years old, less than eighteen (18) years old, blind, or disabled.
 - (2) A blind Residential Customer is one who has central visual acuity (sharpness) of 20/200 or less in the better eye with the use of a correcting lens and the other residents of the Customer's household are at least sixty-two (62) years old, less than eighteen years old, blind, or disabled. An eye whose field of vision is limited to an angle of 20 degrees or less is considered to have a central visual acuity of 20/200 or less.
 - (3) A disabled Residential Customer is one who has a disability as defined in the Human Rights Act (Executive Law, Section 292 [21]) and the other residents of the Customer's household are at least sixty-two (62) years old, less than eighteen years old, blind, or disabled.
- b) The Authority will not terminate or refuse to restore service to a Residential Customer it knows or learns is elderly, blind, or disabled (as defined above) without following the procedures in this section.
- c) The Authority will make a diligent effort to contact an adult resident in the Customer's dwelling, by telephone or in person, at least seventy-two (72) hours before termination is scheduled, to develop a plan to avoid termination and arrange for payment of bills. The plan may include:

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Termination Procedures and Protections for the Elderly, Blind, or Disabled
(continued):**

- (1) A Deferred Payment Agreement
 - (2) Payment or guarantee of payment by any governmental, social welfare agency, or private organization
- d) If the Authority and the Customer cannot develop a plan, the Authority will contact the local department of social services and supply the name, address, and scheduled termination date of the Customer so that the agency can help develop a plan for the Customer.
- e) The Authority will provide service for fifteen (15) days after referring the Customer to the agency, unless the agency notifies the Authority that payment or other arrangements have been made.
- f) The Customer may ask the Authority to help develop a plan.
- g) If service has been terminated, and the Customer or a third party, on the Customer's behalf, notifies the Authority that the Customer is entitled to the protections in this section, the Authority will:
- (1) Make a diligent effort, within twenty-four (24) hours of being notified, to contact an adult resident in the Customer's dwelling, by telephone or in person, to develop a plan to restore service and arrange for payment of bills.
 - (2) If the Authority is unable to make this contact within twenty-four (24) hours of being notified, it will try to make contact as soon as possible.
 - (3) If the Authority and the Customer cannot develop a plan, the Authority will contact the local department of social services and supply the name, address, and service termination date of the Customer so that the agency can help develop a plan for the Customer.
- h) If service has been terminated according to the rules of this section, the Authority will:
- (1) Make a diligent effort, within ten (10) days after termination, to contact an adult resident in the Customer's dwelling, by telephone or in person, to find out if other arrangements have been made for providing service, and
 - (2) Try to develop a plan to restore service and arrange for payments of bills if no other arrangements have been made.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):****15. Termination During Cold Weather Periods**

- a) Before the Authority terminates heat-related service to a Residential Customer for nonpayment during the Cold Weather Period, the Authority will try to contact the Customer or an adult resident at the Customer's dwelling to find out if termination will seriously impair the health or safety of a resident.
 - (1) The first contact attempt will be seventy-two (72) hours before the scheduled termination:
 - (a) By telephone, once during normal business hours and once between 6 p.m. and 9 p.m. on weekdays or between 9 a.m. and 5 p.m. on Saturdays and Sundays, or
 - (b) In person at the dwelling if the Customer was not contacted by telephone or does not have a telephone.
 - (2) The second contact attempt will be at the time of termination.
- b) When the Authority contacts the Customer, the Authority will explain the reasons for termination and give the Customer information about the protections available in this section. The Authority will take steps to overcome a language barrier with the Customer.
- c) The Authority will not terminate service, if it decides that termination would seriously impair the health or safety of a resident, until it notifies:
 - (1) The local social services commissioner orally and in writing, within five (5) days, of its findings, and
 - (2) Notifies the Customer that he/she has been referred to the local social services commissioner and gives the reasons, and
 - (3) The local social services commissioner, after investigation, notifies the Authority that termination will not seriously impair the health or safety of the resident, or that another way of protecting the resident's health and safety has been found, and
 - (4) The Customer remains liable for payment for the continued service until the local social services commissioner responds to the Authority, and the Customer should make reasonable efforts to pay, and
 - (5) If the local social services commissioner does not respond to the Authority within fifteen (15) business days of the referral, the Authority may terminate service to the Customer.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Termination During Cold Weather Periods (continued):**

- d) For use in this section, the Authority defines a person whose health and safety might be seriously impaired by termination of service as a person who, because of serious mental or physical problems, might be unable to manage his/her own resources, carry out the activities of daily living, or protect himself/herself from neglect or hazardous situations without help from other people. The serious mental and physical problems include:
 - (1) Age, infirmity, or mental incapacitation, and
 - (2) Use of life support systems, such as dialysis machines or iron lungs, and
 - (3) Serious illness, and
 - (4) Physical disability or blindness, as defined in B.14.a. above, and
 - (5) Any other actual situations which indicate severe or hazardous health problems.
- e) The Authority will train its field personnel to recognize situations where the health and safety of a Customer would be seriously impaired by termination.
- f) If the Authority terminates service, and the Customer or a resident eighteen (18) or older was not contacted before termination, and the Customer does not contact the Authority by 12 noon the day after termination, the Authority will:
 - (1) Try to find out, by inspection or personal contact with an adult at the site:
 - (a) If the dwelling is still occupied, and
 - (b) If the situation could seriously impair the health or safety of a resident, and
 - (2) If the Authority decides that the health or safety of a resident is threatened, the Authority will:
 - (a) Immediately restore service, and
 - (b) Notify the local social services commissioner, as explained in B.15.c. above, or
 - (3) If the Authority is unable to have personal contact with the Customer or an adult resident at the dwelling and does not know if the residents have moved out, the Authority will notify the local social services commissioner, as explained in B.15.c. above.
- g) The Authority will designate an employee(s) to work with the local social services departments on Customer health, safety, cold weather, and payment issues.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Termination During Cold Weather Periods (continued):**

- h) If the Authority decides to terminate service to a residential Customer because a theft of service has occurred or the service is supplied through a tampered meter or service lateral in a unsafe way, the Authority will:
 - (1) Determine if the health or safety of a resident would be seriously impaired by termination of service, following the procedures in B.15.a.,b. above, and
 - (2) If the Authority decides that termination of service would seriously impair the health or safety of a resident, it will follow the procedures in B.15.a.,b.,c.,and f. above, but
 - (a) The Authority will not continue service if it cannot promptly eliminate the unsafe condition, and
 - (b) The Authority will terminate service and specially notify the local social services commissioner on the termination date and request immediate attention to the case.
 - i) The Authority will not terminate service during the Cold Weather Period and will apply the special protections of this section to Customers identified as unable to handle everyday functions and responsibilities, or protect themselves from neglect or dangerous situations without the assistance of others (See B.15.d. above)
 - (1) Such Customers may be identified through the required annual notification of rights, by a local social services office, office for the aging, board of health, or other responsible agency or person, or an Authority employee, and
 - (2) The Authority will notify and explain to the local social services commissioner that termination would seriously impair the health or safety of the Customer, and
 - (3) The Authority will continue service for fifteen (15) business days after the oral or written referral, unless the social services department notifies the Authority that proper payment or other arrangements have been made. Service will continue if reasonable doubts arise.
 - (4) Customers receiving this continuation of service are liable for payment for the service and should make reasonable efforts to pay.
16. Annual Survey of Former Residential Customers Whose Service Has Been Terminated
- a) Between September 1 and November 1 of each year, the Authority will survey all former Residential Customers, including qualifying supplemental heating Customers, whose heat-related service was terminated during the twelve-month period ending on November 1 of that year and has not been restored. The survey will not include abandoned buildings or Customer-requested turnoffs.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Annual Survey of Former Residential Customers Whose Service Has Been Terminated
(continued):**

- b) The purpose of the survey is to find out if continued termination will seriously impair the health or safety of the former Customer.
- c) If the Authority decides that the former Customer's health or safety is likely to be impaired, it will restore service immediately and follow the procedures in B.15.a.,b., and c. above, unless
 - (1) The Customer refuses to allow the service to be restored, or
 - (2) It is impractical for the Authority to eliminate an unsafe condition in theft or tampering situations.
- d) If the Authority cannot contact the Customer or an adult resident, or the Customer refuses to have service restored, the Authority will:
 - (1) Immediately refer the name and address to the local commissioner of social services, following the procedures in B.15. c. above, unless
 - (2) The Authority believes the former Customer has vacated the dwelling.

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter:**1. Definition of a Two-Family Dwelling

A building designed for and occupied by only two (2) families living separately, whether or not the building receives a residential or commercial rate under the Authority's Tariff.

2. Identification of Two-Family Dwellings With a Single Meter

The Authority will identify and keep records of two-family dwellings with single meters when it learns of this situation from a Customer, occupant, or other person.

3. Termination Dates

- a) The Authority will not terminate service for nonpayment until at least fifteen (15) days after the Customer has received the Final Termination Notice.
- b) The Authority will not issue a Final Termination Notice until at least twenty (20) days after payment was due.

4. Delivery of the Final Termination Notice

Copies of the Final Termination Notices will be:

- a) Mailed to the owner of the premises, or
- b) Mailed to the person who was sent the last bill, and
- c) Mailed or delivered to each occupied unit, and
- d) Posted where it can be seen easily in or at the dwelling.

5. Content of Notice of Termination

Final Termination Notices will be written clearly, in nontechnical language, in a bilingual format (if practical), and will contain:

- a) Large enough print to get immediate attention (a minimum of ten (10) characters per inch), such as:

THIS IS A FINAL TERMINATION NOTICE.

PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE AUTHORITY WHEN PAYING THIS BILL.

- b) The termination date, and

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter (continued):****Content of Notice of Termination (continued):**

- c) The reason(s) for termination, and
 - d) The total amount the Customer must pay to avoid termination, showing the amount owed on the account, and
 - e) Instructions to the Customer on how to pay the total amount owed to stop termination, and
 - f) A notice that the Authority has procedures for handling Customer complaints before termination, including the address and telephone number of the business office the Customer may contact to discuss his/her account, and
 - g) A notice that there are special protections for occupants of two-family dwellings service through a single meter, and
 - h) A notice that the Authority's staff can give information and advice, and
 - i) A notice that subdivision (1) of Section 235-a of the Real Property Law allows occupants to deduct payments to the Authority from their rent payments in this situation.
6. Allowing Time for Payment and Verifying Payment (See V.B.7.)
7. Termination Days (See V.B.8.)
8. Termination Hour (See V.B.9.)
9. When the Customer Has Filed A Complaint (See V.B.10.)
10. Payment at the Time of Termination (See V.B.11.)
11. How Occupants of Two-Family Dwellings Can Avoid Termination of Service
- a) An occupant can apply for and receive service (See II.A.) in his/her own name and be responsible for future payments. The occupant may not be an agent of the Customer of record.
 - b) An occupant can pay the current charges and will not be responsible for future charges.
 - (1) If the premises is billed monthly, the current charges will be for service provided two (2) months before the termination date on the Final Termination Notice.
 - (2) If the premises is billed bimonthly, the current charges will be no more than the most recent bill for service.

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter (continued):****How Occupants of Two-Family Dwelling Can Avoid Termination of Service (continued):**

- (3) If an occupant pays the current charges, the Authority will continue to send all bills to the Customer of record and will send copies of these bills to any occupant upon request.
- (4) Current charges for purposes of this subsection do not include NYSERDA Loan Installment Charges.

12. Notification to Occupants That Overdue Bills Have Been Paid

If a Final Termination Notice has been sent to a two-family dwelling serviced through a single meter, and the outstanding bills have been paid, the Authority will notify the occupants by:

- a) Mail or other delivery method, or
- b) Posting a notice where it can be seen easily in or at the dwelling.

13. Termination During Cold Weather Periods

If the Authority intends to terminate heat-related service to two-family dwellings serviced by a single meter during the Cold Weather Period, the Authority will:

- a) Send the Final Termination Notice at least thirty (30) days before the termination date, and
- b) Outside of cities of more than one million (1,000,000) people:
 - (1) Provide each occupant with a written notice at least ten (10) days before the termination date.
 - (a) The notice will advise the occupants with serious illnesses or medical conditions that could be seriously affected by the loss of heat to contact the Authority immediately, and
 - (b) The notice will contain the name and telephone number of the contact person at the Authority, and
 - (2) Conduct an on-site interview with the occupant, and
 - (a) Refer cases of likely serious impairment to health or safety to the local department of social services, and
 - (b) Ask the agency to investigate the cases, and

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter (continued):****Termination During Cold Weather Periods (continued):**

- (3) Continue, for fifteen (15) days after the referral, to provide heat-related service to the building or otherwise provide heat to the person likely to suffer serious impairment, and
- (4) Continue, during the Cold Weather Period, to provide heat-related service to the building or to the affected person until informed by the local department of social services that other arrangements have been made to safeguard the health and safety of the occupant or that the claimed threat to health or safety is not valid, and
- (5) If other arrangements have been made or the claim is not valid, the Authority will:
 - (a) Terminate heat-related service after at least five (5) days written notice to the occupants, and
 - (b) Inform the individual who made the claim of the finding of the department of social services, and
 - (c) State in the notice that any occupant may ask the Authority for a further review, and
- (6) If, after heat-related service has been terminated, the local department of social services notifies the Authority that an occupant's health or safety is threatened, the Authority will reconnect heat-related service or otherwise provide heat to that occupant and work with the social services department to resolve the problem.

V. Termination of Service (continued):**D. Termination of Residential Service to Entire Multiple Dwellings:**1. Definition of a Multiple Dwelling

A building designed for and occupied by three (3) or more individual dwelling units.

2. Termination Dates

- a) The Authority will not terminate service for nonpayment until at least fifteen (15) days after the Customer has received the Final Termination Notice.
- b) The Authority will not issue a Final Termination Notice until at least twenty (20) days after payment was due.

3. Delivery of Final Termination Notices

The Authority will not terminate service to an entire multiple dwelling until the Authority has issued the following notices to the owner, person, firm, or corporation responsible for making payments and the occupants of the dwelling.

- a) Fifteen (15) days written notice, given in person:
 - (1) To the owner, person, firm, or corporation responsible for making payment, and
 - (2) To the superintendent or person in charge of the building, if someone has that job, and
- b) Eighteen (18) days written notice, if mailed to the address of the owner, person, firm, or corporation responsible for making payment, and
- c) Fifteen (15) days written notice if posted in the public areas of the multiple dwelling, and
- d) Eighteen (18) days written notice to:
 - (1) Each occupant in the multiple dwelling, and
 - (2) The local health officer, and
 - (3) The director of the social services district of the political subdivision the multiple dwelling is in, and

V. Termination of Service (continued):**D. Termination of Residential Service to Entire Multiple Dwellings (continued):
Delivery of Final Termination Notices (continued):**

- (4) The chief officers of the city, village, or town and county of the multiple dwelling's location, and
 - (5) The Department of Housing Preservation and Development if the multiple dwelling is in New York City, and:
- e) Notices to all but d.1 above shall be repeated between four (4) and two (2) working days before the termination date.
 - f) If the Authority is going to terminate heat-related service to an entire multiple dwelling during the Cold Weather Period, the Authority will send the notices in D.3.a.-d. above at least thirty (30) days before the termination date.
4. Content of Notice of Termination
- a) Termination Date
 - b) Name and telephone number of an Authority contact who will:
 - (1) Tell the occupants the amount due, and
 - (2) Arrange meetings with the occupants to develop a plan to avoid termination if the owner doesn't make payments or arrangements with the Authority to make payments.
 - c) A notice that the Authority can assist the occupants to develop an agreement to avoid termination, and
 - d) A notice that subdivision (1) of Section 235-a of the Real Property Law allows occupants to deduct payments to the Authority from their rent payments in this situation.
5. Allowing Time for Payment and Verifying Payment (See V.B.7.)
6. Payment With Bad Checks
- If the Customer pays the amount required to avoid termination with a bad check, the Authority may terminate service without further notice.
7. Termination Days (See V.B.8.)
8. Termination Hours (See V.B.9.)
9. Payment at the Time of Termination (See V.B.11.)

V. Termination of Service (continued):**D. Termination of Residential Service to Entire Multiple Dwellings (continued):****10. How Occupants of Multiple Dwellings Can Avoid Termination of Service**

- a) The occupants of the multiple dwelling can pay for service according to agreements approved by the Authority.
- b) The occupants will pay no more than the current charges owed by the owner, person, firm, or corporation responsible for making payments.
 - (1) A current charge is the amount properly billed for service used during the most recent billing period covered by the first bill sent on or after the Termination Notice date.
 - (2) A current charge does not include arrears.
 - (3) A current charge for purposes of this subsection does not include the NYSEERDA Loan Installment Charge.
- c) If the occupants and the Authority cannot reach an agreement to avoid termination of service, the occupants may contact an authorized agent of the Authority for assistance and advice. The agent will:
 - (1) Attempt to work out an agreement, and
 - (2) Arrange a meeting with the occupant representatives and the owner, person, firm, or corporation responsible for making payment, if the Authority's agent receives a written petition signed by at least 25 percent of the occupants of the multiple dwelling.
- d) The agent may suspend termination of service to an entire multiple dwelling if the occupants are making sincere efforts to arrange for payment of the current bills.

11. Notification to Occupants That Overdue Bills Have Been Paid

The Authority will notify each occupant of the multiple dwelling that the overdue bills have been paid, and the scheduled termination of service is canceled.

12. Termination During the Cold Weather Period

If the Authority intends to terminate heat-related service to multiple dwellings during the Cold Weather Period, the Authority will follow the provisions in B.15.

V. Termination of Service (continued):**E. Termination of Service to Shared-Metered Accounts:**1. Definition of Terms in this Section

- a) Shared Meter: Any Authority meter that measures electric service provided to a tenant's dwelling and to areas outside that dwelling, and the tenant pays for all usage recorded on the meter.
- b) Shared-Meter Customer: Any tenant who rents a dwelling with a shared meter from the owner of the dwelling, and the tenant, rather than the owner, is the Authority's customer of record.
- c) Owner(s): The owner of the premises, holder of the mortgage, assignee of rents, receiver, executor, trustee, lessee, agent, or any other person, firm, or corporation, directly or indirectly in control of a dwelling.

2. Conditions for Termination

- a) The Authority will not close an account for an occupied building at the owner's request, unless:
 - (1) The account is transferred to a new owner, and
 - (2) Termination of the previous owner's shared-meter account will not cause an interruption of service.
- b) The Authority will not terminate service to a shared-meter account for nonpayment unless the Authority:
 - (1) Gives fifteen (15) days written notice of its intention to terminate by:
 - (a) Mailing a copy of the notice to the owner of the premises, or
 - (b) Mailing a copy of the notice to the person who was sent the last bill, and
 - (c) Mailing or delivering a copy of the notice to each affected dwelling, and
 - (d) Posting a copy of the notice where it can be seen easily in or at the building, if common areas of the building will be affected and if not prevented by physical circumstances.

V. Termination of Service (continued):**E. Termination of Service to Shared-Metered Accounts (continued):****3. Content of Notice of Termination**

Final Termination Notices will be written clearly, in nontechnical language, in a bilingual format (if practical), and will contain:

- a) Large enough print to get immediate attention (a minimum of ten (10) characters per inch), such as:

THIS IS A FINAL TERMINATION NOTICE.

PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE AUTHORITY WHEN PAYING THIS BILL.

- b) The termination date, and
- c) The reason(s) for termination, and
- d) The total amount the Customer must pay to avoid termination, showing the amount owed on the account, and
- e) Instructions on how to pay the total amount owed to stop termination, and
- f) A notice that the Authority has procedures for handling Customer complaints before termination, including the address and telephone number of the business office the Customer may contact to discuss his/her account, and
- g) A notice that there are special protections for occupants of shared-meter dwellings, and
- h) A notice that the Authority's staff can give information and advice, and
- i) A notice that subdivision (1) of Section 235-a of the Real Property Law allows occupants to deduct payments to the Authority from their rent payments in this situation.

4. How an Occupant of a Dwelling Can Avoid Termination of Service

An occupant can pay the current charges, deduct the payment from the rent, and will not be responsible for future charges through the shared meter.

- a) If the premises is billed monthly, the current charges will be for service provided two (2) months before the termination date on the Final Termination Notice.
- b) If the premises is billed bimonthly, the current charges will be no more than the most recent bill for service.
- c) If an occupant pays the current charges, the Authority will continue to send all bills to the owner and will send copies of these bills to any occupant upon request.

V. Termination of Service (continued):**E. Termination of Service to Shared-Metered Accounts (continued):**5. Notification to Occupants That Termination Has Been Avoided

If a Final Termination Notice has been sent and termination has been avoided, the Authority will notify the affected occupants by:

- a) Mail or other delivery method, or
- b) Posting a notice where it can be seen easily in or at the dwelling.

6. Termination During Cold Weather Periods

If the Authority intends to terminate heat-related service to a dwelling(s) serviced by a shared meter during the Cold Weather Period, the Authority will:

- a) Send the Final Termination Notice at least thirty (30) days before the termination date, and
- b) Follow the provisions in B.15. and C.15.

V. Termination of Service (continued):**F. Termination of Service When There is no Customer on Record For the Premises:**

The Authority may suspend, limit, or disconnect service if there is no Customer on record and:

1. Service is being provided through tampered equipment, or
2. If the Authority believes that the user will require service for less than one (1) week, the Authority will advise the user of the disconnect, and if possible, encourage the user to apply for service, and
3. The Authority gave a written notice to the occupant, stating:
 - a) The Authority will disconnect service unless the responsible party applies for service and is accepted as a Customer, and
 - b) The address and telephone number of the business office where the responsible party can apply for service, and
 - c) The Authority will either post this notice at the premises forty-eight (48) hours before disconnection or mail the notice to the premises between five (5) and sixty (60) days before disconnection.

V. Termination of Service (continued):**G. Deferred Payment Agreements:**1. Definition

A Deferred Payment Agreement is a written agreement for the payment of outstanding charges over a specific period of time, signed by both the Authority and the Customer or Applicant including any outstanding NYSEERDA Loan Installment Charges and/or Securitization Charges.

2. Who is Eligible

- a) A Customer whose estimated bill(s) underestimated the actual amount owed by more than 50 percent, provided the underestimated amount is more than one hundred dollars (\$100). The Authority will notify the Customer, in writing, of the right to pay the difference between the estimated charges and the actual charges in at least three (3) regular monthly installments. The Authority does not have to offer a Deferred Payment Agreement to a Nonresidential Customer if the Customer knew, or reasonably should have known, that the original billing was incorrect.
- b) A Residential Customer who is backbilled for service delivered before the current billing period, but not billed for.
 - (1) The Authority will explain the reasons for the late billing and notify the Customer, in writing, that payments may be made under an installment payment plan.
 - (2) The down payment for the installment plan will be the lesser amount of one half (1/2) of the amount owed or three (3) months' average billing for that Customer.
- c) A Residential Customer who will receive a billing adjustment increase of one hundred (\$100) or more.
 - (1) Reasons for the increase:
 - (a) The Authority is adjusting the Customer's Balanced Billing Plan to reflect actual usage, or
 - (b) The original incorrect billing was not due to the Authority's neglect, or
 - (c) There was a resolution of a complaint brought by the Customer about charges for service during the twelve-month period before the complaint.
 - (2) The Authority will notify the Customer, in writing, of the right to pay the adjusted bill in at least three (3) regular monthly installments.
 - (3) If the Authority is increasing previous bills for service delivered more than twelve (12) months before, because of the resolution of a complaint, the adjustments to increase these bills must be made within four (4) months of the resolution of the complaint.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Who is eligible (continued):**

- d) A Residential Customer who is scheduled for termination of service for nonpayment of bills. The Authority will make a written offer of a Deferred Payment Agreement at least seven (7) days, or ten (10) days if mailed, before the termination date or within ten (10) days after the termination date, if termination was postponed ten (10) days to allow time to negotiate a Deferred Payment Agreement.
- e) A Nonresidential Customer who is scheduled for termination of service for nonpayment of bills. The Authority will make a written offer of a Deferred Payment Agreement at least five (5) days, or eight (8) days if mailed, before the termination date, if:
 - (1) The Customer has been a customer for at least six (6) months, and
 - (2) The Final Termination Notice was sent because the Customer owes more than two (2) times the monthly average billing.
- f) An Applicant for service who owes the Authority money for residential service delivered to a prior account in his or her name.
- g) A Residential Customer whose terminated service can be reconnected when the outstanding charges are paid.
- h) A Residential Customer who has received a Final Termination Notice for breaking a negotiated Deferred Payment Agreement, if that agreement required payment over a shorter period than the standard agreement would normally allow for that Customer. The Authority will send the Customer a written offer for a new Deferred Payment Agreement along with the Final Termination Notice.
- i) A Residential Customer with whom an agreement is needed to resolve a complaint.

3. Who is Not Eligible

- a) A Residential Customer who has broken an existing Deferred Payment Agreement, except as noted in 2.h. above.
- b) A Customer who still owes money under a prior Deferred Payment Agreement, or
- c) A Customer who did not pay on time under a prior Deferred Payment Agreement that was in effect in the last twelve (12) months.
- d) A Customer that is a publicly-owned company or a subsidiary of one, or
- e) A Seasonal, Short-term, or Temporary Customer, or

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Who is not Eligible (continued):**

- f) A Customer whose combined average monthly billed demand for all its accounts was greater than 20 kW at least once during the last twelve (12) months or one (1) account had a single demand greater than 40 kW, or
- g) A Customer who the Authority reasonably concludes is able to pay the bill.
- h) The Authority will notify the Customer of the Authority's reasons for denying a Deferred Payment Agreement, and the Customer's right to challenge the Authority's decision using the complaint procedures set forth in this Tariff.

4. Obligations of the Authority to Residential Customers

- a) The Authority will make reasonable efforts to contact eligible Residential Customers or Applicants by phone, mail, or in person to:
 - (1) Offer a Deferred Payment Plan, and
 - (2) Negotiate terms that fit the Customer's financial situation, and:
 - (a) May require that a Customer or Applicant complete a form showing assets, income, and expenses, and
 - (b) May ask for reasonable proof of the information given, and will treat that information as confidential, as permitted by law, and
 - (c) Will offer terms without a down payment and installments as low as ten dollars (\$10) a month, if required by the Customer's financial situation, and
 - (d) Will negotiate the size of the down payment, if any, and the time schedule for payment, and
 - (3) State the negotiated terms and conditions in the Deferred Payment Agreement to be signed by both the Customer and the Authority.
- b) The Authority may postpone a scheduled termination of service up to ten (10) days after the termination date noted on the Final Termination Notice to negotiate the Deferred Payment Agreement terms, after notifying the Customer of the postponement, and
- c) The Authority will make the written offer of the Deferred Payment Agreement to the Customers in 2.d-g above by providing two (2) copies of the Agreement form, signed by the Authority, stating the specific negotiated terms for payment.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Obligations of the Authority to Residential Customers (continued):**

- d) The Authority will renegotiate and change Deferred Payment Agreements if the Customer or Applicant can show that his or her financial situation has changed because of conditions he or she cannot control.
- e) The Authority will provide written Deferred Payment Agreement forms for evaluating the financial need of a Customer or Applicant. The Authority will assure the confidential handling of the information received from the Applicant, as permitted by law.

5. Obligations of the Authority to Nonresidential Customers

- a) The Authority will provide a written offer of a Deferred Payment Agreement to the eligible Nonresidential Customers specified in G.2 above.
- b) If the Authority and a Nonresidential Customer agree to the terms of a Deferred Payment Agreement in a telephone conversation, the Authority will send the Customer two (2) fully completed copies of the Agreement, signed by the Authority, for the Customer to sign and return.

6. Obligations of the Customer or Applicant

- a) The Customer or Applicant must sign a copy of the Deferred Payment Agreement and return it to the Authority for the Agreement to be binding, and
- b) If a Customer has received a Final Termination Notice, the Customer must return the signed Deferred Payment Agreement to the Authority by the day before the termination date on the Notice to avoid termination, and
- c) If the Customer does not sign and return the Agreement by that date, the Authority has the right to terminate service.

7. Terms of the Deferred Payment Agreement

- a) The Customer agrees to pay for all current charges on time.
- b) The specific terms for payment by Residential Customers will consist of:
 - (1) The amount covered by the Agreement and agreed to by the Customer or Applicant and the Authority during negotiation, and
 - (2) A waiver of additional late payment charges on the unpaid balance under the Agreement so long as the Agreement is not broken, and
 - (3) A down payment, depending on the Customer's financial situation, of 15 percent of the amount covered by the Agreement or the cost of one-half (1/2) of one (1) month's average usage, whichever is greater, and

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Terms of the Deferred Payment Agreement (continued):**

- (4) Monthly installments, depending on the Customer's financial situation, of the cost of one-half (1/2) of one (1) month's average usage or one-tenth (1/10) of the balance, whichever is greater. The cost of one (1) month's average usage shall be based on the cost of the usage during the last twelve (12) months.
- c) For Nonresidential Customers, if termination of service has been scheduled for nonpayment, the terms of the Agreement may include:
- (1) A down payment of the greater of 30 percent of the amount owed or two (2) times the cost of the Customer's average monthly usage, plus the full amount of any charges billed for and owed since the Final Termination Notice was issued and the Agreement was signed, or
 - (2) If a field visit to physically terminate service was made, a down payment the greater of 50 percent of the amount owed or four (4) times the cost of the Customer's average monthly usage, plus the full amount of any charges billed for and owed since the Final Termination Notice was issued and the Agreement was signed, and
 - (3) Payment of the balance in monthly installments of the greater of the cost of the Customer's average monthly usage or one-sixth (1/6) of the balance, and
 - (4) Payment of late payment charges of 1.5 percent per monthly billing period during the term of the Agreement, and
 - (5) Payment of a security deposit in three (3) installments: 50 percent down and two (2) monthly payments of the balance. The Authority may require a security deposit from an existing Customer who is delinquent or who the Authority believes may be unable to pay in the future, based on dependable information on the Customer's financial condition, or
- d) If the Nonresidential Customer has been backbilled for prior unbilled service, the Authority may require monthly installments of the greater of the cost of one-half (1/2) of the Customer's average monthly usage or one twenty-fourth (1/24) of the amount owed, and
- e) If agreed to by both the Authority and the Nonresidential Customer, the terms of the Agreement may be for a larger or smaller down payment, a longer or shorter period of time for payment, and payment on any schedule.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****8. Contents of the Deferred Payment Agreement Form for Residential Customers**

The Deferred Payment Agreement form shall be written in clear and understandable language and format and shall state:

- a) That the Authority will offer an Agreement that the Customer or Applicant is able to pay, given his or her financial situation, and that the Agreement should not be signed if the Customer or Applicant cannot meet its terms, and
- b) That if the Customer or Applicant can show financial need, other terms may be available: a down payment may not be required and installments may be as low as ten dollars (\$10) per month above the current bills, and
- c) That if the Customer or Applicant receives public assistance or supplemental security income, a local social services office may be able to help with the payment of utility bills, and
- d) That the Customer may call a given number at the Authority if he or she is unable to pay the terms of the Agreement or wishes to discuss the Agreement.
- e) That if the Customer signs and returns the copy of the Agreement with any down payment, if required, in the required time period, the Agreement becomes binding, and the Customer will avoid termination of service, and
- f) The date by which the Authority must receive the signed copy of the Agreement, with any required down payment, to avoid termination. This date will be at least six (6) business days after the Authority sent the Agreement, and
- g) The Authority's policy if the Agreement is not signed and returned as required, and
- h) The total amount due, the required down payment, if any, and the exact dollar amount and due date of each installment, and
- i) That if the Customer or Applicant does not comply with the terms of the Agreement, the Authority will take steps to terminate service, and
- j) That the Customer or Applicant has a right to be enrolled immediately in a Balanced Billing Plan. This notice must be placed close to the signature line, have a highly visible check-box option, and include an Authority phone number for more information. The Authority must also include an explanation of the Balanced Billing Plan with the Agreement, and
- k) That the Authority will renegotiate and change Deferred Payment Agreements if the Customers or Applicants can show that their financial situation has changed because of conditions they cannot control.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):**9. Contents of a Deferred Payment Agreement for Nonresidential Customers

- a) The written offer of a Deferred Payment Agreement shall:
 - (1) Explain that Deferred Payment Agreements are available to eligible Customers, and
 - (2) Give the general minimum terms of an Agreement the Customer might be entitled to, and
 - (3) Explain that more generous terms may be available, and
 - (4) Give a phone number and times to call to discuss an agreement, and
 - (5) If the Customer is scheduled for termination of service for nonpayment of bills:
 - (a) Make a written offer of a Deferred Payment Agreement at least five (5) days, or eight (8) days if mailed, before the termination date, and
 - (b) Give the date by which the Customer must contact the Authority to avoid termination of service, and
 - (c) Explain that the Authority has the right to a larger down payment if a Deferred Payment Agreement is not entered into until after a field visit to physically terminate service has been made.
- b) The Deferred Payment Agreement form shall be written in clear and understandable language and format and shall state:
 - (1) The terms of the Agreement, and
 - (2) The due dates and amounts for each installment, with due dates and amounts for arrears payments and/or security deposit payments listed separately, and
 - (3) If the Agreement includes late payment charges, the amount to be paid with each installment, or

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Contents of a Deferred Payment Agreement for Nonresidential Customers (continued):**

- (4) If the late payment charges are to be billed on the Customer's regular cycle bill, a late payment charge disclosure statement which shall include:
 - (a) The monthly late payment charge rate of 1.5 percent, and
 - (b) How it is calculated, and
 - (c) How and when the late payment charge will be billed, and
 - (d) What the total cost of the late payment charges will be if the Customer completely honors the Agreement, and
 - (e) notice that the total late payment charges may be different than the stated amount if the Customer makes early or late payments, and
- (5) The date by which the Authority must receive the signed copy of the Agreement and the down payment, if any, for the Agreement to become binding and enforceable. This date must be at least six (6) business days after the Authority sent the Agreement, and
- (6) The Authority's policy if the Agreement is not signed and returned as required, and
- (7) That if the Customer does not comply with the terms of the Agreement, the Authority will send an immediate Final Termination Notice.

10. Broken Agreements

- a) If a Residential Customer does not make the timely payments required by the Deferred Payment Agreement, the Authority will send a Reminder Notice at least eight (8) days before it sends a Final Termination Notice. The Reminder Notice will state in clear bold type that:
 - (1) The Customer must meet the terms of the Deferred Payment Agreement by making the necessary payment within twenty (20) calendar days of the date payment was due or a Final Termination Notice may be sent, and
 - (2) The Customer should contact the Authority immediately, at a given number, because a new Deferred Payment Agreement may be available, if the Customer can show that he or she cannot make payment under the terms of the Deferred Payment Plan because his or her financial situation has changed because of conditions beyond his or her control.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Broken Agreements (continued):**

- b) For Residential Customers, if, by the 20th calendar day after payment was due, the Authority has neither been paid nor negotiated a new Deferred Payment Agreement, the Authority will demand full payment of the total outstanding charges and send a Final Termination Notice following the procedures in V.A and V.B above. The Final Termination Notice will state in clear bold type:
 - (1) That the Customer should contact the Authority immediately, at a given number, because a new Deferred Payment Agreement may be available, if the Customer can show that he or she cannot make payment under the terms of the Deferred Payment Agreement because his or her financial situation has changed because of conditions beyond his or her control, and
 - (2) That the local social services office may be able to help the Customer keep service, and
 - (3) That before the social services office can help, the Customer shall give the Authority information on assets, income, and expenses so that the Authority can determine if the Customer is entitled to a new Deferred Payment Agreement, and
 - (4) Either the address and telephone number of the proper social services office or the local social services information number, and
- c) If the Residential Customer has received a Final Termination Notice for breaking a negotiated Deferred Payment Agreement that required payment over a shorter period than the standard agreement would normally allow for that Customer:
 - (1) The Authority will send the Customer a written offer for a new Deferred Payment Agreement along with the Termination Notice, and
 - (2) The new Agreement will calculate the monthly installment payments using the procedure in 7.b. above.
- d) The first time a Nonresidential Customer does not make a payment on time according to the terms of the Deferred Payment Agreement, the Authority will give the Customer a reasonable opportunity to honor the Agreement by making the payment, but
- e) If the Nonresidential Customer does not honor the terms of the Agreement, the Authority may demand full payment of the total amount owed and send a Final Termination Notice.

V. Termination of Service (continued):**H. Reconnection of Service:**1. Conditions for Reconnection or Provision of Residential Service

- a) If a Residential Customer's service is terminated for nonpayment of bills, the Authority does not have to reconnect service at the location where bills for service are owed or furnish service to the Customer at a new location, unless:
 - (1) The Authority receives full payment of the amount owed that caused the termination of service, or
 - (2) The Authority and the Customer agree on the terms of a Deferred Payment Agreement and on a down payment, if required under that Agreement, and
 - (a) The Authority may add lawful charges to the installment payment terms of the Deferred Payment Agreement for the cost of reconnecting service and of steps taken to prevent unauthorized reconnection of the service before the conditions of this section are met. Or, the Customer may pay these charges immediately, and
 - (b) The down payment will be the lesser of one-half (1/2) the amount owed that caused the termination of service or three months' billing, or
 - (3) The social services official of the social services district where the Customer lives makes a commitment to the Authority for direct payment or provides a written guarantee of payment, or
 - (4) The Authority is notified that the health or safety of a Customer is likely to be seriously threatened if service is not reconnected. Reasonable doubts as to whether reconnection of service is required for health or safety reasons will be decided in favor of reconnection.
- b) If a Residential Customer's service is terminated because theft of service and/or tampering has occurred, the Authority does not have to reconnect service until the Customer pays the following charges:
 - (1) The amount owed, based on the estimated usage of electricity not recorded on the meter. The estimates will be based on previous demands and usage estimated from the date service was previously terminated, or upon the best information available.

V. Termination of Service (continued):**H. Reconnection of Service (continued):****Conditions for Reconnections or Provision of Residential Service (continued):**

- (2) The actual costs for:
 - (a) The investigation and inspection conducted, and
 - (b) Any damage, loss, or destruction of a meter or other property of the Authority. Charges will be based on current replacement costs, and
 - (c) The installation, if required, of an approved meter mounting box or socket that is accessible to the Authority outside of the Customer's building, and
 - (d) The installation, if required, of an approved type of conductor from the weather head on the Customer's service pipe to the protective case.
 - (e) Disconnecting a customer that makes an unauthorized connection of service.
- c) If a Residential Customer's service is terminated because the electricity is used by the Customer with equipment which has a negative effect on or interferes with the operation of the facilities of the Authority, of its Customers, or of another public service company, the Authority does not have to reconnect service until the Customer:
 - (1) Stops using the equipment, or
 - (2) Installs equipment that will correct the negative effect or interference.

2. Conditions for Reconnection or Provision of Nonresidential Service

- a) If a Nonresidential Customer's service is terminated solely for nonpayment of bills or a security deposit, the Authority will reconnect service, within twenty-four (24) hours, at the location where bills for service are owed, or will furnish service to the Customer at a new location, when the Customer requests reconnection of service and:
 - (1) Pays the reconnection charges and any other charges, fees, or penalties owed, legal fees, court costs and expenses, and either
 - (2) Pays the full amount owed that caused the termination of service and any other unpaid charges billed between the date of the Final Termination Notice and the date reconnection is requested, or
 - (3) Signs a Deferred Payment Agreement for the amounts owed in a.1 and a.2 above and makes a down payment, if required under the Agreement.

V. Termination of Service (continued):**H. Reconnection of Service (continued):****Conditions for Reconnection or Provision of Nonresidential Service (continued):**

- b) If a Nonresidential Customer's service is terminated solely for failure to provide access, the Authority will reconnect service, within twenty-four (24) hour, when the Customer requests reconnection of service and:
 - (1) Allows access, and
 - (2) Makes arrangements for access in the future.
- c) If a Nonresidential Customer's service is terminated solely for a violation of the Authority's Tariff, the Authority will reconnect service, within twenty-four (24) hours, when the Customer requests reconnection of service and reasonably demonstrates that the violation has been corrected, either by:
 - (1) Documentation provided by the Customer, or
 - (2) A field visit by the Authority within two (2) business days of the Customer's request or a later date at the Customer's request.
- d) If a Nonresidential Customer's service is terminated solely because theft of service and/or tampering has occurred, the Authority does not have to reconnect service until the Customer pays the following charges:
 - (1) The amount owed, based on the estimated usage of electricity not recorded on the meter. The estimates are based on previous demands and usage estimated from the date service was previously terminated, or on the best information available.
 - (2) The actual costs for:
 - (a) The investigation and inspection conducted, and
 - (b) Any damage, loss, or destruction of a meter or other property of the Authority. Charges will be based on current replacement costs.
 - (c) Disconnecting a customer that makes an unauthorized connection of service.
 - (3) The installation, if required, of an approved meter mounting box or socket that is accessible to the Authority outside of the Customer's building, and
 - (4) The installation, if required, of an approved type of conductor from the weather head on the Customer's service pipe to the protective case.

V. Termination of Service (continued):**H. Reconnection of Service (continued):****Conditions for Reconnection or Provision of Nonresidential Service (continued):**

- e) If a Nonresidential Customer's service is terminated because the electricity is used by the Customer with equipment which has a negative effect on or interferes with the operation of the facilities of the Authority, of its Customers, or of another public service company, the Authority does not have to reconnect service until the Customer:
 - (1) Stops using the equipment, or
 - (2) Installs equipment that will correct the negative effect or interferences.
 - f) If a Nonresidential Customer's service is terminated for two (2) or more of the reasons in a., b., c., d., or e. above, the Authority will reconnect service when the Customer requests reconnection and meets all the conditions required. Service will be reconnected within twenty-four (24) hours after the last condition is met.
3. Conditions for "Reconnection Charge" for Residential & Nonresidential Customers
- a) When the Authority reconnects a Customer's electric service that has been terminated for nonpayment of bills, a Reconnection Charge will be billed to the Customer after the reconnection of service.
 - (1) A Nonresidential customer will be charged a Field Collection Charge in addition to the Reconnection Charge (see Section V.B.11.d on Leaf No. 124).
 - (2) Residential customers will not be charged a Field Collection Charge in addition to the Reconnection Charge (see Section V.B.11.d on Leaf No. 124).
 - b) A Reconnection Charge will also be billed when a customer requests termination of service and then reapplies for service at the same premises within a twelve (12) month period.
 - c) The Authority's charges for reconnection of electric service are stated in Section IV.C.7.
 - d) A "Reconnection Charge" will not apply to low-income Customers receiving financial assistance from a local social services department.
 - (1) Low-income Customers are those Customers who, according to Authority records, have received the following forms of aid in the last twelve (12) months:
 - (a) Supplemental Security Income (SSI), or
 - (b) Home Energy Assistance Program (HEAP), or
 - (c) Aid to Families with Dependent Children (AFDC), or
 - (d) Home Relief (HR), or
 - (e) Medicaid, or
 - (f) Food stamps

V. Termination of Service (continued):**H. Reconnection of Service (continued):
Reconnection Charges (continued):**

- (2) Customers who are not currently identified by the Authority as low-income are required to give the Authority proof that they have been certified as income eligible, within the last twelve (12) months, to receive one (1) or more of the benefits listed above.
 - e) A Reconnection Charge will apply to Customers who are terminated for non payment of the NYSERDA Loan Installment Charge and/or the Securitization Charge.
4. Obligations of the Authority for Timely Reconnection of Service
- a) The Authority will reconnect service, unless prevented by circumstances beyond its control or the Customer requests otherwise, not more than twenty-four (24) hours after any of the conditions in 1. above are met. Circumstances beyond the control of the Authority include but are not necessarily limited to bad weather, customer not present during appointment, serious physical obstacles, health or safety concerns, new construction requirements, labor disputes, inability to gain access, and legal restrictions. The Authority will reconnect service not more than twenty-four (24) hours after the circumstances beyond its control, that prevented reconnection, no longer exist.
 - b) For Residential Customers, if the Authority is required to reconnect service and fails or neglects to do so on time for reasons other than circumstances beyond its control, the Authority will:
 - (1) Credit the Residential Customer's account fifty dollars (\$50) for each day or part of a day that service is not supplied after the date it should have been reconnected in cases involving:
 - (a) Certified Medical emergencies (See V.B.13.), or
 - (b) The elderly, blind, or disabled (See V.B.14.), or
 - (c) Heat-related service during Cold Weather Periods (See V.B.15.), or
 - (d) The Authority has been notified that the health or safety of a Customer is likely to be seriously threatened if service is not reconnected.

V. Termination of Service (continued):

H. Reconnection of Service (continued):

Obligation of the Authority for Timely Reconnection of Service (continued):

- (2) In all other cases, credit the Residential Customer's account twenty-five dollars (\$25) for each day or part of a day that service is not supplied after the date it should have been reconnected.

VI. Consumer Complaint Procedures:**A. How a Customer Files a Complaint:**

1. The New York State Department of Public Service (the "Department") will accept, investigate, mediate to resolve and make recommendations to the Authority and/or the Manager regarding the resolution of complaints from consumers, other than:
 - a) The NYSERDA Loan Installment Charge as set forth below, or
 - b) Charges and fees associated with shared meter conditions as specified on Leaf No. 90.
2. If a Customer has a complaint about bills for electric service, deposit requests, negotiations for Deferred Payment Agreements, service problems or any other matter related to electric service other than as set forth above in VI.A.1., the Customer shall first make a complaint to the Authority's Manager. The Manager shall promptly investigate the complaint in a fair manner and inform the Customer of its decision orally or in writing.
3. If a complaint about bills for electric service, deposit requests, negotiations for Deferred Payment Agreements, service problems or any other matter related to electric service other than as set forth above in VI.A.1., is not resolved by the Manager to the Customer's satisfaction, the Customer may file a complaint with the Department. If the Manager resolves such a complaint in whole or in part in its favor, the Manager shall inform the Customer of the availability of the Department's complaint handling procedures, including the Department's address and phone number.
4. Customers shall direct any complaints concerning the operation of the NYSERDA Loan Installment program, including complaints concerning the amount of the NYSERDA Loan Installment, any energy efficiency work performed by the contractor, the amount of energy savings realized as a result of the improvements, or matters associated with the lender and/or the loan to NYSERDA or its designated agent.
5. Upon receipt of a complaint, NYSERDA shall notify the Manager of any amounts initially considered in dispute.
6. Consistent with §42.3 of the Public Service Law, the rights and responsibilities of residential customers participating in green jobs-green New York on-bill recovery pursuant to §66-m of the Public Service Law shall be substantially comparable to those of Customers not participating in on-bill recovery, and charges for on-bill recovery shall be treated as charges for utility service, including;
 - a) Customer shall be required to pay any amount that is not in dispute in order to continue service during the time a complaint or an appeal of a complaint is pending with NYSERDA.
 - b) Customer shall continue to receive bills from the Authority for the full NYSERDA Loan Installment Charge until the complaint is finally resolved between NYSERDA and the Customer.
 - c) Upon resolution of the complaint, NYSERDA shall determine whether the customer is entitled to any credits or other relief from the NYSERDA Loan Installments previously billed, and/or any adjustments to future NYSERDA Loan Installment Charges. Depending on such determination, the customer may be required to pay the amount in dispute in full or in part or such amount may be determined to be not due or owing. Such requirement shall not take effect until fifteen (15) days after determination is rendered.

VI. Consumer Complaint Procedures (continued):**B. Complaint Procedures:**

1. In handling complaints:
 - a) The Department will make an initial decision on the complaint.
 - b) If the customer or the Manager objects to the initial decision, a request for an informal hearing or review may be made to the Department in writing, by telephone, or in person, explaining the basis for the request.
 - (1) A customer may choose either an informal hearing or review. The Manager must accept an informal review unless the customer agrees to participate in an informal hearing.
 - (2) After the informal hearing or review is completed, the Department will make an independent decision and provide the customer and the Manager with a written statement explaining the reasons for the decision.

VI. Consumer Complaint Procedures (continued):

[Cancelled]

VI. Consumer Complaint Procedures (continued):

[Cancelled]

VI. Consumer Complaint Procedures (continued):**E. Appeals to the Authority:**1. Filing an Appeal

- a) If a Customer or the Manager disagrees with the decision rendered by the Department's informal hearing or review, the Customer or the Manager may appeal in writing to Office of the Secretary, NYS Department of Public Service, 3 Empire State Plaza, Albany, NY 12223-1350.
- b) The appeal should be filed within fifteen (15) days after the Department's informal hearing or review decision is mailed.

2. Requirements for Appeals

An appeal must be written and based on one or more of the following:

- a) The hearing officer or reviewer made a mistake in the facts in the case or in the interpretation of laws or the Tariff that affected the decision.
- b) The hearing officer or reviewer did not consider evidence, presented at the hearing or review, which resulted in an unfavorable decision.
- c) New facts or evidence, not available at the time of the hearing or review, have become available which would have affected the decision on the complaint.

VI. Consumer Complaint Procedures (continued):**F. How the Authority Handles an Appeal:**

1. The Department will notify the Authority, the Manager and the Customer when an appeal is received.
2. The Department will designate someone who has not worked on the complaint before to promptly and fairly review the appeal. The Department (or its designee) will examine the papers submitted with the appeal and in the complaint file, and recommend to the President and Chief Executive Officer (or his/her designee) of the Authority in writing, a decision on the appeal, and
3. The Department (or its designee) may request from the Manager or the Customer such information as may be reasonably necessary to decide the appeal. The Manager shall submit the information requested. The Customer should submit the information requested, and if the Customer fails to do so, this circumstance may affect consideration by the Department (or its designee) and the Authority's President and Chief Executive Officer (or his/her designee) related to the decision regarding that particular fact, and
4. The Department (or its designee) may take any other action reasonably necessary to assist the President and Chief Executive Officer (or his/her designee) in reaching a fair decision, and
5. The Authority's President and Chief Executive Officer (or his/her designee) will decide the appeal and may uphold, change, reject or return the decision to the informal hearing officer or reviewer for additional consideration, and may render such decision as he or she deems fair and proper, and
6. The Customer, Manager, and the Department will be notified in writing of the Authority's President and Chief Executive Officer's (or his/her designee) decision.
7. Service will not be terminated for nonpayment of disputed amounts while an appeal is pending unless the Customer does not pay the undisputed part of any bill for service, and
8. Any interested person may request a rehearing of the Authority's decision on appeal within 30 days after the Authority's decision is served. The petition for rehearing shall be mailed to the Office of the President and Chief Executive Officer, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553. Petitions that are untimely may be rejected.
 - a) Rehearing may be sought only on the grounds that the President and Chief Executive Officer (or his/her designee) committed an error of law or fact, or that new circumstances warrant a different determination. A petition for rehearing shall separately identify and specifically explain and support each alleged error or new circumstance said to warrant rehearing.
 - b) Any party may respond to a petition for rehearing within 15 days of the date the petition was served on the responding party, but the Authority may deny a petition, before that time has elapsed.
 - c) The filing of a petition for rehearing does not in itself stay or excuse compliance with a decision.
9. The Authority may settle an appeal at any time. Any settlement shall be in writing, shall state that it is final and binding on the Customer, the Manager, and the Authority and may not be further reviewed or reheard, and shall be subject to the approval of the Authority's President and Chief Executive Officer (or his/her designee).

VI. Consumer Complaint Procedures (continued):

[Cancelled]

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**A. Fuel and Purchased Power Cost Adjustment:**1. Cost of Fuel and Purchased Power

The Cost of Fuel and Purchased Power includes:

- a) The total actual cost of fossil and nuclear fuel purchased on behalf of the Authority to produce electricity, including nuclear fuel disposal costs and the Authority's share of the Nine Mile Point 2 nuclear generating plant decontamination and decommissioning costs paid to the operator, plus
- b) The total actual cost of all electric power purchased by or on behalf of the Authority from the New York Power Authority (NYPA), other utilities, and independent power producers, including qualifying facilities and customer-generators, net of revenues received from energy sold to other utilities, power marketers, or other brokers who are not agents for retail power supply customers of the Authority, plus
- c) The total actual cost of all transmission wheeling and other charges (including charges on any off-island transmission facilities which deliver power to the Authority's system), plus
- d) The total actual cost of payments by the Authority to Customers who shed load during times of high system demands at the request of the Authority, plus
- e) The actual fuel costs and the value of foregone emissions credits that partially offset revenues credited from energy sold to other utilities, power marketers, or other brokers who are not agents for retail power supply customers of the Authority, plus
- f) The cost incurred under any system power supply management or fuel management services agreements, plus
- g) Charges for Capacity, Energy, Scheduling, System Control and Dispatch Service, and ancillary services paid by LIPA as a participant in any Independent System Operator (ISO) administered markets, plus
- h) Any other net charges (net of revenues) associated with TCCs, ancillary services and short term capacity received by the Authority as a participant in any Independent System Operator (ISO) administered markets, plus
- i) Bill Credit Adjustment (BCA) payments to ESCOs and DRCs under the LI Choice Program, plus
- j) Premiums and other costs associated with the Authority's fuel hedging program, including any gains or losses realized, plus
- k) Costs incurred to comply with the requirements of the New York State Renewable Portfolio Standards program.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**A. Fuel and Purchased Power Cost Adjustment (continued):**2. Average Cost of Fuel and Purchased Power

The Average Cost of Fuel and Purchased Power in cents per kWh for the month is calculated by dividing the projected month's Cost of Fuel and Purchased Power and the projected month's total LI Choice customer bill credits by the projected month's Energy Sales.

3. Energy Sales

Energy Sales is the amount of electricity required to meet the Authority's Bundled Service and LI Choice Customer needs, measured at the Customer's meter.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**A. Fuel and Purchased Power Cost Adjustment (continued):**4. Fuel and Purchased Power Cost Adjustment Rate

- a) The Fuel and Purchased Power Cost Adjustment Rate, expressed in cents per kWh, is calculated as the sum of: (i) the Average Cost of Fuel and Purchased Power expressed in cents per kWh, plus (ii) a rate, expressed in cents per kWh calculated to refund or recover any overcollections or undercollections of fuel and purchased power costs as of the end of the preceding period. The Fuel and Purchased Power Cost Adjustment Rate is rounded to the nearest .0001 cents per kWh.
- b) The Authority will prepare and retain on file a Statement of Fuel and Purchased Power Cost Adjustment Rate. The Statement will be available at the Authority's business offices.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**A. Fuel and Purchased Power Cost Adjustment (continued):**

- c) The Statement will be revised each time the Fuel and Purchase Power Cost Adjustment Rate is revised and will contain:
 - (1) The identification of the Service Classifications affected, and
 - (2) The date the Fuel and Purchased Power Cost Adjustment Rate becomes effective, and
 - (3) The month used to obtain the Average Cost of Fuel and Purchased Power, and
 - (4) The Average Cost of Fuel and Purchased Power in cents per kWh for the specified month, and
 - (5) The Rate in cents per kWh to Refund/Recover Overcollections/Undercollections of fuel and purchased power costs for the preceding periods, and
 - (6) The Fuel and Purchased Power Cost Adjustment Rate in cents per kWh.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**B. Increases In Rates and Charges To Recover PILOT Payments:****1. Gross Receipts Tax (including the Temporary Metropolitan Transportation Business Tax Surcharge) PILOT Payments to a Governmental Authority**

To recover gross receipts tax payments in lieu of taxes ("PILOT") to a governmental authority, the Authority will:

- a) Increase the rates and charges in the affected municipalities under all Service Classifications and rental charges, when they apply, by a percentage rate equal in amount to the PILOT Payments, and
- b) Prepare and retain on file a Statement of Adjustment in Rates and Charges summarizing the PILOT percentage rates. Statements will be available for review at the Authority's business offices.
- c) Calculation of the Gross Receipts Tax amount to be billed to Customers:
 - (1) Calculate the Customer's total bill including the Fuel and Purchase Power Adjustment (FPPCA) component using the current tariff rates.
 - (2) Calculate the commodity portion of the Customer's bill by multiplying the Customer's energy usage (kWh) by the sum of the commodity rate, the Municipal Distribution Agency (MDA) rate for residential customers, if any, and the Fuel and Purchased Power Cost Adjustment Rate (see Statement of Fuel and Purchased Power Cost Adjustment Rate) minus \$0.0392 per kWh. The commodity rate is the Long Island Choice bill credit (see Leaf Nos. 310-312) and is determined by the Customer's rate code.
 - (3) Calculate the Customer's transportation component by subtracting the Customer's commodity portion (see c)(2) above) from the Customer's bill.
 - (4) Adjust the commodity and transportation components (See paragraphs 2 and 3, above) by the Shoreham Property Tax Settlement Factor.
 - (5) Apply the appropriate PILOT percentage rate for residential or non-residential as shown on the Statement of Increase in Rates and Charges to Recover PILOT Payments to the commodity (see c)(2) above) and to the transportation components (See Paragraph 4).
 - (6) Exceptions:

In those instances where a Customer's commodity rate has not been classified under a rate code (see Leaf Nos. 310-312), the commodity rate will be based on the Customer's alternate rate and the appropriate Service Classification the commodity rate it is listed under.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):

C. Reserved for Future Use

[CANCELLED]

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**D. Shoreham Property Tax Settlement Rider:**1. Description of the Plan:

As provided in a proposed Settlement of certain Shoreham property tax and PILOT litigation, overpayments of certain property taxes and PILOTs to Shoreham taxing jurisdictions will be refunded to Customers through a combination of a rebate of \$102,900,000 in the form of checks to Customers in Nassau County and the Rockaway Peninsula, a rebate of \$45,300,000 in the form of checks to Customers in Suffolk County, and a Shoreham Property Tax Settlement Factor. The Authority will administer the rebate and Shoreham Property Tax Settlement Rider, and fund the Settlement through the issuance of bonds to be repaid by Suffolk County Customers.

2. Determination of the Shoreham Property Tax Settlement Factor:

The following annual amounts will be provided to Customers in Nassau County, the Rockaway Peninsula, and Suffolk County in the form of a percentage of revenue factor applied to monthly bills beginning with the original effective date of this Tariff leaf:

<u>Year Ending</u>	<u>Nassau/Rockaway</u>	<u>Suffolk</u>
May 1999	\$33.6 million	\$12.9 million
May 2000	\$24.4 million	\$3.4 million
May 2001	\$50 million	\$30 million
May 2002	\$50 million	\$30 million
May 2003	\$50 million	\$30 million

The exact calculation of the revenue factor will be shown on a separate Statement of Shoreham Property Tax Settlement Factor, which will be updated annually and retained on file. The annual calculation of the factor will include a reconciliation of any amounts of overrefunding or underrefunding from the prior year.

Repayment of the Authority bonds issued to fund the Settlement will begin in the sixth year following the effective date of this rider and continue thereafter until the entire principal and interest on the bonds, and all related costs, have been recovered by the Authority. The repayment factor will be zero for Customers in Nassau County and the Rockaway Peninsula. The level of the repayment factor applicable to Suffolk County Customers will be determined annually based on the total cost of the bonds to be repaid that year divided by the expected retail revenues for that year.

The Shoreham Property Tax Settlement Factor does not apply to the Visual Benefits Assessment.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development:**1. Business Attraction/Expansion Programa) Objective

This program is intended to attract, expand, or retain load in the Authority's Service Area by offering eligible Customers reduced electric rates for attraction or expansion and the ability to choose modified rating periods when committing to reduce their load beginning 3 p.m. on weekdays in the summer months (June – September) for attraction, expansion or retention. Refer to E.1.f.5 for exact hours. Participation in this program cannot occur concurrently with any other Business Development Program except the Recharge NY Power Program.

b) Who is Eligible

(1) An Applicant who:

- (a) Moves a business into or starts a business in the Authority's Service Area, or
- (b) Takes control of an existing business in the Authority's Service Area. Applicant shall demonstrate and sign an affidavit of independence stating that the new business will be different than the existing business, or
- (c) Takes control of a failed business in the Authority's Service Area and can prove the bankruptcy of the failed business, and
- (d) Qualifies for Service Classification No. 2-MRP and whose load level is expected to exceed 145 kW in any summer month (June through September, inclusive), and
- (e) Takes its full load requirements under all accounts for the facility being served from the Authority or participates in the LI Choice Program or the Recharge NY Power Program.

(2) An existing Customer who:

- (a) Expands its load by at least 100 kW in the Authority's Service Area up to at least 145 kW in any summer month (June through September, inclusive), or
- (b) Increases employment by at least the equivalent of 20 percent of full-time employees over a base complement of at least fifty (50) existing full-time employees, or
- (c) Retains load of at least 145 kW in the Authority's Service Area in any summer month (June through September, inclusive) that it would otherwise relocate or discontinue, and
- (d) Takes its full load requirements under all accounts for the facility being served from the Authority or participates in the LI Choice Program or the Recharge NY Power Program.

(3) Exception:

Applicants or Customers engaged in Retail Enterprises are not eligible for this program.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Attraction/Expansion Program (continued):**c) Application Requirements

- (1) Applicants/Customers shall request the Business Attraction/Expansion Program prior to locating in the Service Area or increasing their loads.
- (2) Applicants/Customers shall provide information requested by the Authority that is needed to evaluate eligibility at the time of application.
- (3) The Authority will maintain the confidentiality of this information to the full extent permitted by law.

d) Participation Requirements

Qualifying Customers shall:

- (a) Participate in appropriate conservation programs offered by the Authority, and
- (b) Maintain their accounts in good standing. An account in good standing will not be in arrears for more than thirty (30) days.

e) The Authority's Rights and Obligations

- (1) The Authority may require the Applicant/Customer to reimburse it, before providing an electric service, for any system reinforcement and other facility costs needed to provide that service.
- (2) The Authority may deny participation in this program to an eligible Applicant/Customer if, in the Authority's judgment, admitting the Applicant/Customer to the program would not advance the goals of expanding business activity, encouraging load retention, or minimizing the subsidization of the program by non-participants. The Authority will notify the Applicant/Customer of such denial.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Attraction/Expansion Program (continued):**

- f) Incentives
 - (1) Discounts will apply to charges for additional electric use over the previous 12-month actual or estimated base levels at the time of participation. These base levels are adjusted for energy savings achieved from measures installed through the Authority's Commercial Efficiency or renewable programs. For new Customers, the base levels are zero (0). For retention customers, the base level is the entire load and no discounts will apply, but the retention customer may choose modified rating periods.
 - (2) Discounts will be available to each qualifying Customer for a 5-year period. During the first year, the Customer will receive the entire discount as specified under Service Classification No. 2-MRP. After that, the discount will be decreased by one-fifth each year until the Customer is billed at regular rate levels at the end of the fifth year.
 - (3) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
 - (4) For Customers participating in the Recharge NY Program, the discount will be limited to the portion of load provided by the Authority.
 - (5) Modified rate periods will be available to each qualifying Customer that makes a commitment to reduce its load beginning 3 p.m. on weekdays in the summer months (June – September). For Qualifying Customers taking service under Service Classification 2-MRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m., for Rate M284 and June – September, Monday – Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours excluded from the standard peak Period 2 will be added to the Intermediate period.
- 2. Manufacturing Competitiveness Program
 - a) Objective

This program is intended to provide support to certain manufacturing companies as certified by the New York State Department of Economic Development/Empire State Development Corporation for their Industrial Effectiveness Program. Support is provided by offering eligible Customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their load beginning 3 p.m. on weekdays in the summer months (June – September). Refer to E.2.e.5 for exact hours. Participation in this program cannot occur concurrently with any other Business Development Program except the Recharge NY Program.
 - b) Who is Eligible
 - (1) Existing Customer accounts that take their full load requirements from the Authority or are enrolled in the LI Choice Program or the Recharge NY Program, and
 - (2) Take service under either Service Classification Nos. 2-L, 2L-VMRP, or 2-MRP, and

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Manufacturing Competitiveness Program (continued):**

- (3) Are certified by the regional director of the New York State Department of Economic Development/Empire State Development Corporation.

c) Participation Requirements

Customers shall:

- (1) Participate in New York State's Industrial Effectiveness Program, and
- (2) Receive funding from the Empire State Development Corporation for the Full Productivity Assessment phase under its Industrial Effectiveness Program, and
- (3) Agree to all recommendations under the Industrial Effectiveness Program, and
- (4) Participate in appropriate conservation programs offered by the Authority, and
- (5) Maintain their accounts in good standing. An account in good standing will not have arrears in excess of thirty (30) days.

d) The Authority's Rights and Obligations

- (1) The Authority will review the Customer's application before the Customer begins the Preliminary Productivity Assessment phase for the Industrial Effectiveness Program to ensure that the Customer is eligible, and
- (2) The Authority will limit each participant's bill reduction over the 5-year life of the program to the total cash contribution of New York State plus twice the total cash contribution of the Customer towards only the outside consultant's cost for the Full Productivity Assessment.
- (3) The Authority may require repayment of all bill reductions if the program requirements are not met, including, but not limited to, the terms of the Application and implementing recommendations of the Industrial Effectiveness Program.
- (4) The Authority may deny participation in this program to an eligible Customer if, in the Authority's judgment, admitting the Customer to the program would not advance the goals of expanding business activity, encouraging load retention, strengthening Long Island's economy, retaining jobs, reinforcing other economic development agencies on Long Island, or minimizing the subsidization of the program by non-participants. The Authority will notify the Customer of such denial.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Manufacturing Competitiveness Program (continued):**e) Incentives

- (1) Discounts apply to charges for the entire electric use of the Customer, but only for electric accounts included in the Industrial Effectiveness Program Assessment. These discounts are limited to amounts specified in d)(2) above.
- (2) Discounts will be available to each qualifying Customer for a 5-year period. During the first year, the Customer will receive the entire discount as specified in the applicable Service Classification. After that, the discount will be decreased by one-fifth until the Customer is billed at the regular rate levels at the end of the fifth year.
- (3) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- (4) For Customers participating in the Recharge NY Power Program, the discount will be limited to the portion of load supplied by the Authority.
- (5) Modified rate periods will be available to each qualifying Customer that makes a commitment to reduce its load beginning 3 p.m. on weekdays in the summer months (June – September). For Qualifying Customers taking service under Service Classification 2L-VMRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m. For Qualifying Customers taking service under Service Classification 2-MRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m., for Rate M284 and June – September, Monday – Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours excluded from the standard rate peak Period 2 will be added to the Intermediate period.

3. Business Incubation Programa) Objective

This program is intended to attract new load in the Authority's service area by offering graduates of New York State sponsored Incubators reduced electric rates and the ability to choose modified rating periods when committing to reduce their load beginning 3 p.m. on weekdays in the summer months (June – September). Refer to E.3.f.4 for exact hours. Participation in this program cannot occur concurrently with any other Business Development Program except for the Recharge NY Power Program.

b) Who is Eligible

An Applicant who:

- (1) Starts a business in the Authority's service area, and
- (2) Takes its full load requirements under all accounts for the facility being served from the Authority or participates in the Long Island Choice Program or the Recharge NY Power Program, and
- (3) Takes service under either Service Classification Nos. 2-L, 2L-VMRP, or 2-MRP, and
- (4) Whose load does not exceed 1,000 kW.
- (5) Applicants engaged in Retail Enterprises are not eligible for this program.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Incubation Program (continued):**c) Application Requirements

Qualifying Customers shall:

- (1) Have graduated from a New York State sponsored Incubator, and
- (2) Request the Business Incubation Program prior to locating in the service area.
- (3) Provide information requested by the Authority that is needed to evaluate the Applicant's eligibility at the time of application.
- (4) The Authority will maintain the confidentiality of this information to the full extent permitted by law.

d) Participation Requirements

Qualifying Customers shall:

- (1) Participate in appropriate conservation programs offered by the Authority, and
- (2) Maintain their accounts in good standing. An account in good standing will not have arrears in excess of thirty (30) days.

e) The Authority's Rights and Obligations

- (1) The Authority may require reimbursement from the Applicant, before providing an electric service, for any system reinforcement and other facility costs needed to provide that service.
- (2) The Authority may deny participation in this Program to an Applicant if, in the Authority's judgment, admitting the Applicant to the Program would not advance the goals of expanding business activity, encouraging load retention, or minimizing the subsidization of the program by non-participants. The Authority will notify the Applicant of such denial.

f) Incentives

- (1) Discounts will be available to each qualifying Customer for a 5-year period. During the first year, the Customer will receive the entire discount as specified in the applicable Service Classification. After that, the discount will be decreased by one-fifth each succeeding year until the Customer is billed at the regular rate levels at the end of the fifth year.
- (2) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- (3) For Customers participating in the Recharge NY Power Program, the discount will be limited to the portion of load supplied by the Authority.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Incubation Program (continued):**

- (4) Modified rate periods will be available to each qualifying Customer that makes a commitment to reduce its load beginning 3 p.m. on weekdays in the summer months (June – September). For Qualifying Customers taking service under Service Classification 2L-VMRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m. For Qualifying Customers taking service under Service Classification 2-MRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m., for Rate M284 and June – September, Monday – Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours excluded from the standard peak Period 2 will be added to the Intermediate period.

4. Empire Zone Program

The Empire Zone program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive rate discounts until their previously agreed upon term has expired.

Incentives

- a) Discounts, specified under the applicable Service Classification, will be available to each qualifying Customer for no less than five (5) years and no longer than 10 years even if the life of the zone is extended.
- b) Discounts will be adjusted periodically due to changes in the Authority's incremental costs and/or rates, and
- c) Discounts will apply to the charges for additional energy and non-peak period demands over the previous 12-months' actual or estimated base levels at the time of participation.
- d) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- e) For Customers participating in the Recharge NY Power Program, the discount will be limited to the portion of load supplied by the Authority.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):**5. Excelsior Jobs Programa) Objective

This program is intended to encourage businesses to expand or relocate to the Authority's service territory. The New York State approved program is for ten years and will expire June 30, 2021. Qualifying Customers that become certified through the New York State Empire State Development Corporation ("ESD") are eligible to receive rates equal to the Authority's cost to provide additional units of service (i.e., incremental cost), expressed as a percentage of the otherwise applicable rates. These rate discounts will not be adjusted more than once every 12 months. Participation in this program cannot occur concurrently with any other Business Development Program except the Recharge NY Power Program.

b) Program Definitions

- (1) Approval Date – Date on which Customer has been accepted into the Excelsior Jobs Program by ESD but has not achieved the job requirement threshold to become certified.
- (2) Certification Date – Date on which Customer has achieved Excelsior certification as recorded on a document from ESD and is considered certified in the program.

c) Who is Eligible

- (1) A new Customer who:
 - (a) Takes service under Service Classification Nos. 2-L, 2L-VMRP, and 2-MRP, and
 - (b) Locates in or moves to the Authority's service territory, and
 - (c) Is Excelsior certified by the Empire State Development (ESD) of New York State, and
 - (d) Applies to the Authority for discount within one year of NYS Excelsior program approval.
- (2) An existing Customer who:
 - (a) Increases its load by 25 percent or 50 kW, whichever is less; or
 - (b) Increases its load by 25 percent to a minimum of 7 kW if served under Service Classification Nos. 2 and 2-VMRP;
 - (c) Is Excelsior certified by the Empire State Development (ESD) of New York State; and
 - (d) Applies to the Authority for discount within one year of NYS Excelsior program certification.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):

**E. Adjustments to Rates to Encourage Business Development (continued):
Excelsior Jobs Program (continued):**

d) Participation Requirements

- (1) Customer must provide proof of ESD certification in the Excelsior Jobs Program. ESD Approval Date will be utilized to determine a customer's base load.
- (2) Customer must meet and maintain Excelsior Jobs Program certification for discount to continue. Discount will be terminated upon de-certification by ESD.
- (3) Customer must participate in appropriate conservation programs offered by the Authority.
- (4) All qualifying customers shall maintain their accounts in good standing. An account in good standing will not have arrears in excess of thirty (30) days.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Excelsior Jobs Program (continued):**e) Incentives

- (1) Discount Rate, specified under the applicable Service Classification, will be available to each qualifying Customer for up to ten (10) years upon proof of Excelsior Jobs program certification from ESD.
- (2) Discount Rate will be adjusted periodically due to changes in the Authority's costs and/or rates, and
- (3) Discount Rate will apply only to the delivery charges for additional energy over the previous 12-months' actual or estimated base levels at the time of participation.
 - (a) For Applicants relocating from outside New York State, the base levels are zero (0).
 - (b) For Applicants relocating from within New York State but outside the Authority's service area, the base levels are zero (0).
 - (c) For applicants relocating from within the Authority's service territory with no previous electric account, base levels may be estimated by the Authority.
- (4) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- (5) For Customers participating in the Recharge NY Program, the discount will be limited to the portion of load provided by the Authority.
- (6) If a Customer loses certification at any point during participation or otherwise fails to meet the criteria that were established for eligibility in the Excelsior Jobs program, the discounts provided under this Program are revoked back to the date when the Customer ceased to be eligible. The Customer must refund all discounts received under this Program from that date forward.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):**6. Recharge New York Power Programa) Description and Availability

The Recharge New York Power Program is created by Chapter 60 (Part CC) of the Laws of 2011.

b) Who is Eligible

Customers currently taking service under Service Classification Nos. 2-L, 2L-VMRP, and 2-MRP and certified by the Economic Development Power Allocation Board to NYPA as qualified Customers who receive an allocation of power from NYPA under the Recharge NY Power Program based on the following criteria which shall be considered in the aggregate and no one of which shall be presumptively determinative:

- (1) the significance of the cost of electricity to the applicant's overall cost of doing business, and the impact that a Recharge New York power allocation will have on the applicant's operating costs;
- (2) the extent to which a Recharge New York power allocation will result in new capital investment in the state by the applicant;
- (3) the extent to which a recharge New York power allocation is consistent with any regional economic development council strategies and priorities;
- (4) the type and cost of buildings, equipment and facilities to be constructed, enlarged or installed if the applicant were to receive an allocation;
- (5) the applicant's payroll, salaries, benefits and number of jobs at the facility for which a recharge New York power allocation is requested;
- (6) the number of jobs that will be created or retained within the state in relation to the requested Recharge New York power allocation, and the extent to which the applicant will agree to commit to creating or retaining such jobs as a condition to receiving a Recharge New York power allocation;
- (7) whether the applicant, due to the cost of electricity, is at risk of closing or curtailing facilities or operations in the state, relocating facilities or operations out of the state, or losing a significant number of jobs in the state, in the absence of a Recharge New York power allocation;
- (8) the significance of the applicant's facility that would receive the Recharge New York power allocation to the economy of the area in which such facility is located;
- (9) the extent to which the applicant has invested in energy efficiency measures, will agree to participate in or perform energy audits of its facilities, will agree to participate in energy efficiency programs of NYPA, or will commit to implement or otherwise make tangible investments in energy efficiency measures as a condition to receiving a Recharge New York power allocation;

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Recharge New York Power Program (continued):**

- (10) whether the applicant receives a hydroelectric power allocation or benefits supported by the sale of hydroelectric power under another program administered in whole or in part by NYPA;
- (11) the extent to which a Recharge New York power allocation will result in an advantage for an applicant in relation to the applicant's competitors within the state; and
- (12) in addition to the foregoing criteria, in the case of a not-for-profit corporation, whether the applicant provides critical services or substantial benefits to the local community in which the facility for which the allocation is requested is located.

c) Participation Requirements

Customers shall:

- (1) Make application to the Economic Development Power Allocation Board based on the eligibility criteria described above and the criteria contained in Section 184 of the Economic Development Law, and
- (2) Provide to the Authority a written certification by NYPA stating the amount of power allocated and any conditions associated with the award. The Authority will commence service on the first day of a month within sixty (60) days of receipt of the written certification.
- (3) Maintain their accounts in good standing to continue participation in this program. An account in good standing will not have payment arrears in excess of thirty (30) days.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Recharge New York Power Program (continued):****d) Rates and Charges**

- (1) The billing period for customers served under Recharge NY Power program shall be the calendar month. When a customer's eligibility for Recharge NY service expires, that customer shall revert back to the billing period of the applicable service classification as specified by the Authority.
- (2) In the event that NYPA is unable to deliver in any billing period any portion or all of the Recharge NY power to the Authority as contracted for, each customer shall have his contract lowered by the amount of reduced deliveries, allocated on a pro rata basis across all current Recharge NY contract demands. All such load not delivered and subsequently replaced with load supplied by the Authority shall be billed according to the rates and provisions of the Service Classification applicable to the customer's load served by the Authority during the periods of the reduced deliveries.
- (3) Customers served under Recharge NY Power program are subject to the following:
 - (a) Customers served under Recharge NY Power program will be subject to the rates, charges, terms and conditions specified in their applicable service classification: and
 - (b) Recharge NY allocations under this program will not be charged for the Authority's Fuel and Purchase Power Cost Adjustment rate, Revenue Decoupling Mechanism, Delivery Service Adjustment and the Distributed Energy Resources Cost Recovery Rate.
 - (c) The increase in Rates and Charges to Recover PILOT Payments, the New York State Assessment, the Securitization Offset Charge, and all other Adjustments to Rates and Charges not specifically excluded above will be applied to the Customer's bill.
 - (d) The Securitization Charge will be applied to the customer's bill.
- (4) Load served under Recharge NY Power program will receive a discount on the charges under their applicable service classification to remove the impact of generating capacity costs that are recovered through those rates.
 - (a) The discount will apply to demand charges, minimum demand charges, and energy charges, for each applicable service classification, but not the service charge, meter charge, or reactive demand charge.
 - (b) The level of discount will be calculated for each calendar year to remove the following cost elements from the Base Rate Charges for Delivery Service, and reflect the values shown in the Authority's budget for each cost component listed below:
 - (1) The Power Supply Agreement expenses associated with certain National Grid generating facilities.
 - (2) Operation, maintenance, depreciation, property tax and interest expenses associated with the Authority's partial ownership of the Nine Mile Point generating station.
 - (3) Property tax expense associated with merchant generating facilities.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Recharge New York Power Program (continued):**

- (c) The Authority will prepare and retain on file a Statement of Discount Applicable to Recharge NY Delivery Service. The Statement will be available at the Authority's business offices.
- e) Allocation of Billing Determinants between Recharge NY Power and Authority-supplied Service Requirements

Where a Recharge NY Power allocation is not sufficient to meet the full requirements of a Customer in any billing period, the billing demand and billing energy for that Customer will be determined as follows:

- (1) For a Customer not currently subject to an existing load sharing arrangement, the billing demand and the billing energy for the Recharge NY Power program shall be determined by multiplying the Customer's metered demand and energy for the current billing period by the ratio of the Customer's Recharge NY Power allocation to the Customer's highest metered demand for the current billing period. Such ratio shall not be greater than unity (1.0). The remaining amounts of demand and energy, if any, shall be billed by the Authority to the Customer under its Tariff at the non-Recharge NY Power rates otherwise applicable to the Customer.
- (2) For a Customer subject to an existing load sharing agreement, the provisions of that arrangement shall govern the computation of Recharge NY Power service billing determinants for the affected Customer.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**F. Distributed Energy Resources Cost Recovery Rate:**

1. The purpose of the Distributed Energy Resources Cost Recovery Rate is to recover the expenditures resulting from the Authority's Distributed Energy Resource programs.
2. Cost to be Recovered

The Distributed Energy Resources Cost Recovery Rate recovers the cost of expenditures on Distributed Energy Resource programs explicitly approved by the Board of Trustees for the coming year, plus any under-recovery (or over-recovery) of the Distributed Energy Resources Cost Recovery Rate, minus any grant money received for the sole purpose of Distributed Energy Resources.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):

F. Energy Efficiency Cost Recovery Rate (continued):

[CANCELLED]

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**F. Distributed Energy Resources Cost Recovery Rate (continued):****3. Calculation of the Distributed Energy Resources Cost Recovery Rate**

The Distributed Energy Resources Cost Recovery Rate will be calculated separately for Small Customers and Large Customers. For Small Customers and Large Customers separately, the Distributed Energy Resources Cost Recovery Rate will be calculated as the sum of the eligible costs divided by the forecasted energy sales.

- a) The Authority will prepare and retain on file a "Statement of Distributed Energy Resources Cost Recovery Rate". The Statement will be available at the Authority's Business Offices.
- b) The Statement will show the authorized amounts to be recovered and the expected energy sales over which the authorized amounts will be recovered.
- c) The Distributed Energy Resources Cost Recovery Rate will be set annually, effective January 1st of each year.
- d) The Distributed Energy Resources Cost Recovery Rate may be reset during the year, based on updated values that have been approved by the Authority Board of Trustees.
- e) The Distributed Energy Resources Cost Recovery Rate will be rounded to the nearest 0.0001 cents per kWh.

4. Definition of Small and Large Customers

For purposes of the Distributed Energy Resources Cost Recovery Rate, the following definitions of Small Customers and Large Customers will apply.

- a) The Small Customer Distributed Energy Resources Cost Recovery Rate applies to:
 - (1) Service Classification No. 1 (Rate Codes: 180, 380, 480, 481, 580, 880)
 - (2) Service Classification No. 1-VMRP (Rate Codes: 181, 182, 184, 188)
 - (3) Service Classification No. 2 (Rate Code 280)
 - (4) Service Classification No. 2-VMRP (Rate Code 288)
 - (5) Service Classification Nos. 5, 7, 7A and 10 (Rate Codes 980, 780, 781, 782, 1580, 1581)
 - (6) Service Classification No. 16-AMI (Rate Code M188 and M288)
- b) The Large Customer Distributed Energy Resources Cost Recovery Rate applies to:
 - (1) Service Classification Nos. 2-L, and 2-VMRP (Rate Codes 281, 283, 291, 282, M282)
 - (2) Service Classification No. 2-MRP (Rate Codes 284, 285, M284, M285)
 - (3) Service Classification Nos. 12 and 13 (Rate Codes 680, 681, 278)
 - (4) Service Classification No. 16-AMI (Rate Codes M282, M284, M285)
- c) Retail Customers participating in the Long Island Choice or Green Choice program are subject to the Distributed Energy Resources Cost Recovery Rate according to their base rate Service Classification.
- d) Energy Service Companies (ESCOs) receiving service under Service Classification No. 14 are not subject to the Distributed Energy Resources Cost Recovery Rate.
- e) Energy delivered under the Recharge NY Power Program is not subject to the Distributed Energy Resources Cost Recovery Rate. (Rate Code 680). Energy delivered under Rate Code 680 but not under the Recharge NY Power Program is subject to the Distributed Energy Resources Cost Recovery Rate.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment:**1. Purpose

The purpose of the Visual Benefits Assessment ("VBA") is to recover incremental costs incurred arising from a settlement between the Authority and the Town of Southampton stipulating that the Authority will bury the entire length of the transmission line running from Southampton to Bridgehampton. Absent this settlement, the Authority would have buried only 55% of the transmission line.

2. Establishment of the Visual Benefits Assessment

The Visual Benefits Assessment is established as a result of a stipulated settlement between the Authority and the Town of Southampton that requires the Town of Southampton to:

- (a) Identify and make known to the Authority the specific areas within the boundaries of the Town that will be subject to the Visual Benefits Assessment. The Town will bear the ultimate responsibility for identifying all customers located within the areas designated by the Town who are subject to the VBA and hold the Authority harmless in the event that certain customers are misidentified as falling or not falling within the designated boundaries.
- (b) Notify all Customers that would be affected by the proposed VBA.
- (c) Reimburse the Authority on an annual basis for the VBA amounts that have not been paid by Customers. The reimbursement from the Town of Southampton will include a monthly Carrying Cost for Unpaid Balances on all VBA amounts not paid by residential and nonresidential customers in the year, calculated at the Authority's cost of money.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment (continued):**3. Costs to be Recovered

The VBA Rate will be calculated to recover the Authority's incremental revenue requirements resulting from burying approximately 45% of the Southampton to Bridgehampton transmission line that was originally planned as overhead facilities. The incremental costs shall be recovered from those accounts within the boundaries of the Township that are designated to the Authority by the Town of Southampton to be subject to the VBA. The components of the incremental annual revenue requirements include:

- a) The incremental cost of the underground facilities, beyond what the Authority would have spent to construct the equivalent overhead facilities. The recovery of the incremental costs will be amortized over 20 years with interest; plus
- b) Other incremental expenses associated with the implementation, or construction of the stipulated underground facilities, the notification, billing, collection or administration of the VBA, or incremental payments in lieu of taxes (PILOTs). Such other incremental costs will be amortized (with the appropriate recovery of interest charges on the unamortized balance over the remaining life of the recovery period) from the point in time where the incremental expenses can be estimated or become known.

4. Cost Recovery Period and Method

- a) The Authority's incremental costs for the underground facilities are planned to be recovered over a period of twenty (20) years or less.
- b) Any incremental costs or associated interest expenses that are unrecovered by the end of 20 years will be charged directly to the Town of Southampton for reimbursement as part of the annual reconciliation process for uncollected revenues from customers.
- c) To the extent that the Authority recovers all of its incremental costs (including interest) over a shorter time period, the VBA Rate may be set to zero.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment (continued):**5. Calculation of the VBA Rate

The VBA Rate will be calculated as the sum of the incremental costs, expressed on an annualized basis, as identified in G.3 above, divided by the forecasted annual energy sales to the applicable accounts that are within the designated areas.

- a) The Authority will prepare and retain on file a "Statement of Visual Benefits Assessment Rate". The Statement will be available at the Authority's Business Offices.
- b) The Statement will show the authorized amounts to be recovered, the equivalent level of annualized costs reflecting the Authority's cost of money, and the VBA Rate that will be used to calculate each affected Customer's charge on the bill.
- c) The Statement will identify the criteria for applicability of the VBA to metered accounts that are within the boundaries of the Town of Southampton.
- d) The VBA Rate will be set initially, based on the best available information at the time this original tariff leaf becomes effective. The VBA may be reset by the Authority staff, from time to time, based on updated values that have been provided to the Authority or otherwise recorded on its records.
- e) The VBA Rate will be rounded to the nearest 0.0001¢/kWh

6. Definitions

- a) Incremental Capital Costs: Incremental capital costs shall consist of the sum of all fully loaded incremental capital costs associated with the designated underground facilities minus the Authority's estimate of what it would have cost to construct an equivalent set of overhead facilities. The fully loaded incremental costs include the actual or estimated costs to:
 - (1) design and construct the designated new facilities
 - (2) construct, modify or restore any related facilities and associated work
 - (3) secure rights-of-way and
 - (4) obtain governmental and regulatory approvals.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment (continued):**

- b) Other Incremental Costs: Other incremental costs include, but are not limited to, the costs incurred to notify affected customers of the VBA, the incremental costs to administer and render the VBA in the Authority's billing and accounting systems, the legal and administrative costs to collect the VBA from customers, and any incremental payments in lieu of taxes (PILOTs).
- c) Annualized Cost with Interest: the Authority will calculate the annualized payments over the recovery period to satisfy the Incremental Capital Costs and Other Incremental Costs. The Authority may choose to assume that the incremental costs were financed at a fixed interest rate over the recovery period, or at the prevailing interest rates that may be determined from time to time. The annualized payments may be adjusted from time to time, to ensure that the Authority recovers its incremental capital costs and related interest expense by the end of the recovery period.

7. Carrying Cost for Unpaid Balances

- a) Charges for the VBA will be included on each applicable customer's bill.
- b) Payments received from customers will be allocated first to all other charges on the bill. Any remaining payments will be credited against the VBA.
- c) Following the end of each calendar year, all unpaid VBA balances will be reported to the Town of Southampton for payment to the Authority by the Town, and removed from the customer's account.
- d) The Authority will charge the Town for the Carrying Cost for Unpaid Balances as follows:
 - (1) the Authority will track the unpaid VBA balances on each customer's account.
 - (2) Unpaid balances for the VBA that remain on the Customer's account after the due date on the bill will be multiplied by the monthly Carrying Cost for Unpaid Balances Rate. The Carrying Cost for Unpaid Balances will be recorded separately from the unpaid VBA, and will not be collectible from the Customer.
 - (3) The accumulated Carrying Cost for Unpaid Balances will continue to incur monthly carrying charges through the end of the year, after which time, the Carrying Cost for Unpaid Balances will be reported to the Town for payment along with the balance for unpaid VBA amounts.
 - (4) The unpaid balances and the accumulated Carrying Cost for Unpaid Balances reported to the Town of Southampton for payment by the Town will continue to accrue the Carrying Cost for Unpaid Balances at the monthly compounded rate for the period between the date that the data is reported to the Town of Southampton and the date that payment from the Town is received.
- e) The VBA is not subject to Late Payment Charges, if any, as that term is defined within this Tariff for Electric Service.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**H. New York State Assessment:**1. Purpose

The purpose of the New York State (“NYS”) Assessment is to recover costs imposed on the Authority as a result of changes to Public Service Law (“PSL”) , Article 1 section 18-a(2) and 18-a(6), which was signed into law on April 7, 2009, and amended on July 29, 2013. The NYS Assessment is payable to the State of New York and has a stated intention to encourage conservation of energy and other resources on Long Island and to fund the Long Island office of the Department of Public Service. The NYS Assessment will be in effect for five (5) years or as long as the legislation remains in effect.

2. Who Is Eligible

All customers, including LI Choice customers, who are billed under the Authority’s Service Classifications, will be subject to the NYS Assessment factor. Energy Service Companies (ESCOs) participating in the Long Island Choice program are subject to the NYS Assessment for any miscellaneous charges billed to them, but not for payments or credits related to the Bill Credit Adjustment or the Fuel and Purchased Power Cost Adjustment.

3. Determination of the NYS Assessment Factor

- a) In each calendar year, the Authority staff will work with the Chairman of the New York State Public Service Commission to determine the amount of the NYS Assessment for that calendar year. For purposes of determining the NYS Assessment Factor on a calendar year basis, the Authority staff may estimate the amount owed to the State in that calendar year, subject to true-up at some later point in time for the actual amount owed to the State for that annual period.
- b) Beginning January 1, 2010, the NYS Assessment Factor will be calculated to collect the amount assessed to the Authority (including carrying charges) divided by the projected revenues subject to the NYS Assessment for the time period to be recovered.
- c) The amount of NYS Assessment for the nine months of 2009 that the Authority is required to pay shall be deferred and amortized with interest for recovery over the remaining four (4) calendar years starting January 1, 2010.
- d) Overrecovery or underrecovery of the NYS Assessment relative to the amount actually paid to the State will be surcharged or refunded in subsequent periods.
- e) The NYS Assessment factor will be expressed as a percentage increase to the applicable actual or estimated charges on the Customer’s bill.
- f) The NYS Assessment factor will be shown on a separate “Statement of NYS Assessment Factor” and will be updated at the beginning of each year, and from time to time within the year at the discretion of the Authority staff. The Statement will be available at the Authority’s business offices.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**H. New York State Assessment:**

4. Application of the NYS Assessment Factor
 - a) The NYS Assessment factor will apply to the following customer bill components:
 - (1) Base Rates including the service and meter charges, energy charges (kWh),
 - (2) and demand charge (kW); and
 - (3) Fuel and Purchase Power Cost Adjustment (FPPCA); and
 - (4) Visual Benefits Assessment (VBA), if applicable; and
 - (5) Distributed Energy Resources Cost Recovery Rate; and
 - (6) Shoreham Property Tax (SPT) Settlement factor if applicable; and
 - (7) Revenue Decoupling Mechanism; and
 - (8) Delivery Service Adjustment; and
 - (9) Securitization Offset Charge; and
 - (10) Securitization Charge; and
 - (11) Any "Charges for Miscellaneous Services".
 - b) Customers participating in the Long Island Choice program will be charged for the NYS Assessment as if they paid the Authority's charges for Bundled Service.
 - c) ESCOs participating in the LI Choice program will be charged for the NYS Assessment on any miscellaneous charges incurred under that program, but not for payments made or received from the Bill Credit Adjustment or the Fuel and Purchased Power Cost Adjustment.
 - d) The NYS Assessment factor does not apply to Increase in Rates and Charges to Recover PILOT Payments.
5. Annual Reconciliation
 - a) Each year, the Authority will perform a reconciliation based on twelve months to recover any amounts under or over collected in the prior time period. Any difference will be added to the amount to be recovered in the following year.
 - b) If the Commission determines that the amount assessed to the Authority under Section 18-a for a fiscal year is different from the amount used by the Authority to establish the revenue factor, the revenue factor will be updated as necessary to allow the Authority to recover the full amount of the assessment above the amount reflected in the Authority's base rates.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**I. Securitization Offset Charge**1. Description

The Securitization Offset Charge reduces the revenues due to the Long Island Power Authority by the amount that is collected on behalf of the Utility Debt Securitization Authority, adjusted for Increase in Rates and Charges to Recover PILOT Payments and the New York State Assessment Factor.

The LIPA Reform Act of 2013, Part B, established the creation of the Utility Debt Securitization Authority for the sole purpose of securing a portion of the Authority's debt. The LIPA Board of Trustees adopted a Restructuring Cost Financing Order on October 3, 2013 that calls for recovery of the Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority from Customers through a Securitization Charge. The Securitization Charges imposed on Customers will be determined by, and owed to, the Utility Debt Securitization Authority, with LIPA serving the role as Servicing Agent on its behalf. Imposition of the Securitization Charges will continue until all Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority have been recovered.

2. Determination of the Securitization Charge and Securitization Offset Charge

The Utility Debt Securitization Authority will determine the appropriate level of the Securitization Charge, which will change from time to time at their discretion, sufficient to meet the objectives and obligations of the Utility Debt Securitization Authority. Each time that the Securitization Charge is changed, the Securitization Offset Charge will be changed to a corresponding amount, expressed as a credit adjusted for Increases in Rates and Charges to Recover PILOT Payments and the New York State Assessment Factor. The Securitization Offset Charge shall be expressed in dollars per kWh of Delivery Service received, to the nearest \$0.000001 per kWh.

The Authority will prepare and retain on file a Statement of Securitization Charges, containing both the Securitization Charge and the Securitization Offset Charge. The Statement will be available at the Authority's business offices.

3. Application of the Securitization Offset Charge

The Securitization Offset Charge applies to all Customers receiving Delivery Service under all Service Classifications specified in Section VIII of the Tariff for Electric Service. Energy Service Companies ("ESCOs") participating in the Long Island Choice program (Section IX) and Green Marketers participating in the Green Choice Program (Section X) are not subject to the Securitization Offset Charge.

The Securitization Offset Charge will be applied to all kWhs of Delivery Service based on the date on which that usage was billed, regardless of the date on which the energy was delivered or consumed.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism**1. Purpose

The purpose of the Revenue Decoupling Mechanism is to recover approved Delivery Service Revenues from customers. Actual Delivery Service Revenues are reconciled to the approved Delivery Service Revenues through the Revenue Decoupling Mechanism for certain Service Classifications groups, as described below,

2. Definitions

For the purposes of the Revenue Decoupling Mechanism, the following Service Classification groups will apply.

a) Residential

- (1) Service Classification No. 1 (Rate Codes: 180, 380, 480, 481, 580, 880)
- (2) Service Classification No. 1-VMRP (Rate Codes: 181,182,184,188)
- (3) Service Classification No. 16-AMI (Rate Code M188)

b) Small Commercial

- (1) Service Classification No. 2 (Rate Code 280)
- (2) Service Classification No. 2-VMRP (Rate Code 288)
- (3) Service Classification No. 16-AMI (Rate Code M288)

c) Large Commercial excluding mandatory demand metered service with multiple rate periods:

- (1) Service Classification No. 2-L (Rate Codes 281, 283, 291)
- (2) Service Classification No. 2L-VMRP (Rate Codes 282, M282)
- (3) Service Classification No. 16 (Rate Code M282)

d) Mandatory Large Demand Metered Service with Multiple Rate Periods

- (1) Service Classification No. 2-MRP (Rate Codes 284, 285, M284, M285)
- (2) Service Classification No. 16-AMI (Rate Code M284, M285)

ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism****Definitions (continue):**

- e) Retail Customers participating in the Long Island Choice or Green Choice program are subject to the Revenue Decoupling Mechanism according to their base rate Service Classification.
- f) The Revenue Decoupling Mechanism does not apply to:
 - (1) Energy Service Companies (ESCOs) receiving service under Service Classification No. 14.
 - (2) Service Classification Nos. 5, 7, 7A and 10 (Rate Codes 980, 780, 781, 782, 1580, 1581).
 - (3) Service Classification Nos. 11, 12, and 13 (Rate Codes 289, 680, 681, 278).
 - (4) All load delivered under the Empire Zone Program, Excelsior Jobs Program, Manufacturer's Competitiveness, Business Attraction/Expansion Program, Business Incubation, and Recharge New York Programs.
- g) Annual Approved Delivery Service Revenues subject to the Revenue Decoupling Mechanism are:

The Delivery Service Revenues approved by the Authority for each Service Classification for each month in the calendar year, starting on April 1st 2015. Delivery Service Revenues exclude adjustments to rates and charges which include: the Fuel and Purchased Power Cost Adjustment Rate, Distributed Energy Resources Cost Recovery Rate, New York State Assessment Factor, Shoreham Property Tax Settlement Factor, Visual Benefits Assessment Rate, Charges to Recover PILOT Payments, the Revenue Decoupling Mechanism, and the Delivery Service Adjustment.

- h) Revenues for the calendar year are set forth in the approved LIPA budget, and are revised each December for the upcoming calendar year.
- i) Actual booked Delivery Service Revenues are, for the purposes of Revenue Decoupling Mechanism, booked revenues for all Service Classifications for each month in the calendar year as it relates to the Service Charge, Meter Charge, Demand Charge (per kW), Reactive Demand Charge (per kvar), and the Energy Charge for delivery (per kWh).
- j) Tracking Period: In 2015 the tracking period is April 2015 to December 2015. In 2016 and beyond the tracking periods are semi-annual January through June and July through December.

ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism****3. Cost Recovery Period and Method**

a) For each Service Classification group subject to the Revenue Decoupling Mechanism:

- (1) Starting on April 1st 2015, the difference between actual booked Delivery Service Revenues and approved Delivery Service Revenues will be reviewed monthly and accrued for refund or recovery to the applicable Service Classification groups at the end of calendar year 2015.
- (2) In 2016 the Revenue Decoupling Mechanism will be modified semi-annually, based on the first sixth months (January to June) and the second sixth months (July to December). The difference between actual booked Delivery Service Revenues and approved Delivery Service Revenues will be reviewed monthly and accrued for refund or recovery to the applicable Service Classification groups at the end of each semi-annual period.
- (3) At the end of each Tracking Period, when the Authority can state how much revenue was over- or under-collected in each of the four participating Service Classification groups, the refund or surcharge amount that is due to each of the four participating Service Classification groups will be calculated.
- (4) Any revenue variance associated with the actual booked Delivery Service Revenues of the non-participating customer load as noted in J.2.f) will be allocated proportionately to the four Service Classification groups participating in the Revenue Decoupling Mechanism based upon the actual booked Delivery Service Revenue for each Service Classification group during the Tracking Period. Any revenue variance associated with actual booked revenues from low income discounts will be allocated proportionately to the four Service Classification groups participating in the Revenue Decoupling Mechanism based upon the actual booked Delivery Service Revenue for each Service Classification group during the Tracking Period.
- (5) The refund or surcharge amount for each Service Classification group will be divided by the forecasted Delivery Service Revenues for each Service Classification group for the recovery period to develop the percentage of Delivery Service Revenues for each Service Classification group.
- (6) Beginning in 2016, the surcharges or refunds percentages will be applied, to the Delivery Service charges associated with each customer in the four participating Service Classification groups, for the 6-month periods beginning March 1st and September 1st of each calendar year.
- (7) In each month of the recovery period the Revenue Decoupling Mechanism will be placed on each customer's bill based on the customer's delivery charges times the Service Classifications group revenue decoupling mechanism percentage.
- (8) Under or over recoveries from prior Revenue Decoupling Mechanism recovery periods will be reviewed monthly and accrued for refund or recovery to the four participating Service Classification groups at the end of each calendar year.

ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism
Cost Recovery Period and Method (continued)**

- b) Approved Delivery Service Revenues subject to the Revenue Decoupling Mechanism will be decreased or increased as customer's loads move in or out of the following economic development programs: the Empire Zone Program, Excelsior Jobs Program, Manufacturing Competitiveness, Business Incubation, and Recharge New York Programs
- 4. Beginning in January 2016, if the balance due from or owed to customers exceeds \$20 million at any time during the current semi-annual period, the Authority Staff may adjust collection or refund of Revenue Decoupling Mechanism amounts prior to the onset of the next semi-annual Revenue Decoupling Mechanism collection/refund period.
- 5. Statement of Revenue Decoupling Mechanism

The Revenue Decoupling Mechanism percentage amount to be refunded or surcharged to Customers will be shown for each of the four participating Service Classification groups and the effective date on the Statement of Revenue Decoupling Mechanism. The Authority will file such Statement for each semi-annual collection/refund period, and the statement will be available at the Authority's business offices.

**VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:
(continued):****K. Delivery Service Adjustment**1. Purpose and Applicability

The Delivery Service Adjustment is a rate mechanism that reconciles on an annual basis the difference between the amount of certain costs included in the Authority's base delivery rates ("Base Rate Costs") and the amount of such costs that the Authority actually incurs in an annual period.

2. Applicability

- a) The Delivery Service Adjustment will be assessed to Service Classification Nos. 1, 1-VMRP, 2, 2-VMRP, 2-L, 2-L-VMRP, 2-MRP, 5, 7, 7-A, 10, 12 and 16.
- b) Retail Customers participating in the Long Island Choice or Green Choice program are subject to the Delivery Service Adjustment as applied to their Service Classification.
- c) The Delivery Service Adjustment does not apply to:
 - (1) Energy Service Companies (ESCOs) receiving service under Service Classification No. 14.
 - (2) Service Classification Nos. 11 and 13 (Rate Codes 289, 278).
 - (3) All load delivered under the Empire Zone Program, Excelsior Jobs Program, Manufacturer's Competitiveness Business Attraction/Expansion Program, Business Incubation, and Recharge New York Programs.

3. Relevant Terms and Conditionsa) The Base Rate Costs subject to the Delivery Service Adjustment are as follows:

- (1) Power Supply Costs – Base Rate Costs include costs incurred (i) under the Amended and Restated Power Supply Agreement between National Grid Generation LLC and the Long Island Lighting Company d/b/a LIPA, and (ii) for the operation, maintenance, and property taxes of the Nine Mile Point 2 Nuclear Facility.
- (2) Storm Event Reserve Funding: Base Rate Costs include funding for a Storm Event Reserve. All Storm Event costs will be charged to the Storm Event Reserve. "Storm Events" are defined as set forth in the LIPA amended and restated, Operations Service Agreement ("OSA"), dated December 13, 2013. Storm preparation costs associated with storms that do not materialize may be recoverable through the Delivery Service Adjustment if a budget amendment recommending recovery of such costs is approved by the Authority Board of Trustees.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**(continued):****K. Delivery Service Adjustment****Relevant Terms and Conditions: (continued)**

- (3) Debt Service Costs: In accordance with the Department Rate Recommendation dated September 28, 2015, Base Rate Costs include the amount of interest and principal payments on the Authority's debt adjusted for amounts associated with its fixed coverage ratio, plus all amounts of interest and principal payments including coverage collected on behalf of the Utility Debt Securitization Authority (and any similar authority).
 - b. Tracking Period: In 2016, the Tracking Period shall be the nine months, January 1, 2016 to September 30, 2016. After September 30, 2016, the Tracking Periods shall be the twelve months beginning October 1 and ending September 30 of each year.
 - c. Storm Event Reserve Cap: The Storm Event Reserve Cap will be set to \$75 million and will be shown on the Statement of Delivery Service Adjustment.
 - d. The difference between the actual costs incurred by the Authority during the Tracking Period as identified in Section K. 3. a and the Base Rate Costs for the Tracking Period will determine the DSA recovery/credit amount as follows:
 - (1) The entire difference in Power Supply Costs and Debt Service Costs will be included for recovery/crediting in the next Recovery Period as defined below.
 - (2) A cumulative balance will be established for the Storm Event Reserve. Starting in January 2016, the approved amount of revenue to be collected through base delivery charges to satisfy the Storm Event Reserve will be added to that balance monthly, and actual Storm Event expenditures throughout the Tracking Period will be deducted from the balance. The balance remaining in the account at the end of the Tracking Period will be determined. If a positive balance exists below the Storm Event Reserve Cap, the balance will remain in the Storm Event Reserve to offset future expenditures for Storm Events. If a negative balance exists, one-third of that balance will be recovered in the next Recovery Period as defined below and the remaining two-thirds of the balance will be eligible for recovery during a future Recovery Period.
 - (3) In the event that the balance in the Storm Event Reserve Fund exceeds the Storm Event Reserve Cap, the funds in excess of the Storm Event Reserve Cap will be used to offset future capital spending.
4. Cost Recovery Period and Method
 - a) For the Service Classifications subject to the Delivery Service Adjustment:
 - (1) The difference in costs for the applicable Tracking Period as determined in accordance with Section K.3.d) will be credited to or recovered from the Service Classifications subject to the Delivery Service Adjustment.
 - (2) A Delivery Service Adjustment refund or recovery will be determined and applied to customer bills for the 12-months beginning January 1st of each calendar year (the "Recovery Period") subsequent to the end of the Tracking Period.

**VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:
(continued):**

**K. Delivery Service Adjustment
Cost Recovery Period and Method: (continued)**

- (3) To determine the Delivery Service Adjustment recovery or refund, the total Delivery Service Adjustment refund or recovery amount will be divided by the applicable forecasted Delivery Service Revenues for the Recovery Period to develop the Delivery Service Adjustment Percentage of Delivery Service Revenues.
- (4) The Delivery Service Adjustment will be included in each applicable customer's bill in an amount equal to the customer's delivery charges times the Delivery Service Adjustment Percentage of Delivery Service Revenues, rounded to the nearest cent, in each month of the Recovery Period.
- (5) Under or over recoveries of the Delivery Service Adjustment from prior Recovery Periods will be accrued at the end of each Recovery Period for refund or recovery through the Delivery Service Adjustment in a subsequent Recovery Period.

5. Statement of Delivery Service Adjustment

The calculation of the Delivery Service Adjustment Percentage of Delivery Service Revenues and the effective date will be shown on the Statement of Delivery Service Adjustment. The Authority will file such Statement annually, and the Statement will be available at the Authority's business offices.

VIII. SERVICE CLASSIFICATIONS:**A. SERVICE CLASSIFICATION NO. 1 - Residential Service:
(Rate Codes: 180, 380, 480, 481, 580, 880)**1. Who Is Eligible

- a) A Customer who will use the service for residential purposes or as specified in Section 76 of the Public Service Law, for religious purposes, a Community Residence, or a post or hall owned or leased by a not-for-profit corporation that is a Veterans' Organization.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Approximately 120/208 or 120/240 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 380, 480, 481, 580, 880)**3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

<u>Rate Code 180</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per Day	\$.3600	\$.3600
Reduced Service Charge per Day (see Special Provisions for eligibility)	\$.1790	\$.1790
Energy Charge per kWh per month		
First 250 kWh @	\$.0883	\$.0883
Over 250 kWh @	\$.1071	\$.0883
 <u>Rate Code 380 (Water Heating)</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per Day	\$.3600	\$.3600
Reduced Service Charge per Day (see Special Provisions for eligibility)	\$.1790	\$.1790
Energy Charge per kWh per month	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
First 250 kWh @	\$.0883	\$.0883
Next 150 kWh @	\$.1071	\$.0883
Next 400 kWh @	\$.0752	\$.0715
Over 800 kWh @	\$.1071	\$.0883

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):****(Rate Codes: 180, 380, 480, 481, 580, 880)****Rates and Charges per Meter (continued):**

<u>Rate Code 580 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$.3600	\$.3600
Reduced Service Charge per Day (see Special Provisions for eligibility)	\$.0090	\$.0090
Energy Charge per kWh per month		
First 250 kWh @	\$.0883	\$.0883
Next 150 kWh @	\$.1071	\$.0883
Over 400 kWh @	\$.1071	\$.0607
<u>Rate Code 880 (Space and Water Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$.3600	\$.3600
Reduced Service Charge per Day (see Special Provisions for eligibility)	\$.0090	\$.0090
Energy Charge per kWh per month		
First 250 kWh @	\$.0883	\$.0883
Next 150 kWh @	\$.1071	\$.0883
Next 400 kWh @	\$.0752	\$.0607
Over 800 kWh @	\$.1071	\$.0607
<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.3200	\$.3200
Energy Charge per kWh per month		
12:00 midnight to 7:00 a.m. (Standard Time) or	\$.0338	\$.0338
10:00 p.m. to 10:00 a.m. (Standard Time)	\$.0375	\$.0375

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):****(Rate Codes: 180, 380, 480, 481, 580, 880)****Rates and Charges per Meter (continued):**b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The Minimum Charge is the applicable Service Charge for each meter, plus Adjustments to Rates and Charges. Late Payments shall be subject to Late Payment Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill.

6. Term of Service

The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.

a) The Customer shall give the Authority five (5) days written notice when requesting termination of service.

b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

7. Special Provisionsa) Water Heating

The Water Heating Energy Charge in A.3. above will apply, provided:

(1) The Customer's water is totally heated by an electric water heater or in combination with a solar hot water system that pre-heats water that is piped into an existing electric water heater that meets the Authority's specifications, and

(2) The Customer is recorded on the Authority's books at that service location as of January 26, 1983, and

(3) The Customer did not terminate service at that location or remove the electric water heater.

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 380, 480, 481, 580, 880)****Special Provisions (continued):****b) Space Heating**

The Space Heating Energy Charge in A.3. above will apply for the following heating applications, provided:

- (1) The size and design of the Customer's heating and heat pump equipment meets the Authority's specifications, and
- (2) The Customer submits a signed Application for this provision and a signed Certificate of insulation compliance, if it applies, and
- (3) The electric resistance heater or heat pump (fireplaces, coal and wood stoves are excluded) supplies all of the heating requirements of the building and is permanently connected.

c) Off-Peak Energy Storage

The Off-Peak Service and Energy Charges in A.3. above, will apply for this separately-metered provision, provided:

- (1) The Customer submits a signed Application for this provision, and
- (2) Does not use the service for hot water or space heating use as described above, and
- (3) Agrees to the following equipment uses and conditions:
 - (a) It will be used only for storing energy, and
 - (b) Is of a type approved by the Authority, and
 - (c) Is only operated (Standard Time) between:
 - 1) 12:00 midnight to 7:00 a.m., or
 - 2) 10:00 p.m. to 10:00 a.m., depending on the service applied and approved for, and

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):****(Rate Codes: 180, 380, 480, 481, 580, 880)****Special Provisions (continued):**

- (d) Is permanently connected to segregated circuits and metered separately. The Customer will provide a suitable and protected location, with easy access, for the Authority's metering equipment, and
 - (e) Its power rating can be adequately served from existing distribution facilities including a control device rated at forty (40) amperes. If the distribution facilities, including the control device, need modification, the Customer or Applicant will pay in advance for that part of the modification needed only to supply the needs of this provision, and
 - (f) The Authority has the right to inspect the installations and connected equipment at any time.
- d) Two-Phase Service
- Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.
- e) Service for Religious Purposes, Community Residences, or Veterans' Organizations
- (1) Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in A.1.a. above, may apply for a suitable non-residential service after a minimum term of one (1) year.
 - (2) The transferring Customer shall submit a new Application to the Authority before the transfer, and the transfer will take place at the time of the Customer's next meter reading.
- f) Reduced Service Charge for Qualifying Low Income Customers
- (1) Customers under this Service Classification can qualify for the Reduced Service Charge by providing documentation of participation in one of the following programs in the last 12 months:
 - (a) Home Energy Assistance Program, Medicaid, Food Stamps, Temporary Assistance for Needy Families or Safety Net Assistance administered by the Nassau or Suffolk County Department of Social Services or the New York City Department of Human Resources Administration; United States Social Security Administration Supplemental Security Income;
 - (b) United States Veterans Administration Veteran's Disability Assistance or Veteran's Surviving Spouse Pension; or
 - (c) New York State Child Health Plus Health Insurance Program

VIII. SERVICE CLASSIFICATIONS: (continued):

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):

(Rate Codes: 180, 380, 480, 481, 580, 880)

Special Provisions (continued):

- (2) Eligibility and enrollment must be renewed each year. The Authority will notify enrolled Customers as their enrollments expire. To the extent that the Authority can automatically enroll eligible Customers that participate in certain qualifying programs, the Customer will not need to reapply each year.

VIII. SERVICE CLASSIFICATIONS (continued):**B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods:**
(Rate Codes: 181, 182, 184)1. Who Is Eligible

- a) An existing Customer receiving service under Service Classification Nos. 1 or 1-VMRP who chooses to receive service under this classification and:
 - (1) Uses more than 39,000 kWh annually for the twelve (12) months ending September 30, or
 - (2) Uses more than 12,600 kWh for the 4-month period between June 1 and September 30.
- b) An Applicant eligible to receive service under Service Classification No. 1 whose consumption the Authority estimates will be more than either 39,000 KWH annually or 12,600 KWH between June 1 and September 30.
- c) A Customer, as described in a. through b. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Approximately 120/208, 120/240, or 277/408 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):
(Rate Codes: 181, 182, 184)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$1.650	\$1.650
<u>Rate Codes 184 – Rate 1 Energy Charge per kWh</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0442	\$.0442
Over 125 kWh @	\$.0442	\$.0442
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0853	\$.0853
Over 125 kWh @	\$.2461	\$.0866

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184)

Rates and Charges per Meter (continued):

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0677	\$.0677
Over 125 kWh @	\$.0677	\$.0677
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0677	\$.0677
Over 125 kWh @	\$.1326	\$.1029
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.0677	\$.0677
Over 125 kWh @	\$.0677	\$.0524
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.0677	\$.0677
Over 125 kWh @	\$.1327	\$.0524

* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):**B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):****(Rate Codes: 181, 182, 184)****Rates and Charges per Meter (continued):**b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

3. Minimum Charge - All Rate Codes

The minimum charge is the applicable Service Charge for each meter, plus Adjustments to Rates and Charges.

4. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

5. Term of Service

The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

6. Special Provisionsa) Space Heating

The Space Heating Energy Charge (Rate 182) in B.3 above will apply for the following heating applications, provided:

- (1) The size and design of the Customer's heating and heat pump equipment meets the Authority's specifications, and
- (2) The Customer submits a signed Application for this provision and a signed Certificate of insulation compliance, if it applies, and
- (3) The electric resistance heater or heat pump (fireplaces, coal and wood stoves are excluded) supplies all of the heating requirements of the building and is permanently connected.

VIII. SERVICE CLASSIFICATIONS (continued):**B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):****(Rate Codes: 181, 182, 184)****Special Provisions (continued):****b) Service for Religious Purposes, Community Residences, or Veterans' Organizations**

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable non-residential service after a minimum term of one (1) year.

(1) The transferring Customer shall submit a new Application to the Authority before the transfer, and

(2) The transfer will take place at the Customer's next meter reading.

c) Choosing a Rate

(1) New space-heating Customers shall choose either Rate Code 182 or 184 when they qualify for service.

(2) New non-space-heating Customers shall choose either Rate Code 181 or 184 when they qualify for service.

d) Transferring Between Rates Under This Service Classification**(1) Space-heating Customers**

(a) Customers served under Rate Code 184 may transfer to Rate Code 182.

(b) The Customer shall request the transfer, in writing, at least thirty (30) days before the Customer's Anniversary Date, and

(c) The transfer will take place on the Anniversary Date.

(2) Non-space-heating Customers

(a) Customers served under Rate Code 184 may transfer to Rate Code 181.

(b) The Customer shall request the transfer, in writing, at least thirty (30) days before the Customer's Anniversary Date, and

(c) The transfer will take place on the Anniversary Date.

VIII. SERVICE CLASSIFICATIONS (continued):**C. SERVICE CLASSIFICATION NO. 1-VMRP(S)****Voluntary Small Residential Service With Multiple Rate Periods:**
(Rate Code: 188)

1. Who Is Eligible
 - a) Qualifying Applicants who will use the service for residential purposes or as specified in Section 76 of the Public Service Law, for religious purposes, a Community Residence, or a post or hall owned or leased by a not-for-profit corporation that is a Veterans' Organization as an alternative to Service Classification No. 1, but who do not qualify for Service Classification No. 1-VMRP(L).
 - b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.
2. Character of Service
 - a) Continuous, 60 hertz, alternating current.
 - b) Approximately 120/208, 120/240 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):

(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.3600	\$.3600
Meter Charge per day	\$.1000	\$.1000
Reduced Service Charge per day (see Special Provisions for eligibility)	\$.1790	\$.1790
<u>Rate Codes 188</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$.0655	<u>Period 2</u> \$.0511
Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$.2851	<u>Period 4</u> \$.0971

* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**C. SERVICE CLASSIFICATION NO. 1-VMRP(S)****Voluntary Small Residential Service With Multiple Rate Periods (continued):****(Rate Code: 188)**5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late Payments shall be subject to Late Payment Charges.

6. Term of Service

The Authority will provide service to the Customer for one (1) year from the start of service and renewed annually after that, unless service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice before its Anniversary Date when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- c) The Authority will not renew service within one (1) year of termination at the same location for the same customer.

7. Special Provisionsa) Service for Religious Purposes, Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in C.1.a), may apply for a suitable non-residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

b) Reduced Service Charge for Qualifying Low Income Customers

(1) Customers under this Service Classification can qualify for the Reduced Service Charge by providing documentation of participation in one of the following programs in the last 12 months:

- (a) Home Energy Assistance Program, Medicaid, Food Stamps, Temporary Assistance for Needy Families or Safety Net Assistance administered by the Nassau or Suffolk County Department of Social Services or the New York City Department of Human Resources Administration;
- (b) United States Social Security Administration Supplemental Security Income;
- (c) United States Veterans Administration Veteran's Disability Assistance or Veteran's Surviving Spouse Pension; or

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):

(Rate Code: 188)

Special Provisions (continued):

- (d) New York State Child Health Plus Health Insurance Program.
- (2) Eligibility and enrollment must be renewed each year. The Authority will notify enrolled Customers as their enrollments expire. To the extent that the Authority can automatically enroll eligible Customers that participate in certain qualifying programs, the Customer will not need to reapply each year.

VIII. SERVICE CLASSIFICATIONS (continued):

**D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:
(Rate Code: 280)**

1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.3600	\$.3600
Energy Charge per kWh	\$.1136	\$.0947

VIII. SERVICE CLASSIFICATIONS (continued):**D. SERVICE CLASSIFICATION NO. 2 - General Service – Small (continued):****(Rate Code: 280)****Rates and Charges per Meter (continued):**b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, Delivery Service Adjustment, and the Securitization Offset Charge.

5. Minimum Charge

The Minimum Charge is the Service Charge for each meter, plus Adjustments to Rates and Charges.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Terms of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

8. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Two-Phase Service

Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.

VIII. SERVICE CLASSIFICATIONS (continued):**D. SERVICE CLASSIFICATION NO. 2 - General Service – Small (continued):****(Rate Code: 280)****Special Provisions (continued):**c) Transfer to Service Classification Nos. 2-L, or 2L-VMRP

Customers will be transferred to Service Classification Nos. 2-L, or 2L-VMRP when:

- (1) For monthly-billed Customers, electric usage during the last twelve (12) months has equaled or been greater than 2000 KWH in each of two (2) consecutive monthly billing periods, or
- (2) For bimonthly-billed Customers, consumption during the last twelve (12) months has equaled or been greater than 4000 KWH in two (2) consecutive bimonthly billing periods.

The transfer will take place within ninety (90) days after the Authority certifies that the Customer qualifies for the service.

d) Excelsior Jobs Program

The Excelsior Program is intended to encourage businesses to expand or relocate to the Authority's service territory.

- (1) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 KW within one year of Excelsior Jobs Program certification, and
- (2) Customers who qualify would be transferred to an appropriate demand-meter rate (Service Classifications 2-L, 2L-VMRP, or 2-MRP) and receive rate discounts on charges for the additional energy used as stated under that Service Classification.

e) Service for Religious Purposes, or Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):**E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods:**
(Rate Code: 288)1. Who Is Eligible

- a) Customers who will use the service on a voluntary basis as an alternative to Service Classification 2, for any purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 KW, subject to Special Provision 7.b. below.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240 or 277/480 volts, single or three phase; network system 120/208 or 277/480 single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

E. SERVICE CLASSIFICATION NO. 2-VMRP

Voluntary Small General Service With Multiple Rate Periods: (continued)
(Rate Code: 288)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Meter Charge per day	\$.1000	\$.1000
Service Charge per day	\$.3600	\$.3600
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$.0655	<u>Period 2</u> \$.0511
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$.2851	<u>Period 4</u> \$.0971

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods: (continued)**
(Rate Code: 288)6. Term of Service

The Authority will provide service to the Customer for one (1) year from the start of service and renewed annually after that, unless service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice before its Anniversary Date when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- c) The Authority will not renew service within one (1) year of termination at the same location for the same Customer.

7. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Transfer to Service Classification Nos. 2-L, or 2L-VMRP

(1) Customers will be transferred to Service Classification Nos. 2-L, or 2L-VMRP when:

- (a) For monthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 2000 KWH in each of two (2) consecutive monthly billing periods, or
- (b) For bimonthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 4000 KWH in two (2) consecutive bimonthly billing periods.

(2) The transfer will take place within ninety (90) days after the Authority certifies that the Customer qualifies for the service.

VIII. SERVICE CLASSIFICATIONS (continued):**E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods: (continued)****(Rate Code: 288)****Special Provisions (continued):**c) Excelsior Jobs Program

The Excelsior Jobs Program is intended to encourage businesses to expand or relocate to the Authority's Service Area.

- (1) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 KW within one year of Excelsior Jobs Program certification, and
- (2) Customers who qualify would be transferred to an appropriate demand-meter rate (Service Classifications 2-L, 2L-VMRP, or 2-MRP) and receive rate discounts on charges for the additional energy used as stated under that Service Classification.

d) Service for Religious Purposes, Supervised Community Residences or Veterans' Organizations

- (1) Customers under this Service Classification who use electricity for religious purposes, for Community Residences or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.
- (2) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (3) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service - Large:
(Rate Codes: 281, 283, 291)**1. Who Is Eligible

Customers who will use the service for any purposes other than Residential, when:

- a) For monthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 2,000 KWH in each of two (2) consecutive monthly billing periods, or
- b) For bimonthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 4,000 KWH in two (2) consecutive bimonthly billing periods, or
- c) For Applicants, the Authority estimates their demands at 7 KW or more.
- d) A Customer, as described in a. through c. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service, can choose to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2,400/4,160, 7,620/13,200, 23,000 or 33,000 volts, three phase, depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**3. Rates and Charges per Meter:a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$1.55	\$1.55
Demand Charge per kW of demand	\$11.95	\$10.74
Energy Charge per kWh	\$.0552	\$.0403

Primary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$1.55	\$1.55
Demand Charge per kW of demand	\$11.15	\$9.98
Energy Charge per kWh	\$.0546	\$.0397
Demand Charge per kvar of Reactive Demand	\$.27	\$.27

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**

Demand Charge per Meter per Month
Percent of Demand Charges per kW in 3.a) above.

	June to September Inclusive	Remaining Months Inclusive
Secondary Service	167%	50%
Primary Service	167%	50%

For billing purposes, the Authority will establish the monthly demand for the period ending on the date the meter is read, and it will be the recorded demand.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

d) Rate Code 291 - Schools

Same as 3.a) above, except only the recorded demand will apply for schools taking service under this Service Classification. Accessory school buildings that are eligible for Rate 281 and whose accounts are under the school's name and, as such, are tax exempt, would also qualify for Rate 291.

4. Minimum Charge - All Rate Codes

The Minimum Charge is the Service and Demand Charge, plus Adjustments to Rates and Charges.

5. Reconnection Charges - All Rate Codes

If the Authority reconnects service to a Customer at the same premises within twelve (12) months of termination of service to that Customer, the Authority will charge the Customer:

- The Service Charge and Demand Charge (See 3. above) the Customer would have paid if the meter had remained active with no power or energy used, and
- A Reconnection Charge

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**6. How Demand is Determined

- a) The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute integrated demand during the month, taken to the nearest one-half (1/2) kilowatt.
- b) For billing purposes, the Authority will establish the monthly demand for the period ending on the date the meter is read or estimated, and it will be the greater of:
 - (1) The recorded demand, or
 - (2) 85% of the maximum recorded demand for the summer months (June through September) during the last eleven (11) months or
 - (3) 70% of the maximum recorded demand for the winter months (October through May) during the last eleven (11) months.
- c) Only the recorded demand will apply to Customer-generators eligible for net billing.

7. How the Net Reactive Demand is Determined

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 45% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For monthly billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

8. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**9. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

10. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Two-Phase Service

Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.

c) Transfer to Other Service Classifications

- (1) At their option, Customers taking service at secondary voltages may transfer to either Service Classification No. 2, General Service - Small or Service Classification No. 2-VMRP, Voluntary Small General Service with Multiple Rating Periods, when:
 - (a) The Customer requests a transfer, and
 - (b) The metered demand of the Customer has been less than 5.6 KW for twelve (12) consecutive billing periods, and
 - (c) The energy consumption has been less than 1,600 KWH per month for twelve (12) consecutive billing periods, and
 - (d) The transfer will take place within ninety (90) days after the Authority certifies that the Customer qualifies for the services.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):****(Rate Codes: 281, 283, 291)****Special Provisions (continued):**

- (2) Customers will be transferred to Service Classification No. 2-MRP, Large General and Industrial Service with Multiple Rate Periods, when the monthly recorded demand:
 - (a) Was greater than 145 kW in any two consecutive months, in which case the transfer will take place within ninety (90) days after the summer billing period ends.
 - (b) The S.C. No. 2-MRP rate will go into effect on the day the meter is installed.
- d) Business Development Programs
 - (1) Empire Zone Program
 - (a) The Empire Zone Program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive authorized rate discounts until their previously agreed upon term has expired.
 - (b) With the exception of the Calverton portion of the Suffolk County Empire Zone, Customers who qualify receive a 50% discount on their Base Rate Energy Charge per kWh and Winter (October through May) Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
 - (c) Qualifying customers within the Calverton portion of the Suffolk County Empire Zone receive a 6% discount on their Base Rate Energy Charge per kWh and Winter (October through May) Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
 - (2) Excelsior Jobs Program
 - (a) The Excelsior Jobs Program is intended to encourage business to expand or relocate to the Authority's Service Area.
 - (b) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 kW within one year of Excelsior Jobs Program certification.
 - (c) Customers who qualify will pay \$0.0467 for their Base Rate Energy Charge per kWh for the additional energy associated with the incremental load subsequent to the ESD Approval Date. There will be no demand charges associated with the incremental load subsequent to the ESD Approval Date.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):****(Rate Codes: 281, 283, 291)****Special Provisions (continued):**

- (3) Manufacturing Competitiveness, and Business Incubation Programs
 - (a) Customers who qualify after June 29, 2012 receive a 100% discount on their Base Rate Energy Charge per kWh. Participants that qualified before June 29, 2012 will continue to receive a 50% discount on their Base Rate Energy Charge per kWhs plus the \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate, subject to pro-ration as noted in the next paragraph.
 - (b) The discounts apply to the first year of their participation in the Program and will decrease by one-fifth (1/5) each year after the first year until the Customers are billed at the rate's regular levels at the end of the fifth year.
- e) Service for Religious Purposes, Supervised Community Residences, or Veteran's Organizations

Customers under this Service Classification who use electricity for religious purposes or for community residences, Veteran's Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods:
(Rate Codes: 282 and M282)**1. Who Is Eligible

Customers who will use the service for purposes other than Residential, when:

- a) For monthly-billed Customers, electric usage has been greater than 2,000 KWH in each of two (2) consecutive monthly billing periods, or
- b) For bimonthly-billed Customers, electric usage has been greater than 4,000 KWH in two (2) consecutive bimonthly billing periods, or
- c) It is estimated by the Authority that the Applicant's demand is 7 KW or more, or
- d) A Customer, as described in a. through c. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service, can choose to pay the rates and charges associated with a different Service Classification.
- e) This Service is optional to S.C. Nos. 2-L.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2,400/4,160, 7,620/13,200, 23,000 or 33,000 volts, three phase, depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)*

Service Charge per day	\$1.43
Meter Charge per day	\$.2500

Rate Periods**

	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$45.48	\$3.90
Energy Charge per kWh Total of 3 Rate Periods	\$.0273	\$.0444	\$.0412
Minimum Demand Charge per Meter per kW per Rate Period	none	\$55.58	\$6.74

*For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

VIII.SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):

(Rate Codes: 282 and M282)

Rates and Charges per Meter per Month (continued):

Rate Code 282-(Primary)

Service Charge per day \$1.43

Meter Charge per day \$.7500

Rate Periods**

	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$43.23	\$3.74
Energy Charge per kWh Total of 3 Rate Periods	\$.0247	\$.0398	\$.0374
Demand Charge per kvar of Reactive Demand Total of 3 Rate Periods	none	\$.27	\$.27
Minimum Demand Charge per Meter per kW per Rate Period	none	\$52.91	\$6.44

* For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

**See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):**
(Rate Codes: 282 and M282)5. How Demand is Determined

The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute demand during the month in each Rate Period, taken to the nearest one-tenth (1/10) kilowatt.

6. How the Minimum Demand Charges are Determined

- a) The Authority will charge an annual Minimum Demand Charge to those Customers whose actual billed demand revenues in Periods 1, 2, and 3 are less than the Minimum Demand Charges given above. The Authority will not apply this charge to new Customers taking service for part of a calendar year or to Customer-generators eligible for net billing.
- b) The Authority will use the highest recorded demands for Periods 1, 2, and 3 and multiply those demands by the Minimum Demand Charges to determine the minimum amount the Customer is responsible for.
- c) If the sum of the Minimum Demand Charges in the three (3) periods is greater than the sum of the actual billed demand revenues for the year under review, the difference will be charged to the Customer's account, and
- d) When this difference is more than 10 percent (10%) of the total annual demand revenues, the Customer may choose to pay it in no more than twelve (12) equal monthly installments.

7. How the Net Reactive Demand is Determined

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 48% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):**
(Rate Codes: 282 and M282)8. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

9. Term of Service

The Authority will provide service to the Customer for one (1) year from the start of service and renewed annually after that, unless service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice before its Anniversary Date when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- c) The Authority will not renew service within one (1) year of termination at the same location for the same Customer.

10. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Two-Phase Service

Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Special Provisions (continued):**c) Transfer to Other Service Classifications

- (1) At their option, Customers taking service at secondary voltages may transfer to either Service Classification No. 2, General Service - Small or Service Classification No. 2-VMRP, Voluntary Small General Service with Multiple Rating Periods, when:
 - (a) The Customer requests a transfer, and
 - (b) The metered demand of the Customer has been less than 5.6 KW for twelve (12) consecutive billing periods, and
 - (c) The energy consumption has been less than 1600 KWH per month for twelve (12) consecutive billing periods, and
 - (d) The transfer will take place within ninety (90) days after the Authority certifies that the Customer qualifies for the services.
- (2) Customers will be transferred to Service Classification No. 2-MRP, Large General and Industrial Service with Multiple Rate Periods, when the monthly recorded demand:
 - (a) Was greater than 145 KW in any two consecutive months, in which case the transfer will take place within ninety (90) days after the summer billing period ends.
 - (b) The S.C. No. 2-MRP rate will go into effect on the day the meter is installed.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Special Provisions (continued):**d) Business Development Programs(1) Empire Zone Program

- (a) The Empire Zone Program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive rate discounts until their previously agreed upon term has expired.
- (b) With the exception of the Calverton portion of the Suffolk County Empire Zone, customers who qualify receive a 50% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
- (c) Qualifying customers within the Calverton portion of the Suffolk County Empire Zone receive a 6% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.

(2) Excelsior Jobs Program

- (a) The Excelsior Jobs Program is intended to encourage business to expand or relocate to the Authority's Service Area.
- (b) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 kW within one year of Excelsior Jobs Program certification.
- (c) Customers who qualify will pay \$0.0467 for their Base Rate Energy Charge per kWh for the additional energy associated with the incremental load subsequent to the ESD Approval Date. There will be no demand charges associated with the incremental load subsequent to the ESD Approval Date.

(3) Manufacturing Competitiveness and Business Incubation Programs

- (a) Customers who qualify after June 29, 2012 receive a 100% discount on their Base Rate Energy Charges per kWh for Periods 1, 2, and 3 in the first year of their participation in the Program. Participants that qualified before June 29, 2012 will continue to receive a 50% discount on their Base Rate Energy Charge plus \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate, subject to pro-ration as noted in the next paragraph.
- (b) The discounts will decrease by one-fifth (1/5) each year after the first year until the Customers are billed at the rate's regular levels at the end of the fifth year.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Special Provisions (continued):**

- (c) Customers who qualify may apply for modified rate periods. The modified peak Period 2 hours are June through September, Monday through Friday, 3 p.m. to 8 p.m. The hours June through September, Monday through Friday, 12 noon to 3 p.m., are included in the Intermediate period. These customers will be billed under Rate Code M282.
- e) Service for Religious Purposes, Supervised Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):**H. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods:**
(Rate Codes: 284, 285, M284, M285)1. Who Is Eligible

- a) Customers who will use the service for any purpose other than Residential, when:
 - (1) The monthly recorded demand has been more than 145 KW in any two consecutive months, or
 - (2) The Authority believes an Applicant's demand will be more than 145 KW in any month.
- b) Customers may choose between Codes 285 and 284 below when they qualify for the service.
- c) Customers' options to transfer between Codes 285 and 284 are covered under Special Provision 10.e below.
- d) A Customer, as described in a. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service, can choose to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, three phase; network system 120/208 or 277/480, depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2400/4160, 7620/13200 volts or higher, depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Character of Service (continued):

- d) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
- e) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
- f) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$7.66	\$7.72	\$7.72
Meter Charge per day	\$2.50	\$6.50	\$6.50
	<u>Rate Periods**</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
	Off-Peak all year midnight to 7 a.m.	On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$22.44	\$5.34
Primary	none	\$19.26	\$4.72
Transmission	none	\$15.92	\$3.87
<u>Energy Charge per kWh</u>			
Secondary	\$.0291	\$.0543	\$.0435
Primary	\$.0272	\$.0504	\$.0412
Transmission	\$.0271	\$.0487	\$.0402
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$33.50	\$9.21
Primary	none	\$28.76	\$8.13
Transmission	none	\$23.79	\$6.68

*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No.99.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$7.66	\$7.72	\$7.72
Meter Charge per day	\$2.50	\$6.50	\$6.50
	<u>Rate Periods**</u>		
	1	2	3
	Off-Peak all year	On-Peak * June - Sept weekdays	Intermediate all other hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	
 <u>Demand Charge per kW</u>			
Secondary	none	\$43.50	\$4.35
Primary	none	\$39.05	\$3.90
Transmission	none	\$29.19	\$2.91
 <u>Energy Charge per kWh</u>			
Secondary	\$.0115	\$.0499	\$.0465
Primary	\$.0100	\$.0427	\$.0403
Transmission	\$.0100	\$.0402	\$.0384
 <u>Minimum Demand Charge</u>			
per Meter per kW			
per Rate Period			
Secondary	none	\$54.99	\$7.25
Primary	none	\$49.57	\$6.68
Transmission	none	\$36.88	\$5.06

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):**
(Rate Codes: 284, 285, M284, M285)4. Reactive Demand Charges - Rate Codes 284, 285, M284, and M285

- a) Transmission and primary service Customers who use electricity at a Power Factor of less than 90% and choose to pay a monthly Reactive Demand Charge of \$0.27 per KVAR, shall pay for the additional metering equipment either when it is installed or through a monthly charge.
- b) For the first twelve (12) months of billing for Reactive Demand Charges, the KVAR charges will not exceed 1% of the Customer's total bill.

5. How Demand is Determined

The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute demand during the month in each Rate Period, taken to the nearest one-tenth (1/10) kilowatt.

6. How the Minimum Demand Charges are Determined - All Rate Codes

- a) The Authority will charge an annual Minimum Demand Charge to those Customers whose actual billed demand revenues in Periods 1, 2, and 3 are less than the Minimum Demand Charges given below. The Authority will not apply this charge to new Customers taking service for part of a calendar year or Customer-generators eligible for net billing.
- b) The Authority will use the highest recorded demands for Periods 1, 2, and 3 and multiply those demands by the Minimum Demand Charges to determine the minimum amount the Customer is responsible for.
- c) If the sum of the Minimum Demand Charges in the three (3) Periods is greater than the sum of the actual billed demand revenues for the year under review, the difference will be charged to the Customer's account, and
- d) When this difference is more than 10 percent (10%) of the total annual demand revenues, the Customer may choose to pay it in no more than twelve (12) equal monthly installments.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):**
(Rate Codes: 284, 285, M284, M285)**7. How the Net Reactive Demand is Determined**

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 48% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

8. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

9. Term of Service

- a) The Authority will provide service to the Customer for at least one (1) year and until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.
- d) The Authority may require the Customer to take service at rates effective for a longer term because of the investment required or other unusual conditions related to the service.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):**
(Rate Codes: 284, 285, M284, M285)10. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Requirements for Service at 69,000 Volts or Higher

The Applicant shall provide and maintain voltage regulating equipment and circuit breakers complete with accessory equipment, using the procedures and schedules specified by the Authority.

c) Changes in Eligibility of Existing Accounts

If there is an Applicant for an existing account, but the Authority believes the Applicant's business activity will change the characteristics of the account's loads, the account will be considered a new account for Service Classification purposes.

d) Business Development Programs(1) Empire Zone Program

- (a) The Empire Zone Program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive rate discounts until their previously agreed upon term has expired.
- (b) With the exception of the Calverton portion of the Suffolk County Empire Zone, Primary and Secondary Customers who qualify receive a 50% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
- (c) With the exception of the Calverton portion of the Suffolk County Empire Zone, Transmission Customers who qualify receive a 55% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
- (d) Qualifying Primary and Secondary customers within the Calverton portion of the Suffolk County Empire Zone receives a 6% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Special Provisions (continued):**

- (e) Qualifying Transmission customers with the Calverton portion of the Suffolk County Empire Zone receive a 7% discount on their Energy Charges per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
- (2) Excelsior Jobs Program
- (a) The Excelsior Jobs Program is intended to encourage business to expand or relocate the Authority's Service Area.
 - (b) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 145 kW within one year of Excelsior program certification.
 - (c) Customers who qualify will pay \$0.0158 for their Base Rate Energy Charge per kWh for the additional energy associated with the incremental load subsequent to the ESD Approval Date. There will be no demand charges associated with the incremental load subsequent to the ESD Approval Date.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Special Provisions (continued):**

- (3) Business Attraction/Expansion, Manufacturing Competitiveness, and Business Incubation Programs
 - (a) Customers who qualify after June 29, 2012 receive a 100% discount on their Base Rate Energy Charge per kWh for Periods 1, 2, and 3, in the first year of their participation in the Program. Participants that qualified before June 29, 2012 will continue to receive a 50% discount on their Base Rate Energy Charge per kWh plus \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate, subject to pro-ration as noted in the paragraph below.
 - (b) The discounts will decrease by one-fifth (1/5) each year after the first year until the Customers are billed at the rate's regular levels at the end of the fifth year.
 - (c) Customers who qualify may apply for modified rate periods. The modified peak Period 2 hours are June through September, Monday through Friday, from 3 p.m. to 8 p.m., for Rate M284 and June through– September, Monday through Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours June through September, Monday through Friday from 12 noon to 3 p.m., are included in the Intermediate period for Rate M284. The hours June through September, Monday through Friday, from 10 a.m. to 3 p.m. and Saturday from 10 a.m. to 10 p.m., are included in the Intermediate period for Rate M285.
- e) Choosing Rate Code 284 or Rate Code 285

New Customers shall choose either Rate Code 284 or Rate Code 285 at the time of qualification of service.

 - (1) Rate 284 Customers may choose to receive service under Rate 285.
 - (2) Rate 285 Customers will have one opportunity to transfer to Rate 284.
 - (3) Customers must request transfers between Rates 284 and 285 in writing, thirty (30) days before their Anniversary Date.
 - (4) Customers eligible for modified rating periods under Rate Code M284 and Rate Code M285 must follow the same rules as for Rate Code 284 and Rate Code 285 respectively.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Special Provisions (continued):**

- f) Transfer to Service Classification Nos. 2-L or 2L-VMRP

At their option, Customers taking service at Service Classification No. 2-MRP can be transferred to Service Classification Nos. 2-L or 2L-VMRP when:

- (1) The Customer requests a transfer, and
- (2) The metered demand of the Customer has been less than 116 KW for twelve (12) consecutive billing periods, and
- (3) The transfer will take place within ninety (90) days after the Authority certifies that the Customer qualifies for the services,

- g) Service for Religious Purposes, Supervised Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5****Traffic Signal Lighting:**
(Rate Code: 980)1. Who Is Eligible

Customers who will use the service for lighting traffic signals and caution signals, and operating control equipment for all such signals on or along the highways, where the Authority has facilities suitable for providing the service.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Provided at approximately 120/208 or 120/240 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

3. Definitions of Traffic Signal Face for Billing Purposes:

a) For Incandescent traffic signals:

- (1) An 8-inch lens illuminated at any one time, including flashing lights, but excluding lenses which are illuminated for five (5) seconds or less, or
- (2) Up to and including four (4) 8 inch turn arrows.
- (3) For 12-inch lenses, the number of faces defined above is doubled.
- (4) Other Incandescent devices such as lamps, walk lights, strobes, warning lights, etc., up to 69 watts are considered a face. To find the number of additional faces, divide the remaining watts by 69. Any resulting fractions are rounded to the nearest whole number of faces.

b) For Light Emitting Diode (LED) traffic signals:

- (1) An 8-inch lens illuminated at any one time, including flashing lights, but excluding lenses which are illuminated for five (5) seconds or less, or
- (2) Up to and including four (4) 8-inch turn arrows.
- (3) For 12-inch lenses, the number of faces defined above is one and one-half (1 ½).
- (4) Other LED devices such as lamps, walk lights, strobes, warning lights, etc., using up to 8 watts are considered a face. To find the additional number of faces, divide the remaining watts by 8. Any resulting fractions are rounded to the nearest whole number of faces.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)4. Definition of Control Mechanism for Billing Purposes:

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Chargesa) Rates per Signal Face of Light per Month

\$6.40 per control mechanism per month.
\$3.13 per incandescent signal face per month.
\$2.76 per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)8. Special Provisionsa) Installations on or Attached to Authority Property

When it is necessary for an Applicant or Customer to install traffic signal equipment on, or make attachments to, the Authority's property in connection with service to be provided under this Service Classification, service will be provided only after the Applicant or Customer has entered into a written agreement with the Authority with respect to the use of the Authority's property for that purpose.

b) Energy Delivery Points

The Authority will supply electricity for lighting facilities at the following Energy Delivery Points:

- (1) For overhead-supplied lighting facilities, at the overhead secondary distribution lines on the utility pole, and
- (2) For underground-supplied lighting facilities:
 - (a) At the Authority's overhead secondary distribution lines if the Authority's system is overhead, or
 - (b) At a pull box, provided and installed by the Customer, not more than one (1) foot from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

c) Changes in Delivery Point of Service

If a change in the location of installed traffic control lights or equipment involves a change in the delivery point of service by the Authority:

- (1) The Customer shall pay the Authority the cost for making such changes to the new delivery point of service, except
- (2) For those changes required for highway improvements by Municipal, County, State, or Federal governments.

VIII. SERVICE CLASSIFICATIONS (continued):

K. SERVICE CLASSIFICATION NO. 5

Traffic Signal Lighting (continued):

(Rate Code: 980)

Special Provisions (continued):

d) Notification Obligations of the Customer

- (1) The Customer shall notify the Authority of any change to existing signals, including the addition of new signals, the deletion of signals or any other change in devices.
- (2) The notification shall be in writing, within thirty (30) days of such changes, and shall contain manufacturing specifications, including energy usage and operating characteristics, and
- (3) The S.C. No. 5 rate will go into effect when the Authority is notified.
- (4) Customers who do not report such changes to the Authority may be subject to Backbilling.

VIII. SERVICE CLASSIFICATIONS (continued):**L. SERVICE CLASSIFICATION NO. 7****Outdoor Area Lighting:
(Rate Code: 780)**1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Chargesa) Rates per Mercury Vapor Facility per Month

Type <u>Luminaire</u>	Approximate <u>Lumens</u>	Total <u>Watts</u>	Monthly <u>Rates</u>
Area Light	7,000	200	\$13.55
Area Light	21,000	455	\$20.69
Flood Light	21,000	455	\$22.22
Flood Light	52,000	1,100	\$47.89

b) Rates per Incandescent Facility per Month

Type <u>Luminaire</u>	Approximate <u>Lumens</u>	Total <u>Watts</u>	Monthly <u>Rates</u>
Flood Light	100 c.p.	92	\$5.55
Flood Light	250 c.p.	189	\$10.18

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**L. SERVICE CLASSIFICATION NO. 7
Outdoor Area Lighting (continued):
(Rate Code: 780)**4. Minimum Charge

The monthly Minimum Charge is the charge computed under the Rates in 3 *a.*, *b.* and *c.* above.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

6. Term of Service

- a) The Term of Service is one (1) year, and the Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service, after one year from the start of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- d) The Authority may terminate service immediately if, for any reason, the Authority is unable to maintain the lines needed to supply the facility or is unable to maintain the facility.
- e) The Authority will terminate service to a location and remove the facilities if the Authority decides that a location is too costly because of damaged equipment, unless a satisfactory arrangement can be made between the Authority and the Customer.

7. Special Provisionsa) Authority Furnished and Installed Fixtures

The Authority will furnish and install the outdoor lighting fixtures if:

- (1) The Customer has assured the Authority that the service will be on a continuous and reasonably permanent basis, and
- (2) The Customer signs a contract agreeing to the terms of this Service Classification.

VIII. SERVICE CLASSIFICATIONS (continued):**L. SERVICE CLASSIFICATION NO. 7****Outdoor Area Lighting (continued):****(Rate Code: 780)****Special Provisions (continued):**b) Fixture Types and Their Locations

- (1) Only fixtures approved by the Authority will be installed and maintained at Authority-approved locations.
- (2) The Authority will only locate facilities where they can be maintained with the use of its aerial vehicles, and
- (3) The Authority will relocate fixtures or replace a fixture with one of different design if the Customer pays in advance for the relocation or replacement.

c) Service and Maintenance

- (1) The Authority will service and maintain the equipment only during normal working hours, and
- (2) The Authority will replace burned out lamps after being notified by the Customer unless prevented by conditions outside the Authority's control.

d) Energy Delivery Points

The Authority will supply electricity for lighting facilities at the following Energy Delivery Points:

- (1) For overhead-supplied lighting facilities, at the overhead secondary distribution lines on the utility pole, and
- (2) For underground-supplied lighting facilities:
 - (a) At the Authority's overhead secondary distribution lines if the Authority's system is overhead, or
 - (b) At a pull box, provided and installed by the Customer, not more than one (1) foot from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

e) Notification Obligations of the Customer

- (1) The Customer shall be responsible for notifying the Authority in writing within thirty (30) days of any changes to existing lighting fixtures, including the deletion of fixtures or any other type of change in facilities.
- (2) The Customer shall be responsible for notifying the Authority when a fixture needs to be repaired.
- (3) The Customer may receive an adjustment to their bill covering the period from two business days after the date the Authority is notified to the date the fixture is repaired.
- (4) Customers who do not report such changes to the Authority are not entitled to receive an adjustment to their bill.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide):
(Rate Codes: 781, 782)**1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to high pressure sodium and metal halide facilities.

3. Rates and Chargesa) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium*	Area Light	6,400	108	\$18.11
High Pressure Sodium*	Flood Light	27,500	309	\$23.69
High Pressure Sodium*	Flood Light	50,000	476	\$32.02
Metal Halide*	Flood Light	36,000	453	\$32.32
Metal Halide*	Flood Light	110,000	1093	\$40.21
High Pressure Sodium	Full Cut-off	4,000	63	\$23.91
High Pressure Sodium	Full Cut-off	6,300	91	\$24.22
High Pressure Sodium	Full Cut-off	9,500	128	\$24.85

*Commencing October 1, 2003, not available for new installations or replacements.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**
(Rate Codes: 781, 782)**Rates and Charges (continued):**

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium	Full Cut-off	28,500	305	\$29.20
High Pressure Sodium	Full Cut-off	50,000	455	\$38.14
Metal Halide	Full Cut-off	20,500	288	\$29.20
Metal Halide	Full Cut-off	36,000	455	\$38.14

b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is \$13.41 per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

6. Term of Service

- a) The Term of Service is two (2) years, and the Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service, after two (2) years from the start of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- d) The Authority may terminate service immediately if, for any reason, the Authority is not able to maintain the lines needed to supply the facility or is unable to maintain the facility.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**
(Rate Codes: 781, 782)**Term of Service (continued):**

- e) The Authority will terminate service to a location and remove the facilities if the Authority decides that a location is too costly because of damaged equipment, unless a satisfactory arrangement can be made between the Authority and the Customer.

7. Special Provisions**a) Authority Furnished and Installed Fixtures**

The Authority will furnish and install the outdoor lighting fixtures if:

- (1) The Customer has assured the Authority that the service will be on a continuous and reasonably permanent basis, and
- (2) The Customer signs a contract agreeing to the terms of this service classification.

b) Fixture Types and Their Locations

- (1) Only fixtures approved by the Authority will be installed and maintained at Authority-approved locations.
- (2) The Authority will only locate facilities where they can be maintained with the use of its aerial vehicles, and
- (3) The Authority will relocate fixtures or replace a fixture with one of different design if the Customer pays in advance for the relocation or replacement.

c) Service and Maintenance

- (1) The Authority will service and maintain the equipment only during normal working hours, and
- (2) The Authority will replace burned out lamps after being notified by the Customer unless prevented by conditions outside the Authority's control, and
- (3) If there is a service interruption:
 - (a) The Authority will allow the Customer a facilities and energy credit for each 24-hour period the lighting facility is out of service, after being notified by the Customer, and
 - (b) If service is not restored within twenty-four (24) hours.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**
(Rate Codes: 781, 782)**Special Provisions (continued):**d) Energy Delivery Points

The Authority will supply electricity for lighting facilities at the following Energy Delivery Points:

- (1) For overhead-supplied lighting facilities, at the overhead secondary distribution lines on the utility pole, and
- (2) For underground-supplied lighting facilities:
 - (a) At the Authority's overhead secondary distribution lines if the Authority's system is overhead, or
 - (b) At a pull box, provided and installed by the Customer, not more than one (1) foot from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

e) Notification Obligations of the Customer

- (1) The Customer shall be responsible for notifying the Authority in writing within thirty (30) days of any changes to existing lighting fixtures, including the addition of new fixtures, the deletion of fixtures or any other type of change in facilities.
- (2) The Customer shall be responsible for notifying the Authority when a fixture needs to be repaired.
- (3) The Customer may receive an adjustment to their bill covering the period from two business days after the date the Authority is notified to the date the fixture is repaired.
- (4) Customers who do not report such changes to the Authority are not entitled to receive an adjustment to their bill.
- (5) Upon request by the Authority, the Customer shall complete an easement application for dedicated poles.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:
(Rate Codes: 1580, 1581)**1. Who Is Eligible

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is \$.0629 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is \$4.72 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections (continued):**
(Rate Codes: 1580, 1581)6. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

7. Special Provisionsa) Supplying Electricity to Energy Delivery Points(1) Overhead Service

For pole-mounted lighting facilities supplied from Authority-owned overhead circuits, the Authority will supply electricity at the overhead secondary mains on the utility pole.

(2) Underground Service

For underground-supplied lighting facilities:

- (a) At the Authority's overhead secondary distribution lines, if the Authority's system is overhead, or
- (b) At a pull box, provided and installed by the Customer at the side of the roadway, not more than one (1) foot away from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

b) Authority Approval and Inspection of Lighting Facilities

- (1) The electrical components of the Customer's lighting facility, including the lamp, must be approved by the Authority, and
- (2) The Authority has the right to inspect and test the installed components or samples furnished by the Customer, and
- (3) The lighting facility shall have a Power Factor of at least 85 percent (85%) lagging.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections (continued):****(Rate Codes: 1580, 1581)****Special Provisions (continued):**c) Service and Maintenance

- (1) If any lighting facility is out of service because of operating conditions of the Authority:
 - (a) The Authority will allow the Customer an energy charge credit for each 24-hour period the lighting facility is out of service, after being notified by the Customer, and
 - (b) If service is not restored within twenty-four (24) hours.
- (2) If any lighting facility is found to be lit during daylight hours one (1) day after the Authority notifies the Customer, the Authority will charge the Customer for each day of additional service.
- (3) The Authority will not extend its distribution circuits or install poles under this Service Classification unless special arrangements have been made with the Applicant or Customer.

d) Obligations of the Customer

The Customer shall:

- (1) Notify the Authority in advance and in writing of any changes to existing lighting facilities, including the addition of new lights, the deletion of lights or any change in wattage at a lighting location.
- (2) Provide the installation/removal date of equipment or average install/removal date of equipment if project duration is longer than a month.
- (3) Provide and maintain the lighting facilities, including the circuits needed to supply them from the energy delivery points established by the signed agreements, and
- (4) Provide Authority-approved controls.

e) Additional Terms

- (1) Additions to or removal of lighting facilities will be billed based on installation/removal date or average installation/removal date.
- (2) Customers who do not report changes to lighting facilities to the Authority may be subject to backbilling.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service:
(Rate Code: 289)**1. Who Is Eligible

Customers who have the means to generate electricity from a Qualifying Facility as defined under Sections 2 and 66-c of the Public Service Law and Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), and wish to sell all or part of it to the Authority. An Applicant shall:

- a) Submit the proper written application to the Authority, and
- b) Furnish the information the Authority requires to determine if the Applicant qualifies, and
- c) Comply with the Authority's *Smart Grid Small Generator Interconnection Procedures*, and
- d) Execute an Interconnection Agreement (IA) with the Authority. (See Special Provision 7.d.)

2. Customer Options

- a) The Customer may both buy energy from and sell energy to the Authority if:
 - 1) It sells its available energy output to the Authority under this Service Classification, and
 - 2) Buys energy (supplemental, backup, and/or maintenance) from the Authority under another suitable Service Classification, and
- b) The Customer may negotiate a special contract with the Authority, if the Customer operates a facility that can generate more than 100 KW of electricity, and
 - 1) Agrees to supply firm service, or
 - 2) Has an installation the Authority believes requires special facilities, or
 - 3) Wants a long-term contract.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Customer Options (continued):**

- c) The Customer, instead of supplying firm service, may contract for sales of energy to the Authority on an interruptible basis under Energy-Only Rates in 4.b below, and
- d) When needed, the Authority will solicit capacity for short periods of time.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.
- c) Secondary service is at 120/208, 120/240, or 277/480 volts.
- d) Primary service is at 2,400/4,160 or 7,620/13,200 volts.
- e) Sub-transmission service is at 23,000, 33,000, or 69,000 volts.
- f) Transmission is at 138,000 volts or higher.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)**

4. Payments for Energy, Capacity and Ancillary Services (per month)
 - a) Payments to Qualifying Facilities (QFs) with separate, individual Point Identifiers (PTIDs) will equal 100% of the revenue received from the New York Independent System Operator (NYISO) for energy, capacity, and ancillary services produced by the QF, less any charges imposed by the NYISO on account of variances from quantities scheduled with or required by the NYISO. In the event that capacity purchased from the QF is used by the Authority to meet its capacity obligations to the NYISO without any corresponding revenue from the NYISO, the payment to the QF for capacity will be computed based on the capacity price established in the NYISO's monthly auction for Zone K.
 - b) Qualifying Facilities that share a PTID with other generators will be paid the hourly Zone K Day-Ahead Locational Based Marginal Prices (LBMP) times their hourly output for energy, less a pro rata share of any charges imposed by the NYISO on account of variances from quantities scheduled with or required by the NYISO; plus a pro rata share of the capacity value recognized by the NYISO for that shared PTID based on the relative amount of documented UCAP attributable to each generator sharing the PTID. No additional payments will be made for ancillary services.
 - c) Qualifying Facilities not associated with a PTID are considered to be load modifiers and will receive only time-of-use (TOU) energy payments based on their TOU output times the TOU day-ahead LBMP rates. The rates will be shown on the monthly "Statement of Market Energy Prices" for residential and commercial customers, by TOU rating periods.
 - d) The Authority will install and maintain metering equipment suitable for the submission of hourly or sub-hourly meter data to the NYISO. Such metering costs will be paid for by the Customer as part of the Interconnection Agreement. The Authority reserves the right to require hourly interval metering or time-of-use metering, at the Authority's sole discretion.
 - e) The Authority will make payments to the Qualifying Facility only if:
 - (1) The Qualifying Facility's actual generation meets all of the NYISO qualifications to provide capacity, energy, and/or ancillary services, as applicable.
 - (2) The Qualifying Facility does not participate in any other capacity, energy or ancillary services program with the NYISO, including demand response programs.
 - f) Payments to Qualifying Facilities that are conditioned on revenues from the NYISO will be rendered 30 days after the Authority receives the payment from the NYISO.
 - g) Adjustment Factor: For Qualifying Facilities delivering energy at less than transmission voltage level, the LBMP price will be increased by the "Annual Average Energy Loss Factor" shown on the Authority "Statement of Energy and Peak Demand Losses", but only to the extent that such adjustments are not already reflected in the payments that the Authority receives from the NYISO.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)****5. Feed-in Tariff for Solar Photovoltaic Renewable Resources**

- a) The Authority will offer to purchase specific amounts of solar photovoltaic power and all environmental attributes at a fixed price per kWh for a term of 20 years at a fixed price to meet its objectives for specific renewable resources. The terms of the offer are defined below.
- b) Generators must enter into a Feed-In Tariff Solar Power Purchase Agreement (the "PPA") and qualify under and satisfy all the requirements of the Small Generator Interconnection Procedures, including attachment at distribution voltages and with a minimum output of greater than 50 kW and maximum output of no more than 20,000 kW. Generators participating in the second installment of the Solar Feed-In Tariff (enrollment period commencing September 30, 2013 through September 30, 2015) must enter into a Feed-In Tariff Solar Power Purchase Agreement (the "PPA"), and satisfy all the requirements of the Small Generator Interconnection Procedures with a minimum output of greater than 100 kW and maximum output of 2,000 kW.
- c) Generators that were interconnected to the Authority's system prior to July 1, 2012 are not eligible to participate.
- d) Generators that received a solar pioneer rebate, a solar entrepreneur program rebate or research and development funding from the Authority are not eligible to participate, regardless of whether the payment was made to the current Customer or a previous Customer at the same location.
- e) The eligible generator will be connected directly to the Authority's system with a dedicated stand-alone meter, and 100% of the output from the facility will be sold to the Authority pursuant to the PPA, including any beneficial attributes associated with renewable generation.
- f) The eligible generator will be responsible for all interconnection costs and other costs of developing, installing and maintaining the renewable generating resource, as specified in this Service Classification or elsewhere in the Tariff. The eligible Generator must meet all the requirements of the Small Generator Interconnection Procedures and maintain the PPA and an Interconnection Agreement with the Authority for the duration of their participation in the Purchase of Specific Resources.

VIII. SERVICE CLASSIFICATIONS (continued):

O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):

(Rate Code: 289)

Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)

- g) Specified renewable resources that are not selected for the program may sell their excess generation to the Authority under the general terms of this Service Classification if they meet the qualifications.
- h) The generator will be paid on a monthly basis for each kilowatt-hour delivered to the Authority as measured by that stand-alone meter. Any energy flowing back to the customer on that same meter will be deducted from the amount flowing to the Authority at the same rate as the purchase price. If the Authority determines that more than an incidental amount of energy (1% of gross output of the generator in a given month) is flowing to the generator under this arrangement, then purchases and payments may be terminated until such time as the cause of the amount flowing to the customer can be determined and remedied by the generator to the Authority's satisfaction.
- i) Rates and Charges for Purchase in the 2012 Enrollment Period:

For the July 2012 enrollment period (which is closed to new applicants), the Authority will pay the following rates for the purchase of the output of the generators and the environmental attributes (subject to the terms of the PPA) that are accepted into the reservation queue as specified in the table below.

<u>Type of Resource</u>	<u>Enrollment Period</u>	<u>Total Capacity</u> (nameplate)	<u>Term of Purchase</u>	<u>Purchase Price</u> (per kWh)
Solar Photo-Voltaic	7/1/12	50 MW	20 Years	\$0.220

Within the July 2012 enrollment period, 5 MW of total capacity will be reserved for generators between and including those greater than 50 kW and 150 kW in nameplate capacity and 10 MW of total capacity will be reserved for generators larger than 150 kW up to and including 500 kW in nameplate capacity. Additional generators in these two smaller size ranges can be enrolled as part of the remaining 35 MW of unreserved capacity. Generators may not request multiple meters at the same location for purposes of qualifying for the capacity reserved for smaller generators.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)**j) Reservation System for the July 2012 Enrollment Period

The Authority may establish a reservation queue for prospective generators that apply to participate in the specific years of enrollment for specific types of resources. A specific generator's position in the reservation queue will be established through the Small Generator Interconnection Procedures, and in the manner to be established by the Authority for applying for participation in the queue.

- 1) Generators may apply for this program at the same time as they apply for interconnection with the Authority's system under the Small Generator Interconnection Procedures. The applicant's position in the Reservation Queue will be determined by the earliest of:
 - (a) The date on which the applicant meets all the requirements for immediate interconnection to the Authority's system, or
 - (b) For generators up to 2,000 kW, the date on which the Authority receives the applicant's "commitment to the completion of the Coordinated Electric System Interconnection Review (CESIR)" as defined in the Small Generator Interconnection Procedures.
 - (c) For generators greater than 2,000 kW, the date on which the Authority receives the applicant's "feasibility study agreement" or, if no feasibility study is performed, the applicant's "system impact study agreement", as defined within the Small Generator Interconnection Procedures.
- 2) The Authority may determine how long an applicant may remain in the queue without completing the interconnection process before forfeiting its position. That duration will apply equally to all applicants in the reservation queue at that point in time. The duration begins upon notification to the applicant by the Authority that the applicant's capacity has been placed in the reservation queue.
- 3) In the event that any applicant drops out of the reservation queue or fails to comply with the PPA or the Small Generator Interconnection Procedures, the Authority reserves the right to terminate such project and will advance every other applicant in order and may, at its sole discretion, notify additional applicants that their enrollment now falls within the total capacity designated for participation.
- 4) The Authority may establish a non-refundable fee for entering the reservation queue between \$500 and \$5,000 depending on the size of the generator, except that generators that meet all the requirements for immediate interconnection to the Authority's system will not be required to pay the reservation fee to obtain their position in the reservation queue.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)****k) Rates and Charges for Purchase in the 9/30/13 to 9/30/15 Enrollment Period:**

The Authority will determine the rate paid for the purchase of the output of the generators including the environmental attributes from the results of a bidding process as defined below. The rate will be a fixed price expressed in \$/kWh to the nearest \$0.0000 for 20 years applicable to all projects as determined by the bidding process defined below, plus a premium of \$0.070 per kWh paid to projects connected to substations east of the Canal Substation on the South Fork of Long Island.

The rates determined through the bidding process will be shown on a separate "Statement of Feed-in Tariff Rates" attached to the Tariff. The Statement will show the Type of Resource, the Enrollment Period, the Purchase Rate for solar photovoltaic generation attached to a substation east of the Canal Substation on the South Fork of Long Island and the Purchase Rate for solar photovoltaic generation attached to all other substations.

l) Generator Bidding Process for the Enrollment Period from 9/30/13 to 9/30/15

The Authority will solicit standardized bids from eligible generators between September 30, 2013 and January 31, 2014, inclusive.

- (1) Eligible generation is limited to solar photovoltaic generation for capacity of at least 100 kW and no more than 2,000 kW attached to the Authority distribution system. Each bidder must accept the standard terms and conditions authorized for participation in the Feed-in Tariff including the provisions of the PPA and the Small Generator Interconnection Procedures, and specify the bidder's proposed capacity, proposed connection point (including substation and circuit designation) and proposed fixed price (not including the South Fork premium).
- (2) The Authority will evaluate the bids as they are received, and will inform the bidder in the event that a bid is deemed non-responsive. The bidder will be given the opportunity to remedy the deficiency, if time allows, by resubmitting the bid, however, the Authority does not guarantee that sufficient time will be afforded to the bidder for resubmittal.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)**

(3) The Authority will suspend the bidding process on January 31, 2014 and assess the responsive bids received as of that date in the following sequence:

Step 1 Responsive bids will be ranked in price order with the lowest bid price given the highest priority.

Step 2 Bids will be evaluated for available capacity on the designated circuit and substation. No more than 3 MW of customer generation will be allowed on any circuit, and no more than 10 MW of customer generation will be allowed at any given substation including any pre-existing customer generation. Lower priced bids will be given priority, and bids that exceed the available capacity on a given circuit will be removed from consideration and held in reserve in the event that a successful bidder fails to complete the process.

Step 3 The qualifying bids will be accepted in order of increasing bid price until the lesser of: (1) the total desired capacity of 100 MW is achieved; or (2) 90% of the MWs from bids have been accepted. Where multiple bids are received at the same bid price, the bid with the smaller capacity will be prioritized ahead of the bid with the large capacity. In the event that acceptance of a bid in priority order (or multiple bids of equal size and price) will exceed the lesser of the total available capacity or 90% of the MWs from responsive bids, LIPA reserves the right to accept the bid(s) in whole, reject the bid(s) in whole, or offer a reduced amount of capacity to the bidder(s).

Step 4 The rate will be set equal to the bid price of the last bid accepted in Step 3. That rate will be offered to all successful bidders. In addition, if at least 40 MW are accepted for attachment to the designated substations on the South Fork, successful bidders at those locations will receive a premium of \$0.070 per kWh. To the extent that the 100 MW is not fully subscribed in step 3, unsuccessful bidders will be offered the opportunity to accept the clearing price for their generation, in order of increasing bid price, until either the 100 MW is fully subscribed or all bidders have been offered the clearing price.

(4) The Authority reserves the right to reject bids based on price or interconnection concerns, at the Authority's sole discretion.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)**

- (5) Generators are encouraged to apply for this program before they apply for interconnection with the Authority's system under the Small Generator Interconnection Procedures. A reasonable time to complete the Small Generator Interconnection Procedures process will be afforded to successful bidders.
- (6) The Authority will determine how long an applicant may take to complete the interconnection process before forfeiting its position. That duration will apply equally to all applicants at that point in time. The duration begins upon notification to the applicant by the Authority that the applicant's bid has been accepted.
- (7) In the event that any applicant drops out or fails to comply with the PPA or the Small Generator Interconnection Procedures, the Authority reserves the right to terminate such project and offer that capacity to the next lowest bidder at the rate established in section iii above. If no other bidder remains from section iii, above, the Authority may extend an offer to bids received after January 31, 2014, in the order in which such bids were received.
- (8) The Authority may establish a non-refundable application fee between \$500 and \$5,000 depending on the size of the generator.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)**

6. Feed-in Tariff for Renewable Generation Other than Solar Photovoltaic
 - a) The Authority will offer to purchase specific amounts of power and all environmental attributes from renewable resources other than solar photovoltaic at a fixed price per kWh for a term of 10 years to meet its objectives for specific renewable resources. The terms of the offer are defined below.
 - b) Only those renewable generating technologies that are approved for the New York State Renewable Portfolio Standards (and excluding solar photovoltaic) as of August 29, 2014 are eligible to participate. The eligible renewable technologies are Landfill Gas, Wind, Biomass, Hydroelectric, Fuel Cells, Anaerobic Digestion, Tidal Energy, Wave Energy, Ocean Thermal, Ethanol, Methanol, and Biodiesel.
 - c) Generators must enter into a Power Purchase Agreement (the "PPA") for the Clean Renewable Energy Initiative and satisfy all the requirements of the Small Generator Interconnection Procedures with a minimum output of greater than 100 kW and maximum output of 2,000 kW and interconnection voltage no higher than 13.2 kV.
 - d) Generators that were interconnected to the Authority's system prior to January 1, 2014 are not eligible to participate.
 - e) Generators that received a renewable generation rebate or research and development funding from the Authority are not eligible to participate, regardless of whether the payment was made to the current Customer or a previous Customer at the same location.
 - f) The eligible generator will be connected directly to the Authority's system with a dedicated stand-alone meter, and 100% of the output from the facility will be sold to the Authority pursuant to the PPA, including any beneficial attributes associated with renewable generation.
 - g) The eligible generator will be responsible for all interconnection costs and other costs of developing, installing and maintaining the renewable generating resource, as specified in this Service Classification or elsewhere in the Tariff. The eligible Generator must meet all the requirements of the Small Generator Interconnection Procedures and maintain the PPA and an Interconnection Agreement with the Authority for the duration of their participation in the Purchase of Specific Resources.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Renewable Resources Other than Solar Photovoltaic (continued)**h) Rates and Charges for Purchase

The Authority will determine the rate paid for the purchase of the output of the generators including the environmental attributes from the results of a bidding process as defined below. The rate will be a fixed price expressed in \$/kWh to the nearest \$0.0000 for 10 years applicable to all projects as determined by the bidding process defined below.

The rates determined through the bidding process will be shown on a separate "Statement of Feed-in Tariff Rates" attached to the Tariff. The Statement will show the Type of Resource, the Enrollment Period, and the Purchase Rate for renewable generation other solar photovoltaic.

i) Generator Bidding Process

The Authority will solicit standardized bids from eligible generators between May 5, 2014 and August 29, 2014, inclusive.

- (1) Eligible generation is limited to renewable resources other than solar photovoltaic generation for capacity of at least 100 kW and no more than 2,000 kW attached to the Authority distribution system. Each bidder must accept the standard terms and conditions authorized for participation in the Feed-in Tariff including the provisions of the PPA and the Small Generator Interconnection Procedures, and specify the bidder's proposed capacity, proposed connection point (including substation and circuit designation) and proposed fixed price per kWh.
- (2) The Authority will evaluate the bids as they are received, and will inform the bidder in the event that a bid is deemed non-responsive. The bidder will be given the opportunity to remedy the deficiency, if time allows, by resubmitting the bid, however, the Authority does not guarantee that sufficient time will be afforded to the bidder for resubmittal.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Renewable Resources Other than Solar Photovoltaic (continued)**

- (3) The Authority will suspend the bidding process on August 29, 2014 and assess the responsive bids received as of that date in the following sequence:
- Step 1 Responsive bids will be ranked in price order with the lowest bid price given the highest priority.
- Step 2 Bids will be evaluated for available capacity on the designated circuit and substation. No more than 3 MW of customer generation will be allowed on any circuit, and no more than 10 MW of customer generation will be allowed at any given substation including any pre-existing customer generation. Lower priced bids will be given priority, and bids that exceed the available capacity on a given circuit will be removed from consideration and held in reserve in the event that a successful bidder fails to complete the process.
- Step 3 The qualifying bids will be accepted in order of increasing bid price until either: (1) the total desired capacity of 20 MW is achieved; or (2) 90% of the bids by aggregate MW of offered capacity have been accepted. Where multiple bids are received at the same bid price, the bid with the smaller capacity will be prioritized ahead of the bid with the larger capacity. In the event that acceptance of a bid in priority order (or multiple bids of equal size and price) will exceed the total available capacity or 90% of aggregate capacity of all responsive bids, LIPA reserves the right to accept the bid(s) in whole, reject the bid(s) in whole, or offer a reduced amount of capacity to the bidder(s).
- Step 4 The rate will be set equal to the bid price of the last bid accepted in Step 3, subject to paragraph (iv) immediately following. That rate will be offered to all successful bidders. In the event that the 20 MW is not fully subscribed in step 3, the Authority may offer unsuccessful or previously excluded eligible bidders the opportunity to accept the clearing price for their generation, in order of increasing bid price, until either the 20 MW is fully subscribed or all bidders have been offered the clearing price.
- (4) The Authority reserves the right to reject bids based on price or interconnection concerns, at the Authority's sole discretion. Further, the Authority will not pay more for the non-solar PV renewable generation than the clearing price established for solar PV generation as described on leaf 255C and no premium will be paid for non-solar PV generation attached to the designated substations on the South Fork.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Renewable Resources Other than Solar Photovoltaic (continued)**

- (5) Generators are encouraged to apply for this program before they apply for interconnection with the Authority's system under the Small Generator Interconnection Procedures. A reasonable time to complete the Small Generator Interconnection Procedures process will be afforded to successful bidders.
- (6) The Authority will determine how long an applicant may take to complete the interconnection process before forfeiting its position. That duration will apply equally to all applicants. The duration begins upon notification to the applicant by the Authority that the applicant's bid has been accepted.
- (7) In the event that any applicant drops out or fails to comply with the PPA or the Small Generator Interconnection Procedures, the Authority reserves the right to terminate such project and offer that capacity to the next lowest bidder at the rate established in section i) 3 above. If no other bidder remains from section i) 3, above, the Authority may extend an offer to bids received after August 29, 2014, in the order in which such bids were received.
- (8) The Authority may establish a non-refundable application fee between \$500 and \$5,000 depending on the size of the generator.

VIII. SERVICE CLASSIFICATIONS (continued):

**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)**

7. Rates and Charges

a) Charges to be paid by the Customer to the Authority

(1) Service Charge per Installation per Month

(a) A Customer who is interconnected at the distribution voltage level and taking service under this and another Service Classification, shall pay a monthly charge for the additional metering devices required for this Service Classification. This charge is in addition to the Contract-Demand Charges in (2) (c) below. However, Special Provision 10.(c) below may apply.

	<u>Regular Meter</u>	<u>Off-Peak Meter</u>
Secondary Voltage (7 KW and less)	\$7.50	\$12.75
Secondary Voltage (above 7 KW)	\$12.25	\$15.00
Primary Voltage:	\$65.00	\$87.50

(b) A Customer interconnected at the distribution voltage level and taking service only under this Service Classification, shall pay a monthly charge for local facilities (meter, service, line extension plant). This charge is in addition to the Contract-Demand Charges in (2) (c) below.

	<u>Regular Meter</u>	<u>Off-Peak Meter</u>
Secondary Voltage (7 KW and less)	\$21.00	\$35.00
Secondary Voltage (above 7 KW)	\$52.50	\$60.00
Primary Voltage:	\$105.00	\$120.00

(c) A Customer who is interconnected at the subtransmission or transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge in (4) below and will not pay a monthly Service Charge.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Rates and Charges (continued):****(2) Contract-Demand Charge per kWh per Meter per Month**

Contract-Demand Charge per KW of Contract Capacity per Meter per Month, applies only to Customers served under this Service Classification at the distribution voltage level. This Charge recovers distribution capacity costs not paid for elsewhere.

	<u>Secondary Voltage</u>	<u>Primary Voltage</u>
Per KW of Contract Capacity	\$2.54	\$2.13

- (a) The Contract Capacity starts with the number of kilowatts specified in the Customer's application for service under this Service Classification. Then, the Capacity will be increased, if applicable, to the highest average kilowatts measured in a 15-minute interval during any month, rounded to the nearest one-tenth (1/10) kilowatt.
- (b) If the Customer is served only under this Service Classification, the Contract-Demand Charge applies to the entire Contract Capacity.
- (c) If the Customer is also served under another Service Classification, there will only be a Contract-Demand Charge for each KW of the contract capacity provided under this Service Classification that is greater than the maximum demand taken under the other Service Classification, during the same month.
- (d) If the other Service Classification in c. above does not require demand meters, the Authority will estimate the maximum annual demand used under that Service Classification at the time of application for this Service Classification, based on available load information.
- (e) Surcharge For Exceeding the Contract Capacity
- (1) If the monthly capacity supplied is greater than the Contract Capacity by 10 percent (10%) or less, the Authority will apply a surcharge equal to twelve (12) times the difference in monthly Rate II Contract-Demand Charges to that month's bill.
- (2) If the monthly capacity supplied is greater than the Contract Capacity by more than 10 percent (10%) the Authority will apply a surcharge equal to twenty-four (24) times the difference in monthly Rate II Contract-Demand Charges to that month's bill.
- (3) In both *i* and *ii* above, the Authority will increase the Contract Capacity to the highest average kilowatts measured in a 15-minute interval during any month, rounded to the nearest one-tenth (1/10) kilowatt.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Rates and Charges (continued):****(3) Adjustments to Rates and Charges**

Each Customer's bill will be increased by the Increases in Rates and Charges to Recover PILOT Payments.

(4) Interconnection Charges

Interconnection Charges are for costs, not recovered elsewhere, that are more than the Authority's ordinary costs would have been to supply the Customer's electrical needs under a suitable Service Classification. The Customer shall reimburse the Authority the full cost, including overheads, of installing interconnection equipment when the equipment is originally installed. The Authority will also charge an application fee of \$350 which may be applied to the costs of interconnection.

- (a) The application fee will be returned to Customers that are participating in net metering to the extent it is not used to cover the cost of interconnection.
- (b) Customers that are not participating in net metering will not be entitled to the return of any portion of their application fee, even to the extent it is not used to cover the cost of interconnection.
- (c) The application fee will not be returned to Customers that withdraw their application or otherwise do not complete their interconnection agreement.

(5) Maintenance Charges for Interconnection Equipment

The Maintenance Charges for Interconnection Equipment will be as follows:

- (a) The Authority will maintain interconnection equipment installed on its Property. A Customer with more than 2,000 kW of generating capacity will pay an annual charge of 8.1% based on the total investment in the interconnection equipment.
- (b) If the interconnection equipment is located on the Customer's property, the Customer has the option to:
 - (1) Have the Authority furnish and maintain the interconnection equipment, and the Customer or its successor on the site will pay an annual maintenance charge of 8.1% of the total investment in the interconnection equipment, or
 - (2) Furnish, own, operate, and maintain all the interconnection equipment, provided that the interconnection equipment and maintenance are suitable for interconnection operations, and the equipment meets Authority specifications and is reasonably available for the Authority's inspection.
- (c) Interconnection equipment installed by the Customer and in accordance with the Authority's specifications shall be maintained by the Customer at the Customer's cost.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Rates and Charges (continued):****(6) Replacement Costs**

Commercial Customers shall pay the Replacement Costs, less net salvage, when equipment covered in the Customer's Interconnection Charge needs to be replaced.

(7) Dispute Resolution

If a Customer disputes the Authority's charge for interconnection costs, it may lodge a complaint following the complaint procedures in this Tariff.

(8) Terms of Payment by the Customer

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

(9) Term of Service

The Authority will provide service to the Customer for at least one (1) year from the start of service, unless service is terminated by thirty days written notice by either party.

- (a) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, and
- (b) The Authority may require the Customer to agree to provide Buy-Back Energy for a longer term, depending on the Authority's investment or other unusual conditions related to the service.

(10) Special Provisions

- (a) If the Customer terminates service under this Service Classification and then, within one (1) year, resumes service under this Service Classification, the Authority will computer the bills for Contract Capacity as if the Customer had not terminated service.
- (b) The Customer may, with thirty (30) days written notice to the Authority, reduce its total measured energy output. In that case, when needed, the Authority will assume that the energy is made proportionately, to establish delivery patterns for the period in which the energy delivery is reduced.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Special Provisions (continued):**

- (c) Small (7 KW or less) suppliers of energy (such as windmills) who take service under another Service Classification may choose to pay for the installation of the necessary distribution equipment at the time of installation, instead of paying the Service and Contract-Demand Charges under this Service Classification.
- (d) The Authority may disconnect a Customer from the system if the Customer operates a generator in parallel with the Authority's system without an Interconnection Agreement (IA) with the Authority.
 - (1) The Customer must sign an IA within ninety (90) days of written notice, including a draft IA, from the Authority, unless
 - (2) The Customer has filed a complaint following the complaint procedures in this Tariff relating to the IA within the 90-day period. In this case, the Customer will not be disconnected until the complaint is resolved, unless the parallel generation creates a dangerous condition.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12**
Back-Up and Supplemental Service:
(Rate Codes: 680, 681)1. Who Is Eligible

All Customers whose electric needs are not entirely supplied by the Authority and who apply in writing. The non-Authority supply may be:

- a) Connected with the Authority's service for parallel operation, or
- b) Isolated from the Authority's service by a double throw switch, or
- c) When allowed, supplied from a remote location. Allowed circumstances include Remote Net Metering and Recharge NY service as provided for in this Tariff.

2. Types of Service

- a) Back-Up Service provides the electricity the Customer normally gets from a non-Authority supply, when there is an unscheduled interruption of that supply.
- b) Maintenance Service provides electricity during a scheduled interruption of the Customer's supply, to allow the Customer or the Authority to do maintenance work on its equipment.
- c) Supplemental Service provides the electricity the Customer needs that is in addition to the electricity normally provided from the non-Authority supply.

3. Customer Options:

- a) The non-Authority supply may be isolated from the Authority's service or connected for parallel operation with the Authority's Back-Up and Supplemental Service, but
- b) Connection for parallel operation is required to receive Supplemental Service.

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):
(Rate Codes: 680, 681)

4. Character of Service

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

5. Rates and Charges for Backup and Supplemental Service

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

	<u>Back-Up and Supplemental Service</u>
Secondary Voltage (7 KW and less):	\$33.52
Secondary Voltage (Above 7 KW):	\$60.94
Primary Voltage:	\$100.55

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per KW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$2.54
Primary:	\$2.13

As-Used Demand Charge per KW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

	<u>Back-Up and Supplemental Service</u>
Secondary:	\$2.54
Primary:	\$2.13

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

	<u>Rate Periods*</u>		
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$.0263	\$.2105	\$.0515
Primary:	\$.0255	\$.2042	\$.0495
Transmission	\$.0243	\$.1964	\$.0466

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Reactive Power Charge

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Rates and Charges for Backup and Supplemental Service (continued):**f) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Delivery Service Adjustment and the Securitization Offset Charge. The Revenue Decoupling Mechanism does not apply.

g) Surcharge for Exceeding the Contract Demand for Back-Up and Supplemental Service

- (1) If the monthly maximum demand supplied for Back-Up and Supplemental Service is greater than the Contract Demand by 10 percent (10%) or less, the Authority will apply a surcharge equal to twelve (12) times the difference in monthly Rate II Demand Charges to that month's bill, or
- (2) If the monthly capacity supplied is greater than the Contract Demand by more than 10 percent (10%), the Authority will apply a surcharge equal to twenty-four (24) times the difference in monthly Rate II Demand Charges to that month's bill, and
- (3) In both 1 and 2, the Authority will increase the Contract Demand to the highest average kilowatts measured in a 15-minute interval during any month (maximum monthly demand).

6. Interconnection Charges

Interconnection Charges are for costs, not covered elsewhere, that are more than what the Authority's ordinary costs would have been to supply the Customer's electrical needs under a suitable Service Classification. The Customer shall pay the Authority the Interconnection Charges in full when the extra costs arise. The Authority will also charge an application fee of \$350 which may be applied to the costs of interconnection.

- a) The application fee will be returned to Customers that are participating in net metering to the extent it is not used to cover the cost of interconnection.
- b) Customers that are not participating in net metering will not be entitled to the return of any portion of their application fee, even to the extent it is not used to cover the cost of interconnection.
- c) The application fee will not be returned to Customers that withdraw their application or otherwise do not complete their interconnection agreement.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**
(Rate Codes: 680, 681)**7. Maintenance Charges for Interconnection Equipment:**

- a) The Authority will maintain interconnection equipment installed on its property. A Customer with more than 2,000 kW of generating capacity will pay an annual charge of 8.1% on the total investment in the interconnection equipment.
- b) If the interconnection equipment is located on the Customer's property, the Customer has the option to:
 - (1) Have the Authority furnish and maintain the interconnection equipment, and the Customer or its successor on the site will pay an annual Maintenance Charge of 8.1% on the total investment in the interconnection equipment, or
 - (2) Furnish, own, operate, and maintain all the interconnection equipment, provided that the interconnection equipment and maintenance are suitable for interconnection operations, and the equipment meets Authority specifications, and is reasonably available for the Authority's inspection.
- c) Interconnection equipment installed by the Customer and in accordance with the Authority's specifications shall be maintained by the Customer at the Customer's cost.
- d) Customer shall pay the Replacement Costs, less net salvage, when equipment covered in the Customer's Interconnection Charge needs to be replaced.
- e) If a Customer disputes the Authority's charge for interconnection costs, it may lodge a complaint following the complaint procedures in this Tariff.
- f) Additional technical information for connecting to the Authority's electrical system can be found in the Authority's Smart Grid Small Generator Interconnection Procedures.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**
(Rate Codes: 680, 681)8. How the Net Reactive Demand is Determined

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 48% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

9. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

10. Term of Service

- a) The Authority will provide service to the Customer for at least one (1) year from the start of service, unless service is terminated by thirty days written notice by either party.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**
(Rate Codes: 680, 681)11. Special Provisionsa) Customer Service Options

- (1) The Customer's non-Authority supply may be isolated from the Authority's service by a double throw switch, or
 - (2) Connected with the Authority's service for parallel operation. In this case, the Authority will provide suitable metering and charge the Customer for each additional meter.
 - (3) The Customer may choose to have the Authority use its estimating procedure to determine the separation of energy and demand between the Supplemental and Back-Up/Maintenance Services.
 - (4) A Customer which is a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations or eligible for Net Metering under PSC 66-j or 66-l may choose, once in every 12-month period, to make its purchases of energy and demand for Back-Up and Maintenance at rates either:
 - (a) Under this Service Classification, or
 - (b) Under a suitable firm Service Classification. In this case, the Customer will comply with the terms of this Service Classification, including the Interconnection Charge provision, that are in addition to and do not conflict with the requirements of the suitable firm Service Classification.
- b) Submetering may be available under certain conditions, as specified in this Tariff.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Special Provisions (continued):**c) Reactive Demand Charges

- (1) Transmission and primary service Customers who use electricity at a Power Factor of less than 90 percent (90%) and choose to pay a monthly Reactive Demand Charge, shall pay for the additional metering equipment either when it is installed or through a monthly charge.
- (2) For the first twelve (12) months of billing for Reactive Demand Charges, the KVAR charges will not exceed 1 percent (1%) of the Customer's total bill.

d) Contract Demands

- (1) Customers taking Back-Up and Supplemental Service while operating their non-Authority supply in parallel with the Authority's supply and who choose an estimating procedure described above, shall contract for their highest Supplemental and Back-Up/ Maintenance loads (kW). These contracted amounts will be used to estimate the energy used for both Back-Up/Maintenance Service and Supplemental Service.
- (2) Customers taking Back-Up/Maintenance Service at the primary and secondary voltage levels will contract for sufficient distribution capacity (kW) to meet their Back-Up/ Maintenance loads. Customers who underestimate their capacity level will be subject to a penalty as described in 6.g above.

e) Interconnection Agreement

- (1) The Authority may disconnect a Customer from the system if the Customer operates a generator in parallel with the Authority's system without an Interconnection Agreement (IA) with the Authority.
- (2) The Customer must sign an IA within ninety (90) days of written notice, including a draft IA, from the Authority, unless
- (3) The Customer has filed a complaint following the complaint procedures in this tariff relating to the IA within the 90-day period. In this case, the Customer will not be disconnected until the complaint is resolved, unless the parallel generation creates a hazardous condition or threatens the integrity of the system.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers:
(Rate Codes: 278)**1. Who Is Eligible

A firm that is one of the following:

- a) Attraction Customer - A Customer considering moving to the Authority's Service Area (New Attraction Customer) or returning as a full Authority customer (Existing Attraction Customer).

(1) New Attraction Customer:

- (a) A Customer with a single account and a projected load greater than 1,000 KW, or
- (b) A Customer with multiple accounts and a projected total non-coincident load greater than 1,000 KW, or
- (c) A Customer that takes control of an existing business in the Authority's Service Area, demonstrates that the new business will be different than the existing business, signs an affidavit to that effect, and meets the load conditions in a. or b. above, or
- (d) A Customer that takes control of a failed business in the Authority's Service Area, demonstrates the bankruptcy of the failed business, and meets the load conditions in a. or b. above.

(2) Existing Attraction Customer:

A Customer that currently generates or purchases some or all of its energy (including electricity, steam, or chilled water) from sources other than the Authority or the New York Power Authority.

b) Expansion Customer

- (1) A Customer with a single account and a projected load increase of at least 100 KW, with a total load greater than 1.5 MW after expansion.
- (2) A Customer with multiple accounts and a projected non-coincident load increase of at least 100 KW, with a total non-coincident load greater than 1.5 MW after expansion.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers (continued):****(Rate Codes: 278)****Who is Eligible (continued):**

- c) Retention Customer An existing single-account or multiple-account Customer that is considering:
 - (1) Relocating at least 500 KW of its electric load outside the Authority's Service Area, or
 - (2) Generating or purchasing some or all of its energy (including electricity, steam, or chilled water) from sources other than the Authority or the New York Power Authority.
- d) The Metropolitan Transportation Authority for Traction Power Service to the Long Island Rail Road.
- e) The Brookhaven National Laboratories pursuant to a Sale for Resale agreement between the Authority and the New York Power Authority.

2. Who Is Not Eligible

Retail enterprises [as defined in the New York State Tax Law, Section 210.12(k)(i) and (ii)] or local public entities are not eligible for service under this Service Classification, unless they can show that they can or will generate their own power.

3. The Electric Service Agreement:

The Electric Service Agreement shall be negotiated and signed before service begins, and shall contain all the terms and conditions needed for the Authority to provide service, including Term of Service, Characteristics of Service, Rates and Charges, and restrictions and penalties that may apply.

4. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, three phase; network system 120/208 or 277/480, depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2400/4160, 7620/13200 volts or higher, three phase, depending on the size and characteristics of the load and the circuit supplying the service.
- d) The Authority may consider loads with a minimum estimated demand of 10,000 KW for service at 69,000 volts or higher.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers (continued):**
(Rate Codes: 278)5. Rates

- a) The specific charges for each Customer's service will be stated in the Electric Service Agreement, and
- b) The minimum rate will allow the Authority to recover all of its additional costs, plus contribute at least one (1) cent per kilowatt-hour to fixed costs.
- c) The specific charges applicable to the Brookhaven Laboratories receiving service from the New York Power Authority pursuant to a "sale for resale" agreement may be set equal to the cost of the power supply agreement plus a charge equivalent to the wholesale transmission rate for delivery of power, as the rate may change from time to time.

6. Adjustments to Rates and Charges

Except as stated in 5.c) above, each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor and the Securitization Offset Charge. However, the bill will not be adjusted for the Delivery Service Adjustment or the Revenue Decoupling Mechanism.

7. Terms of Payment

- a) The Customer shall pay the balance due in cash, including checks and money orders, or through an acceptable money-transfer process, on receiving the bill.
- b) Late payments shall be subject to Late Payment Charges.

8. Term of Service

The Term of Service shall be negotiated as part of the Electric Service Agreement and shall be no greater than 7 years, except for Traction Power Service to the Long Island Rail Road, which may extend for a longer term.

9. Special Provisions

- a) Before entering into an Electric Service Agreement:
 - (1) All Applicants are required to complete to the Authority's satisfaction the application for service for this Service Classification.
 - (2) Existing Attraction and Retention Applicants are required to demonstrate to the Authority's satisfaction that their other energy sources or the actions they are considering are realistic alternatives to the continued purchase of the Authority's electric power at the regular rates for all or part of their load.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers (continued):****(Rate Codes: 278)****Special Provisions (continued):**

- b) The Authority may offer Customers more than rate reductions. Offers may include but are not necessarily limited to rate stability contracts, value-added services, or real-time pricing.
- c) The Authority may require that Applicants accepted for this Service Classification have an energy audit of existing facilities or a design consultation on new facilities. The savings that result from following the audit recommendations may be included in the benefits computed by the Authority under the Electric Service Agreement.
- d) The Authority has the right not to offer service under this Service Classification to a Customer if, in the Authority's judgment, it is not in the best interests of other Customers.
- e) The Authority will not offer Negotiated Rate Service to compete with Economic Development Power of the New York Power Authority.

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

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VIII.SERVICE CLASSIFICATIONS (continued):

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VIII. SERVICE CLASSIFICATIONS (continued):**S. SERVICE CLASSIFICATION NO. 16- AMI
Advanced Metering Initiative Pilot Service:
(Rate Codes: M188, M288, M282, M284, M285)**1. Objective

This AMI pilot service is intended to test both a new Advance Metering Infrastructure (AMI) system and time-differentiated rates for residential and non-residential customers in certain geographical areas. Also, the pilot service will allow the Authority to investigate customers' interest in and response to experimental time-differentiated rate structures. The pilot service will be structured as a series of individual experiments, with each experiment evaluating the performance of AMI technology and alternative rate structures in a specific geographic location for a specific mix of residential and/or nonresidential customers. Authorization for this Pilot Service will terminate on September 30, 2018 and all individual experiments must be terminated by the Authority Staff on or before that date.

2. Program Requirements

- a) The Authority Staff may, at its sole discretion, create or extend any experiment under this Service Classification that meets the program objective, subject to the following limitations:
- (1) Enrollment in any one geographic location shall be limited to 2,000 participants.
 - (2) Total enrollment in all experiments shall not exceed 10,000 participants at any one time.
 - (3) Compensation and incentives for participation shall not exceed the value of the electric service provided to the participant, measured using the rates and charges from participant's former Service Classification. Equipment or services provided to the participant by the Authority, and subsequently removed or discontinued at the termination of participation in the experimental program, shall not be included in the measurement of the compensation or incentive value.
 - (4) Participation in experimental pricing programs must be voluntary on the part of the customer.
- b) The Authority Staff may, at its sole discretion, terminate any experiment under this Service Classification at any time.
- c) The program's specific operational requirements will be identified on "the Authority Statement of Advanced Metering Initiative Pilot". That Statement will define, for each separate experiment:
- (1) The geographic location of the experiment.
 - (2) The duration of the experiment.
 - (3) The eligible rate codes for the experiment.
 - (4) The maximum number of participants from each rate code.
 - (5) Any usage or other customer characteristics which are necessary for participation in the experiment.
 - (6) The specific compensation for participation, if any.
 - (7) Any other terms or conditions which are necessary to ensure the usefulness and applicability of the experiment and/or its results.

VIII. SERVICE CLASSIFICATIONS (continued):**S. SERVICE CLASSIFICATION NO. 16- AMI****Advanced Metering Initiative Pilot Service (continued):****(Rate Codes: M188, M288, M282, M284, M285)****Program Requirements (continued)**3. Program Eligibility/Non-Eligibility

- a) Residential and non-residential Customers who volunteer for the pilot program must be located in the geographic areas where the pilot program is being tested.
- b) Qualified participants will be chosen on a first come, first served basis, except that:
 - (1) The Authority Staff has the option to deny participation in the pilot program to any Customer it deems as not contributing to the objectives or requirements of the pilot program.
- c) Customers who are not eligible to participate in the program include:
 - (1) Customers who receive service under provisions related to Residential Off-Peak Energy Storage served under Service Classification No. 1.
 - (2) Customers who receive some or all of their electric requirements from the New York Power Authority (NYPA).
 - (3) Customers who sell power to the Authority as Qualifying Facilities or are treated as Solar and Wind Electric Generators.
 - (4) Customers who receive unmetered service.
 - (5) Customers who receive service under Service Classification Nos. 11, 12 and 13.

VIII. SERVICE CLASSIFICATIONS (continued):

**S. SERVICE CLASSIFICATION NO. 16- AMI
Advanced Metering Initiative Pilot Service (continued):
(Rate Codes: M188, M288, M282, M284, M285)**

4. Residential and Small General Service Time-Differentiated Pricing

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

a) Schedule of Rates (Rate Code M188 and M288)

	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$.3600	\$.3600
Meter Charge per day	\$.1000	\$.1000
	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Energy Charge per kWh		
	<u>Period 1</u>	<u>Period 2</u>
7 p.m. to 2 p.m. weekdays and all day Saturday and Sunday	\$.0655	\$.0511
	<u>Period 3</u>	<u>Period 4</u>
2 p.m. to 7 p.m. Weekdays	\$.4206	\$.0971

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, the Securitization Offset Charge and the Delivery Service Adjustment.

c) Minimum Charge

The Minimum Charge is the Service and Meter charge, plus Adjustments to Rates and Charges.

d) Maximum Charge

For the first 12 months of participation under these rates, the Maximum Charge is no more than what the Customer would have paid under their previous rate and Service Classification for the amount of service actually received over that annual period. Following 12 consecutive months of participation, the Maximum Charge may increase to the amount actually billed to the participant.

VIII. SERVICE CLASSIFICATIONS (continued):**S. SERVICE CLASSIFICATION NO. 16- AMI
Advanced Metering Initiative Pilot Service (continued):
(Rate Codes: M188, M288, M282, M284, M285)**5. Non-Residential Time-Differentiated Pricing

Non-Residential customers may choose to sign up for the Commercial Modified Time-Differentiated Pricing Program.

- a) Non-Residential customers participating in the Commercial Modified Time-Differentiated Pricing program will be eligible to take service under Service Classification Nos. 2L-VMRP or 2-MRP utilizing the modified rating periods as described on Leaf Nos. 212, 213, 226 and 227, depending on the size of the participant's load. All the terms and conditions will apply as described in the above stated Service Classifications.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, Delivery Service Adjustment and the Securitization Offset Charge.

c) Maximum Charge

On an annual basis, the Maximum Charge is no more than what the Customer would have paid under their previous rate and Service Classification for the amount of service actually received over that annual period. Following 12 consecutive months of participation, the Maximum Charge may increase to the amount actually billed to the participant, so long as that condition is included in the signed agreement with the Customer.

6. Special Provisionsa) Exit Provisions

- (1) A participant may return to its previous rate at any time with forfeiture of payments, incentives or other specified benefits as may be stipulated in the agreement between the Authority and participants. In this situation, either:
- (a) The participant's billing will be adjusted to the beginning of their most recent anniversary date, or
- (b) If the participant's billing is for an entire twelve (12) month period (based on their anniversary date); the billing will not be adjusted.
- (2) The Authority may return a participant to their previous rate, and make the adjustments to the customer's billing as stated above, if they do not maintain their account in good standing.

IX. Long Island Choice Program

A. General Provisions:

1. Description and Definitions

The Long Island Choice ("LI Choice") Program gives Eligible Customers a choice of suppliers for their electric power needs. The Authority will deliver the power received from the Eligible Customer's chosen supplier using the Authority's transmission and distribution system. For purposes of this Section IX of the Tariff, the following definitions apply:

- a) **Authority:** The Long Island Power Authority, and not the subsidiary of the Authority which owns the transmission and distribution system.
- b) **Bundled Service:** The services offered by the Authority under Sections I-VIII of this Tariff. The Authority's Bundled Service includes the Authority-provided Electric Generation Service as part of the total service.
- c) **Direct Retail Customer ("DRC"):** An Eligible Customer that is a direct customer of the ISO and that acts without an ESCO to contract for and supply Electric Generation Service and any related services solely for its own use.
- d) **Electric Generation Service:** The procurement and transmission of electric capacity and energy to the Authority system, but not including the transmission or distribution of electric capacity and energy across the Authority's receipt points or along the Authority's electrical system to the Customer meter.
- e) **Energy Service Company ("ESCO"):** An entity that performs electric supply, transmission and customer service functions in a competitive environment, including producing or contracting for and supplying Electric Generation Service and related services, and procuring and scheduling transmission and ancillary services to deliver the Electric Generation Service purchased by Participating Customers to the Authority system.
- f) **Installed Capacity ("ICAP"):** The installed capacity that must be maintained by Load Serving Entities (LSE's) in accordance with NYISO requirements. An LSE's total ICAP requirement is based on forecasted peak load at customers meters adjusted for line losses and reserve margin requirements.
- g) **The Authority:** The subsidiary of the Authority which owns the transmission and distribution system. References to the Authority may also include the Authority's Manager which is responsible for providing services on behalf of the Authority under the terms of the Operations Services Agreement.
- h) **Load Share Ratio:** The ratio of the coincident peak demand of a Customer or Customers participating in the LI Choice Program divided by the total coincident peak load of LI Choice Customers. The calculation of coincident peak demand is defined in the LI Choice Operating Procedures.
- i) **Locational Based Marginal Pricing (LBMP):** The marginal cost of serving the next increment of load at each location in the transmission network determined in the NYISO market.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****Description and Definitions (continued):**

- j) NYPA Transmission Adjustment Charge ("NTAC"): Charges assessed by the New York Independent System Operator (NYISO) on the load of all Load Serving Entities (LSE's).
- k) Operating Procedures: The LI Choice Operating Procedures.
- l) Two Bill Option: An option that provides Customers the capability of receiving one bill from the Authority for delivery services and other services it provides, and a separate bill from their ESCO for Electric Generation Service and any related services it provides.
- m) Unavoidable Generation Capacity: Generating capacity included under the Authority's Power Supply Agreement with KeySpan Generation LLC, generating capacity of Nine Mile Point 2 power station, generating capacity of Fitzpatrick power station, generating capacity associated with on-Island Independent Power Producers, generating capacity obtained from the municipal electric departments of the Villages of Rockville Centre and Freeport, and generating capacity obtained from NYPA from the Gilboa Plant and/or the Richard M. Flynn Plant.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**2. Who is Eligible

- a) In order to participate in the Long Island Choice Program, an Eligible Customer is a Customer who is eligible for service under Service Classification Nos. 1, 1-VMRP(L), 1-VMRP(S), 2, 2-VMRP, 2L, 2L-VMRP, , or 2-MRP, 5, 7, 7A, 10 and:
 - (1) Receives metered or authorized unmetered electric service from the Authority, and
 - (2) Receives all of their electric requirements from a single supplier except for the output from Solar or Wind Electric Generating Equipment that qualifies for net metering, and
 - (3) Is not explicitly excluded in 2.b), below, and
 - (4) Is licensed by the Authority as a Direct Retail Customer (DRC) or contracts with a licensed Energy Services Company (ESCO) to act as its agent for the scheduling and delivery of Electric Generation Service, and
 - (5) During those phases of the Program where total participation is limited, has been accepted into the Program by the Authority.
- b) Customers who are not eligible to participate in the LI Choice Program are:
 - (1) Customers who receive service under Service Classification Nos. 11, 12 and 13.
 - (2) Customers who sell power to the Authority as Qualifying Facilities or Solar, Farm Waste, Micro-Combined-Heat-and-Power, Fuel Cells and Wind Customer-Generators that do not qualify for net metering.
 - (3) Customers who receive a portion of their electric requirements from self-generation or on-site generation that does not qualify for net metering, and require supplemental, backup or maintenance service from the Authority.
 - (4) Customers who receive service under provisions related to Residential Off-Peak Energy Storage served under Service Classification No. 1.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**3. Character of Service

- a) Under the terms of this Program, the Authority will accept Customer-owned electricity delivered by the ESCO or DRC through the designated connection point(s) on the Authority's transmission or distribution system for delivery to the Customer's facilities.
- b) The Authority will perform transformation, control and dispatch on the Authority's system.
- c) Receipt of electricity from ESCOs under this Service Classification is limited to the electricity required to meet the designated loads of Participating Customers in the Long Island Choice Program.

4. General Provisions

- a) The Long Island Choice Program will be implemented in three phases.
 - (1) Deliveries under Phase One of the Program began on August 1, 1999, and allowed Customers to obtain up to 400 MW of load from non-Authority sources for delivery to the Customers' facilities.
 - (2) Deliveries under Phase Two of the Program began on May 1, 2000, and increased the load Customers may obtain from non-Authority sources by 400 MW to 800 MW.
 - (3) Deliveries under Phase Three of the Program will begin on February 1, 2002.
 - (4) The Authority may modify the date for commencement of Phase Three.
- b) ESCOs and DRCs that wish to participate in the Program must be licensed by the Authority. The licensing application and supporting information are contained in the Operating Procedures available from the Authority at 333 Earle Ovington Blvd., Uniondale, NY 11553, or from the Authority's website.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**5. Provisions Applicable to Participating Customers

a) Eligible Customers may:

- (1) Designate only one ESCO to serve as the Customer's agent for an individual electric account. A DRC account cannot be served by an ESCO.
- (2) Switch ESCOs or return to Bundled Service from the Authority at the applicable Tariff rates.
- (3) Apply for licensing as a Direct Retail Customer responsible for the procurement, scheduling and delivery of Electric Generation Service.

b) Except in the circumstances discussed in (3) through (5) below, there is an administrative charge of \$10 for transferring to the LI Choice Program, for switching Electric Generation Service to a different ESCO, or for voluntarily returning to the Authority's Bundled Service.

- (1) The administrative charge will be applied to the Customer's bill every time the Customer selects a different ESCO to act as its agent, or returns to LIPA service.
- (2) For purposes of the administration charge, becoming a DRC is the same as choosing or switching an ESCO.
- (3) The Authority will waive the administrative charge for the first time that a Customer enters the LI Choice Program.
- (4) The Authority will waive the administrative charge for the first time that a Customer leaves the LI Choice Program and returns to Bundled Service.
- (5) The Authority will waive the administrative charge for any Customer whose ESCO ceases to offer Electric Generation Service to that Service Classification under the Program or loses its License.
- (6) The Authority will not waive the administrative charge for any customer whose ESCO discontinues service to that Customer, but continues to offer Electric Generation Service to that Service Classification under the LI Choice Program.

IX. Long Island Choice Program (continued):

A. General Provisions (continued):

[Canceled]

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**6. Obligations of ESCOs and DRCs

a) Energy Service Companies (ESCOs) shall:

- (1) Obtain a License from the Authority, and
- (2) Comply with all applicable State, Federal and Authority requirements.
- (3) Enter into and abide by the terms of an Operating Agreement with the Authority and applicable tariff agreements with the NYISO.
- (4) Enter into an Agreement with Eligible Customers to meet their capacity, energy supply and related services needs.
- (5) Obtain Customers' authorizations to act as their agent for delivery of their Electric Generation Service.
- (6) Contract for and, as agent, arrange for the delivery of the Electric Generation Service needs of Customers purchasing their Electric Generation Service requirements from the ESCO, including installed capacity, energy, energy losses, transmission and ancillary services, as specified in the Operating Procedures and in Service Classification No. 14 of this Tariff.
- (7) Provide the Authority with information necessary for Customer enrollment in the Program and for termination of ESCO service to LI Choice Customers as described in the Operating Procedures.
- (8) With specific regard to unauthorized Customer transfers, also known as "slamming," and the inclusion of unauthorized charges on a Customer's bill, also known as "cramming," comply with the Authority's requirements described in the Operating Procedures. Violation of these requirements will result in:
 - (a) Repayment of all costs and fees incurred by the Customer, the Authority and/or the Authority by the ESCO responsible for the request to transfer the Customer, and
 - (b) Possible suspension or revocation of the License of the offending ESCO

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****Obligations of ESCOs and DRCs - ESCOs (continued):**

- (9) Act as agent of the LI Choice Customer to:
 - (a) Schedule deliveries of Electric Generation Service, and
 - (b) Settle any imbalances between the ESCO's deliveries and Customers' actual energy consumption as set forth in the Operating Procedures, and
 - (c) Obtain billing determinants on behalf of the Customer.
- (10) Be responsible for billing and collecting from Customers the charges for services rendered by the ESCO, if the ESCO elects the Two Bill Option.
- (11) Contract on behalf of Participating Customers, as agent, for installed generation capacity as provided by the applicable NYISO tariff(s). The minimum required percentage of local installed capacity is set forth in the "Statement of Installed Capacity and Local ICAP for the Long Island Choice Program".

IX. Long Island Choice Program (continued):

A. General Provisions (continued):

[Canceled]

IX. Long Island Choice Program (continued):

A. General Provisions (continued):

[Canceled]

IX. Long Island Choice Program (continued):**A. General Provisions (continued):
Obligations of ESCOs and DRCs (continued):**

- b) Direct Retail Customers (DRCs) shall:
- (1) Obtain a License from the Authority, and
 - (2) Comply with all applicable State, Federal and Authority requirements.
 - (3) Enter into and abide by the terms of an Operating Agreement with the Authority and applicable tariff agreements with the NYISO.
 - (4) Contract for and arrange for the delivery of their Electric Generation Service needs, including installed capacity, energy, energy losses, transmission and ancillary services.
 - (5) Provide the Authority with information necessary to enroll as a DRC or terminate service under Long Island Choice, as described in the Operating Procedures.
 - (6) Satisfy installed generation capacity requirements as provided by the applicable NYISO tariff(s). The minimum required percentage of local installed capacity is set forth in the "Statement of Installed Capacity and Local ICAP for the Long Island Choice Program".

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**7. ESCO or DRC License Application, Suspension and Revocation

- a) The Authority may exchange information with, and use any information received from, the New York Public Service Commission as the Authority deems appropriate in considering the granting, suspension, or revocation of a License of an ESCO or DRC. The Authority will license an ESCO or DRC, when the following requirements have been met:
- (1) The ESCO or DRC signs an Operating Agreement with the Authority, and
 - (2) The ESCO or DRC submits a completed Application form to the Authority, including all of the required documents listed on the Application form, and
 - (3) The Authority confirms that the Application is complete and consistent with the Authority's requirements, and
 - (4) The ESCO or DRC meets the Authority's security deposit requirements and all other requirements set forth in the Operating Procedures and this Tariff.
 - (5) The Authority, in its sole discretion, may waive some or all of its licensing application requirements if the ESCO is already duly registered with the New York State Department of Public Service to sell electricity to retail customers in the state.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension and Revocation (continued):**

- b) The Authority's requirements for ESCO or DRC licensing include:
- (1) The ESCO or DRC must be registered with the New York State Department of State.
 - (2) The ESCO must clearly state its Terms and Conditions of Service, and identify the Customer's Rights and Obligations, in its Disclosure Statement.
 - (3) The ESCO must specify and comply with practices that adhere to the Authority's requirements for switching Customers between ESCOs, as set forth in the Operating Procedures.
 - (4) The ESCO's process for handling and resolving Participating Customer complaints must be reasonable and convenient for the Customers the ESCO intends to serve.
 - (5) The ESCO's billing procedures must provide, at a minimum, all of the information on bill content and format set forth in the Operating Procedures.
 - (6) The ESCO or DRC must meet the Authority's criteria for creditworthiness and maintain an adequate security deposit, as set forth in the Operating Procedures and this Tariff.
 - (7) The ESCO or DRC must meet all of the applicable requirements specified in the Operating Agreement, including compliance with the applicable requirements of the Operating Procedures and other Program documents referenced therein.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension or Revocation (continued):**

- c) Circumstances that may warrant the suspension or revocation of an ESCO's, or DRC's License by the President and Chief Executive Officer's designee of the Authority will be considered on a case-by-case basis. Factors to be considered when deciding to suspend or revoke a License include repetition of offenses, seriousness of the offenses, degree of harm imposed on LI Choice Customers or the Authority, and willfulness of the offenses. Criteria to be considered in determining whether a License should be suspended or revoked include, but are not limited to:
- (1) Failure of an ESCO to adhere to the policies and procedures described in its Disclosure Statement as it may be properly amended, modified, supplemented or superseded from time to time;
 - (2) Failure to adhere to the Authority's requirements regarding consumer protections, including "slamming" (the unauthorized change of an Eligible Customer's or LI Choice Customer's Electric Generation Service provider) or "cramming" (billing by an ESCO for services not requested or authorized by the LI Choice Customer);
 - (3) An unacceptably high volume of customer complaints regarding the business practices of an ESCO;
 - (4) Failure to comply with the requirements of the LI Choice Program, including the Operating Agreement, the Operating Procedures, applicable provisions of this Tariff, and applicable requirements of the NYISO;
 - (5) Failure to comply with the LI Choice Program product disclosure requirements;
 - (6) Failure to apprise the Authority of a material change in the information contained in the ESCO's or DRC's License application;
 - (7) Failure to provide the Authority or LI Choice Customers with proper notice of discontinuance of service;
 - (8) Failure to timely and properly pay invoices rendered by the Authority or timely post deposits or additional deposits required by the Authority;
 - (9) Failure to schedule and deliver Electric Generation Service properly; and
 - (10) A DRC enrolling an account other than its own in the LI Choice Program.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension or Revocation (continued):**

- d) The President and Chief Executive Officer's designee of the Authority will notify an ESCO or DRC of his or her intention to suspend or revoke its License as of a certain date together with any terms and conditions relating to such suspension or revocation. The notice shall state the cause for License suspension or revocation in reasonable detail. Unless a different time is specified by the President and Chief Executive Officer's designee, the ESCO or DRC shall file any response in opposition to the proposed License suspension or revocation within ten (10) business days of receipt of the President and Chief Executive Officer's designee notice. Such response may include a showing that remedial action responsive to the notice has been implemented. Thereafter, unless additional proceedings are directed by the President and Chief Executive Officer's designee, he or she may act to suspend or revoke the ESCO's or DRC's License or render such other decision as is fair and reasonable under the circumstances. The President and Chief Executive Officer's designee decision shall be in writing, set forth the basis for the President and Chief Executive Officer's designee action, and be provided to the ESCO or DRC.
- e) Where, in the sole judgment of the President and Chief Executive Officer's designee, expedited action is necessary to protect the public welfare or safety, system reliability or system security, the President and Chief Executive Officer's designee shall have power to temporarily suspend or revoke an ESCO's or DRC's License, upon such terms and conditions he or she deems fair and reasonable under the circumstances, prior to the initiation or completion of the procedures set forth in d. above. Following such temporary suspension or revocation by the President and Chief Executive Officer's designee, the President and Chief Executive Officer's designee shall undertake and complete the procedures set forth in d. above.
- f) If the President and Chief Executive Officer's designee suspends the License of an ESCO, DRC, that ESCO or DRC may not solicit or initiate service to new Customers or new accounts under the LI Choice Program until the suspension is lifted. In suspending any License, the President and Chief Executive Officer's designee may impose such terms and conditions as are fair and reasonable under the circumstances. The ESCO or DRC must continue to meet its existing obligations during suspension

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension or Revocation (continued):**

- g) Upon the effective date of the revocation of the ESCO's or DRC's License, the Operating Agreement will be terminated. In revoking any License, the President and Chief Executive Officer's designee may impose such terms and conditions as are fair and reasonable under the circumstances. Upon the effective date of such revocation:
 - (1) ESCOs, as agent for Participating Customers, and DRCs may no longer supply Electric Generation Service and related services.
 - (2) ESCOs may no longer receive services from the Authority, except as may be necessary to satisfy any requirements for final billing, billing adjustments, payments, dispositions of outstanding claims, and related matters.
 - (3) DRCs must become Bundled Service customers. Such DRCs may then enroll in the LI Choice Program using an ESCO under normal procedures.
 - (4) ESCOs and DRCs must abide by all applicable provisions of the Operating Agreement to the extent necessary to provide for final billing, billing adjustments, payments, dispositions of outstanding claims, and related matters.
- h) If the President and Chief Executive Officer's designee of the Authority revokes an ESCO's or DRC's License, the Authority will notify the Customers that have agreements with the ESCO and DRC of such action, in accordance with the notification provisions of the Operating Procedures.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****8. Complaint Procedures for Disputes between ESCOs or DRCs or Between an ESCO or DRC and the Authority**

The Authority will handle complaints between licensed ESCOs or DRCs that relate to the Program and complaints between an ESCO or DRC and the Authority (or the Manager) that relate to the Program.

a) How an ESCO, DRC or the Authority Files a Complaint

- (1) The Authority or any ESCO or DRC licensed by the Authority may initiate complaint procedures by presenting a written description of the complaint or dispute and a proposed resolution to the other parties involved in the dispute, sent in a manner that will verify its receipt. The other parties must, as soon as possible, but in no case more than ten (10) business days following receipt of the complaint, provide a written response to the complaining party, with an alternative resolution proposal, or with the results of any informal resolution that may have been reached with the other parties prior to the response date.
- (2) If the initial exchange of written material or verbal discussions do not resolve the complaint, any party may request a meeting to discuss the matter further. The other parties must agree to such a meeting to be held within ten (10) business days following the request. The Authority encourages, but does not require, the parties to use alternative dispute resolution techniques.
- (3) If a resolution is not obtained within thirty (30) business days after the initial letter, any party may request the Authority to resolve the complaint in accordance with the complaint procedures set forth in Section VI of this Tariff. The request must be in writing, and must include any written materials developed as a result of a) (1) and a) (2), above.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****Complaint Procedures for Disputes between ESCOs or DRCs or Between an ESCO or DRC and the Authority (continued):**

- (4) If an ESCO, DRC or the Authority believes that special circumstances, such as an emergency involving public safety, system reliability or significant financial risk, exist that would require more expeditious resolution of a complaint than might be expected under the Authority's complaint procedures, it may submit its complaint to the Authority's President and Chief Executive Officer's designee in the first instance, with a copy provided to the other parties involved in the complaint. The party that is subject of such a complaint shall file any response within the time specified by the President and Chief Executive Officer's designee. The President and Chief Executive Officer's designee will act upon such a complaint by expeditiously rendering a decision on the complaint or advising the parties that the Authority's standard complaint procedures described above must be followed.
 - (5) All correspondence or documents to be delivered from one party to another during the complaint process shall be sent in a manner that provides verification of receipt within the time periods specified in this complaint process.
 - (6) If a complaint involves the accuracy of invoiced charges by the Authority, the ESCO or DRC shall pay the invoiced charges, subject to refund with interest applied at the rate for Consumer Deposits specified in the Statement of Interest on Customer Deposits.
- b) The failure of any ESCO or DRC to abide by the decision of the Authority's staff if no appeal has been filed, or the decision of the President and Chief Executive Officer's designee resulting from an appeal, may result in suspension or revocation of the ESCO's or DRC's License.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****9. Records Access, Audits, and Investigations**

The Authority is responsible for overseeing the LI Choice Program and ensuring compliance by ESCOs, and DRCs with the Program's requirements.

- a) Upon request by the Authority for records relating to the LI Choice Program, ESCOs and DRCs shall provide access to all records requested that are in their possession or under their control, including records relating to LI Choice Customers and Agreements, and records necessary to verify power supply, transmission, and ancillary services contractual arrangements and similar arrangements.
- b) Unless otherwise stated by the Authority, access to individual LI Choice Customer records, including Agreements, shall be provided by ESCOs and DRCs within five (5) business days of receipt of the Authority's verbal or written request. All other records shall be provided by ESCOs and DRCs to the Authority within ten (10) business days of receipt of the Authority's written request, unless otherwise stated by the Authority.
- c) The Authority may request ESCOs and DRCs to provide records relating to LI Choice in connection with an audit or investigation undertaken by it, or in connection with any other activity undertaken by the Authority in the discharge of its responsibilities to oversee LI Choice and ensure compliance with the Program's requirements.
- d) Upon request by the Authority or the Manager for individual LI Choice Customer records (including Agreements), ESCOs and DRCs shall provide access to all such records requested that are in their possession or under their control, within five (5) business days of receipt of the Authority's or the Manager's verbal or written request.
- e) In providing records under this section A.9, an ESCO or DRC may request the Authority to exempt from disclosure records (or any portion thereof) that are described in Section 87(2)(g) of the Public Officers Law.
- f) For purposes of this section A.9, the term "records" includes documents, data, information, records, and papers, including those on electronic media, taped verbal contracts and electronic contracts.

10. Unmetered Service and Fast Service

The Authority will calculate an adjustment to the Customer's bill for unauthorized unmetered service and fast meters in accordance with this Tariff. The Customer's bill will be adjusted using the Tariff rates for Bundled Service and applying the LI Choice bill credits, to reflect the change in electricity delivered to the customer.

- a) If applicable, the change in electricity deliveries will be applied to the ESCO's load and forwarded to the NYISO. Adjustments will be calculated according to the provisions of the applicable NYISO tariffs and the LI Choice Operating Procedures.
- b) If the period for NYISO adjustment has expired, the Authority will calculate an adjustment between the Authority and the ESCO, using the NYISO's real time hourly rate or similar rate.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services
(Rate Codes: 390)**1. Who is Eligible

ESCOs or DRCs who receive and maintain a License.

2. Character of Service

Under the terms of this Service Classification, the Authority will provide information and other services to licensed ESCOs and DRCs. The types of information and services to be provided in accordance with this Tariff and the Operating Procedures include:

- a) Load and billing information for Customers served by each ESCO.
- b) Routine and special meter reading services.
- c) Special metering facilities as requested by the Customer or ESCO.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)****3. Rates, Charges and Credits per Month****a) Bill Credit Adjustment**

Participating ESCOs and DRCs will receive a Bill Credit Adjustment.

(1) The Bill Credit Adjustment will reconcile the annual LBMP, ancillary services, ICAP, and NTAC costs included in the Long Island Choice customer's bill credit, with the actual monthly LBMP, ancillary services, ICAP, and NTAC determined in the NYISO market.

(2) The Bill Credit Adjustment will be retained on file on a Statement of Bill Credit Adjustment for the Long Island Choice Program.

(3) The Bill Credit Adjustment will be determined as follows:

(a) The weighted average day-ahead zonal LBMP for each month will be calculated as the hourly day-ahead zonal LBMP prices, weighted by system hourly loads, minus

(b) The LBMP credit of \$38.60 per MWh, plus

(c) The Authority's avoided cost of ancillary services, minus

(d) The ancillary services bill credit of \$2.10 per MWh, plus

(e) The Authority's avoided cost of ICAP minus

(f) The ICAP bill credit of \$1.10 per MWh, plus

(g) The Authority's avoided cost of NTAC, minus

(h) The NTAC bill credit of \$0.50 per MWh

(i) The result of (a) through (h) is multiplied by the "BCA Loss Factor Multiplier" found in the "Statement of Energy and Peak Demand Losses" to obtain the Bill Credit Adjustment.

(4) The Bill Credit Adjustment will be applied monthly to the aggregate consumption of the ESCO's customers, or to each DRC's consumption, and debited or credited to the ESCO's or DRC's account.

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**b) Miscellaneous and Other Charges

ESCOs and DRCs will be billed monthly for miscellaneous services requested by the ESCO as agent for Participating Customers or DRC for its own purposes. Charges for these miscellaneous services that may be purchased by the ESCO and DRC are as follows:

- (1) Special Metering: ESCOs and DRCs may request the Authority to upgrade Participating Customers' meters from the standard meters used by the Authority to meters with capabilities for remote reading and for measuring load over shorter time intervals. The Authority will charge the ESCO or DRC a one-time charge and a daily charge to cover the special metering and remote meter reading costs. The charges, terms and conditions for remote meter reading are stated on Leaf Nos. 107A and 107B and on the "Statement of Remote Meter Reading Charges".

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (2) Transitional Transmission Allocation Credit: ESCOs shall receive a monthly credit based on the Transitional Transmission Allocation as set forth in the Operating Procedures. Such credit shall not be negative. This allowance will be calculated as follows:
 - (a) The lesser of each ESCO's actual power imports in MW to the Authority's service territory area or the amount of Transitional Transmission Allowance in MW allocated to each ESCO during the month multiplied by
 - (b) The estimated amount of TCC revenues or charges in dollars per MW of TCC associated with the Con Edison/the Authority and the New England/the Authority interfaces for the month.
- (3) Bilateral Contracts: the Authority may offer bilateral contracts to ESCOs and DRCs from time to time as set forth in the Operating Procedures.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (4) Special Meter Reading: ESCOs and DRCs may request a special meter read before the regularly scheduled read, providing the request is made seventy-two (72) hours before the date the read is needed. The ESCO or DRC shall pay the following charges:

<u>Description</u>	<u>Charge</u>
(a) Site visits during the hours of 8:30 a.m. to 4:00 p.m., weekdays excluding holidays	\$32.05
(b) Site visits during the hours of 4:00 p.m. through 7:00 p.m. on weekdays or 8:30 a.m through 4:00 p.m. on Saturday, when requested by the ESCO	\$37.75

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (5) Meter Reading Historical Information: After obtaining appropriate authorization from the Customer, and subject to the availability of such data from the Authority, ESCOs or DRCs may request up to twenty-four (24) months of monthly or bi-monthly historical meter reading information without charge. Information for historical periods beyond the twenty-four (24) months, and for fifteen (15) minute interval data covering any historical period, will be provided, if available, at a charge of ten dollars (\$10.00) for each meter reading period's data request. (See Leaf No. 107B, C.9.a)

Meter Reading Historical Information available to ESCOs and DRCs will be made available directly to Customers upon their request on the same terms.

c) Adjustment to Rates and Charges

- (1) Each ESCO's or DRC's bill from the Authority will be adjusted by: (1) the result of the Fuel and Purchased Power Cost Adjustment Rate, minus \$0.0392 per kWh, multiplied by the Customer's metered consumption, and (2) the Increase in Rates and Charges to Recover PILOT payments.
- (2) Miscellaneous Charges on each ESCO's or DRC's bill from the Authority will also be adjusted for the NYS Assessment, except that the NYS Assessment does not apply to the Fuel and Purchased Power Cost Adjustment Rate or the Bill Credit Adjustment billed to ESCOs or DRCs.
- (3) The Distributed Energy Resources Cost Recovery Rate, and the Shoreham Property Tax Settlement Rider do not apply to the rates, charges or credits in this Service Classification.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)**4. Terms of Payment

The ESCO or DRC shall pay the balance for service due via electronic transfers, within twenty (20) days of the electronic transmittal of the bill. Late payments shall be subject to Late Payment Charges. The Authority will remit any net credits due to ESCOs or DRCs in accordance with the Operating Procedures.

5. Special Provisionsa) ESCO and DRC Supply Requirements

ESCOs and DRCs shall meet installed capacity reserve requirements established by the NYISO.

- (1) From time to time, the Authority will prepare and retain on file a "Statement of Energy and Peak Demand Losses" and a "Statement of Installed Capacity and Local ICAP for the Long Island Choice Program".
- (2) The Energy Losses portion of the Statement will be calculated using average system losses weighted by the weather normalized seasonal energy requirement of the system.
- (3) The peak demand losses will be calculated using the average system losses at the time of summer peak.
- (4) The loss factor multiplier applicable to the Bill Credit Adjustment (BCA) will reflect the weighted average of energy and demand loss (at all voltage levels) based on the respective energy and demand components of the BCA.
- (5) The Installed Capacity and Local ICAP requirements will be set equal to the levels established by the NYISO for ICAP and Local ICAP, respectively, and as changed by the NYISO from time to time.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Special Provisions (continued):**b) Load Balancing

The requirements for load balancing at the wholesale and retail level, and the procedures for settling imbalances, are set forth in the Operating Procedures.

c) Financial Security

Each ESCO and DRC shall provide financial security in a form acceptable to the Authority.

- (1) The required financial security, if any, will be determined in accordance with the Operating Procedures.
- (2) Security arrangements will be reviewed quarterly by the Authority for adequacy and possible adjustment. The ESCO and DRC will be notified in writing of any required adjustments to its financial security and is required to post the additional security within ten (10) days.
- (3) Security requirements may be satisfied with:
 - (a) A letter of credit from a bank rated A or better by a major credit agency, or
 - (b) Surety bonds or cash payments, or
 - (c) Other forms acceptable to the Authority.
- (4) The Authority will pay interest on financial security payments in cash at the Customer Deposit rate specified in the Statement of Interest on Customer Deposits. No interest will be paid on deposits satisfied with letters of credit, surety bonds or other non-cash forms.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Special Provisions (continued):**d) Customer Enrollment

Enrollment of an Eligible Customer with an ESCO is permitted only with the consent of the Eligible Customer.

- (1) The ESCO shall enter into an Agreement with the Eligible Customer setting forth the Customer's agreement to purchase Electric Generation Service and any related services from that ESCO. The Agreement shall specify the terms and conditions of service.
- (2) The ESCO shall retain all Agreements, including taped third-party verification of Verbal Agreements, and Electronic Agreements with Eligible Customers, for a period of at least two (2) years following termination of the Agreement.
- (3) The ESCO requesting to change an Eligible Customer's electric power supplier without appropriate authorization from the Customer shall pay all costs and fees incurred by the Eligible Customer, the Authority and/or the Authority arising from or related to the unauthorized change.
- (4) Any ESCO responsible for requesting a change of an Eligible Customer's electric power supplier without such Customer's authorization may have its License suspended or revoked by the President and Chief Executive Officer's designee of the Authority.

e) Other Provisions

Provisions on dispute resolution, record keeping, billing and payment, treatment of energy imbalances, and other situations are set forth in the Operating Procedures.

IX. Long Island Choice Program (continued):

C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS

1. Bill Credits for Participating Customers

Customers who participate in the Long Island Choice Program will have their bills adjusted by the following amounts which reflect the Authority's energy and capacity savings, embedded ancillary services plus the removal of the Authority's embedded charges for open access transmission service which are priced separately as the transmission charge below.

Residential and Small Commercial Non-MRP
Rate Codes without Demand Meters
(180, 380, 580, 880)

Energy Adjustment per kWh per month

	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Gen/Trans Service Credit	\$.0556	\$.0474
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0512	\$.0430

General Service Non-MRP Rate Codes
with Demand Meters (281, 283, 291)

Energy Adjustment per kWh per month

Secondary Voltage

Gen/Trans Service Credit	\$.0524	\$.0459
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0480	\$.0415

Primary Voltage

Gen/Trans Service Credit	\$.0510	\$.0446
less Transmission Charge	<u>\$.0043</u>	<u>\$.0043</u>
Net Bill Credit	\$.0467	\$.0403

Residential and Small Commercial
MRP Rate Codes (181, 182, 184, 188, 288)

Energy Adjustment per kWh per month

Daylight Savings Time, 8 p.m. to 10 a.m., and, Saturday and Sunday

	<u>Period 1</u>	<u>Period 2</u>
Gen/Trans Service Credit	\$.0474	\$.0430
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0430	\$.0386

Daylight Savings Time, 10 a.m. to 8 p.m., Weekdays

	Period 3	Period 4
Gen/Trans Service Credit	\$.0673	\$.0526
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0629	\$.0482

IX. Long Island Choice Program (continued):

C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS

(continued):

Bill Credits for Participating Customers (continued)

	<u>Rate Periods*</u>		
	1	2	3
<u>Commercial MRP Rate Code</u> (282, 284)	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Intermediate</u>
Energy Adjustment per kWh per month	year 11 p.m. to 7 a.m.	June - Sept. weekdays 12 noon to 8 p.m.	all other hours
Secondary Voltage			
Gen/Trans Service Credit	\$.0361	\$.0632	\$.0493
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0317	\$.0588	\$.0449
Primary Voltage			
Gen/Trans Service Credit	\$.0351	\$.0614	\$.0479
less Transmission Charge	<u>\$.0043</u>	<u>\$.0043</u>	<u>\$.0043</u>
Net Bill Credit	\$.0308	\$.0571	\$.0436
Transmission Voltage			
Gen/Trans Service Credit	\$.0345	\$.0603	\$.0471
less Transmission Charge	<u>\$.0042</u>	<u>\$.0042</u>	<u>\$.0042</u>
Net Bill Credit	\$.0303	\$.0561	\$.0429

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

<u>Traffic Signal Lighting</u> (Rate Code 980)	<u>All Year</u>
Energy Adjustment per kWh per month	
Gen/Trans Service Credit	\$.0449
less Transmission Charge	<u>\$.0044</u>
Net Bill Credit	\$.0405

IX. Long Island Choice Program (continued):**C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS
(continued):**

2. The Increases in Rates and Charges to Recover PILOT Payments will be applied to all of the charges on the Participating Customer's bill.
3. \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment will apply to the Participating Customers.
4. The Shoreham Property Tax Settlement Rider do not apply to the charges and credits contained in C.1 and C.2 above. The Shoreham Property Tax Settlement Rider will be calculated as if the Participating Customer was receiving Bundled Service from the Authority.
5. For Participating Customers, the discounts under LIPA's Business Development programs will be calculated pursuant to the provisions and energy rates applicable to Bundled Service, as if the Customer were taking Bundled Service.
6. Long Island Choice Customers are subject to the Delivery Service Adjustment and the Revenue Decoupling Mechanism according to their base rate Service Classification.
7. The NYS Assessment charge will be calculated as if the Participating Customer was receiving Bundled Service from the Authority. The New York State Assessment charge will be applied before the Increases in Rates and Charges to Recover PILOT payments to all of the actual or estimated charges on the Participating Customer's bill.
8. The Rates and Charges for Participating Customers will be increased by the Distributed Energy Resources Cost Recovery Rate to recover Distributed Energy Resource program costs, pursuant to their prevailing Rate Code for Bundled Service.
9. Each Customer's bill will be adjusted for the Securitization Offset Charge.
10. Each Customer's bill will be adjusted for the Securitization Charge.
11. Special Provisions

- a) Choice of Suppliers

Customers shall choose an ESCO to act as their agent from a list of ESCOs licensed by the Authority.

- 1) Customers shall select only one ESCO at a time unless the Customer has multiple eligible accounts, in which case the Customer may select a different ESCO for each account.
- 2) Customers may switch ESCOs or return to the Authority's Bundled Service on the first day of any month, after providing the Authority with not less than ten (10) calendar days' notice before that date. Customers shall pay the applicable administrative charge, as stated in A.5.b) above.
- 3) Customers who return to the Authority's Bundled Service shall pay the same rates that are applicable to Customers that never participated in the LI Choice Program. Any notification requirements or charges for terminating a contract between a Customer and an ESCO remain the responsibility of the Customer.

IX. Long Island Choice Program (continued):**C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS****(continued):****Special Provisions (continued):****b) Customer Information**

Upon approval by the Customer, and in accordance with the Operating Procedures, the Authority will provide a requesting ESCO and DRC with:

- (1) Approximately twenty-four (24) months of hourly or bi-monthly Customer usage information including kWh usage and kW demands if available for the particular Customer Service Classification, and information as to whether each meter reading value was actual or estimated.
- (2) Additionally, if available, up to six (6) years of hourly, monthly or bi-monthly usage information electronically.
- (3) Additionally, up to six (6) years of 15 minute interval load information, depending on availability, electronically.
- (4) The customer information provided in 1. above will be provided at no charge. Customer information provided in items 2. and 3. above will be provided at a charge to the ESCO and DRC as provided in B.3.b.5 above.

c) Special Meter Reads and Meter Equipment

- (1) The Authority will perform special meter reads for ESCOs or Participating Customers and bill the requesting party. Requests for special meter readings shall be made not less than seventy-two (72) hours in advance of the requested read date, and are subject to the availability of the Authority personnel to perform the reading on the specified date. Charges for special meter reads are found in B.3.b.4 above.
- (2) Metering equipment provided by the Authority is that which the Customer would have been provided under the appropriate Bundled Service Classification. If requested, the Authority will provide additional equipment and bill the ESCO or DRC as provided in B.3.b.1 above.

IX. Long Island Choice Program (continued):**C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS****(continued):****Special Provisions (continued):**d) Two Bill Option

If an ESCO elects the Two Bill Option:

- (1) The Authority will render its bill in accordance with the provisions of this Tariff. The Authority's bill will not include charges for the Electric Generation Service provided by the ESCO, nor will it include charges or credits related to the Customer's account that are the responsibility of the ESCO or DRC under Service Classification No. 14.
- (2) The ESCO shall render a bill to the Customer for its charges after the Customer's meter is read, and in accordance with the terms of the Agreement between the Customer and the ESCO.
- (3) Where a Customer desires to make a single payment for electric service, the Customer may arrange to have its ESCO pay the Authority's charges. If the ESCO agrees to offer this service to the Customer:
 - (a) The Authority will provide the ESCO with the amount due from the Customer.
 - (b) The Authority will withdraw that amount from the ESCO's designated bank account.
 - (c) The ESCO will recover its costs from the Customer in accordance with the terms of their Agreement.
 - (d) The Customer will remain responsible for the Authority's charges, including any applicable Late Payment Charges, until the Authority receives in full its charges for service to the Customer's account.

X. The Authority Green Choice Program:**A. General Provisions**1. Program Description and Definitions

The Authority Green Choice Program is a voluntary program in which the Authority's Customers may elect to purchase environmental attributes from Renewable Energy Options Providers, hereafter referred to as "Green Marketers", who meet the eligibility criteria. The purpose of this program is to stimulate the development of renewable energy generation resources through the sale of environmental attributes associated with such generation in New York State or in areas that would be specified by the New York State Public Service Commission's ("NYPSC") Renewable Portfolio Standard when it becomes effective.

2. Who is Eligible

a) In order to participate in the Authority Green Choice Program a Customer must:

- (1) Take service under Service Classification Nos. 1, 1-VMRP(L), 1-VMRP(S), 2, 2-VMRP, 2L, 2L-VMRP, , or 2-MRP, 5, 7, 7A, 10, 13, 16-AMI and:
- (2) Receive metered or authorized unmetered electric service from the Authority.

b) Customers who are not eligible to participate in the Authority Green Choice Program are:

- (1) Customers who receive service under Service Classification Nos. 11 or 12. These include Customers who receive a portion of their electric requirements from self-generation or on-site generation and require supplemental, backup or maintenance service from the Authority.
- (2) Customers who receive part of their electric requirements from an Economic Development Power program through a municipal distribution agency.
- (3) Customers who sell power to the Authority as Qualifying Facilities.
- (4) Customers who are in arrears for sixty or more days.

X. The Authority Green Choice Program (continued):**A. General Provisions (continued):****3. Green Marketer Eligibility**

To participate in the Authority Green Choice as a Green Marketer, an applicant must sign an Authority application stating that it will comply with all the provisions of this Tariff and with any agreements between the applicant and the Authority. The Green Marketer must also meet the following requirements:

- a) The Green Marketer must be licensed by the NYSPSC as an ESCO in NY State and must be in compliance with the Electronic Data Interchange (EDI) standards. The Authority may, at its discretion, impose additional requirements and request additional information from a potential Green Marketer before it is allowed to participate in the Authority Green Choice Program.
- b) The Green Marketer must notify the Authority immediately of any material change in information previously submitted to the Authority, and
- c) The Green Marketer must cooperate with the Authority and the NYSPSC in order for the NYSPSC to be able to recognize the necessary Conversion Transactions.

4. Customer Enrollment Guidelines

- a) A Customer desiring to participate in the Authority Green Choice Program will select an eligible Green Marketer, enter into an agreement directly with the Green Marketer, and provide the Green Marketer with the necessary enrollment information. The form of that customer agreement will be subject to the Authority's approval.
- b) The Green Marketer will submit the Customer's enrollment information to the Authority. At a minimum, the Green Marketer will provide the Customer's current account number, name, and the Customer's selected renewable energy environmental attributes option as described below.
- c) The Authority must receive the information required in 4.b) above at least 10 calendar days prior to the first of the month for which enrollment in the program will be deemed effective.
- d) A Customer can only contract with one Green Marketer at a time to receive renewable energy options for an individual electric account. When two or more meters at a single location are combined and a Customer is billed for total use as an individual electric account, in accordance with the Tariff, only one Green Marketer may provide renewable energy environmental attributes service to that individual electric account.

X. The Authority Green Choice Program (continued):**A. General Provisions (continued):**5. Renewable Energy Environmental Attributes Options

- a) Each participating Green Marketer will offer Customers a reasonable number of renewable energy environmental attributes service options. These service options may include the following:
 - (1) A total energy consumption option whereby a Green Marketer provides the renewable energy environmental attributes options for one hundred percent (100%) of a Customer's total billed consumption for a given billing period.
 - (2) A percentage of energy consumption options whereby a Green Marketer provides the renewable energy option for seventy-five percent (75%), fifty percent (50%), or twenty-five percent (25%) of a Customer's total billed consumption for a given billing period.
 - (3) An energy block service option whereby a Green Marketer provides Customers blocks of the renewable energy environmental attributes options. The size of the individual blocks will be determined by the Green Marketer but would be equal or less than the energy consumed by the Customer who bought those options.
- b) The Green Marketer shall provide to the Authority, for each Customer enrolled, the specific details related to the service option chosen at the time of enrollment, including the amount or percentage of monthly energy that the Customer has enrolled in the program.

6. Billing Service

- a) The Authority shall perform the billing services for the renewable energy options as selected by the Customer in the enrollment process. The Authority shall include the Green Marketer's charge for the specific renewable energy environmental attributes options as a separate line item on the Customer's bill.
- b) The Authority's adjustment for the Shoreham Property Tax Settlement Rider, discounts to promote the Authority's Economic Development Programs and any discounts related to Service Classification No.13 will not apply to the Green Marketer's charges on the Customer's bill.
- c) The Green Marketer will be required to enter into a Billing Services Agreement with the Authority that contains terms and conditions governing the rights and obligations of the parties prior to the Authority's including any renewable energy charge on the Customer's bill. The Billing Services Agreement may include specific or allocated charges to the Green Marketer.

X. The Authority Green Choice Program (continued):**A. General Provisions (continued):**7. Conversion Transactions

- a) Each calendar month, the Authority will report to each Green Marketer the quantity of renewable energy environmental attributes in kWh purchased by the Green Marketer's Customer for a previous month.
 - (1) To determine the loads for those customers without interval meters, the Authority may
 - (2) utilize the representative service class load shapes (reflecting voltage delivery level) and determine customer loads in a manner similar to the methodology used for NYISO reporting.
 - (3) For Customers with interval meters, the Authority may use a Customer's actual meter reading.
- b) For each quarter, the Green Marketer shall provide to the Authority documentation supporting its purchases of environmental attributes from renewable energy generators that contain sufficient commitments to support the renewable energy environmental attributes sales during that same period.

8. Preparation and Dissemination of Environmental Disclosure Statements

- a) For environmental disclosure purposes, the Authority will provide all required information to the NYSPSC to develop the environmental disclosure statements.
- b) The Authority will assist Green Marketers in preparing customer specific environmental disclosure statements. Green Marketers will be responsible for disseminating the customer specific environmental disclosure statements to their customers on a periodic basis.

X. The Authority Green Choice Program (continued):**A. General Provisions (continued):**9. Switching

- a) Customers participating in the Authority Green Choice Program may choose to change Green Marketers subsequent to their initial Green Marketer selection.
- b) Customers may discontinue participation in the Authority Green Choice Program at any time provided the Authority is notified at least ten (10) calendar days before the first of the month for which the discontinuation is to be effective.
- c) There are no restrictions on the frequency of switches except as may result from the notice period requirements or as may be specified in agreements between Green Marketers and Customers.

10. Discontinuation of Green Marketer Participation

- a) The Authority may discontinue a Green Marketer's participation in the Authority Green Choice Program if the following conditions exist:
 - (1) The Green Marketer failed to procure an amount of renewable kWh equal to the renewable kWh billed by the Authority.
 - (2) The Green Marketer fails to comply with the terms and conditions of the Tariff or with any agreements entered into with by the Authority in connection with the Authority Green Choice Program.
- b) When a Green Marketer's participation is discontinued, its Customers will have the opportunity to enroll with other Green Marketers, as available, or discontinue participating in the Authority Green Choice Program.

X. The Authority Green Choice Program (continued):**A. General Provisions (continued):**11. Limitation of Liability

- a) Definitions: For purposes of this Section 11, (1) the term “damages” shall mean all losses, direct and consequential damages (including economic loss), judgments, costs, expenses, claims and legal expenses (including reasonable attorney and consulting fees), and (2) references to the Authority shall be interpreted to include each of their respective Trustees or Directors, officers, employees and agents.
- b) The Authority shall not be liable to the Green Marketer for any damages arising from the claims of either the Green Marketer, other Green Marketers or the Authority Green Choice Customer and relating to:
 - (1) The Authority’s performance of its obligations under the Authority Green Choice Program or any legal or regulatory requirement arising in connection with the Authority Green Choice Program; or
 - (2) An Authority Green Choice Customer’s failure to satisfy its obligations under the Authority Green Choice Program, its agreement(s) with the Green Marketer or under any other legal or regulatory requirements arising in connection with the Authority Green Choice Program; or
 - (3) Any discontinuation or termination of a Green Marketer’s participation in the Authority Green Choice Program.
- c) To the fullest extent permitted by law, the Green Marketer shall indemnify, defend and hold harmless the Authority for any and all of the following:
 - (1) Damages imposed upon the Authority relating to the circumstances or occurrence of any of the events described under Section 11.b) above.
 - (2) Damages imposed upon the Authority with respect to damages to an Authority Green Choice Customer attributed to any of the following:
 - (a) the Green Marketer’s acts or omissions including but not limited to damages associated with its failure to arrange for conversion transactions equal to its billings to the Authority’s Customers, including, without limitation, claims by the Green Marketer’s Customers or by the NYSPSC associated with the compliance with NYSPSC environmental disclosure requirements; or
 - (b) the Green Marketer’s acts, omissions, or representations in connection with its solicitation of Customers under the Authority Green Choice Program or its failure to perform any commitment to an Authority Green Choice Customer under any contract between the Green Marketer and the Authority Green Choice Customer.

XI. NYSERDA Loan Installment Program

A. General Provisions

1. Program Description

On August 4, 2011, the Power NY Act of 2011 was enacted which amends the Public Service Law to establish the Green Jobs-Green New York Program administered by New York State Energy Research and Development Authority ("NYSERDA") or its designated agent. This program provides for an on-bill recovery mechanism for certain qualified residential and non-residential customers to pay back loans for energy efficiency improvements approved and obtained through NYSERDA ("NYSERDA Loan Installment Program"). As set forth in this law, the Authority will bill and collect NYSERDA Loan Installment Charges on the Authority's bills to Customers when notified by NYSERDA that these NYSERDA Loan Installment Charges apply to the Customer's account. The Authority will include the monthly NYSERDA Loan Installment Charge until the NYSERDA Loan Installment obligation is satisfied or the account is closed.

2. Obligations of the Authority

In order to comply with the requirements set forth in the Power NY Act of 2011, the Authority will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of administering the NYSERDA Loan Installment Program, subject to the following limitations:

- a) The Authority will implement the NYSERDA Loan Installment Program by June 1, 2012.
- b) The Authority will not be responsible to any party for any NYSERDA Loan Installment Charges billed but not collected and such charges are not obligations of the Authority.
- c) The number of Customers that may participate in the NYSERDA Loan Installment Program under this section is limited to 5,600 accounts, which is one-half of one percent of the Authority's total Customer population, as of December 31, 2011, on a first-come, first-served basis based on the date on which NYSERDA notifies the Authority of enrollment.
- d) The responsibility of the Authority is limited to providing billing and collections services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity delivered by the Authority is the customer's primary energy source.
- e) Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a customer's eligibility for any rebate or incentive offered by the Authority.
- f) At least annually, the Authority will provide customers participating in the NYSERDA Loan Installment Program the following information, incorporating the most recent information that has been provided by NYSERDA prior to the preparation of the notice:
 - (1) The amount and duration of remaining installments under the NYSERDA Loan Installment Program.
 - (2) NYSERDA's contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

XI. NYSERDA Loan Installment Program (continued):**A. General Provisions****3. Obligations of NYSERDA**

- a) Agreements to participate in the NYSERDA Loan Installment Program may only be executed with Customers who have primary account meter responsibility and meet eligibility standards established by NYSERDA. In addition, for residential properties, the customer must also hold primary ownership of the premises.
- b) All Customer information released to NYSERDA by the Authority will be considered confidential. Customers making application to NYSERDA under the NYSERDA Loan Installment Program must provide consent for NYSERDA's use of the Customer's account information.
- c) For premises with an outstanding NYSERDA Installment Loan, the Authority will release to NYSERDA each successor Customer's information pursuant to the requirements of the Power NY Act of 2011. All Customer information provided about successor customers will be treated as confidential to the extent permitted by law.
- d) NYSERDA will advise the Authority of the NYSERDA Loan Installment Charge and loan term in months to be billed for each Customer.
- e) The Authority will commence billing the NYSERDA Loan Installment Charge on the Customer's next cycle bill for the Authority service after notification by NYSERDA, if practical, but not later than the second billing cycle after receipt of the notification.
- f) Only one NYSERDA Loan Installment obligation can exist on a Customer's account. Should the Customer enter into an additional NYSERDA Loan Installment agreement, NYSERDA will replace the current NYSERDA Loan Installment Charge on the account with a new NYSERDA Loan Installment Charge and notify the Authority of the new NYSERDA Loan Installment Charge and corresponding NYSERDA Loan Installment term in months.

4. Obligations of the Customer

- a) The rights and responsibilities of Residential Customers participating in the NYSERDA Loan Installment program are governed by the provisions of Article 2 of the Public Service Law.
- b) Occupants of multiple dwellings and two-family dwellings that assume responsibility for making payments to the Authority in accordance with Public Service Law §§ 33 and 34 and 16 NYCRR 11.7 and 11.8, shall not be required to assume the NYSERDA Loan Installment charges and such arrears and/or prospective amounts shall remain the responsibility of the incurring Customer.
- c) Customers must direct any questions or billing disputes regarding the NYSERDA Loan Installment Program directly to NYSERDA or its designated agent. The Authority and the Customer will rely upon NYSERDA's administration of its complaint and appeal process and its determination in placing, removing or modifying NYSERDA Loan Installment Charges placed on the participating Customer's bill, unless otherwise directed by a lawful authority with jurisdiction.

XI. NYSERDA Loan Installment Program (continued):**B. Operation of the Program**

1. NYSERDA Loan Installment Charges will be paid to the Authority with the Customer's regular cycle service bill.
 - a) Bills are due and payable when rendered.
 - b) If less than the total monthly bill amount inclusive of the NYSERDA Loan Installment Charge is remitted by the Customer, the partial payment will first be applied to any charges due to the Authority and any remaining amount thereafter will be applied to the NYSERDA Loan Installment Charge.
 - c) If more than the total monthly bill amount inclusive of the NYSERDA Loan Installment Charge is remitted by the Customer, the Authority will apply the excess payment first to subsequently billed Authority charges and then to NYSERDA Loan Installment Charges as they are billed.
 - (1) For a Customer participating in the Balanced Billing plan, the charges due to the Authority shall reflect the amounts billed under the Balanced Billing program
 - (2) The Authority will not apply excess payments as a prepayment of NYSERDA Loan Installment Charges. Customers wishing to make NYSERDA Loan Installment prepayments or satisfy the balance of the loan amount outstanding must arrange with NYSERDA or its designated billing agent for any such payments.
 - (3) The Authority will not pay any interest on any overpayments of NYSERDA Loan Installment Charges.
2. The provisions of this Tariff apply to NYSERDA Loan Installment Charges and payments, including:
 - a) Deferred Payment Agreements will be offered for unpaid NYSERDA Loan Installment Charges.
 - b) Field Collection Charge and Reconnection Charge will apply, even if the amount in arrears was related solely to NYSERDA Loan Installment charges.
 - c) Uncollectible Payment Handling Charge will apply, even if the payment was solely related to NYSERDA Loan Installment Charges
3. The Late Payment Charge will not apply to any unpaid NYSERDA Loan Installment Charges.
4. NYSERDA Loan Installment charges will not be subject to the following Adjustments to Rates and Charges:
 - a) Increases in Rates and Charges to Recover PILOT Payments
 - b) Shoreham Property Tax Settlement Rider
 - c) New York State Assessment Factor
 - d) Revenue Decoupling Mechanism
 - e) Delivery Service Adjustment

XI. NYSERDA Loan Installment Program (continued):**B. Operation of the Program (continued):**

5. In the event that the NYSERDA Loan Installment Charges are in arrears when a Customer's account is closed, billed NYSERDA Loan Installment Charges may be transferred to the Customer's new account in accordance with the requirements of Public Service Law §31 and this Tariff.
6. If the Customer does not establish a new account with the Authority within 45 calendar days after the Customer's account is closed, NYSERDA will assume the responsibility for the collection of arrears from the NYSERDA Loan Installment Charges.
7. The NYSERDA Loan Installment obligation shall survive changes in ownership, tenancy, and meter account responsibility at the premises where the energy efficiency measures were installed unless such obligation has been fully satisfied.
 - a) In the event that the NYSERDA Loan Installment obligation has not been satisfied and a successor account is opened for the same premises' meter, the Authority will provide successor customer information to NYSERDA, or its agents
 - b) Prior to the Authority establishing NYSERDA Loan Installment Charges on a successor account, NYSERDA must provide supporting information to the Authority for establishing such payments in the same manner and format used to establish a new participant's enrollment.
 - c) All relevant sections of this Tariff regarding the NYSERDA Loan Installment program will apply to the successor account holder duly enrolled by NYSERDA.
8. In accordance with § 1020-hh of the Public Authorities Law, the Authority may suspend its offering of the on-bill recovery charge regarding the NYSERDA Loan Installment Program provided that the Authority makes a finding that there is a significant increase in arrears or utility service disconnections that the Authority determines is directly related to such charge, or a finding of other good cause.

XII. Utility Debt Securitization Charge

A. General Provisions

1. Description

The LIPA Reform Act of 2013, Part B, established the creation of the Utility Debt Securitization Authority for the sole purpose of securing a portion of the Authority's debt. The LIPA Board of Trustees adopted a Restructuring Cost Financing Order on October 3, 2013 that calls for recovery of the Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority from Customers through a Securitization Charge. The Securitization Charges imposed on Customers will be determined by, and owed to, the Utility Debt Securitization Authority, with the Authority serving the role as Servicing Agent on its behalf. Imposition of the Securitization Charges will continue until all Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority have been recovered.

2. Determination of the Securitization Charge

The Utility Debt Securitization Authority will approve the appropriate level of the Securitization Charge, which will change from time to time at their discretion, which the Authority will bill and collect from Customers. The Securitization Charge shall be the same charge to all Customers, expressed in dollars per kWh of Delivery Service received, to the nearest \$0.000001 per kWh.

The Authority will prepare and retain on file a Statement of Securitization Charges. The Statement will be available at the Authority's business offices.

3. Application of the Securitization Charge

The Securitization Charge applies to all Customers receiving Delivery Service under all Service Classifications specified in Section VIII of the Tariff for Electric Service. Energy Service Companies ("ESCOs") participating in the Long Island Choice program (Section IX) and Green Marketers participating in the Green Choice Program (Section X) are not subject to the Securitization Charge.

The Securitization Charge will be applied to all kWhs of Delivery Service based on the date on which that usage was billed, regardless of the date on which the energy was delivered or consumed.

4. Collection of the Securitization Charge

Collection of the Securitization Charge will be subject to all terms and conditions of this Tariff on an equal basis with the Authority's own charges, including but not limited to:

- a) Service may be terminated in accordance with this Tariff for failure to pay all or a portion of the Securitization Charge.
- b) Late Payment Charges will apply to the Securitization Charge.

EXHIBIT D

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Feed-In Tariff Solar Power Purchase Agreement ("PPA")
Long Island Choice Operating Procedures ("Operating Procedures")
Smart Grid Small Generator Standardized Interconnection Procedures ("Smart Grid SGIP")
Specifications and Requirements for Electrical Installations ("Red Book")
Submetering Procedures ("Requirements for Residential Submetering")

I. General Information

A. The Authority's Service Area

<u>Cities</u>		<u>County</u>
Glen Cove		Nassau
Long Beach		Nassau
New York (Fifth Ward of the Borough of Queens)		Queens
<u>Towns</u>		
Babylon		Suffolk
Brookhaven		Suffolk
East Hampton		Suffolk
Hempstead		Nassau
Huntington		Suffolk
Islip		Suffolk
North Hempstead		Nassau
Oyster Bay		Nassau
Riverhead		Suffolk
Shelter Island		Suffolk
Smithtown		Suffolk
Southampton		Suffolk
Southold		Suffolk
<u>Incorporated Villages</u>	<u>Town</u>	<u>County</u>
Amityville	Babylon	Suffolk
Asharoken	Huntington	Suffolk
Atlantic Beach	Hempstead	Nassau
Babylon	Babylon	Suffolk
Baxter Estates	North Hempstead	Nassau
Bayville	Oyster Bay	Nassau
Bellerose	Hempstead	Nassau
Belle Terre	Brookhaven	Suffolk
Bellport	Brookhaven	Suffolk
Brightwaters	Islip	Suffolk
Brookville	Oyster Bay	Nassau
Cedarhurst	Hempstead	Nassau
Centre Island	Oyster Bay	Nassau
Cove Neck	Oyster Bay	Nassau
Dering Harbor	Shelter Island	Suffolk
East Hills	North Hempstead	Nassau
East Hills	Oyster Bay	Nassau
East Hampton	East Hampton	Suffolk
East Rockaway	Hempstead	Nassau
East Williston	North Hempstead	Nassau
Farmingdale	Oyster Bay	Nassau
Floral Park	Hempstead	Nassau

I. General Information (continued):**A. The Authority's Service Area (continued):**

Floral Park	North Hempstead	Nassau
Flower Hill	North Hempstead	Nassau
Garden City	Hempstead	Nassau
Great Neck	North Hempstead	Nassau
Great Neck Estates	North Hempstead	Nassau
Great Neck Plaza	North Hempstead	Nassau
Head-of-the-Harbor	Smithtown	Suffolk
Hempstead	Hempstead	Nassau
Hewlett Bay Park	Hempstead	Nassau
Hewlett Harbor	Hempstead	Nassau
Hewlett Neck	Hempstead	Nassau
Huntington Bay	Huntington	Suffolk
Island Park	Hempstead	Nassau
Islandia	Islip	Suffolk
Kensington	North Hempstead	Nassau
Kings Point	North Hempstead	Nassau
Lake Grove	Brookhaven	Suffolk
Lake Success	North Hempstead	Nassau
Lattingtown	Oyster Bay	Nassau
Laurel Hollow	Oyster Bay	Nassau
Lawrence	Hempstead	Nassau
Lindenhurst	Babylon	Suffolk
Lloyd Harbor	Huntington	Suffolk
Lynbrook	Hempstead	Nassau
Malverne	Hempstead	Nassau
Manorhaven	North Hempstead	Nassau
Massapequa Park	Oyster Bay	Nassau
Matinecock	Oyster Bay	Nassau
Mill Neck	Oyster Bay	Nassau
Mineola	Hempstead	Nassau
Mineola	North Hempstead	Nassau
Munsey Park	North Hempstead	Nassau
Muttontown	Oyster Bay	Nassau
New Hyde Park	Hempstead	Nassau
New Hyde Park	North Hempstead	Nassau
Nissequogue	Smithtown	Suffolk
North Haven	Southampton	Suffolk
North Hills	North Hempstead	Nassau
Northport	Huntington	Suffolk

I. General Information (continued):**B. The Authority's Service Area (continued):**

Ocean Beach	Islip	Suffolk
Old Brookville	Oyster Bay	Nassau
Old Field	Brookhaven	Suffolk
Old Westbury	North Hempstead	Nassau
Old Westbury	Oyster Bay	Nassau
Oyster Bay Cove	Oyster Bay	Nassau
Patchogue	Brookhaven	Suffolk
Plandome	North Hempstead	Nassau
Plandome Heights	North Hempstead	Nassau
Plandome Manor	North Hempstead	Nassau
Poquott	Brookhaven	Suffolk
Port Jefferson	Brookhaven	Suffolk
Port Washington North	North Hempstead	Nassau
Quogue	Southampton	Suffolk
Roslyn	North Hempstead	Nassau
Roslyn Estates	North Hempstead	Nassau
Roslyn Harbor	North Hempstead	Nassau
Roslyn Harbor	Oyster Bay	Nassau
Russell Gardens	North Hempstead	Nassau
Saddle Rock	North Hempstead	Nassau
Sag Harbor	Easthampton	Suffolk
Sag Harbor	Southampton	Suffolk
Saltaire	Islip	Suffolk
Sands Point	North Hempstead	Nassau
Sea Cliff	Oyster Bay	Nassau
Shoreham	Brookhaven	Suffolk
Southampton	Southampton	Suffolk
South Floral Park	Hempstead	Nassau
Stewart Manor	Hempstead	Nassau
The Branch	Smithtown	Suffolk
Thomastown	North Hempstead	Nassau
Upper Brookville	Oyster Bay	Nassau
Valley Stream	Hempstead	Nassau
Westbury	North Hempstead	Nassau
Westhampton Beach	Southampton	Suffolk
Westhampton Dunes	Southampton	Suffolk
Williston Park	North Hempstead	Nassau
Woodsburgh	Hempstead	Nassau

I. General Information (continued):**B. Abbreviations and Definitions:****ABBREVIATIONS:****AMI = Advanced Metering Infrastructure****Amp = Ampere****DRC = Direct Retail Customer****ESCO = Energy Service Company****IA = Interconnection Agreement****kVA = Kilovoltampere = 1,000 voltamperes****KVAR = Kilovar(s) = 1,000 reactive voltamperes****KW = Kilowatt(s) = 1,000 watts****KWH = Kilowatt-hour = 1,000 watt-hours****NEC = National Electrical Code****NYCRR = New York (State) Codes, Rules and Regulations****NYISO = New York Independent System Operator****NYPA = New York Power Authority****NYPP = New York Power Pool****PILOT = Payment In Lieu Of Taxes****V = Volt****VA = Voltampere****VAR(s) = Voltampere Reactive****VSR = Visually Significant Resource Area****W = Watt****W-hr = Watt-hour**

I. General Information (continued):**B. Abbreviations and Definitions (continued):****DEFINITIONS:****A**

Access Controller: A Customer who controls access to the metering equipment of another Customer.

Actual Reading: A reading of a meter obtained either by a Customer and submitted to the Authority, or by an Authority employee. Actual readings can also be made remotely from a transmission device attached to the meter.

Adjusted Electric Revenues: Revenues remaining after the removal of payments in lieu of revenue taxes and the cost of fuel from total revenues.

Advanced Metering Infrastructure (AMI): A system that provides two way communications with electric meters.

Aggregate Allowance: The allowance granted by the Authority to each Applicant and Customer on an extension line, within the first ten (10) years of that line's use, times the number of Applicants and/or Customers.

Allowance: That part of the distribution lines, including service lines and accessory equipment that the Authority will provide and install without direct cost to the Customer.

Alternating Current: Current that increases to a positive peak value and then decreases to a negative peak value sixty (60) times every second.

Alternating Voltage: Voltage that increases to a positive peak value and then decreases to a negative peak value sixty (60) times every second.

Ampere = Amp: The unit of measure of electric current flowing through a conductor, similar to water flowing past a given point in a pipe for a specific period of time.

Anniversary Date: The date of the monthly billing cycle occurring closest to the annual date the Customer began service under a specific rate classification.

Apparent Power: (See *Power*)

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Applicants: (See *Customer*. The term "Applicant" may be used interchangeably with "Customer.") A person or any other entity requesting electric service from the Authority orally or by completely filling out the proper application request form.

Residential Applicants do not need to apply directly, but may do so through a person or governmental agency. All Applicants must first meet these conditions for their applications to be considered:

1. The electric service provided cannot be resold or delivered to others.
2. The Applicant must own or occupy the premises to be supplied with electricity.

Appurtenant Facilities: The additional equipment on an electric line that aids the safe and reliable transportation and distribution of electric energy.

Arrears: Charges on Customers' bills that are not paid within twenty (20) calendar days of receiving the bill.

Authority: The Long Island Power Authority. Depending on usage, this term may include or refer to the Authority's subsidiary which owns the electric transmission and distribution system, and/or the Manager which is responsible for providing services on behalf of the Authority and/or its subsidiary under the terms of the Management Operations Services Agreement.

B

Backbill: Charges not previously billed to the Customer for service delivered before the period the Customer is currently being billed for.

Balanced or Budget Billing Plan (also referred to as a Levelized Payment Plan): A payment plan that reduces fluctuations in energy bills by averaging the Customer's usage over a recent 12-month period.

Base Rates: The rates and charges specified in the Tariff excluding Section VII, X, XI and XII.

Base Rate Energy Charge: Any charge for service identified in Section VIII of the Tariff that applies to the kWh consumption of a Customer. Base Rate Energy Charges do not include the Adjustments to Rates and Charges identified in Section VII of this Tariff.

Billing Cycle: Monthly or bimonthly frequency that Customers' meters are read.

Building: A structure, enclosed in exterior walls or fire walls, that is designed and built for human use.

Business Day: Any weekday the Authority's offices are open.

Bypass Customer: A Customer who has cost-effective alternatives to Authority-supplied electricity and is willing to use those alternatives.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****C**

Capacity: The load-carrying ability of the transmission and distribution systems during a specified period of time.

Catch-up Bill: First bill based on an actual reading following one or more estimated or Customer read bills.

Character of Service: Refers to the type of service supplied, including the voltage at which it is supplied, the type of current, its frequency, etc.

Circuit: A conductor or a system of conductors through which an electric current flows or is meant to flow.

Coincidental Demand: (See Demand)

Cold Weather Period: The period between November 1 through April 15, inclusive.

Conduit: A tube or duct for enclosing electric wires or cable.

Construction Loan Agreement: An agreement between the Authority and a Non-Residing Customer for payment in advance for a line extension on private property with the potential to service multiple Customers. As other Customers come on line, the original Customer will receive a prorated rebate.

Controlled-Access Highway: A public roadway with entrance and exit ramps.

Core Customer: (See *Customer - Core Customer*)

Core Service: Service provided to a Core Customer.

Cost or Expense: The cost of all materials, equipment, labor, and other definite charges plus a reasonable charge for other costs of a general nature (purchasing, engineering, etc.) involved in a project.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Customer or Consumer: A person or any other entity who is approved for and supplied electric service by the Authority. Each Customer will have a unique account unless specified otherwise. (See *Applicant*. The term "Customer" may be used interchangeably with "Applicant.")

1. Core Customer

A Customer who has no alternatives to Authority-provided electric service or who, when given an alternative, chooses to accept Authority-provided electric service.

2. Existing Residential Customer

An Applicant who moves from one residence to another within the Authority's Service Area and for whom there is a recent payment history.

3. Farm Service Customer

A Customer whose land is used in agricultural production as defined in subdivision four (4) of section three hundred one (301) of the agriculture and markets law.

4. Full-Requirements Customer

A Customer whose electric power requirements are all supplied by the Authority.

5. New Non-Residential Customer

An Applicant who was not the last Customer at the serviced address, regardless of whether the Applicant was a former Customer or is a current Customer at a different address, and who does not use the serviced address as a residence.

6. New Residential Customer

An Applicant for residential service who is new to the Authority's Service Area.

7. Non-Core Customer

A Customer who has an alternative(s) to Authority-provided electric service and chooses to use the alternative provider.

8. Non-Residential Customer

A person, firm, or other entity, engaged in commerce or the business of government, that does not use the service address as a residence.

9. Non-Residing Customer

A person, firm, or other entity engaged in the development or building of residences or permanent dwellings that will not maintain residence at the service address.

10. Residential or Residing Customer

A Customer who uses the serviced address as his or her residence.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****Customer or Consumer (continued):**11. Seasonal Customer

A Customer who applies for and receives electric service at intervals during the year, or at other irregular intervals.

12. Short-Term or Temporary Customer - Non-Residential

A Non-residential Customer who requires temporary service for no longer than two (2) years.

13. Short-Term or Temporary Customer - Residential

A Residential Customer who requires temporary service for no longer than one (1) year.

Customer-generator: A Residential, Non-residential or Farm Service Customer of the Authority who owns and/or operates electric generating equipment. Customer-generators may be eligible for net metering. See definitions of Solar Electric Generating Equipment and Wind Electric Generating Equipment for further details.

Cycle Billing: Billing from the reading of meters on a regular interval. In general, there are twenty (20) business days in each month. Each business day is called a cycle and numbered. The cycle is the interval between that cycle number in the previous and current month. Each Customer's meter is read on or near the same cycle number every month or every other month.

D

Deferred Payment Agreement: A written agreement for the payment of outstanding charges over a fixed period of time.

Delinquent Customer: A non-residential Customer who has made two (2) or more late payments within the last twelve (12) months, or a residential Customer who has not paid a properly presented bill for electric service, either in full or an agreed-upon partial payment, by the "Pay by" date on the bill.

Delivery Service: The transmission and distribution of electricity to a Customer.

Delivery Service Revenues: Delivery Service Revenues include revenues based upon the rates and charges specified in Section VIII of the Tariff and exclude adjustments to rates and charges such as: the Fuel and Purchased Power Cost Adjustment Rate, Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, New York State Assessment Factor, Shoreham Property Tax Settlement Factor, Visual Benefits Assessment Rate, Charges to Recovery PILOT Payments, and the Revenue Decoupling Mechanism.

Demand: Power requirements placed on the utility system by a Customer or group of Customers. It is expressed in kilowatts, kilovoltamperes, or any other suitable unit and averaged over a fifteen (15) minute period. (See *Power*)

1. Coincidental Demand

When the maximum demand of a Customer or Customers occurs at the same time as the maximum demand of all other Customers.

2. Noncoincidental Demand

When the maximum demand of a Customer or Customers does not occur at the same time as the maximum demand of all other Customers.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Demand Customer: A Customer who is billed for Demand charges.

Demand Meter: The device that records the maximum amount of power used by the Customer over a 15-minute interval during a specific period, such as a month.

Department: The New York State Department of Public Service.

Deposit: A sum of money given as security for payment of service.

Distribution Facilities: Facilities used to distribute electric energy to consumers, including supply lines, distribution lines, service laterals, and accessory equipment.

Distribution Line(s): A system of poles, wires, ducts, conduits, and additional equipment used for the shared distribution of electricity to Customers.

E

Easement: (See *Right-of-way*)

Energy: Energy is electric power, used or supplied over time, and measured in KWH.

Existing Overhead Areas: Areas in which electric distribution facilities are constructed overhead, and there are no requirements to construct facilities underground.

F

Farm Waste Electric Generating Equipment: Equipment that generates electric energy from biogas produced by anaerobic digestion of agricultural wastes, such as livestock manure, farming wastes and food processing wastes with a rated capacity of not more than one thousand kilowatts (1,000 kW) that is manufactured, installed and operated by Customer-generator in accordance with applicable government and industry standards, connected to the electric system and operated in conjunction with the Authority's transmission and distribution facilities, operated in compliance with the Authority's standards and requirements established therefor, fueled at a minimum of ninety (90) percent on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, and fueled by biogas generated by anaerobic digestion with at least fifty (50) percent by weight of its feed stock being livestock manure on an annual basis.

Fuel Cell Electric Generating Equipment: A solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell, with a combined rated capacity of not more than ten (10) kilowatts for a residential customer or with a rated capacity of not more than one thousand five hundred (1,500) kilowatts for a non-residential customer, that is manufactured, installed and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in compliance with the Authority's standards and requirements established therefor.

Fuel and Purchased Power Cost Adjustment Clause: Provisions made in electric rates schedules for the automatic adjustment of rates due to changes in cost of fuel and purchased power.

Full-Requirements Customer: A Customer whose electric power requirements are all supplied by the Authority. (See *Customer – Full Requirements Customer*)

I. General Information (continued):**B. Abbreviations and Definitions (continued):****H**

Heat-Related Service: A service provided under a residential space-heating rate classification or service needed to start or operate the primary heating system. It also includes a safe, supplemental electrical heating device that is needed by the Customer because the third party who controls the primary heating system does not supply enough heat.

Hybrid Electric Generating System or Hybrid System: An electric generating system consisting exclusively of wind and solar electric generators which are metered and billed as single unit, Hybrid electric generating systems owned and/or operated by Residential, non-residential or Farm Service Customers may be eligible for net metering. Hybrid systems may not include micro- Combined Heat and Power (CHP) or micro-Fuel Cell electric generation.

J

Jurisdiction: The right and power to interpret and apply the law.

K**Kilovar(s) = KVAR 1,000 reactive voltamperes (See Reactive Power)**

A unit of measure of that part of Apparent Power that is not useful, but is required by some types of electricity-consuming devices such as motors.

Kilovoltampere = kVA = 1,000 voltamperes (See *Voltamperes*)

Kilowatt(s) = KW = 1,000 watts

A unit of measure of that part of Apparent Power that is useful (Real Power). (See *Power*)

Kilowatt-hour = KWH = 1,000 watt-hours

A unit of electric energy equal to one (1) kilowatt of power supplied to or taken from an electricity-consuming device steadily for one (1) hour.

L

Late Payment: Payment made more than twenty (20) calendar days after the date payment was due. The due date is the earlier of the two (2) dates: the personal delivery date or three (3) calendar days after the mailing of the bill. The Customer must pay the bill by the "Pay by" date on the bill to avoid making a late payment.

Letter of Credit: A letter issued by a bank authorizing the bearer to draw a stated amount of money from the issuing bank, its branches, or other associated banks or agencies.

Levelized Payment Plan: (See *Balanced or Budget Billing Plan*)

Liability: A legal obligation.

Line: A system of overhead poles, wires, and accessory equipment or underground ducts, conduits, and cables used for the distribution of electricity to Customers.

Line Extension: The addition of poles, wires, ducts, conduits, appurtenant facilities and additional equipment to a distribution line used to expand the shared distribution of electricity to Customers

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Load: (See *Demand*)

Load Factor: The ratio of a Customer(s) average demand to peak demand during a specified period.

Location: Property with stated boundaries which is owned or occupied by a single legal entity.

M

Manager: PSEG Long Island LLC, the entity engaged by LIPA the Authority to operate, maintain, and manage and act as agent for the Authority's LIPA's system pursuant to the terms and conditions of the Operations Services Agreement. Nothing herein shall be read to change or modify Manager's duties and obligations or create any liability on the part of Manager beyond that set forth in the Operations Services Agreement.

Micro-Combined Heat and Power Generating Equipment: An integrated cogenerating building heating and electrical power generation system, operating on any fuel and any applicable engine, fuel cell, or other technology, with a rated capacity of at least one kilowatt and not more than ten (10) kilowatts electric and any thermal output that all full load has a design total fuel use efficiency in the production of heat and electricity of not less than eighty percent, and annually produces at least two thousand (2,000) kilowatt hours of useful energy in the form of electricity that may work in combination with supplemental, or parallel conventional heating system, that is manufactured, installed and operated in accordance with applicable government and industry standards operated in conjunction with the Authority's transmission and distribution facilities.

Micro-Hydroelectric Generating Equipment: A Hydroelectric system, with a rated capacity of not more than 25 kW for a residential customer or with a rated capacity of not more than 2,000 kW for a non residential customer, that is manufactured, installed and operated in accordance with applicable government and industry standards, connected to the electric system and operated in conjunction with the Authority's transmission and distribution facilities.

Month: A Month in this document is defined as a 30-day period, and monthly rates for billing periods other than a Month are prorated.

Multi-phase: Producing, carrying, or powered by multiple alternating voltages, each of which reaches its highest level at different time intervals. (See *Alternating Voltage*)

Multiple-Occupancy or Multiple Dwelling Building: A building designed to contain three (3) or more individual residential units for permanent occupancy. Each unit should contain kitchen, bath, and sleeping areas. In some instances, the Tariff may differentiate between buildings that contain three or more units and those that contain four or more units.

N

Net Energy Metering: The use of a net energy meter to measure, during the billing period applicable to a Customer-generator, the net amount of electricity supplied by the Authority to the Customer-generator and/or the net amount of electricity provided by the Customer-generator to the Authority.

Net Financing Cost: The weighted average cost of debt for the Authority, including all costs of issuance of the debt.

New York Independent System Operator (NYISO): A not-for-profit corporation established to provide and maintain open access transmission to the power system in New York State, provide for centralized commitment and dispatch of the generation system in New York State, and provide other services.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

New York Power Authority (NYPA): a New York State Authority responsible for the generation, transmission and sale of electricity to wholesale customers pursuant to the Public Authorities Law.

Noncoincidental Demand (See Demand)

Non-Core Customer: (See *Customer - Non-Core Customer*)

Non-Core Service: Service to Non-Core Customers.

Non-Residential Applicant: (See *Customer - Non-Residential Customer*)

Non-Residing Applicant: (See *Customer - Non-Residing Customer*)

O

Ohm: The unit of measurement of electrical resistance.

Operations Services Agreement: A contractual agreement (as may be amended, modified, or supplemented from time to time) between PSEG Long Island and ~~LIPA~~the Authority, under which PSEG Long Island operates, maintains, and manages ~~LIPA's~~the Authority's transmission and distribution system.

P

Payment Date: The Authority considers a payment to be made on the date the Authority or one of its authorized agents receives the payment.

Payments In Lieu of Taxes (PILOTs): Payments that the Authority makes to other governmental authorities in replacement of the taxes which were previously collected on utility revenues, assets or operations.

Performance Payment: An advance payment made by a Non-Residing Applicant for service construction for multiple occupancy buildings in an underground-designated area. The payment guarantees the Applicant's performance for five (5) years.

Peak Power or Peak Demand: See *Power*.

Power (Electric): Amount of electrical energy produced or consumed, measured over a specific time period in kilowatts (KW).

1. Apparent Power includes both Real and Reactive Power and is the product of Volts and Amperes in a circuit. Apparent power is expressed in kilovoltamperes (kVA).
2. Instantaneous Power is power at an instant in time.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****Power (Electric) (continued):**

3. Peak Power is the greatest demand which occurred in a specific period of time.
4. Reactive Power is that part of Apparent Power that is not useful, but is required by some types of electricity-consuming devices such as motors.
5. Real Power is the useful part of Apparent Power. It is measured by averaging the instantaneous power over a 15-minute period and expressed in kilowatts (KW).

Primary Residence: A service address at which a Customer-generator resides the majority of the time during the year, and which has been given by the Customer-generator and exists in the voter registration catalogues or used by the Customer-generator to determine his/her school district code number as he/she identifies the same on his/her New York State Income Tax Returns

Power Factor: The Real Power (KW) divided by the Apparent Power (kVA) at any given point and time in an electrical circuit. It is expressed as a percentage. (See *Power*)

Private Property Agreement: An Agreement between the Authority and a property owner regarding the right to pass over, occupy, or use land for the placement and access of Authority facilities. The Agreement is kept on file at the Authority. (See *Right-of-Way*)

Prorate: To divide, distribute, or assess proportionately.

Public Highway: Any street, avenue, road, or way that is maintained for and used by the public. It is authorized and controlled by the legislative body of a village, town, city, county, or the State of New York.

Public Right-of-Way: The area within a Public Highway which may be used for the placement of and access to Authority facilities.

Pull Box: An underground connection between either the Authority's and the Customer's underground facilities, or the Authority's overhead, terminating at the base of a pole, and the Customer's underground facilities.

R

Reactive Power: (See *Power*)

Real Power: (See *Power*)

Residence: A permanent dwelling place.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Residential Subdivision: A piece of land divided into five (5) or more lots for the construction of five (5) or more residential buildings, or the land on which new multiple-occupancy residential buildings are to be built. The development of the subdivision has or needs approval by the governmental authorities having jurisdiction (See *Jurisdiction*) over land use.

Residing Applicant: (See *Customer - Residential or Residing Customer*)

Responsible Non-Residing Applicant: A builder/owner/developer of residences who needs and is responsible for payment for that section of a line extension that exceeds the total allowances for all the units the builder plans to construct.

Responsible Residential or Non-Residential Applicants, Customers, or Users for a Line Extension: Residential or Non-Residential Applicants or Customers who need and are responsible for payment for that section of a line extension which exceeds the total allowances.

Retail Enterprise: A Customer that is chiefly engaged in selling or providing products and/or services to users of those products and/or services.

Revenue Requirements: The resources required to fund the operation of the Authority.

Right-of-Way: An agreement which gives the Authority the right to pass over, occupy, or use another's land for the placement and access of Authority facilities. The document is filed with the appropriate county. (See *Private Property Agreement*)

Riser Pole: A pole which supports the connecting wires between an electric underground and overhead system.

S

Seasonal Customer: (See *Customer - Seasonal Customer*)

Service Charge: Generally, a daily charge which is meant to recover the fixed costs associated with providing a Customer access to the electrical system and monitoring and billing the Customer's use of electricity.

Service Classification: A group of similarly situated Customers who are subject to the same rate structures and provisions for service.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Service Line or Lateral: A system of conductors and equipment for delivering electricity from the Authority's distribution system to the wiring system of a building or address.

Service Termination: The point at which the service line or lateral ends and the Customer connects with the wiring system.

Shared Meter: Any Authority meter that measures electric service provided to a tenant's dwelling and to areas outside that dwelling, and the tenant pays for all usage recorded on the meter.

Shared-Meter Customer: Any tenant who rents a dwelling with a shared meter from the owner of the dwelling, and the tenant, rather than the owner, is the Authority's Customer of record.

Short-Term or Temporary Customer - Non-Residential: (See *Customer - Short-Term or Temporary Customer*)

Short-Term or Temporary Customer - Residential: (See *Customer - Short-Term or Temporary Customer*)

Single-phase: Producing, carrying, or powered by a single alternating voltage. (See *Alternating Voltage*)

Solar Electric Generating Equipment: A photovoltaic system with a rated capacity of equal to or less than twenty five kilowatts (25 KW) for residential Customers or with a rated capacity equal to or less than 2,000 kilowatts for Non-residential Customers which is manufactured, installed and operated in accordance with applicable government and industry standards, is connected to the Authority's electric system and operated in conjunction with the Authority's transmission and distribution facilities, and which is operated in compliance with the Authority's standards and requirements.

State Agency: Any board, authority, agency, department, commission, public corporation, body politic, or instrumentality of the State of New York.

Subdivision: (See *Residential Subdivision*)

Submetering: The redistribution of electric service to multiple meters not owned by the Authority.

Supply Line: A part of a distribution line that is installed between an existing electric distribution system and an underground distribution line within an underground-designated area. (See *Underground-Designated Area*)

Surcharge: In connection with extension of distribution facilities, a monthly, bimonthly, or annual charge assessed Residential Customers over a period that does not exceed ten years and which recovers the cost of the distribution facilities Customers are directly responsible for.

I. General Information (continued):**B. Abbreviations and Definitions (continued):**

Surcharge Agreement Plan: A written agreement between a Residing Applicant and the Authority. Under the agreement, the Applicant agrees to pay the surcharges which are the Applicant's share of the Cost, with interest, for Line Extensions and Service Laterals that exceed the allowances for such facilities (See *Line Extension*), including installations, materials and, if the Applicant chose, private easements (See *Right-of-Way*) obtained by the Authority.

Surety Bond: A guarantee by a person or entity to assume any responsibilities, debts, or obligations, up to a certain amount, if another person or entity defaults on those obligations.

T

Tampered Equipment: Service-related equipment that has been altered in an unauthorized way to:

1. Reduce the accuracy or eliminate the measurement of the Authority's service.
2. Reconnect after the Authority has physically disconnected service.

Tariff: A document approved by the Authority's Trustees that sets forth the rates, charges, rules, regulations, and procedures of the Authority pertaining to the provision of electric service.

Temporary Customer: (See *Customer - Short-Term Customer*)

Temporary Service: – Electric service supplied to structures, other than permanent or substantial buildings, for service usually of short duration or during the construction of permanent buildings or project, or for short time service to carnivals, exhibits, decorative lighting, etc.

U

Underground-Designated Area: An area containing a Residential Subdivision (See *Residential Subdivision*), or any area where the governmental authority having jurisdiction (See *Jurisdiction*) over the area requires that the distribution facilities be underground.

V**Visually Significant Resource Area = VSR**

A geographic area designated by State or Federal legislation or jurisdictional agencies because of its special or unique scenic quality.

Volt = V

A unit of electrical pressure that, when applied to a conductor, is similar to water pressure in a pipe.

I. General Information (continued):**B. Abbreviations and Definitions (continued):****Voltampere = VA**

The unit of measure of Apparent Power. (See *Power*) Multiplying the volts by the amperes in an electric circuit will result in the voltamperes.

W**Watt = W**

A unit of measurement of Real Electrical Power. (See *Power*)

Watt-hour = W-hr

The total amount of energy used in an electricity consuming device. Energy is measured as power used over time. For example, a device using one (1) watt-hour of energy is using the equivalent of one (1) watt of power over a period of one (1) hour.

Watt-hour Meter: The recording device that measures energy in watt-hours.

Wind Electric Generating Equipment: A wind generator or generators with the combined rated capacity of not more than twenty five kilowatts (25 kW) for a Residential Customer-generator, and not more than 500 kW for a Farm Service Customer-generator, and not more than 2,000 kW for a Non-residential Customers which is manufactured, installed and operated in accordance with applicable government and industry standards, is connected to the electric system and operated in conjunction with the Authority's transmission and distribution facilities, and which is operated in compliance with the Authority's standards and requirements.

I. General Information (continued):**C. General Terms and Conditions:**1. Legal Authority

This Tariff is adopted under the power vested in the Authority by the Long Island Power Authority Act. See Public Authorities Law, Title 1-A.

2. Implementation and Administration of this Tariff

- a) The duties and responsibilities of the Authority may, at the Authority's discretion, be carried out by the Authority, the Authority's subsidiary, or the Manager.
- b) In administering the provisions of this Tariff, the Authority shall give effect to the rights, protections, and obligations of Customers contained in Article 2 and Sections 117 and 118 of the Public Service Law, and Section 131-s of the Social Services Law.

3. Availability of this Tariff

A copy of this Tariff shall be maintained and made available for public inspection at all business offices of the Authority that are open to the public.

4. Altering, Changing, and Eliminating the Provisions of this Tariff

Any of the provisions of this Tariff may be modified, at any time, upon approval of the Authority's Trustees.

5. Employee Identification

- a) Every employee who is authorized by the Authority to enter Customers' premises to read meters, test meters, collect electric bills, or for any other Authority business, will be issued an Identification Card.
- b) The Identification Card will bear the employee's photograph, signature, and the ~~seal~~ name of the Authority or its Manager.
- c) ~~A Customer may request that an employee sign his/her name for comparison with the signature on the Identification Card.~~
- d)c) Customers should not admit anyone claiming to represent the Authority who cannot show the Identification Card.

I. General Information (continued):**C. General Terms and Conditions (continued):**6. Access to Customers' Premisesa) Right-of-Access

The Authority shall have the right-of-access to all its property installed on Customers' premises:

(1) In order to read and test meters, collect electric bills, and conduct other Authority business including the inspection and examination of equipment.

(2) At all reasonable times:

(a) Between 8 a.m. and 6 p.m. on a business day, or

(b) Between 8 a.m. and 9 p.m. on any day for the inspection and examination of equipment when there is evidence of meter tampering or theft of service, or

(c) Other reasonable times requested by a Customer, or

(d) At any time in an emergency situation which threatens the soundness of the Authority's distribution system or the health and safety of a person or the surrounding area.

b) Legal Actions to Preserve the Right-of-Access

(1) The Authority reserves the right to use any lawful means against any person or entity which attempts to prevent the Authority from access to its equipment.

(2) An authorized employee may not:

(a) Enter locked premises without the permission of the person lawfully in control of the premises, or

(b) Use force of any kind to perform an inspection or examination, except

(1) When an emergency may threaten the soundness of the Authority's system or the health or safety of a person or the surrounding area, or

(2) When authorized by a court order

I. General Information (continued):**C. General Terms and Conditions (continued):
Access to Customers' Premises (continued)**c) Penalty for Denial of Access

Any Customer may be billed a one-hundred-dollar (\$100) penalty for each offense, if the Customer, directly or indirectly, tries to prevent an authorized employee:

- (1) From entering the building or location, at any time, or
- (2) From making an inspection or examination at any reasonable time.

d) Employee Identification

An authorized employee of the Authority seeking access will display an Identification Card. (See I.C.5. above)

7. Obligations of the Authoritya) Uninterrupted Service

- (1) The Authority shall try, at all times, to provide regular and uninterrupted service; however,
 - (a) For interruption of service to make permanent or temporary repairs, changes, or improvements in any part of its system, or
 - (b) For interrupted, irregular, defective, or failed service if the causes are beyond the Authority's control or are due to ordinary negligence of its employees or agents, or
 - (c) For service that the Authority interrupts to prevent or relieve an emergency which threatens the system or the health or safety of a person or a surrounding area, or
 - (d) For service that the Authority interrupts under a governmental order or directive.

I. General Information (continued):**C. General Terms and Conditions (continued):
Obligations of the Authority (continued)**

- (3) The Authority will give advance notice, if possible, to those whose service will be interrupted for any of the above reasons.
- (4) Customers who need to minimize the length of an interruption should provide their own emergency or Back-Up power.

b) Authority Equipment and Use of Service

The Authority shall not be liable for any injury, casualty, or damage that results, in any way:

- (1) From the supply or use of electricity, or
- (2) From the presence or operation of the Authority's structures, equipment, wires, appliances, or devices on the Customer's premises, unless
- (3) The injuries or damages are the result of the Authority's negligence.

c) Customer's Equipment

The Authority does not guarantee, in any way, the suitability, safety, or other characteristics of any structures, equipment, wires, appliances, or devices, that are owned, installed, or maintained by the Customer or leased by the Customer from third parties.

d) Unauthorized Use of Facilities and Space

- (1) The Authority shall not be liable for any injury, casualty, or damage that results from the cancellation of permits to use the facilities and space of others.
- (2) The Authority has the right to require the Customer:
 - (a) To obtain Right-of-Ways at the Customer's expense, and
 - (b) To comply with the Authority's Specifications and Requirements for Electric Installations.
- (3) If the proper Right-of-Ways are not obtained, the Authority will substitute other facilities, either overhead or underground, to serve the Customer most efficiently, at least expense to the Authority, and within a reasonable time.

I. General Information (continued):**C. General Terms and Conditions (continued):
Obligations of the Authority (continued)**e) Emergency Requirements of NYISO

- (1) The Authority shall not be held liable for measures taken to comply with the instructions given by the NYISO in a major emergency, unless
- (2) The Authority carries out the instructions in a negligent manner.

f) Improper Turn-Offs

- (1) The Authority will be liable and will reimburse consumers served directly or indirectly for actual losses for food and medicine spoilage because of lack of refrigeration, if:

- (a) The Authority, ~~by mistake, does not~~ negligently fails to restore service within twelve (12) hours to a Customer whose service it has disconnected intentionally, and

- (b) The claims for losses are filed with the Authority within ninety (90) days of the incident.

- (2) Each residential Customer may claim up to one hundred fifty dollars (\$150) for spoilage of food or medicine for any one incident.

g) Continuation of Service

If the Authority reasonably cannot install or maintain the facilities needed to provide the electric service required under any service agreement, that agreement will end.

h) Character of Service

- (1) To the extent possible, the electric service furnished in any locality shall have the same characteristics as that regularly supplied by the Authority or available in that locality and shall be delivered in the manner regularly used to supply electric service.
- (2) The Authority has the right to change the character of the service supplied to any Customer.

II. General Information (continued):

**D. General Terms and Conditions (continued):
Obligations of the Authority (continued)**

[Canceled]

I. General Information (continued):**C. General Terms and Conditions (continued):**8. Customer's Responsibilitya) To Notify the Authority of an Interruption of Service

The Customer shall notify the Authority ~~immediately~~ as soon as reasonably possible of any interruption in the supply of electric current.

b) For Authority Property on Customer's Premises

The Customer shall be responsible for and protect the meter and other property of the Authority on the Customer's premises, and compensate the Authority for any damage to, or loss, or destruction of that property.

9. Ownership of Equipment On Customer's Premises

- a) The Authority will own, maintain, and replace, if necessary, all the equipment it has installed to supply electricity, at its own expense, in or on the Customer's premises, unless otherwise agreed to in writing.
- b) Equipment on the Customer's premises includes all meters, poles, wires, transformers, and other appliances needed to supply electricity.
- c) The Authority will also own, maintain, and replace, if necessary, remote meter-reading devices installed by the Authority at the Applicant's or Customer's expense. (See Leaf No. 107A for identification of customer charges.)

10. Costs of Special Services on Customer's Premises

If the Authority performs work on the Customer's premises for which there is a charge to the Customer, the charge will be at the Cost to the Authority.

11. Requirements For Residential Service

a) Residential service applies to:

- (1) An individual, separately-metered, single-family dwelling (including a houseboat),
- (2) An individual, separately-metered flat or apartment, or other building where each dwelling is separately metered under an account in each occupant's name, or
- (3) A two-family or three-family dwelling on a single meter when the customer of record resides at that ~~account~~ dwelling.
- (4) Portions of a two- or three-family dwelling used in common by all of the families (halls, stairs, cellars, oil burner, etc.), when connected to the meter of any apartment; or

I. General Information (continued):**C. General Terms and Conditions (continued):
Requirements For Residential Service (continued)**

- (5) At the Customer's option, a building used mainly for religious purposes, including a school, even if nonreligious subjects are taught at the school, and
 - (a) The electric service is only used in connection with the religious purposes, and
 - (b) If new or not now classified as religious accounts, Applicants shall identify themselves and offer credentials for a religious classification, or
- (6) Accessory buildings or usage on the same premises as a dwelling, apartment, or building used for religious purposes, or
- (7) A farmhouse, together with other buildings or equipment used by its occupant to operate the farm, when connected to the same meter as the dwelling, or
- (8) At the Customer's option, a supportive/supervised living facility (community residence), as defined in Subdivisions 28, 28a or 28b of Section 1.03 of the Mental Hygiene Law:
 - (a) If the facility is operated by a not-for-profit corporation, and
 - (b) There are living accommodations for no more than fourteen (14) residents if supervisory staff is on the premises at all times, or
- (9) Part of the dwelling or building in 11.a.1-7 above when used as a business or for professional purposes other than farming, and
 - (a) Usage does not exceed one hundred (100) Kilowatt Hours per month for any two (2) consecutive months, and
 - (b) The premises is primarily a residence, and
 - (c) The business or professional use does not change the character or appearance of the premises, and
 - (d) The business or professional use, by an occupant of the premises, is limited to:
 - (1) A usual home occupation, including the sale of articles or products produced on the premises, but not including the operation of a store for the sale of other articles or products, or
 - (2) The renting of space in an accessory building for the storage of private automobiles, but not done as a business.

I. General Information (continued):**C. General Terms and Conditions (continued):
Requirements for Residential Service (continued):**

- b) Residential Service does not apply to:
- (1) Stores, offices, shops or for any non-residential use except as noted in 11.a.8 above, and
 - (2) Rooming or boarding houses operated as a business (except as noted in 11.a.8 above), hotels, clubs, fraternity houses, and similar uses, and
 - (3) Halls, stairs, basements, elevators, etc. in multiple-family dwellings, except in ~~two and~~ two and three-family dwellings as noted in 11.a.3 above, and
 - (4) Buildings which use machines with wide fluctuations in demand, such as X-ray machines and welders, and
 - (5) ~~A two-family or three-family dwelling~~ One dwelling in a two-family dwelling or separate residences, where each dwelling is separately metered but the meters are under the same account name. In this case:
 - (a) One dwelling will be charged residential rates, and the other dwelling(s) will be charged commercial rates, but
 - (b) The account Customer (owner/landlord) may avoid commercial rates on the additional dwelling(s) by transferring these accounts to the tenants' names, with or without the Customer's mailing address.
 - (6) Multi-family dwellings (four or more dwellings) on a single meter.
 - (7) Temporary Service in a non-residential name.
- c) Transfer to Nonresidential Service
- (1) If a Customer does not comply with conditions in 11.a. above, the Authority will, without notice, transfer the Customer to a more suitable service classification.
 - (2) That Customer shall complete a written application to obtain residential service provided that requirements for residential service, as outlined in 11. above, are met

I. General Information (continued):**C. General Terms and Conditions (continued):****12. Requirements For Nonresidential Service**

Non-Residential service is available to:

- a) Customers engaged in a business, religious, or governmental activity, except as noted in 11.b. above.
- b) Rooming or boarding houses operated as businesses, hotels, clubs, fraternity houses, and similar uses except as noted in 11.b. above.
- c) Halls, stairs, basements, elevators, and other common areas in multiple-family dwellings, except in two- and three-family dwellings as noted in 11.c. above.
- d) Accessory areas that are not supplied through the same meter as the dwelling/apartment to which they are accessory.
- e) Buildings which use machines with wide fluctuations in demand or large instantaneous demand, such as X-ray machines and welders.
- f) ~~A two-family or three-family dwelling~~ ~~One dwelling in a two-family dwelling or separate residences,~~ where each dwelling is separately metered but the meters are under the same account name. In this case:
 - (1) One dwelling will be charged residential rates, and the other dwelling(s) will be charged commercial rates, but
 - (2) The account Customer (owner/landlord) may avoid commercial rates on the additional dwelling(s) by transferring these accounts to the tenants' names, with or without the Customer's mailing address
- g) Multi-family dwellings (four or more dwellings) on a single meter.
- h) Temporary service in a non-residential name.

13. Combined Service

When some part, but not all, of a building or premises which could be served through a single meter, is entitled to residential service under C.11. above, the Customer has the following options for service:

- a) The Customer may arrange the wiring so that service is supplied, metered, and billed separately for the residential part at the residential rate and the other part at a non-residential rate, or
- b) The entire premises may be served at the suitable non-residential service rate.

I. General Information (continued):**C. General Terms and Conditions (continued):****14. Customer-Owned Electric Generating Equipment****a) Back-Up and Supplemental Service**

Except where specifically provided for (See C.7.a)(4)), Back-Up and Supplemental Service will be provided under Service Classification No. 12.

b) Emergency Generating Facilities

- (1) The Customer may use emergency standby generating equipment to supply its load during an interruption of the Authority's service, or an Authority-announced voltage reduction, if
- (2) The Customer's wiring and switching equipment will prevent operation of the standby generator when the Authority's service is being provided and will prevent the Customer's current from flowing into the Authority's lines as covered in the Authority booklet, *Specifications and Requirements for Electric Installations*.
- (3) Where Customers are permitted to use standby generating equipment in ways other than provided in (1) or (2) above, those Customers shall take service under Service Classification No. 12.

c) Co-generation and Small Power Production Facilities

The Authority will:

- (1) Provide Back-Up power to, or purchase power from a qualifying cogeneration or small power production facility as defined by the Federal Energy Regulatory Commission, under Section 210 of the Public Utility Regulatory Policies Act of 1978, if
- (2) That facility enters into an Interconnection Agreement (IA) with the Authority and takes service under Service Classification Nos. 11 and/or 12.

d) Requirements for Installation and Operation of Electric Generating Equipment

- (1) Customers who own electric generators in parallel with the Authority's system must enter into an "Interconnection Agreement" (IA) with the Authority.
- (2) Customers who install and operate electric equipment connected to, but not operated in parallel with, the Authority's system must comply with the Authority's "*Specifications and Requirements for Electric Installation*".
- (3) Customers who install and operate electric equipment in parallel with the Authority's system must comply with the Authority's "*Smart Grid Small Generator Interconnection Procedures*".

I. General Information (continued):**C. General Terms and Conditions (continued):**15. Net Meteringa) Net Metering Requirements

- (1) A Residential Solar Customer-generator shall be net metered only if the rated capacity of the Solar Electric Generating Equipment is equal to or less than twenty five (25) kilowatts. If the rated capacity of the Solar Electric Generating Equipment owned and/or operated by the residential Customer-generators is greater than 25 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy-Back service.
- (2) A Residential Wind Customer-generator shall be net metered only if the rated capacity of the Wind Electric Generating Equipment is equal to or less than twenty five (25) kilowatts. If the rated capacity of the Wind Electric Generating Equipment owned and/or operated by the residential Customer-generator is greater than 25 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy-Back service.
- (3) A Farm Service Customer-generator shall be net metered only if the rated capacity of the Wind Electric Generating Equipment is equal to or less than 500 kilowatts. If the rated capacity of the Wind Electric Generating Equipment owned and/or operated by the Farm Service Customer-generator is greater than 500 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy-Back service.
- (4) A Farm Waste Customer-generator shall be net metered only if the rated capacity of the Farm Waste Generating Equipment is equal to or less than one thousand (1,000) kilowatts. If the rated capacity of the Farm Waste Electric Generating Equipment owned and/or operated by the Customer-generator is greater than 1,000 kilowatts, net metering shall not apply and customer-generator ~~is~~ may be served under Service Classification 11-Buy-Back service.
- (5) A Residential Micro-Combined-Heat-and-Power (Micro-CHP) Customer-generator shall be net metered only if the rated capacity of the Micro-CHP generating equipment is at least 1 kilowatt and less than or equal to ten (10) kilowatts. If the rated capacity of the Micro-CHP generating equipment owned and/or operated by the residential Customer-generator is greater than 10 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy Back service.
- (6) A Residential Fuel Cell Customer generator shall be net metered only if the rated capacity of the Fuel Cell Electric Generating Equipment is less than or equal to ten (10) kilowatts. If the rated capacity of the Fuel Cell Generating Equipment owned and/or operated by the residential Customer-generator is greater than 10 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy Back service.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (7) A Residential Micro-Hydroelectric Customer-generator shall be net metered only if the rated capacity of the Micro-Hydroelectric generating equipment is equal to or less than twenty five (25) kilowatts. If the rated capacity of the Micro-Hydroelectric Generating Equipment owned and/or operated by the residential Customer-generator is greater than 25 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy-Back Service
- (8) A Residential Customer-generator that combines Solar Electric, Wind Electric, or Micro-Hydroelectric Generating Equipment in a hybrid system shall be net metered only if:
- (a) The rated capacity of the combined system is equal to or less than twenty five (25) kilowatts, or five hundred (500) kilowatts if the Residential Solar Customer-Generator is also a Farm Service Customer-Generator, and
 - (b) The solar portion of the installation meets the eligibility for Residential Solar Electric Generating Equipment and
 - (c) The wind portion of the installation meets the eligibility for Residential or Farm Service Wind Electric Generating Equipment and
 - (d) The micro-hydroelectric portion of the installation meets the eligibility for Residential Micro-Hydroelectric Generating Equipment.
 - (e) (See table in Paragraph C. 15 h)(2), "Unit Price Credits to a Customer who Provides Net Energy to The Authority" for electric unit price credit applied at different types of generators and hybrid systems).
- (9) A Non-residential Solar or Wind Electric Customer-generator shall be net metered if the rated capacity of the Solar Electric Generating Equipment is equal to or less than 2,000 kilowatts. If the rated capacity of the Solar Electric Generating Equipment is greater ~~than~~ than the limits specified herein, net metering shall not apply and the Customer-generator may be served under Service Classification 11-Buy-Back service.
- (10) A Non-residential Micro-Hydroelectric Customer-generator shall be net metered only if the rated capacity of the Micro-Hydroelectric generating equipment is equal to or less than 2,000 kilowatts. If the rated capacity of the Micro-Hydroelectric Generating Equipment owned and/or operated by the non-residential Micro-Hydroelectric Customer-generator is greater than 2,000 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy Back Service.
- (11) A Non-residential Fuel Cell Customer-generator shall be net metered only if the rated capacity of the Fuel Cell generating equipment is equal to or less than 1,500 kilowatts. If the rated capacity of the Fuel Cell Generating Equipment owned and/or operated by the non-residential Fuel Cell Customer-generator is greater than 1,500 kilowatts, net metering shall not apply and Customer-generator ~~is~~ may be served under Service Classification 11-Buy Back Service.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):****b) Total Capacity Limitations on Net Metering for Customer-Generators**

- (1) The Authority will sign a contract with each of the Residential and Non-residential Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric and Fuel Cell Customer-generators meeting all applicable requirements on a first come, first served basis, until the total rated generating capacity for Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric and Fuel Cell Electric Generating Equipment owned and/or operated by Customer-generators in the Authority's Service territory is equal to 153,500 kW, which is three percent (3.0%) of the Authority's electric peak demand for the year 2005 that is required by law.
- (2) The Authority will sign a contract with each of the Residential, Farm Service and/or Non-residential Wind Customer-generators meeting all applicable requirements on a first come, first served basis, until the total rated generating capacity for Wind Electric Generating Equipment owned or operated by the Customer-generators in the Authority's service territory is equal to 15,300 kW, which represents three-tenths percent (0.3%) of the Authority's electric peak demand for the year 2005.
- (3) The limit on total rated generating capacity in subdivision (1) is waived until such time as the Authority determines that a revised limit on the total rated capacity is warranted. The Authority reserves the right to authorize additional generating capacity.

c) Requirements for Installation and Operation

- (1) Wiring and switches for Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind or Hybrid Electric Generating Equipment, owned and/or operated by Customer-generators to supply their load and feed energy to the Authority's electric system, shall be arranged in parallel so as to permit the flow of current from the Authority to the Customer-generator and vice-versa.
- (2) Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind or Hybrid Electric Generating Equipment installed in parallel with the Authority's system must comply with the Authority's "Smart Grid Small Generator Interconnection Procedures".
- (3) The Authority shall require a Customer-generator who owns and/or operates Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind, Solar or Hybrid Electric Generating Equipment to pay for the installation of dedicated transformer(s) if it is determined that dedicated transformer(s) is (are) necessary to protect the safety and adequacy of electric service provided to other Customers.
- (4) The Authority may require a Customer-generator who owns and/or operates Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell, Wind or Hybrid Electric Generating Equipment to comply with additional safety or performance standards than those specified in the Authority's "Smart Grid Small Generator Interconnection Procedures", perform or pay for additional tests, or purchase additional liability Insurance when the total rated generating capacity of the electric generating equipment that provides electricity to the Authority through the same local feeder line exceeds twenty (20%) of the rated capacity of the total feeder line.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):****d) Interconnection and Transformer Charges**

- (1) If the Residential or Farm Service Customer-generator installs Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell and/or Wind Electric Generating Equipment with a rated capacity of equal to or less than twenty five kilowatts the Customer-generator shall not be required to pay the Authority any Interconnection charges.
- (2) If the Residential or Farm Service Customer-generator installs Solar, Farm Waste, Micro-Combined-Heat-and-Power, Micro-Hydroelectric, Fuel Cell and/or Wind Electric generating equipment with a rated capacity of more than twenty five kilowatts, the Customer-generator shall be responsible for payment to the Authority of one-half (1/2) of the interconnection expenses of such solar and/or wind-electric generating equipment.
- (3) The Non-residential Customer-generator shall be responsible for payment to the Authority of one hundred percent (100%) of the interconnection expenses of such solar, Micro-Hydroelectric Fuel Cell and/or wind-electric generating equipment.
- (4) If the Authority determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of the electric service provided to other Customers:
 - (a) The Residential Customer-generator installing Solar Generating Equipment, Micro-Combined-Heat-and-Power Generating Equipment, Micro-Hydroelectric Generating Equipment, or Fuel Cell Electric Generating Equipment, shall pay to the Authority the cost of installing the transformer(s) and other equipment, up to a maximum of three hundred and fifty dollars (\$350.00).
 - (b) The Farm Waste Customer-generator installing Farm Waste Electric Generating Equipment shall pay to the Authority the cost of installing the transformer(s) and other equipment, up to a maximum of five thousand dollars (\$5,000) per farm operation.
 - (c) The Non-residential Customer-generator installing Solar Generating Equipment with a rated capacity of equal to or less than twenty five (25) kilowatts shall pay to the Authority the cost of installing the transformer(s) or other equipment, up to a maximum of three hundred and fifty dollars (\$350.00).
 - (d) The Non-residential Customer-generator installing Solar Generating Equipment, Micro-Hydroelectric Generating Equipment, or Fuel Cell Generating Equipment with a rated capacity of equal to or greater than twenty five (25) kilowatts shall pay the costs as determined by the Authority.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (5) If the Authority determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and the adequacy of electric service provided to other Customers, the Customer-generator installing wind electric generating equipment shall pay to the Authority the lesser of the: (1) Actual costs, or (2) the charges identified under (i) or (ii) below. (See Paragraph(s) C.15.c)(4) and C.15.d)(5) for other applicable safety requirements and charges:
 - (a) Seven hundred and fifty dollars (\$750.00) if the Customer-generator owns and/or operates wind electric generating equipment with a rated capacity equal to or less than 25 kilowatts, or
 - (b) Five thousand dollars (\$5000.00) if the Customer-generator owns and/or operates wind electric generating equipment with a rated capacity greater than 25kW but not more than 500 kW.
 - (6) If the Authority determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of the electric service provided to other Customers, the Residential or Farm Service Customer-generator installing a hybrid system shall pay to the Authority either seven hundred and fifty dollars (\$750.00) if the wind generator of the hybrid system has a rated capacity equal or less than 25 kW or five thousand dollars (\$5,000.00) if the wind generator of the hybrid system has a rated capacity greater than 25 kW but not more than 500 kW.
- e) Maintenance and Replacement Charges for Interconnection Equipment
- The Authority will maintain and replace interconnection equipment installed by the Authority for solar and/or wind electric generators, without direct cost to the Customer.
- f) Net Energy Metering
- (1) The Authority shall use net energy metering to measure and charge or provide credit for the net electricity supplied by the Authority or provided to the Authority, respectively, by a Residential, Non-residential, Farm Service or Farm Waste Customer-generator.
 - (2) A common, single metering system shall be used to measure at the point of interconnection with the Authority's system as a single quantity the net energy associated with Solar, Micro-Hydroelectric, and Wind Customer-generators including cases where they constitute a hybrid system.
 - (3) In the event that a customer-generator chooses to install wind, micro-hydroelectric or solar electric generation in conjunction with Farm Waste, Micro-Combined-Heat-And-Power or Fuel Cell electric generation, the customer must choose between:
 - (a) separately measuring the output of the Farm Waste, Micro-Combined Heat And Power or Fuel Cell electric generation for sale to the Authority under Service Classification No. 11 so that the Solar, micro-hydroelectric or Wind electric generation can be billed under the applicable net metering provisions, or
 - (b) measuring at the point of interconnection with the Authority's system as a single quantity the net energy associated with the combined system as if the entire system were derived from Farm Waste, Micro-Combined Heat And Power or Fuel Cell electric generation.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**g) Termination of the Interconnection Agreement

The "Interconnection Agreement" between the Authority and Customer-generator may be terminated as follows:

- (1) The Customer-generator may terminate the Agreement at any time, by giving the Authority sixty (60) days' written notice;
- (2) If the Customer-generator fails to seek final acceptance by the Authority within twelve (12) months after completion of construction, then the Authority may terminate the Agreement on thirty (30) days prior written notice;
- (3) Either Party may, by giving the other Party at least sixty (60) days prior written notice, terminate this agreement in the event that the other Party is in default of any of the terms and conditions of the "Interconnection Agreement". The terminating Party shall specify in the notice the basis of the termination and shall provide a reasonable opportunity to correct the default;
- (4) The Authority may, by giving the Customer-generator at least sixty (60) days prior written notice, terminate this agreement for cause. The Customer-generator's non compliance with the Authority's "Smart Grid Small Generator Interconnection Procedures" or non compliance with the "Interconnection Agreement" shall constitute a good cause;
- (5) Unless the Interconnection Agreement is terminated pursuant to items (1) through (4) above, the net energy metering service will be provided for a term of ten years from the date of installation of service and thereafter will be automatically renewed for annual periods unless the Authority provides thirty days prior written notice of termination before the end of the term.

h) Net Billing for Eligible Customer-generators

The Authority shall charge or credit an eligible Customer-generator for the net electricity supplied by the Authority to a Customer-generator or for the net electricity provided to the Authority by the Customer-generator, respectively, in the following manner:

- (1) In the event that the amount of electricity supplied by the Authority during the billing period exceeds the amount of electricity provided to the Authority by the Customer-generator, the Authority shall charge the Customer-generator for the net (excess) electricity it supplied to the Customer-generator at the same rate per kilowatt-hour applicable: (a) to service provided to other Customers in the same service class who do not generate electricity on site, and (b) to the month the energy was generated.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (2) For eligible Residential Customer-generators with solar or wind or Micro-Hydroelectric electric generators whose rated capacity is equal to or less than 25kW, or for eligible Residential Customer-generators with hybrid systems where the combination of the rated capacity of the Solar or Micro-Hydroelectric and Wind Electric Generating Equipment of the hybrid system is equal to or less than 25 kW, in the event that the amount of electricity provided to the Authority by the Customer-generator during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the same rate per kilowatt-hour applicable to service provided to other residential Customers in the same service class who do not generate electricity on site. (See table "Summary of Eligibility for Net Metering" on Leaf 34G).
- (3) For eligible Farm Service Customer-generators with Wind Electric Generating Equipment whose rated capacity is equal to or less than 500 kW, and for Hybrid Systems with Wind Electric Generating Equipment greater than 25 kW and Solar Electric or Micro-Hydroelectric Generating Equipment equal to or less than 25 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at same rate per kilowatt-hour applicable to service provided to other Residential Customers in the same service class who do not generate electricity on site. See table "Summary of Eligibility for Net Metering" on Leaf 34G).
- (4) For eligible Farm Service Customer-generators with Farm Waste Electric Generating Equipment whose rated capacity is equal to or less than 1,000 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the same rate per kilowatt-hour applicable to service provided to other customers in the same service class who do not generate electricity on site. (See table "Summary of Eligibility for Net Metering" on Leaf 34G).
- (5) For eligible Residential Customer-generators with Micro-Combined-Heat-and-Power Electric Generating Equipment whose rated capacity is at least 1 kW and equal to or less than 10 kW, or for Fuel Cell Electric Generating Equipment whose rated capacity is equal to or less than 10 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the SC-11 Avoided Cost Rate per kilowatt-hour.

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (6) For eligible Non-residential Customer-generators with Solar, Wind, Micro-Hydroelectric or Hybrid electric generating equipment whose rated capacity is equal to or less than 2,000 kilowatts, in the event that the amount of electricity provided to the Authority by the Customer-generator during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the same rate per kilowatt-hour applicable to service provided to other Non-residential Customers in the same service class who do not generate electricity on site.
- (7) For eligible Non-residential Customer-generators with Fuel Cell Electric Equipment whose rated capacity is equal to or less than 1,500 kW, in the event that the amount of electricity provided by the Customer-generator to the Authority during the billing period exceeds the amount of electricity provided by the Authority to the Customer-generator, the Authority shall apply a credit to the next bill for service at the SC-11 Avoided Cost Rate per Kilowatt-hour.
- (8) For Non-residential Customer-Generators that are served under a rate code with demand charges, the monthly billing demand is determined by the maximum measured kilowatt demand actually supplied to the Customer-Generator during the billing period.
- (9) For Customer-generators served under a rate code with multiple rating periods, excess generation in one rating may not be used to reduce the billed consumption in a different rating period. Each rating period will be treated separately when calculating and applying any credits.

I. General Information (continued):**C. General Terms and Conditions (continued):
Net Metering (continued):****Summary of Eligibility for Net Metering**

Segment	Installed Generating Capacity	Excess Generation in Billing Period*	Excess Generation on Anniversary Date*
Residential Customer-Generator	Not to exceed 25 kW in any combination of solar and/or wind electric generation	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	At least 1 kW and not to exceed 10 kW of micro-combined-heat-and-power and/or fuel cell electric generation	Purchased by the Authority at the Avoided Cost Rate on leaf 34H	Not applicable
Farm Service Customer-Generator	Solar electric generating equipment not to exceed 25 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	Wind electric generating equipment not to exceed 500 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	Farm waste electric generating equipment not to exceed 1,000 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
	Any combination of solar, wind and farm waste electric generating equipment not to exceed 1000 kW total, of which solar cannot exceed 25 kW solar	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
Non-residential Customer-Generator	Not to exceed 2,000 kW	Carried forward for credit at retail rate in subsequent months	Purchased by the Authority at the Avoided Cost Rate on leaf 34H.
Any Customer that exceeds the Limits specified above or installs electric generating equipment that does not qualify for Net Metering or Remote Net Metering		Not eligible for Net Metering. Energy may qualify for purchase under SC-11.	Energy may qualify for purchase under SC-11.
* Note: Excess Generation in one rating period may not be used to reduce the billed consumption in a different rating period. On termination of service, any remaining excess generation will be purchased by the Authority at the Avoided Cost Rate on leaf 34H for the month in which service was terminated.			

I. General Information (continued):**C. General Terms and Conditions (continued):****Net Metering (continued):**

- (10) At the end of the first year that service was supplied to a Solar, Wind, Micro Hydroelectric and Farm Waste Customer-generator by means of net metering, and every anniversary date thereafter, the Authority shall promptly thereafter issue payment to the Customer-generator for any value of the remaining credit for the net (excess) electricity provided to the Authority by the Customer-generator during the previous twelve (12) month period. The payment issued to the Customer-generator shall be equal to the product of the remaining excess (net) energy generated by the Customer-generator times the corresponding avoided energy prices.
- (11) For Customer-generators that terminate service or become ineligible for net metering, the Authority shall promptly thereafter issue payment to the Customer-generator for any value of the remaining credit for the net (excess) electricity provided to the Authority by the Customer-generator. The payment issued to the Customer-generator shall be equal to the product of the remaining excess (net) energy generated by the Customer-generator times the avoided energy prices.
- (12) The avoided cost rates to be used to issue payment to Customer-generator for energy sold to the Authority by the Customer-generator will be determined based on the simple average of the Zone K Day-Ahead Locational Based Marginal Prices (LBMP). Monthly and Time-of-Use energy payments will be shown each month on a separate Statement of Market Energy Prices attached to the tariff.

I. General Information (continued):**C. General Terms and Conditions (continued):**16. Remote Net Metering:a) Customer Requirements and Eligibility

- (1) Non-Residential Solar Electric Customer-generators, Farm Waste Customer-generators, Farm Customers who operate Micro-Hydroelectric generators, Non-Residential Micro-Hydroelectric Customer generators, Non-Residential Fuel Cell Generators, and Farm Customers who operate Fuel Cell generators as defined in Public Service Law ("PSL") 66-j. Non-Residential Wind Customer-generators and Farm Wind Customer-generators are eligible for remote net metering as defined in Public Service Law ("PSL") 66-l.
- (2) A Customer-generator who qualifies as stated above may designate all or a portion of their excess net metering credits generated by such equipment to any account in the same name as the Customer-generator. ~~LIPA-The Authority~~ reserves the right to obtain proof that all accounts are held by the qualifying Customer-generator. For purposes of remote net metering, the account where the generator is connected will be defined as the Host account and those eligible accounts that are designated by the Host account to receive excess net metering credits will be defined as Satellite accounts.
- (3) The terms and conditions for net metering applicable to the Host Account are contained in Section I.C.15, except as modified below.

b) Net Metering Credits

- (1) The Host account must designate their Satellite accounts and the percentage of their net metering credits designated to these Satellite accounts when submitting their initial remote net metering application. After the initial application, the Host account may designate additional Satellite accounts or delete existing Satellite accounts from the Customer's remote net metering arrangement to be effective on January 1 and July 1 of each year thereafter, with 30 days advance notice.
- (2) The Satellite account must meet the following requirements:
 - a) The Satellite account must be designated as premises owned or leased by the non-residential Host account and in the same name within ~~LIPA's the Authority's~~ billing system as the Host account Customer-generator.
 - b) Both the Satellite account and the Host account must be within ~~LIPA's the~~ Authority's service territory
 - c) The Satellite account must be in the same load zone as the Host account as of the date of the initial application of the Host account to be eligible for remote net metering and must remain in the same load zone as the Host account to continue to be eligible to receive excess net metering credits.
 - d) Only one Host account can be designated for each remote net metering arrangement and no Satellite account can be a Customer-generator.

I. General Information (continued):**C. General Terms and Conditions (continued):****Remote Net Metering (continued):**

- (3) In the event that the amount of electric energy supplied by ~~LIPA-the Authority~~ to the Host Account during the billing period exceeds the amount of electric energy provided by the Host account to ~~LIPA-the Authority~~ during the same billing period, ~~LIPA-the Authority~~ shall charge the Host account the rates provided in the Service Classifications applicable to the Host account Customer-generator for only the net amount of energy provided to the Host account, plus the amount of demand actually recorded in that billing month and other charges as applicable. The appropriate Service Classification for the Host account will be determined on the basis of the larger of the load at the Host account or the generation at the Host account.
- (4) In the event that the amount of electric energy provided by the Host account to ~~LIPA-the Authority~~ in any billing period exceeds the amount of electric energy supplied by ~~LIPA-the Authority~~ to the Host account during the same billing period, the Host account shall be regarded as having received no electric energy (kWh) during that billing period.
- a) Demand and other applicable charges will still apply to the Host account and the Satellite accounts. Host Accounts and Satellite accounts will be subject to applicable actual demand charges consumed in the billing period. ~~LIPA-The Authority~~ will not adjust the demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff for net metering purposes.
- b) If the Host account has excess on-site generation, the excess generation shall be converted to a monetary credit at the Host account's applicable tariff per kWh rate and applied as a direct credit to the host account's outstanding electric charges.
- c) In the event that the excess on-site generation of the Host account as described in b) above exceeds all components of the host account's outstanding ~~LIPA-balance owed to the Authority~~, the remaining monetary credit will be allocated to the eligible designated Satellite accounts in the following manner:
- (1) Any remaining monetary credit will be applied to the eligible designated Satellite accounts at the percentage designated by the Customer-generator and in the order that each subsequent Satellite account bills in ~~LIPA's-the Authority's~~ billing system. This process will continue through each day in the current and subsequent billing cycle until each Satellite account has been billed. The monetary credit applied to each satellite account shall not exceed the Satellite account's charges for that billing period. Any allocated credits that exceed the amount that can be used by a Satellite account in that billing cycle will be returned to the Host account.
- (2) If a monetary credit remains with the Host account after all the designated Satellite accounts have been billed, the remaining monetary credit will be applied as a direct monetary credit to the Host account. The monetary credit remaining will be redistributed in any subsequent billing cycle to the designated satellite accounts prior to the annual reconciliation.
- (5) Annual Reconciliation of Remaining Credits.
An annual reconciliation will be performed in the first billing period that ends on or after the annual Anniversary Date unless the Customer has residential solar, residential wind, farm wind or farm waste electric generating equipment and makes a one-time election to have the Annual Reconciliation performed in an alternate month.

Any monetary credits remaining with the Host account ~~on the annual Anniversary Date~~ will be converted back to kWhs and reconciled in accordance with the annual reconciliation procedures for net metering of an individual account.

I. General Information (continued):**C. General Terms and Conditions (continued):****17. Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes**

- a) If the internal wiring of a building was installed before January 1, 1977, a Customer may purchase electricity metered through a single master meter for the entire building and collect no more than the cost for the electricity, as billed by the Authority, from the tenants as part of their rent.
- b) Electric service may be furnished for submetering to new or existing owners or operators of residential dwelling rental units, condominiums, cooperatives, or assisted living and senior living facilities following approval by the President and Chief Executive Officer's designee in accordance with the Authority's Requirements for Residential Submetering.
- c) Electric service may be furnished to new or existing campgrounds, recreational trailer parks, or marinas for submetering following approval by the President and Chief Executive Officer's designee in accordance with the Authority's *Requirements for Residential Submetering*.

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):

C. General Terms and Conditions (continued):

**Resale, Redistribution, and Sub-metering of Electricity for Residential Purposes
(continued):**

[CANCELLED]

I. General Information (continued):**C. General Terms and Conditions (continued):****18. Resale, Redistribution, and Sub metering of Electricity for Nonresidential Purposes**

- a) Customers or Applicants may sub meter electricity in properties used for nonresidential or commercial purposes if their application for approval to use sub-metering contains the following information and the application is approved by the President and Chief Executive Officer's designee:
 - (1) A statement explaining with appropriate analysis that sub-metering would be more economical than direct utility metering, and
 - (2) A description of the sub-metering system that would be installed with certification of its reliability and accuracy, and
 - (3) The method and basis for calculating rates to tenants, including a maximum rate (rate cap), to prevent the sub-metering charge from being more than the Authority's direct-metered commercial rate would be to each tenant, and
 - (4) Reasonable complaint procedures and tenant protections, and
 - (5) A method for notifying, in writing, all tenants of the proposal to sub-meter. The notification shall include the name, title, address and telephone number of the President and Chief Executive Officer's designee, and
 - (a) A summary of the information given to the President and Chief Executive Officer's designee in 1-4 above, and
 - (b) An invitation to make comments to the President and Chief Executive Officer's designee.
 - (6) A guarantee that the method of calculating the rate and the rate cap, complaint procedures, and tenant protections shall be explained in plain language and be part of all leases governing sub-metered premises.
- b) The applications required under a. above should be sent to the Office of the President and Chief Executive Officer, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553
- c) Decisions of the President and Chief Executive Officer's designee on applications for permission to sub-meter under C.18 shall be final. Such decisions are not subject to review under the complaint procedures set forth in this Tariff.
- d) The Authority (including the President and Chief Executive Officer's designee) is not responsible for hearing or settling service or billing complaints between the tenant and the sub-meterer.

I. General Information (continued):**C. General Terms and Conditions (continued):****Resale, Redistribution, and Sub-metering of Electricity for Nonresidential Purposes (continued):**

- e) The Authority (including the President and Chief Executive Officer's designee) may require any Applicant or Customer to provide satisfactory proof that all the electrical power being supplied to the Applicant or Customer is being used or will be used according to the conditions in C. 18, and the Authority may discontinue service if the Customer does not comply with these conditions.

II. How to Obtain Service:**A. Residential Application Procedure:**1. Forms of Residential Application

A residential service application may be oral or written.

2. Residential Application Approval

If the residential application is approved, service will begin within five (5) business days (See C.1. below) of receipt of a completed oral or written application, unless the Applicant wants service to begin at a later date.

3. Required Oral Application Information

The Authority will provide service when a Residential Applicant provides his or her:

- a) Name
- b) Address
- c) Telephone number
- d) Address of prior account (if any)
- e) Prior account number (if any)

unless Exceptions to provision of service apply.

4. Exceptions to Provision of Residential Service

- a) The Authority does not have to provide service to an Applicant who has an unpaid balance for residential service provided to a prior account in his or her name unless:
 - (1) The Applicant makes full payment of the owed balance, or
 - (2) The Applicant agrees to a Deferred Payment Plan for the owed balance, or
 - (3) The Applicant has a pending billing dispute, but pays the undisputed balance, or
 - (4) The Applicant's arrears will be paid by the local social services commissioner, and future payments will be guaranteed by the local social services commissioner up to the limits by the Social Services Law.
- b) The Authority does not have to provide service to an Applicant for seasonal or short-term service who has not posted the required deposit.

II. How to Obtain Service (continued):**A. Residential Application Procedure (continued):**5. Conditions for Requiring a Written Application

- a) The Residential Applicant may have to complete a written application form provided by the Authority if, at the address for which the Applicant wants service:
- (1) There are arrears at the premises to be served.
 - (2) Service was terminated, disconnected or suspended for nonpayment.
 - (3) Service is under a final notice of termination.
 - (4) There is evidence of meter tampering or theft of service.
 - (5) The meter has advanced, and there is no customer of record.
 - (6) Service is provided from a line installed under a Surcharge Agreement Plan.
- b) The Applicant may have to complete a written application form provided by the Authority if the application is made by a third party on behalf of ~~for~~ the person(s) who would receive service.

6. Notification for Requiring a Written Application

If a written application for residential service is required, the Authority will:

- a) Contact the applicant orally.
- ~~a) If Notify the Applicant~~ b) If the Authority is unable to contact the applicant orally, then the Authority will notify the applicant in writing within two (2) business days of the application for service.
- ~~b) c) State the reasons for needing a written application.~~

7. Required Written Application Information

A written application is incomplete unless the following information is provided by the Applicant:

- a) Name, address, telephone number, address of prior account (if any), prior account number (if any).
- b) Reasonable proof of the Applicant's identity. This may consist of a driver's license, a credit card, social security card, etc.
- c) Reasonable proof of the date the Applicant became responsible for service at the address to be serviced. This may consist of a copy of a lease, deed, bill of sale, etc.

II. How to Obtain Service (continued):**B. Nonresidential Application Procedure:**1. Form of Application

A non-residential service application is a written application.

- a) Nonresidential Applicants (See *Customer - Non-Residential*) shall file a written application for the class of service desired on the form supplied by the Authority. A description of the service classifications that apply will be provided with the application form.
- b) Nonresidential Applicants shall file separate written applications for each electric meter at each business, building, or location for which electric service is desired.

2. Nonresidential Application Approval

If the application is approved, service will begin within ten (10) calendar days of receipt of a completed application, unless the Applicant wants service to begin at a later date. (See C.1.a.)

3. Required Written Application Information

The Authority may require any or all of the following information:

- a) Reasonable proof of the Applicant's identity. This may consist of a driver's license, credit card, social security card or similar document.
- b) Reasonable proof of the Applicant's responsibility for the premises as either the owner or occupant. This may consist of a copy of a lease, deed, bill of sale, or similar document.
- c) Accurate information on the Applicant's type of business, type of equipment on the premises, and the estimated power requirements.
- d) A request for the most suitable service classification for the intended use of electric service at the premises.
 - (1) The Authority will help the Applicant choose the service classification which is most appropriate for the Applicant's current needs, based on the information provided by the Applicant.
 - (2) Outside of contracted or negotiated rates, the Authority does not provide any guarantee of the Applicant's future rates, service classifications, or conditions for service, or that the service classification chosen by the Applicant will continue to be the most appropriate for the Applicant's service requirements in the future.

II. How to Obtain Service (continued):**B. Nonresidential Application Procedure (continued):
Required Written Application Information (continued):**

- e) Identification of who controls access to the meter(s), if not the Applicant.
 - f) Upon request, additional information and/or documents to verify the application information.
 - g) Signature of the Applicant or an authorized Agent of the Applicant. The Authority may request proof of the authorization of the Agent. Notarization may be required.
 - h) The Corporate Seal stamped on the application of a corporation.
4. Incomplete Applications
- a) If an Applicant submits an incomplete application, the Authority will notify the Applicant, in writing, within three (3) business days of receiving the application.
 - b) The notice will detail the information and/or documents that need to be submitted to complete the application.
 - c) This notice is not a denial of the application.
5. Additional Requirements For Application Approval
- a) The intended use of the electric service shall comply with the Authority's Tariff and with any state, city, or local laws or ordinances that may apply.
 - b) Payment in full of any unpaid balances owed to the Authority by the Applicant, not including amounts that are part of an unresolved bill dispute or part of an existing Deferred Payment Agreement in good standing.

The amount due may include charges for:

- (1) Service provided and billed to prior account(s) in the Applicant's name or for which the Applicant is legally responsible.
- (2) Other Tariff fees, charges, or penalties.
- (3) Reasonable charges for material and installation costs relating to temporary or permanent line extensions and service lines, as required by the Authority's Tariff, if these costs are itemized and given to the Applicant in writing.
- (4) Special services billable under the Authority's Tariff, if these costs are itemized and given to the Applicant in writing.
- (5) Security deposit, if requested by the Authority, and if the deposit complies with this Tariff.
- (6) Outstanding NYSERDA Loan Installment Charges billed to prior account(s) in the Applicant's name or for which the Applicant is legally responsible.
- (7) Securitization Charge.

II. How to Obtain Service (continued):**C. Denial-of-Service Procedure:**1. Time Frame For Denial of Service

- a) A residential application for service is considered denied if the application is not approved by the Authority within three (3) business days from the date the completed application was received.
- b) Nonresidential service is considered denied if the application is not approved by the Authority within ten (10) calendar days from the date the completed application is received.

2. Notification to Applicant

- a) If the Authority denies residential service to an Applicant, it will notify the Applicant verbally and in writing:
 - (1) Verbal Notification - As soon as the Applicant can be contacted.
 - (2) Written Notification - Within three (3) business days from the date the application was received.
- b) If the Authority denies service to a nonresidential applicant, the written notification will be:
 - (1) Delivered personally to the Applicant, or
 - (2) Sent to the Applicant's present business address or other mailing address listed on the application.

3. Contents of the Written Notification

The written notification will:

- a) Give the reason(s) for denial of service.
- b) Specify what the Applicant must do to be approved for service.
- c) Advise the Applicant that he or she may file a complaint in accordance with the provisions of this Tariff regarding the denial of service.

II. How to Obtain Service (continued):**C. Denial-of-Service Procedure (continued):**4. Record-Keeping Obligations of the Authority

The Authority will keep on file, for at least one (1) year, records of oral and written applications for service that were denied. The records will include:

- a) Name and address of Applicant.
- b) Date of application.
- c) Name(s) of Authority personnel who denied the application.
- d) The Authority's written notice of denial, if applicable.

5. Reversing a Denied Application

Approval for an application for service that has been denied may be obtained if:

- a) The reasons for denial of service are corrected, or
- b) As a result of a complaint, the Department of Public Service directs that service be supplied.

6. Service For a Previously Denied Application

- a) If either condition in C.5. above is met, service to a residential Applicant with a previously denied application will begin within two (2) business days of the approval of the application, unless the Applicant requests that service begin at a later date.
- b) If a nonresidential applicant has been denied service entirely because of unpaid balances, and pays these balances in full, the Authority will provide service:
 - (1) either within three (3) business days of the payment, or
 - (2) within ten (10) calendar days of receiving the original application, whichever is later,
or
 - (3) on a later date at the Applicant's request.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants:**1. Application Processing and Providing Service

The Authority will complete the application process and provide service within five (5) business days of receiving and approving a completed oral or written request for service, unless prevented by one or more of the following conditions:

- a) Labor strikes and work stoppages.
- b) Public safety concerns.
- c) Unfavorable weather conditions.
- d) Inability to enter the premises.
- e) Incomplete construction of necessary facilities by the Applicant or inspection of these facilities by the proper authorities.
- f) Incomplete construction of necessary facilities by the Authority.

2. Notification Obligations of the Authoritya) Annual Notification of Rights of Residential Customers

When service first begins, and annually from that point, the Authority will provide Residential Customers with a summary of their rights, protections and obligations under this Tariff. The summary will include:

- (1) How complaints are handled by the Authority.
- (2) The rights and obligations of Residential Customers relating to payment of bills, termination of service, and reconnection of service.
- (3) A description of the special protections available to:
 - (a) The elderly.
 - (b) The blind and disabled.
 - (c) Persons with medical emergencies.
 - (d) Persons receiving public assistance, supplemental security income benefit, or additional State payments.
 - (e) Persons in two-family dwellings.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Notification Obligations of the Authority (continued):**

- (4) A request that Residential Customers inform the Authority if they are elderly, blind, or disabled. Such Customers are eligible for special protections if the termination of their service would cause impairment to their health or safety.
- (5) The right of a Customer to select a third party to receive copies of all notices about termination of service and other credit notices.
- (6) The suitable forms for Customers claiming protection under 3. c, d, or e above to fill out and return.
- (7) A description of the Customers' rights in regard to Deferred Payment Agreements and security deposits.
- (8) A description of the Authority's Budget or Balanced Billing Plans.

b) Bill Information in Non-English Language for Residential Customers

If the Authority provides service to a county where, by the latest Federal census, 20 percent of the population speaks a language other than English, then:

- (1) The Authority shall notify the Residential Customers of that county, annually, of their right to have the messages on their bills and other notices in both English and the other language.
- (2) Residential Customers in that county may request that the messages on their bills and other notices be in both English and the other language.

c) "Service Billed to Your Home" Notice

The Authority will send this Notice to the Customer when service begins and then annually. The Notice explains that:

- (1) Tenants do not have to pay for service that is not used in their homes but is registered on their meters.
- (2) The Authority will supply a summary of the law upon request.
- (3) The Authority will investigate possible violations of the law upon request.
- (4) The Authority will provide a written report of the investigation and make any billing changes necessary.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Notification Obligations of the Authority (continued):**d) Readability and Format of Notices to Residential and Nonresidential Customers

The Authority shall write all notices, brochures, forms, and bills required under this Tariff, and any other written informational material for Customers, in plain language. The Authority shall also print this information in a format and type size that is clear and easy to read.

e) Annual Notification of Rights of Nonresidential Customers

At the time of application, and annually after service begins, the Authority shall provide:

- (1) A brochure containing a detailed summary of Applicants' and Customers' rights and obligations under this Tariff.
- (2) A notice describing the commonly used non-residential service classifications and their rates.
- (3) An offer of guidelines for qualifying for the Authority's different service classifications.
- (4) A notice that the Customer can review the Authority's Tariff at any business office.

f) Annual Notification of NYSERDA Loan Installment Charges to Residential and Nonresidential Customers

The Authority shall provide annually in the Customer's bill the following information received from NYSERDA:

- (1) The amount and duration of remaining installments on the NYSERDA Loan.
- (2) The NYSERDA contact information and complaint handling procedures on the NYSERDA Loan.

3. Periodic Notifications to Nonresidential Customers

- (1) Annual Deposit Report showing:
 - (a) Interest earned during the current year, and
 - (b) The date the deposit was obtained or how long it has been held.
- (2) Annual Notice to Non-Demand Customers explaining:
 - (a) That an increase in their usage might require the installation of demand meters for billing purposes.
 - (b) That Customers might have to make changes to their electric installations.
- (3) Annual Service Classification Notice to Demand-Billed Customers explaining how changes in their demands might change their Service Classifications.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Periodic Notifications to Nonresidential Customers (continued):**

- (4) Notice of a change of the Customer's service classification will:
 - (a) Be given when the change is made, and
 - (b) Give the reason for the change.
- (5) If the Authority is unable to gain access to the Customer's meter, the Authority will send a Notice to the Customer with the second estimated bill, stating:
 - (a) The Customer has an obligation to tell the Authority who controls access, and
 - (b) Who, on the Authority records, is listed as having control of access to the Customer's meter, and
 - (c) If the Authority's records are incorrect, request the name of the Access Controller, or
 - (d) The Customer may receive future notices and penalties.
- (6) Notice explaining the Authority's right to revise estimated demand charges when access is unavailable. This Notice shall be sent annually to every demand-billed Customer, be enclosed in estimated demand bills, and explain that:
 - (a) The revised estimation of the demand charges may be unfavorable to the Customer, and
 - (b) That the Customer can avoid the revised estimation of the demand charges by arranging access to the meter.

4. Unusual Conditions

The Authority may approve special arrangements when these unusual conditions exist:

a) Uncertain Period of Service

The Customer cannot assure the Authority that the use of the service will be reasonably permanent.

b) Excessive Cost of Construction

The estimated cost per foot of a particular installation, because of unusual circumstances, is more than twice the Authority's average cost per foot.

c) Special Cases

The conditions are not covered in the Authority's Tariff.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):**5. Applicant Payment Obligationsa) Service

The Applicant agrees to pay the Authority for the electricity used, at the same rate the Authority charges similar Customers.

- b) Nonresidential Customers will pay the "Service Initiation Charge" as indicated under "Charges for Miscellaneous Services" on Leaf No. 106A when service is initiated.
- c) Residential and Nonresidential Customers shall pay any NYSERDA Loan Installment Charges billed after the date when service is initiated.
- d) Residential and Nonresidential Customers shall pay any Securitization Charges billed after the date when service is initiated.

e) Right-of-Way Agreement(s)

(1) The Applicant shall agree to obtain and to pay for any necessary private Right-of-Way agreement(s), or

(2) The Applicant shall, in writing:

- (a) State that the Applicant is unable to obtain the agreement(s), and
- (b) Request that the Authority do so, and
- (c) Agree to pay the Authority the cost, either in advance or according to a specific schedule, to obtain the necessary private Right-of-Way agreement(s).

f) Materials and Installation

The Applicant shall agree, in writing, to pay the reasonably chargeable costs for that part of the distribution line, including service line and accessory equipment, that is above the allowances provided by the Authority without direct charge.

- (1) The cost to the Applicant equals the length of the facilities that exceeds the allowance times the Authority's average cost for that type of installation. The cost to the Applicant is determined in this way for:
 - (a) Underground-Designated Areas, and
 - (b) Underground Construction in Existing Overhead Areas, and
 - (c) All Nonresidential Undergrounding, and
 - (d) Overhead Construction.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Applicant Payment Obligations (continued):**

- (2) There is no direct cost to a Residential Applicant for the Applicant's connection to a line extension if:
 - (a) The footage needed by the Applicant, when added to the footage needed to serve all the other Applicants on the same extension, does not exceed the aggregate allowance, but
 - (b) The Applicant may be required to pay the additional costs if the Applicant requests construction not normally required to provide service.
 - (3) The Residential Applicant is responsible for the cost of a line extension that exceeds the aggregate allowance if that line extension serves only that Applicant.
 - (4) The Residential Applicant is responsible for a prorated share of the cost of a line extension that exceeds the aggregate allowance and is shared by other Applicants and Customers.
 - (a) The cost will be prorated by the number of Applicants or Customers sharing the line extension, except
 - (b) There is no cost to an Applicant for a line extension which goes past the point from which the Applicant receives service, if the line extension up to that point does not exceed the aggregate allowance.
 - (5) Responsible Non-residing and Nonresidential Applicants must pay for facilities that exceed the Authority's allowance before construction of the facilities.
6. Payment Options of the Residential Applicant For the Cost of Overhead or Underground Facilities in Excess of the Authority's Allowance
- a) Payment in Full in Advance

The Applicant may choose to pay the full costs for facilities in excess of the Authority's allowance before construction of the facilities begins, or

II. How to Obtain Service (continued):

D. General Obligations of the Authority and Applicants (continued): Payment Options of the Residential Applicant For the Cost of Overhead or Underground Facilities in Excess of the Authority's Allowance (continued):

b) Surcharge Agreements

The Applicant may choose to pay the costs for his/her share of facilities, including installations, materials, and private easements obtained by the Authority at the Applicant's request, through a Surcharge Agreement.

(1) A written Surcharge Agreement between the Applicant and the Authority covers a ten-year period.

(2) The Surcharge is the Applicant's share of costs for excess facilities times the Authority's weighted capital recovery factor. The capital recovery factor is computed from the following formula:

$$\left[\frac{i/m (1+i/m)^{nm}}{(1+i/m)^{nm} - 1} \right], \text{ where}$$

i = Authority's net financing costs (expressed as an annual percentage rate)

m = Number of payments in a given year

n = 10, the number of years in the surcharge period.

(3) The Applicant's payments, including interest to the Authority, are due annually or are prorated for each monthly or bimonthly billing period.

(4) The Applicant shall agree to inform any potential new owners of the surcharge detailed in the Surcharge Agreement because successor owners are responsible for continuing the Surcharge Agreement.

(5) The successor Customer shall continue to pay the surcharge even if the successor Customer was not told of the Surcharge Agreement by the previous owner.

(6) The Customer may choose, at any time in the Surcharge period, to pay the outstanding balance in a single payment. The outstanding balance is determined by using the following formula:

$$P \left[1 - \left(\frac{i/m}{(1+i/m)^{nm}} - 1 \right) \right] s, \text{ where}$$

P = Original capital cost which Applicant is responsible for,

i = Authority's net financing costs (expressed as an annual percentage rate)

m = Number of payments in a given year,

n = 10, the number of years in the Surcharge period, and

s = Number of payments made in the Surcharge period.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):****Payment Options of the Residential Applicant For the Cost of Overhead or Underground Facilities in Excess of the Authority's Allowance (continued):**

- c) Customers who are paying a Surcharge for a line extension installed before December 22, 1993, may choose to convert the remaining balance to a ten-year Surcharge Agreement. The remaining balance is the difference in the cost of the original installation and amounts already paid by the Customers.
- d) Surcharges for line extensions shall not apply or shall stop if:
 - (1) The length of the aggregated allowance for all Customers served on the extension equals or exceeds the length of the extension, or
 - (2) The estimated or actual total revenues from all Customers served from this line extension exceed 1.5 times the reasonable actual capital cost of the total extension in each of two consecutive calendar years, or
 - (3) An Applicant cancels the Surcharge by paying the outstanding balance due without interest, or
 - (4) The total amounts paid equal or exceed the cost of the line extension which Customers are directly responsible for and which was installed prior to December 22, 1993.

7. Authority Obligations for Refunding Surcharge Payments

The Authority will give refunds or adjustments to Applicants, or their successors, who paid for or continue to pay for the original extension or an addition to the original extension, if:

- a) Other Applicants then take service from the existing extension or from a new addition to the existing extension, and
- b) These later Applicants take service from the existing extension or construction of its new addition within ten (10) years of the in-service date of the original extension.
- c) Adjustments and refunds are based on recalculating the charges for the extension or its addition as though the new Applicant(s) took service at the time of construction of the original line extension or its addition.
- d) Refunds cannot be greater than the principal amounts the individual original Applicants or their successors paid. No interest will be paid on refunds to Customers who paid lump sums or on overpayments of principal from Customers on Surcharge Agreements.
- e) The original Applicants and their successors will not be responsible for any new extension needed to serve a new Applicant.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):****8. Construction Loan Agreements - Special Payment Conditions or Unusual Construction**

- a) The Authority will extend its facilities only if satisfactory arrangements have been made under a Construction Loan Agreement to reimburse the Authority for the investment and expense involved. Under the Agreement:
- (1) The line extension is on private property with the potential to feed multiple Customers, and
 - (2) Payment is up front, and
 - (3) For up to a period of ten (10) years, the Authority will annually refund to the Customer one-half (1/2) of the Net Electric Revenue derived from the extension. All refunds will stop after ten years. The refunds may end in less than ten (10) years if the Customer recovers the up front payment sooner, and
 - (4) Net Electric Revenue is found by subtracting the following items from the total revenue:
 - (a) Tariff-published fuel and purchased power cost to the Authority
 - (b) Annual charge for electric service including payments in lieu of property tax on the allowance portion of the Authority's total construction costs
 - (c) Payments in lieu of property tax on the Construction Loan amount
- b) The Applicant may file a complaint in accordance with the provisions of this Tariff regarding the fairness of the arrangement.

9. Payment for Temporary Service

- a) Customers requiring temporary service or service for construction purposes shall pay in advance for the cost of constructing and removing temporary facilities, and
- b) Customers will pay for service under the suitable service classification, but they do not have to meet the time requirements of the service classification.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):**10. Security Depositsa) Conditions for Requiring Security Deposits from Residential Customers

- (1) The Authority will not require a deposit from any new Residential Applicant, unless the Customer is defined in a.4 below.
- (2) The Authority shall not ask for a deposit from a person it knows receives:
 - (a) Public assistance,
 - (b) Supplemental Security Income,
 - (c) Additional State payments, or who
 - (d) Is sixty-two (62) years old or older, unless the Authority terminated service to that Customer within the last six (6) months for nonpayment.
- (3) The Authority may deny service to an Applicant who refuses to make a deposit.
- (4) The Authority may require a deposit from a Customer who is Seasonal, Short-Term, or Delinquent.
 - (a) For purposes of obtaining a deposit a Seasonal Applicant is one who:
 - (1) Has no credit history with the Authority, and
 - (2) Will be living, for three (3) months or less, in a dwelling that is not the Applicant's principal residence, or
 - (3) Occupies a dwelling with an account history showing two (2) turn-offs within a three-month period.
 - (b) For purposes of obtaining a deposit, a Short-Term Applicant is one who requires service for less than one (1) year. The Authority will consider an account Short Term and may request a deposit if the account history of the dwelling shows two (2) turn-offs within one (1) year.
 - (c) For purposes of obtaining a deposit, an Existing Customer is Delinquent if the Customer:
 - (1) Had service terminated because of nonpayment during the last six (6) months.
 - (2) Does not make a reasonable payment for two (2) months in a row. A reasonable payment is one half of the total amount owed.
 - (3) Does not make a reasonable payment on a bimonthly bill within fifty (50) days after the bill is due.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):****b) Conditions for Requiring Security Deposits from Nonresidential Customers**

- (1) The Authority may require a security deposit from a Nonresidential Customer who:
 - (a) Is a New Non-Residential Customer as that term is defined in this Tariff.
 - (b) Is Delinquent. For purposes of this section, a Delinquent Customer has made two (2) or more late payments within the last twelve (12) months.
 - (c) The Authority believes may be unable to pay in the future, based on dependable information on the Customer's financial condition.
 - (d) Has filed for reorganization or bankruptcy.
 - (e) Has been given a backbill within the last twelve (12) months for service received through tampered equipment.
 - (f) Is a Short-Term or Temporary Customer.
- (2) The Authority's request for a deposit or a deposit increase will be in writing and will tell the Nonresidential Customer:
 - (a) Why the deposit is being requested.
 - (b) How the amount of the deposit was computed.
 - (c) That the Authority may increase or decrease the deposit amount based on the Customer's future billing records.
 - (d) That the Customer may ask the Authority to review the size of the deposit.
 - (e) Conditions for refunding the deposit.
 - (f) That the Customer will receive an annual notice of the interest credited to the account.
 - (g) About alternatives to paying a deposit in cash.
 - (h) That an Existing Customer who is delinquent or in financial difficulties may pay the requested deposit in three (3) installments.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**c) Amount of Deposit from Residential Customers

- (1) Residential Non-Space Heating Customers: The deposit shall be no more than twice the estimated average monthly bill for a calendar year.
- (2) Residential Space-heating Customers: The deposit shall be no more than twice the estimated average monthly bill for the heating season.
- (3) Delinquent Residential Customers may pay the deposit in installments over twelve (12) months.

d) Amount of Deposit from Nonresidential Customers

- (1) For Nonresidential Customers, the amount of deposit shall not be more than twice the cost of the Customer's average monthly usage, with the following exception.
 - (a) For those Customers whose usage varies widely (for example, space-heating or -cooling Customers, certain manufacturing and industrial processors), the amount of the deposit shall not be more than twice the cost of the average monthly usage for the peak season.
- (2) For an Existing Customer with a billing history of twelve (12) or more months, the amount of the deposit will be based on the service used in the last (12) months.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**

- (3) For a New Customer or an Existing Customer with a billing history of less than twelve (12) months, the amount of the deposit shall be based on one or more of the following, as available:
 - (a) The billing history of the Customer.
 - (b) The information the Customer gave in the application about the expected load and use of service.
 - (c) The information the Authority gathered in a load study of the premises.
 - (d) The billing history of the previous customer, if there has been no major changes in the load.
- (4) The Authority will offer to allow an Existing Delinquent Customer or a Customer having financial difficulties to pay the deposit in three (3) installments: 50 percent down and two (2) equal monthly payments of the balance.
- (5) Deposit Alternatives
 - (a) The Authority may accept deposits other than cash, but these alternative deposits must be as secure as cash: irrevocable bank letters of credit or surety bonds.
 - (b) The Authority may allow the Customer, instead of paying a deposit, to:
 - (1) Promise, in writing, to pay bills upon receiving them, and
 - (2) Give up the right, in writing, to not be sent a final termination notice until one hundred and twenty (120) days after payment is due.
- e) Customer Disputes of Deposit Amount
 - (1) A new Applicant may file a complaint in accordance with the provisions of this Tariff about the amount of the deposit the Authority is requesting.
 - (2) Until the complaint is resolved, the Authority shall supply service to the Applicant, if the Applicant:
 - (a) Pays for current service.
 - (b) Pays that amount of the deposit that is not being questioned.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**f) Written Notification to Delinquent Residential Customers

- (1) The Authority shall send a written notice to a Delinquent Residential Customer stating that it may require a deposit from the Customer if the Customer does not pay the amount due.
- (2) The Authority shall send the notice to the Customer twenty (20) days before it intends to ask for the deposit.
- (3) The Authority will ask for the deposit, in writing, within two (2) months of the Customer's nonpayment.

g) Circular Containing Terms of Deposit

- (1) The Authority shall give a summary of deposit information when it first asks the Residential Customer or Residential Applicant for a deposit.
- (2) The summary or circular shall be displayed and available in each business office open to consumers.

h) Deposit Receipt

_____ The Authority shall give a receipt to every Customer who pays a deposit. The receipt will show the date, the account number, the amount received, the form of payment, an explanation of the payment of interest on the deposit, and a notice that the receipt cannot be sold or transferred.

i) Deposit Review for Nonresidential Customers

- (1) The Authority will review the billing history of every Nonresidential Customer who has paid a deposit:
 - (a) On the first anniversary of receiving the deposit, and
 - (b) Every two (2) years after the first year, or
 - (c) At any other time the Authority chooses.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**

- (2) If the Deposit Review shows that the amount on deposit is at least 25 percent less than the Authority can require, the Authority may ask the Customer to pay the additional amount.
 - (3) If the Deposit Review shows that the amount on deposit is at least 25 percent more than the Authority can require, the Authority will refund the excess deposit to the Customer.
 - (4) If a Customer requests that the deposit amount be lowered, the Authority will refund any excess deposit to the Customer if the request is supported by:
 - (a) The Customer's billing history, and
 - (b) A permanent, documented change in load and usage
- j) Interest on Deposits
- (1) The Authority will pay interest on deposits at rates set by the Authority.
 - (2) Interest is paid to the Customer when the deposit:
 - (a) Is returned to the Customer, or
 - (b) Has been held for one (1) year or more. At that time, the Authority will credit the interest no later than on the first bill presented after the next first day of October and on succeeding anniversaries.
 - (3) Interest is paid on the deposit until the day it is credited to an account or a refund check is issued.
 - (4) If part of the deposit is credited and part is refunded, the interest will be paid on each part until the day of credit or refund.
- k) Return of Deposits
- (1) The Authority will refund the deposit, with interest, to a Residential Customer who has not been delinquent in payment for one year.
 - (2) The Authority may ask for a new deposit if the Residential Customer is delinquent in payment in the future.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Security Deposits (continued):**

- (3) For Nonresidential Customers, the Authority shall return full or partial deposits, with interest, to the Customer within thirty (30) days after:
 - (a) The account is closed,
 - (b) The issue date of the Customer's first cycle bill sent after the Customer has paid his or her bills on time for a three-year period, unless provisions of D.10.b of this section apply. In that case, the deposit will be updated and extended for another three (3) years.
 - (c) A Deposit Review shows that the deposit should be reduced.
- (4) For Nonresidential Customers, the deposit is returned by crediting:
 - (a) The account the deposit secured against outstanding charges, or
 - (b) The account the deposit secured in the amount of the next estimated cycle bill, if that applies, or
 - (c) An unsecured account of the Customer's that is in arrears.
- (5) The Authority will issue a check to the Nonresidential Customer if a balance remains after the credits in D.10.I.4. above have been made.

11. Applicant Wiring and Equipment Obligations

- a) The Applicant shall install and pay for the wiring, switches, and fixtures needed to receive service.
- b) The Applicant should obtain definite information from the Authority about the approved types of equipment needed for the requested service.
- c) The Applicant may request a booklet the Authority publishes, *Specifications and Requirements for Electric Installations*, which details the Authority's approved:
 - (1) Methods of electric installation.
 - (2) Types of equipment.
 - (3) Types of voltages provided.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Applicant Wiring and Equipment Obligations (continued):**

- d) The Authority will not supply service if the Applicant's equipment or method of installation does not meet its standards or those of any governmental authority involved.
- e) The Applicant shall use the electricity only for the approved equipment.
- f) The Customer shall notify the Authority before making any major additions to or changes in the electric equipment.
- g) A Customer who requires service at 2400 volts or more must supply and pay for all necessary:
 - (1) Authority-approved type and make of transformers and associated equipment.
 - (2) Buildings for housing transformers and metering equipment that shall meet the Authority's standards.
 - (3) Wiring to deliver electricity all through the premises.
- h) All wiring and electrical equipment installed by the Applicant must meet the requirements of:
 - (1) The National Electrical Code (NEC), and
 - (2) Governmental or other inspection agencies, and
 - (3) The Specifications and Requirements for Electric Installations of the Authority.
- i) The Authority may ask the Applicant to apply for, pay for, and provide Certificates regarding 11.h. above, showing that the wiring and installations meet these standards.
- j) If changes are required, the Authority may ask the Applicant to provide new Certification(s) showing that the changes have met the standards of 11.h above and/or the Authority may reinspect to confirm that the requested changes have been made.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):****12. Customer Electrical Usage Obligations**

- a) The Customer shall use electricity at a Power Factor of 90 percent or greater.
- b) If the equipment of a Non-Residential Customer, served at or above the primary voltage level, operates so that the kilovolt-amperes of lagging Reactive Power is more than 48 percent of Real Power:
 - (1) For any 15-minute interval,
 - (2) In the hours between 7:00 a.m. and 11:00 p.m.,
 - (3) During a 30-day period, the Customer shall agree to either:
 - (a) Purchase, install, and maintain power-factor-corrective equipment, approved by the Authority, on the low-voltage side of the Customer's facility, or
 - (b) Pay a monthly Reactive Power charge, plus the total investment cost of additional installed metering equipment.
 - (1) The Customer may pay for the metering equipment up front or through a monthly charge equal to one-twelfth the annual charge.
 - (2) The annual charge is the total investment cost of the metering equipment times an annual carrying charge rate. The carrying charge includes principle and interest payments on the Authority's outstanding debt, based on the Net Financing Cost of the Authority.

13. Increased Power Usage and Additional Service Lines

- a) Advance Notice to the Authority
 - (1) The Customer shall give the Authority reasonable advance notice, in writing, of any intended increase in power usage.
 - (2) The notice to the Authority should contain the amount of energy (KWH), the level of Peak Power (KW), the voltage being requested, and the expected length of time that the increased power will be needed.
 - (3) The Customer shall give the Authority reasonable advance notice, in writing, when requesting more service lines to the same property than are needed to provide service currently.

II. How to Obtain Service (continued):**D. General Obligations of the Authority and Applicants (continued):
Increased Power Usage and Additional Service Lines (continued):****b) Payment for Increased Power Usage and Additional Service Lines**

- (1) The Customer will pay in advance for the additional costs to supply the increased power, unless an analysis of the Customer's Adjusted Electric Revenues for the increased power shows that it will cover the Authority's additional costs.
- (2) The Customer will pay in advance for the cost of all additional service lines requested, but not currently needed to provide service.
- (3) Non-Residential and Non-Residing Customers who are given additional Allowances must give the Authority a Surety Bond equal to the cost of the additional allowances.
 - (a) The Customer must deliver the bond to the Authority before construction of any facilities begins.
 - (b) The bond ensures that the Customer will remain a full-requirements Customer of the Authority for at least five (5) years. The bond will be canceled after five (5) years.

14. Minimum Insulation Standards for Residential Buildings

- a) The Authority will supply electric service to be used for heating to a new or existing residence if the residence meets the minimum insulation standards in the Authority's *Specifications and Requirements for Electric Installations*.
- b) The Authority will supply expanded service to be used for heating to an existing residence if the Applicant gives the Authority a Certificate of compliance with the minimum insulation standards.
- c) Copies of the minimum insulation standards and the Certificate of compliance forms are available at Authority offices open to the general public.

III. Overhead and Underground Distribution of Electricity:**A. Overhead Distribution of Electricity in an Existing Overhead Area:**1. Obligations of the Authority Without Direct Cost to the Customera) General Obligations

Whether its facilities are located on a public or private Right-of-Way, or on private property, the Authority will:

- (1) Make all construction decisions and connections to the Customer's electrical system, and
- (2) Own, operate, and maintain the facilities, and
- (3) Reconstruct or replace the facilities when the Authority believes it is necessary, and
- (4) Remove facilities that are no longer required, at the Customer's request, at Cost, to be borne by the Customer.

b) Exception:

The Authority may not extend service if the Applicant's property does not border on or have access to a public Right-of-Way (not including a Controlled-Access Highway) unless special arrangements can be made.

c) Specific Obligations of the Authority Without Direct Cost to the Single Customer and to Minor Subdivisions

The Authority will:

- (1) Furnish all materials, and
- (2) Obtain and pay for the use of public Right-of-Ways, and
- (3) Install up to five hundred (500) feet of a single-phase, or up to three hundred (300) feet of a multi-phase overhead distribution line extension, and
- (4) For a Residential Customer, supply up to one hundred (100) feet of an overhead service lateral measured from a convenient point on the local distribution system to each dwelling that is separately metered.

III. Overhead and Underground Distribution of Electricity (continued):**A. Overhead Distribution of Electricity in an Existing Overhead Area (continued):
Obligations of the Authority Without Direct Cost to the Customer (continued):**

- (5) Provide additional lengths of distribution facilities, installed under normal construction standards, without cost to the Customer:
 - (a) If an analysis of the Customer's Adjusted Electric Revenues for the increased power shows that it will cover the Authority's additional Cost, and
 - (b) If the Customer gives the Authority a Surety Bond. (See II.D.10.b.).

2. Obligations of the Applicants for Receiving Overhead Distribution of Electricity**a) General Obligations**

- (1) See II.D.

b) Wiring and Equipment Obligations

All Applicants who require overhead line extensions shall:

- (1) Meet the conditions in II.D.11. on wiring and equipment obligations, and
- (2) Install the service point of attachment on an outside wall of the building at a convenient height and location for the Authority to connect the service lateral securely, and
- (3) Not make connections to the Authority's service lateral, or the Authority may discontinue service immediately to the Customer.

c) Installation of Transformers and Other Equipment on the Applicant's Site

If the Applicant's service requires the installation of transformers and other equipment at the Applicant's site, the Applicant, at no cost to the Authority, shall:

- (1) Provide a suitable enclosed or guarded area or transformer vault constructed to the Authority's specifications and located at an approved site, and
- (2) Agree to allow the Authority the use of the enclosed transformer area and equipment to supply service to other Customers, and
- (3) Provide access to the Authority at all times to the transformers, poles, and other equipment.

III. Overhead and Underground Distribution of Electricity (continued):

**A. Overhead Distribution of Electricity in an Existing Overhead Area (continued):
Obligations of the Applicants for Receiving Overhead Distribution of Electricity
(continued):**

d) Relocation of Poles, Lines, and Equipment

If a Customer requests the relocation of poles, service lines, and other equipment, the Authority will charge the Customer at Cost for the work.

e) Tree Trimming

The Customer shall permit trees to be trimmed for proper clearance for the Authority's equipment.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity**1. Underground Service to Residential Applicants in an Underground-Designated Area

The Authority will provide or contribute to the cost of new underground service to:

- a) Residential Applicants if a governmental authority having jurisdiction requires underground service, and
- b) Residential Applicants in a new single dwelling.

2. Underground Service in an Existing Overhead Area

When a governmental authority having jurisdiction does not require underground service, and unless undergrounding is requested by the Applicant,

- a) The Authority will decide whether or not to place line extensions underground on public highways or private property based on the economic, engineering and environmental factors present, and
- b) The Authority may not be responsible for providing or contributing to the cost of new underground service to Residential Applicants if:
 - (1) The Authority or the Applicant believes that undergrounding would negatively affect the appearance or environment of the site.
 - (2) The Applicant requests that any service lateral in excess of the underground allowance be constructed overhead.
- c) The Authority may provide electric service to new Applicants in a subdivision through overhead service lines from an existing overhead distribution system.
- d) The Authority may provide overhead electric service to an entire residential subdivision if:
 - (1) The line extension would extend no more than six hundred (600) feet into a dead-end street that has an overhead system located on it or at its entrance, or
 - (2) The connection between existing overhead systems would be less than 1,200 feet.
- e) The Authority may connect an existing overhead distribution line to a proposed underground distribution line in the subdivision with a one-pole extension, such as an extension to cross a road.

II. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):
Underground Service in an Existing Overhead Area (continued):**

- f) The Authority may provide overhead electrical service if the Authority has reason to believe that the residential subdivision will not be developed within the next five (5) years. The Authority will consider the economic, engineering, and environmental factors present in making a decision.
3. Obligations of the Authority Without Direct Cost to the Residential Customer

a) General Obligations

When distribution lines are located on a public or private Right-of-Way, the Authority will:

- (1) Obtain and pay for the use of public or private Rights-of-Way, and
- (2) Make all construction and connection decisions, and
- (3) Construct, own, operate, and maintain all facilities, including cables and conduits, up to the Applicant's point of attachment, based on the allowances stated in 3.c. below, and
- (4) Reconstruct or replace these facilities when the Authority believes it is necessary.

b) Measurement of the Allowance

The lengths of the allowance, given in 3.c. below, are measured from the Authority's existing electric system. For an overhead system, the measurement begins at the base of the riser pole and ends at the Applicant's meter or other point of attachment.

c) Distribution Facilities' Allowances to Applicants in an Underground-Designated Area

(1) For Single Residences

The Authority will:

- (a) Provide all materials, and
- (b) Obtain and pay for the use of public Right-of-Ways, and
- (c) Install up to one hundred (100) feet of underground distribution facilities, and
- (d) If needed, provide and install the cable and conduit between the base of the riser pole and the distribution line on the pole.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority Without Direct Cost to the Residential Customer (continued):**(2) For Multiple Dwellings

The Authority will:

- (a) Provide all materials, and
- (b) Obtain and pay for the use of public Right-of-Ways, and
- (c) Install up to one hundred (100) feet of underground distribution facilities times the average number of dwelling units on each floor of the building, and
- (d) If needed, provide and install the cable and conduit between the base of the riser pole and the distribution line on the pole.

d) Installation of Underground Supply Lines, Line Extensions, and Service Laterals in an Underground-Designated Area(1) Installation by the Authority

(a) The Authority will install all underground supply lines not on private property, line extensions and service laterals in an underground-designated area up to the property line, unless

- (1) The Applicant's allowance is greater than this distance, then
- (2) The Authority will install the service lateral to an Authority-approved meter location.
- (3) The Authority will own and maintain this service lateral.

(b) The Authority will replace or relocate Authority-owned service laterals on private property at the Customer's request, at Cost, to be borne by the Customer.

(2) Installation by the Applicant

- (a) If an Applicant installs the service lateral from the property line, the installation must meet the Authority's specifications, and
- (b) The Authority may choose to own, operate, and maintain this lateral.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority Without Direct Cost to the Residential Customer (continued):**e) Distribution Facilities' Allowances to Applicants in an Existing Overhead Area

- (1) The Authority will install underground distribution facilities at the Applicant's request. The Applicant will receive a cost allowance equal to the allowance for overhead construction.
- (2) If the Applicant chooses to install the underground distribution facilities, the Authority will give the Applicant a cost allowance equal to the allowance for overhead construction.

4. Underground Service to Non-Residential Applicants

The Authority will provide underground service to Non-Residential Applicants if:

- a) The Authority decides to undertake the underground construction based on economic, engineering, and environmental factors present, or
- b) A governmental authority having jurisdiction requires underground service, or
- c) The Applicant requests underground service, in writing.

5. Obligations of the Authority For Underground Distribution Facilities Without Direct Cost to the Nonresidential Customera) Authority-Designated Underground Service

When the Authority decides to provide underground service, the Authority will bear all necessary material and installation costs which are greater than the amount the Applicant would have paid if the facilities were installed overhead.

b) Government-Required Underground Service

When a governmental authority having jurisdiction requires underground service in an Existing Overhead Area, the Authority will bear the material and installation costs equal to the allowance to Nonresidential Applicants for overhead construction.

c) Requested Underground Service

When a Non-Residential Applicant in an Existing Overhead Area requests underground service, the Authority will bear the material and installation costs equal to the allowance to the Applicant for overhead construction.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority for Underground Distribution Facilities Without Direct Cost to the Nonresidential Customer (continued):**

d) When distribution lines are located on a public or private Right-of-Way, the Authority will:

- (1) Obtain and pay for the use of public and private Right-of-Ways, and
- (2) Make all construction and connection decisions, and
- (3) Construct, own, operate, and maintain all lines, including cables and conduits, up to the Applicant's property line, based on the allowances stated in 5.f below, and
- (4) Reconstruct or replace these facilities when the Authority believes it is necessary.

e) Measurement of the Allowance

The lengths of the allowance, given in 5.f below, are measured from the Authority's existing electric system. The measurement begins at the base of the riser pole.

f) Distribution Facilities' Allowances to Applicants in an Underground-Designated Area

- (1) The Authority will provide all materials and install underground distribution facilities equal in cost to the allowance for overhead construction. This allowance is up to five hundred (500) feet of a single-phase, or up to three hundred (300) feet of a multiple-phase overhead distribution line extension.
- (2) The Authority may choose to provide additional lengths of distribution facilities, installed under normal construction standards, at no direct cost to the Applicant if:
 - (a) Justified by an analysis of the Applicant's Adjusted Electric Revenues, and
 - (b) Guaranteed by a Surety Bond posted by the Applicant.
 - (1) The Applicant must deliver the bond to the Authority before construction of any facilities begins.
 - (2) The bond ensures that the Applicant will remain a Full-Requirements Customer of the Authority for at least five (5) years.
 - (3) The bond will be canceled after five (5) years.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Authority for Underground Distribution Facilities Without Direct Cost to the Nonresidential Customer (continued):**g) Installation of Underground Supply Lines, Line Extensions, and Service Laterals in an Underground-Designated Area(1) Installation by the Authority

The Authority will install all underground supply lines and line extensions in an Underground-Designated Area up to the property line.

(2) Installation by the Applicant

The Applicant-installed service lateral from the meter to the property line must meet Authority specifications.

h) Obligations of the Authority For Underground Distribution Facilities in an Existing Overhead Area

(1) The Authority will install underground distribution facilities in an Existing Overhead Area at the Non-Residential Applicant's request. The Applicant will receive a cost allowance equal to that for overhead construction.

(2) The Authority may choose to provide additional facilities to Non-Residential Applicants, installed under normal construction standards, up to the cost allowance for overhead construction if:

(a) Justified by an analysis of the Applicant's Adjusted Electric Revenues, and

(b) Guaranteed by a Surety Bond posted by the Applicant.

(1) The Applicant must deliver the bond to the Authority before construction of any facilities begins.

(2) The bond ensures that the Applicant will remain a Full-Requirements Customer of the Authority for at least five (5) years.

(3) The bond will be canceled after five (5) years.

(3) The Authority will provide the following services for CIPUD (Commercial or Industrial Park Underground Development) Applicants:

(a) Install the meters, and

(b) Deliver and install pad-mounted or below-grade transformers. There is a surcharge for below-grade transformers.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):
Obligations of the Authority for Underground Distribution Facilities Without Direct Cost to the Nonresidential Customer (continued):**

(4) The Authority will provide the following services to Single Non-Residential Applicants:

- (a) Connect the underground cable to the Authority's primary system, and
- (b) Install the meter, and
- (c) Deliver the transformer.

6. Obligations of the Applicant Without Cost to the Authority

a) General Obligations

See II.D.

b) Additional Underground Wiring and Equipment

All Applicants for underground service shall:

- (1) Place the metering equipment and/or pull box (if required) at a location chosen by the Authority, and
- (2) Not make connections to the Authority's service lateral, or the Authority may discontinue service to the Customer immediately.
- (3) Own and maintain, in an underground-designated area:
 - (a) A pull box or manhole on the Applicant's property (if required), and
 - (b) The necessary cable and conduit between the pull box and meter location, except as specified in 3.c. and d.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Applicant Without Cost to the Authority (continued):**c) Installation of Transformers and Other Equipment on the Applicant's Site

If the Applicant's service requires the installation of transformers and other equipment at the Applicant's site, the Applicant, at no cost to the Authority, shall:

- (1) Where required, provide a suitable enclosed or guarded area or transformer vault constructed to the Authority's specifications and located at an approved site, and
- (2) Agree to allow the Authority the use of the enclosed transformer area and equipment to supply service to other Customers, and
- (3) Provide access to the Authority's transformers and other equipment at all times.

d) Additional Documentation and Right-of-Way Maintenance Obligations of Residential Applicants

- (1) The Authority may ask the Applicant for a survey map or a deed (or a copy of one) that shows the boundaries of the Applicant's property.
- (2) If the Applicant refuses to provide a survey map or deed, the Authority will require the Applicant to sign an agreement stating that:
 - (a) If the facilities installed to service the Applicant cross another person's property by mistake, then
 - (b) The Applicant shall pay for either the costs of obtaining the necessary Right-of-Way or relocating the facilities.
- (3) The Authority may ask the Applicant for a map showing the existing and planned location of all underground facilities. If a map is not available, the Applicant shall provide the Authority information on known underground facilities on the Applicant's property.

e) Obligations of All Residential Applicants in an Existing Overhead Area

Applicants shall provide the following materials and labor needed for underground construction and shall follow Authority specifications. The Applicant will receive a cost allowance equal to that for overhead construction.

- (1) Materials, installation, and trenching to the Authority's riser pole, and
- (2) Fifteen (15) feet of conduit, and
- (3) Sufficient lengths of cable above grade to reach the Authority's distribution system.

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Applicant Without Cost to the Authority (continued):**

- f) Obligations of Nonresidential Applicants For Underground Construction in an Existing Overhead Area
- (1) Nonresidential Applicants will receive a cost allowance equal to the allowance for overhead construction.
 - (2) Nonresidential Applicants shall provide the following materials and labor needed for underground construction.
 - (a) Materials, installation, and trenching to the Authority's riser pole, and
 - (b) Fifteen (15) feet of cable in conduit up the pole, and
 - (c) Enough cable above grade to reach the Authority's distribution system.
 - (3) Single Non-Residential Applicants shall extend the underground primary or secondary cables and accessory equipment to the Authority's designated pole.
 - (4) The CIPUD (Commercial or Industrial Park Underground Distribution) Customer shall:
 - (a) Submit a written application to the Authority at least seventy-five (75) days before construction is expected to begin when any part of a supply line in excess of the allowance is to be constructed overhead at the Applicant's request, and
 - (b) At no cost to the Authority, prepare for the Authority's underground installation of service by:
 - (1) Clearing tree stumps, brush and other obstructions from the private Right-of-Way, and
 - (2) Grading the Right-of-Way to within six (6) inches of the final grade required,
 - (c) Give the Authority, upon request, six (6) copies of a survey map certified by a licensed professional land surveyor and certified by the Applicant as final. The map shall show the location of each building (if known), lot, sidewalk, roadway, drainage and water and sewer lines, and
 - (d) Give or agree to give the Authority a map showing the location of all existing and proposed underground facilities, such as water, sewage, drainage, and any other proposed underground facilities as soon as the information is known, and

III. Overhead and Underground Distribution of Electricity (continued):**B. Underground Distribution of Electricity (continued):****Obligations of the Applicant Without Cost to the Authority (continued):**

- (e) Place and maintain survey stakes marking grade and property lines, and
- (f) Agree to maintain the required clearance and grading during construction by the Authority, and
- (g) Provide easements to the property to accommodate the Authority's primary cables, transformers, and accessory equipment, and
- (h) Provide and install the secondary service cables and associated equipment.

7. Costs to the Applicant for the Extension of Underground Distribution Facilities

- a) For new underground extensions within subdivisions in an Underground-Designated Area, the Applicant will pay the Authority the standard charges stated in section IV.C for the length of Authority-installed underground service laterals, line extensions and supply lines that exceed the Authority's allowance.
- b) For new underground extensions outside a subdivision in an Underground-Designated Area, the Applicant will pay the Authority the total estimated Cost for Authority-installed underground distribution facilities that exceed the length of the Authority's allowance.
- c) For overhead construction and for new underground extensions in an Existing Overhead Area, the Applicant shall pay the total Costs to install the underground facilities minus the equivalent costs to provide the overhead distribution facilities covered by the Authority's allowance. The equivalent costs are calculated by multiplying the Authority's standard charges stated in IV.C times the length of overhead construction that is provided by the Authority without charge to the Applicant.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants:**1. Underground Service to Applicants in Subdivisions and Underground-Designated Areas

The Authority will provide or contribute to the cost of new residential underground service to Non-Residing Applicants in:

- a) A new residential major subdivision which has five (5) or more dwelling units, or a new section of an existing subdivision which has five (5) or more dwelling units, if the average length of a line extension for each planned dwelling unit is no more than two hundred (200) feet, and
- b) A new minor subdivision which has less than five (5) dwelling units, in which case:
 - (1) The installation of the transformer pad and the underground distribution line to an Authority-designated pole may be provided by the builder or the Authority, at the builder's option, and
 - (2) The new minor subdivision will be treated as a single Residential Customer in both Underground-Designated and Existing Overhead Areas, and
 - (3) If underground service is requested, the Authority will provide a cost allowance equal to the allowance for overhead construction, and
 - (4) The allowance for a minor subdivision is one hundred (100) feet of overhead or underground service line per lot, and
- c) A new multi-occupancy building, located in an Underground-Designated Area, that has four (4) or more dwelling units, if:
 - (1) The developer of the subdivision or multi-occupancy building applies in writing for underground service, or
 - (2) A governmental authority having jurisdiction requires underground service, or
 - (3) The average length of a line extension for each planned dwelling unit is no more than two hundred (200) feet.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):****2. Underground Service to a Subdivision in an Existing Overhead Area**

When a governmental authority having jurisdiction does not require underground service, and unless undergrounding is requested by the Applicant,

- a) The Authority will decide whether or not to place line extensions underground on public highways or private property, and
- b) The Authority may not be responsible for providing or contributing to the cost of new residential underground distribution facilities to Non-Residing Applicants if:
 - (1) The Authority or the Applicant believes that undergrounding would negatively affect the appearance or environment of the site. If the Applicant does not want underground service for environmental reasons, the Authority will compare the effects of both underground and overhead installation on the site-specific environmental matters raised by the Applicant.
 - (2) The Applicant requests that any portion of the supply line in excess of the underground allowance be constructed overhead.
 - (3) The developer of the residential subdivision will sell vacant lots and is not chiefly engaged in the construction of dwelling units in the subdivision, and:
 - (a) Five (5) years passed between the sale of the first lot and the date of the first application for installation of facilities, and
 - (b) The Authority has no reasonable indication that there will be other new Applicants in the next six (6) months, or
 - (c) The residential subdivision or section of it received final governmental approval five (5) years ago, and
 - (d) Less than 25 percent of the lots or of any section has been sold, except
 - (e) Where 10 percent of the lots in the subdivision or of any section has been sold in the last two (2) years.
- c) The Authority may provide overhead electric service to an entire residential subdivision located in an Existing Overhead Area if:
 - (1) The line extension would extend no more than six hundred (600) feet into a dead-end street that has an overhead system located on it or at its entrance, or
 - (2) The connection between existing overhead systems would be less than 1,200 feet.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued)
Underground Service to a Subdivision in an Existing Overhead Area (continued):**

- d) The Authority may connect an existing overhead distribution line to a proposed underground distribution line in the subdivision with a one-pole extension, such as an extension to cross a road.

3. Obligations of the Authority Without Direct Cost to the Customer

When distribution lines are located on a public or private Right-of-Way, the Authority will:

- a) Obtain and pay for the use of public or private Right-of-Ways, and
- b) Make all construction and connection decisions, and
- c) Construct, own, operate, and maintain all distribution facilities, including cables and conduits, up to the Applicant's property line, based on the allowances stated in 6. below, and
- d) Reconstruct or replace these facilities when the Authority believes it is necessary.

4. Obligations of the Applicant Without Cost to the Authority**a) General Obligations**

See Section II.D.

b) Additional Underground Wiring and Equipment

All Applicants for underground service shall:

- (1) Place the metering equipment and/or pull box (if required) at a location chosen by the Authority, and
- (2) Not make connections to the Authority's distribution facilities, or the Authority may discontinue service to the Customer immediately.
- (3) Own and maintain, in an underground-designated area:
 - (a) A pull box or manhole on the Applicant's property (if required), and
 - (b) The necessary cable and conduit between the pull box and meter location.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):
Obligations of the Applicant Without Cost to the Authority (continued):****c) Installation of Transformers and Other Equipment on the Applicant's Site**

If the Applicant's service requires the installation of transformers and other equipment at the Applicant's site, the Applicant, at no cost to the Authority, shall:

- (1) Where required, provide a suitable enclosed or guarded area or transformer vault constructed to the Authority's specifications and located at an approved site, and
- (2) Agree to allow the Authority the use of the enclosed transformer area and equipment to supply service to other Customers, and
- (3) Provide access to the Authority's transformers and other equipment at all times.
- (4) Pay the additional Cost, before installation, for a below-grade transformer.

d) Additional Documentation and Right-of-Way Maintenance Obligations of Non-Residing Applicants

- (1) The Applicant shall submit a written application to the Authority at least seventy-five (75) days before construction is expected to begin when any part of a supply line in excess of the allowance is to be constructed overhead at the Applicant's request.
- (2) The Applicant shall, at no cost to the Authority, prepare for the Authority's underground installation of service by:
 - (a) Clearing tree stumps, brush and other obstructions from the private Right-of-Way, and
 - (b) Grading the Right-of-Way to within six (6) inches of the final grade required.
- (3) The Applicant shall give the Authority, upon request, six (6) copies of a survey map certified by a licensed professional land surveyor and certified by the Applicant as final. The map shall show the location of each residence (if known), lot, sidewalk, roadway, drainage and water and sewer lines.
- (4) The Applicant shall give or agree to give the Authority a map showing the location of all existing and proposed underground facilities, such as water, sewage, drainage, and any other proposed underground facilities as soon as the information is known.
- (5) The Applicant shall place and maintain survey stakes marking grade and property lines.
- (6) The Applicant shall agree to maintain the required clearance and grading during construction by the Authority.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):
Obligations of the Applicant Without Cost to the Authority (continued):****e) Performance Payment Obligations of Non-Residing Applicants in Underground-Designated Areas**

The payment:

- (1) Shall guarantee the Applicant's performance for five (5) years, and
- (2) Is in addition to all other costs the Applicant is responsible for, and
- (3) May be required before construction begins, and
- (4) May not be greater than the estimated total Cost of construction covered by the allowance, and
- (5) Shall be returned with interest, annually, in prorated portions as new attachments come on line, and
- (6) That portion of the deposit that remains unreturned after five (5) years will be kept by the Authority, and
- (7) May be in the form of a Surety Bond, if the Authority and Applicant agree.

f) Trenching and Backfilling Options of Non-Residing Applicants

- (1) Non-Residing Applicant for a subdivision may trench and backfill if:
 - (a) The trenching and backfilling meets the Authority's standards and specifications, and
 - (b) Is sufficient for the entire length of service line and line extensions needed in the subdivision.
- (2) The Authority will pay the Applicant or reduce the amount the Applicant owes the Authority at a specific rate, less the cost of the inspection to ensure that the work meets Authority standards.
- (3) If gas and electric facilities are to be installed in the same Applicant-provided trench, the Authority will pay the Applicant the greater of the gas or electric per foot trenching rate.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):**5. Measurement of the Allowance

The lengths of the allowance, given in 6. below, are measured from the Authority's existing electric system. The measurement begins at the base of the riser pole.

6. Allowances to Non-Residing Applicants in an Underground-Designated Areaa) For Single Residences in a Subdivision

The Authority will:

- (1) Provide all materials, and
- (2) Obtain and pay for the use of public Right-of-Ways, and
- (3) Install, at no direct cost to the Applicant, up to one hundred (100) feet of underground distribution facilities for each residential unit planned, including the supply line, the line extension, and service lateral, and
- (4) If needed, provide and install the cable and conduit from the base of the riser pole and make connections to the distribution line on the pole.

b) For Multiple Dwellings

The Authority will:

- (1) Provide all materials, and
- (2) Obtain and pay for the use of public Right-of-Ways, and
- (3) Install, subject to Performance Payment (See 4.e. above), at no direct cost to the Applicant, up to one hundred (100) feet of underground distribution facilities times the average number of dwelling units on each floor of the building, and
- (4) If needed, provide and install the cable and conduit from the base of the riser pole and make connections to the distribution line on the pole.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):**

7. Recalculation of Costs to Non-Residing Applicant(s) From the Expansion of a Subdivision in an Underground-Designated Area
 - a) If more Applicants than were planned for originally in a subdivision take service within five (5) years from the installation date of the line extension, the Authority shall:
 - (1) Recalculate the charge as if the additional Applicants had applied at the time of the original construction within the underground-designated area, and
 - (2) Refund the suitable amount, without interest, to the original Applicant(s).
 - b) Any part of the charge that is unrefunded five (5) years after construction of the facilities shall be kept by the Authority.
8. Installation of Underground Supply Lines, Line Extensions, and Service Laterals in an Underground-Designated Area
 - a) Installation by the Authority
 - (1) The Authority will install all underground supply lines and line extensions in an underground-designated area up to the property line, unless
 - (2) The Applicant's allowance is greater than this distance, then
 - (3) The Authority will install the service lateral to an Authority-approved meter location.
 - (4) The Authority will own and maintain this service lateral.
 - (5) The Authority will replace or relocate Authority-owned service laterals on private property at the Customer's request, at Cost, to be borne by the Customer.
 - b) Installation by the Applicant
 - (1) If an Applicant installs the service lateral from the property line to the meter location, the installation must meet the Authority's specifications, and
 - (2) The Authority may choose to own, operate, and maintain this lateral.
9. Obligations of the Authority For Underground Distribution Facilities in an Existing Overhead Area

The Authority will install underground distribution facilities at the Applicant's request. The Applicant will receive a cost allowance equal to the allowance for overhead construction.

III. Overhead and Underground Distribution of Electricity (continued):**C. Underground Distribution of Electricity to Non-Residing Applicants (continued):**10. Obligations of Applicants in Existing Overhead Areas

- a) The Applicant will pay the total Costs to install the underground facilities minus the cost allowance for overhead distribution facilities.
- b) Applicants shall provide the following materials and labor needed for underground construction:
 - (1) Materials, installation, and trenching to the Authority's designated riser pole, and
 - (2) Fifteen (15) feet of conduit, and
 - (3) Sufficient lengths of cable above grade to reach the Authority's distribution system.

11. Costs to the Applicant for the Extension of Underground Distribution Facilities

- a) For new underground extensions within subdivisions in an Underground-Designated Area, the Applicant will pay the Authority the standard charges for the length of Authority-installed underground service laterals, line extensions and supply lines that exceed the Authority's allowance.
- b) For new underground extensions outside a subdivision in an Underground-Designated Area, the Applicant will pay the Authority the total estimated Cost for Authority-installed underground distribution facilities that exceed the length of the Authority's allowance.
- c) For overhead construction and for new underground extensions in an Existing Overhead Area, the Applicant shall pay the total Cost to install the underground facilities minus the equivalent costs to provide the overhead distribution facilities covered by the Authority's allowance. The equivalent costs are calculated by multiplying the Authority's standard charges stated in IV.C times the length of overhead construction that is provided by the Authority without charge to the Applicant.

III. Overhead and Underground Distribution of Electricity (continued):

D. Reserved for Future Use

[CANCELLED]

III. Overhead and Underground Distribution of Electricity (continued):

D. Reserved for Future Use

[CANCELLED]

Overhead and Underground Distribution of Electricity (continued):

D. Reserved for Future Use

[CANCELLED]

III. Overhead and Underground Distribution of Electricity (continued):**E. Meters**1. Meter Locations

- a) The Customer will provide a suitable and protected location, with easy access, for the Authority's metering equipment.
- b) On new installations, this location should be outside the Applicant's building.
- c) If the Applicant cannot provide an outdoor location that is suitable to the Authority for a new one-, two-, or three-family dwelling, a remote meter-reading device may be installed at the Applicant's expense. The Applicant shall pay the estimated cost in advance.
- d) The Authority will:
 - (1) Decide on the location of the service lateral and the meter, and
 - (2) If needed, make minor alterations to the meter cabinets and equipment containers to install locks or other devices to secure the equipment.

2. Number of Metersa) Single Meters

The Authority will deliver all service to the premises of a Customer at a single location through a single meter, except that the Authority will:

- (1) Install a separate meter for each separate class of service and/or for each separate voltage characteristic as designated by separate rate codes.
- (2) Install, if the Customer applies in writing, as many meters as the Customer wants, if:
 - (a) the circuit or circuits connected to each meter are kept separate from all other circuits and are nonswitchable, and
 - (b) The multiple meters would not be used to avoid an appropriate service or multiple-rate-period classification.
- (3) Install multiple meters when a single meter cannot correctly measure the total service supplied.
- (4) Install multiple meters when two (2) or more service connections would provide service at the lowest cost to the Authority.
- (5) Install multiple meters if delivering the most reliable service requires one or more service connections, and a meter is connected to each service connection, and
- (6) Continue to deliver service through multiple meters to a Customer at a single location if, when the service was first installed, there was no single meter commercially available to measure that service correctly.

III. Overhead and Underground Distribution of Electricity (continued):**E. Meters (continued):****Number of Meters (continued):**b) Plural Metering

- (1) When service is supplied through two (2) or more meters, each meter shall be billed separately according to its service classification.
- (2) The readings of two (2) or more meters may not be combined for billing purposes, except if service is delivered to a Customer at a single location through two (2) or more meters under conditions described in a.3-6 above. In these cases:
 - (a) Both the usage (KWH) and maximum demands (KW), as registered on separate meters (non-coincidental), are added and billed as though the total service had been delivered through a single meter, unless
 - (b) The Customer pays the cost to install the wiring and equipment needed to measure and add the demands on each meter which occur in the same time period (coincidental basis). The Customer will be billed for the combined usage and maximum demand as measured by the adding equipment.

c) Duplicate Metering

- (1) The Authority will not supply a meter to measure current already being measured by another or master meter, except
- (2) When the Authority installs equipment, at its own expense, as part of a load-monitoring program.

III. Overhead and Underground Distribution of Electricity (continued):**E. Meters (continued):****Number of Meters (continued):**d) Shared Metering.

- (1) When a tenant who rents or leases a dwelling from a landlord has a service meter that also registers service that is outside the tenant's dwelling (shared metering), the tenant will not be required to pay for that service.
- (2) With regard to shared meters, the Authority shall give full effect to the rights, protections and obligations of Customers contained in Section 52 of the Public Service Law.
- (3) The Manager will make any initial determinations with regard to the existence of shared metering, the actions that are appropriate to eliminate the shared meter situation, and such Charges or Fees as may be applicable in the circumstances.
- (4) Any party that disputes all or part of the initial determination of the Manager may request a review of the Manager's initial determination from the Authority.

III. Overhead and Underground Distribution of Electricity (continued):

E. Meters (continued):

3. Meter Testing

- a) The Authority will test meters if requested directly by the Customer.
- b) The Authority shall pay the cost of the testing.
- c) The Authority will perform the tests within sixty (60) days of the request, unless prevented by events it cannot control.

4. Types of Meters

The Authority will determine the type of meter installed.

IV. Billing Process and Payment of Bills:**A. Meter Reading, Billing Periods, and Estimated Bills:**1. Metered Service

- a) The Authority will provide the meter or meters to each Applicant to register the electric service supplied to each Applicant.
- b) Meter readings are considered correct, unless it is determined that the meter or meters are not registering accurately.

2. Unmetered Service

- a) The Authority may supply unmetered service to a Customer on a service classification the Customer would have qualified for if metered, if:
 - (1) The Customer's load at any one location is on a fixed schedule and is within a definite, stable demand and usage range that can be established by the Authority and agreed to, in writing, by the Customer, and
 - (2) The Customer agrees to give the Authority advance notice of changes of load and/or use of service at that location.
- b) The Authority may, at any time, meter service previously unmetered.

3. Unmetered Service For Lighting Outside Areas

- a) Unmetered electric service is supplied under Service Classifications 7, 7A, and 10 for the lighting of outside areas.
- b) The Authority will determine the monthly kilowatthours of a lighting facility supplied under Service Classifications 7, 7A, or 10, by multiplying the lighting facility's total watts (shown on the Service Classification or applicable contract) by the monthly burning hours (listed below) and dividing by 1,000.
- c) Lighting facility total watts include the watts for the lamp rating, auxiliary equipment, and the related energy losses to the point of connection to the Authority's common distribution system.

IV. Billing Process and Payment of Bills (continued):

**A. Meter Reading, Billing Periods, and Estimated Bills (continued):
Unmetered Service For Lighting Outside Areas (continued):**

d) Monthly Burning Hours:

<u>Month</u>	<u>Cadmium Sulphide Photocells</u>	<u>Solid State Photocells</u>	<u>Month</u>	<u>Cadmium Sulphide Photocells</u>	<u>Solid State Photocells</u>
January	437	425	July	278	270
February	367*	357*	August	309	300
March	366	356	September	337	327
April	314	305	October	391	380
May	288	280	November	414	402
June	262	254	December	447	434

* Leap Year: add 12 hours

e) Annual Burning Hours

Cadmium Sulphide Photocells:

Normal Year = 4,210
Leap Year = 4,222

Solid State Photocells:

Normal Year = 4,090
Leap Year = 4,102

f) Decreasing the Burn Hours in a Contract

The specified burn hours in the contract between the Customer and the Authority may be decreased if the Customer can reasonably show that, because of the use of any other new technology, the actual number of burn hours is lower than in e. above.

4. Meter Reading Periods

a) Monthly Intervals

All demand meters are read monthly. Watt-hour meters may or may not be read monthly.

(1) If the Authority is unable to perform a scheduled meter reading, and has estimated the two (2) previous bills, the Authority will try to perform a follow-up meter reading within seven (7) calendar days.

(2) If the Authority is unable to get a reading from a demand meter on a scheduled reading or on a follow-up attempt within seven (7) days, a second follow-up attempt will be made within seven (7) calendar days.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):****Meter Reading Periods (continued):**b) Two-month intervals (bimonthly)

- (1) When watt-hour meters are read bimonthly, the Authority will send estimated bills, based on the best information it has, for the months in which the meter(s) are not read, or
- (2) The Authority will provide ~~alternative means~~ post cards, upon request, necessary to permit Customers to report their meter readings.
- (3) If the Authority has billed a Nonresidential Customer, based on the Customer's readings, for seven (7) consecutive months, the Authority will:
 - (a) Schedule an appointment with the Customer to get an actual reading, or
 - (b) Attempt a follow-up meter reading within seven (7) calendar days of the last attempt.

c) When service ends

The Authority will read the meter for all Customers when service is terminated, including Seasonal and Short-term Customers.

5. Billing Periods

- a) Unless stated otherwise for a Service Classification, monthly rates in this Tariff are based on a 30-day month.
- b) If the period covered by the bill is more or less than thirty (30) days, monthly rates or minimum charges will be prorated by dividing the number of days covered by thirty (30).
- c) If a Residential Customer is sixty-two (62) or older and has an average annual billing of less than one hundred and fifty dollars (\$150), the Authority will allow that Customer to pay for service quarterly.
- d) The billing period for demand-metered Customers will not be more than forty (40) days. If the Authority is unable to read the meter within the 40-day period, it will estimate the demand to be billed.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):****6. Estimated Bills for Residential Customers**

- a) The Authority will estimate bills based on previous usage, if:
 - (1) The meter does not work or perform correctly, or
 - (2) It appears that the equipment, including the meter and service line, have been tampered with, and
 - (3) Service is being obtained improperly, or
 - (4) The Authority cannot enter the Customer's premises to read the meter.
- b) When the Authority cannot gain access, a notice will be indicated on the customer's next bill requesting meter access on the next scheduled meter-reading date. The notice will not be indicated if:
 - (1) The Customer does not have access to the meter, or
 - (2) The Customer has already requested alternative means ~~post cards~~ from the Authority in order to ~~report mail in~~ the meter reading. (The Authority will attempt to read the meters of Customers who have requested alternative means ~~mail in cards~~, if it is convenient for the Authority.)
- c) When the Authority has estimated four (4) consecutive monthly bills or two (2) consecutive bimonthly bills, the Authority will contact the Customer to arrange for:
 - (1) An actual reading during business hours, or
 - (2) A special reading by appointment, or
 - (3) Getting the reading from the Customer by alternative means ~~on post cards or over the telephone~~.
- d) If the Authority still does not have a meter reading after six (6) (or three (3) bimonthly) consecutive months of estimated billing, the Authority will request, in writing, a special appointment to read the meter, including evenings and Saturdays. This request will be made:
 - (1) To the Customer, or
 - (2) To the Customer's landlord, the landlord's agent, or the building superintendent if the Customer lives in a multiple, a three-family, or a two-family dwelling, and the meter is not in the Customer's apartment.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):****Estimated Bills for Residential Customers (continued):**

- e) If the Authority does not receive an answer to its request for a special meter-reading appointment (See *d.* above) after eight (8) (or four (4) bimonthly) consecutive months of estimated billing, the Authority will send a second letter to the Access Controller:
 - (1) Offering a special appointment, and
 - (2) Stating, if an appointment is not made, it may add a No-Access charge to the Access Controller's next bill for refusal to provide access to the meter.
- f) If the Authority does not receive a response to its second appointment letter within two (2) months of its being sent, the Authority will send the Access Controller a registered letter stating that:
 - (1) The Authority has the right of access to all of its property installed in the Customer's premises at all reasonable times (See I.C.6.), and
 - (2) The Authority may, following proper procedure, enter a premises and remove the meter and all other equipment the Authority has installed in the Customer's premises, for violation of any of the terms and conditions of this Tariff, and
 - (3) The Authority will, if still denied access to the meter thirty (30) days after receipt of the registered letter, apply for a court order to gain access to the meter to:
 - (a) Replace or relocate the meter outdoors to avoid future estimated billing or, if that is not physically practical,
 - (b) Install a remotely read meter, and
 - (4) The Customer or landlord shall pay the court costs, the cost of relocating the meter, and the costs of the equipment and/or the installation of a remotely read meter along with the associated administrative and communication operation charges. (see "Statement of Remote Meter Reading Charges".)
- g) The Authority will enforce the terms of ~~65~~d. - ~~56~~f. above if a Customer with a remote reading device, or one who mails or calls in the reading, refuses access to the meter at least once in each 12-month period.

7. Underestimated Bills for Residential Customers

If the Authority understates a Residential Customer's estimated bill by 50 percent or one hundred dollars (\$100), whichever is greater, of the actual bill for the period covered by the estimated bill(s), the Authority will notify the Customer in writing that the Customer may pay the difference between the estimated amount and the amount actually owed in regular monthly installments over a reasonable period of time, but not less than three (3) months.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):**8. Estimated Bills for Nonresidential Customers

- a) The Authority will estimate bills based on previous demand and usage, if:
 - (1) The meter does not work or perform correctly, or
 - (2) It appears that the equipment, including the meter and service line have been tampered with, and
 - (3) Service is being obtained improperly, or
 - (4) The Authority cannot enter the Customer's premises to read the meter.
- b) No-Access Notices
 - (1) When the Authority cannot gain access, a notice will be indicated on the customer's next bill requesting meter access on the next scheduled meter-reading date, unless the customer does not have access to the meter.
 - (2) The Authority will provide a series of No-Access Notices when it cannot access the meter(s).
 - (3) The series of No-Access Notices will begin with:
 - (a) For demand-billed accounts, the second consecutive bill that has been estimated.
 - (b) For non-demand-billed accounts, the fourth consecutive bill that has been estimated.
 - (c) For Customers with remotely read meters or who read their own meters, the tenth consecutive bill that has been estimated.
 - (4) The No-Access Notices and charges outlined in this section will be directed toward the Access Controller. If the Access Controller is not the Customer of Record on the account in question, the Authority will also send copies of the No-Access Notices to the Customer at the same time.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):
Estimated Bills for Nonresidential Customers (continued):****(5) Contents of No-Access Notices**

The First Notice (see IV.A.8.b) as to when "No-Access Notices" are initiated) will state that, unless the Authority has access to the meter on the next scheduled date or before that date by special appointment:

- (a) The Authority will add a No-Access charge to the Access Controller's next bill and to every bill until access is provided, but
- (b) There will be no charge if an appointment is made and kept.

(6) The Second Notice will state that:

- (a) The Authority has added the No-Access charge to the Access Controller's account and will also add it to the next bill unless the Authority has access to the meter on the next scheduled date or before that date by special appointment, and
- (b) The Authority will, if still denied access to the meter thirty (30) days after the issuance of the notice, apply for a court order to gain access to the meter to:
 - (1) Replace or relocate the meter in a place where it can be accessed for reading or if that is not physically practical,
 - (2) Install a remotely read meter, and
- (c) The customer or landlord shall pay the court costs, the cost of relocating, the meter, and/or the costs of the equipment and/or the installation of a remotely read meter along with the associated administrative and communication operation charges. (see "Statement of Remote Meter Reading Charges".)

(7) The Third and following Notices will state that:

- (a) The Authority has added the latest No-Access charge to the Access Controller's account, and
- (b) Will include a notice of termination for non-access, or
- (c) Notice that the Authority will seek a court order to obtain access, if the Authority cannot physically terminate the Access Controller's service without access.

c) No-Access Charge Limit

The Authority will add no more than ~~fifty-one hundred~~ dollars (\$~~10050~~) per building or premises to any single bill of the Access Controller even if multiple meters are located there.

IV. Billing Process and Payment of Bills (continued):**A. Meter Reading, Billing Periods, and Estimated Bills (continued):
Estimated Bills for Nonresidential Customers (continued):**d) Suspension of No-Access Notices and Charges

Except for demand-billed Customers, the Authority may, if it chooses, stop issuing no-access notices or charges for up to ninety (90) days, if the Access Controller contacts the Authority and provides a valid reason for postponing access.

e) Responsibility for Legal Costs

The Access Controller shall pay all the legal costs involved with gaining access to the Customer's meter.

9. Delivery of Bills

The Authority will deliver bills to Customers, by mail or by hand, to the service address, to an address provided by the Customer, or to the last known address of the Customer.

10. Daylight Savings Time

Effective March 2007, where metering constraints limit the ability to reflect the revised start and end dates for Daylight Savings Time (DST), Rate Codes 282, M282, 284, M284, 285, M285, 277, 289, 680 and 681 shall continue to be metered at DST between the first Sunday of April and the last Sunday of October and at Eastern Standard Time (EST) for the remainder of the year. Furthermore, when meters of the above mentioned Rate Codes are re-programmed or replaced, their energy shall be metered and billed in accordance with the applicable DST time frame, as defined by federal law.

Effective October 2013, if a Customer's meter is configured to measure and record usage based on prevailing time, the definition of rating periods will be based on prevailing time. This includes Service Classifications (rate codes) 1-VMRP(S) (188), 1-VMRP (L), (181,182,184) and 2-VMRP (288). This change will apply to all newly installed meters. Furthermore, when meters of the above mentioned Rate Codes are re-programmed or replaced, their energy shall be metered and billed in accordance with prevailing time and not DST.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill**1. Service and Rate Classifications

Customers are assigned to Service and Rate Classifications based on criteria which include, but are not necessarily limited to, usage levels, demand levels, time of year for usage/demand (Rate Periods), voltage characteristics, and purpose of use. Each Service and Rate Classification contains its own rates and rate structure to recover revenue levels approved by the Authority.

2. Adjustments to Rates

The Authority may adjust rates or bills periodically for:

- a) Changes in the cost of fuel and purchased power, payments in lieu of revenue taxes, Visual Benefits Assessment, New York State Assessment or to recover other costs as approved by the Authority, including changes to the Delivery Service Adjustment and Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, and
- b) Any charges and credits approved by the Authority, including the Shoreham Property Tax Settlement Rider, Revenue Decoupling Mechanism and
- c) Discounts to promote economic development, and
- d) Charges to ~~LIPA-the Authority~~ Green Choice Customers for environmental attributes, ~~and~~
- e) Any credits resulting from the Maximum Charge provision of Service Classification No. 16 Advanced Metering Initiative (AMI) Pilot Service, ~~and~~
- f) NYSERDA Loan Installment Charges, ~~and~~
- g) Securitization Charges.

3. Applying Rate Changes to Customer's Bills

If a rate change becomes effective during a billing period (and unless the Authority determines otherwise), the Authority will average the old and new rates, weighted by the number of days in the billing period before and after the effective date of the rate change.

4. Backbillinga) Backbilling Conditions

- (1) For Residential Customers, the Authority shall send a backbill within four (4) months of learning of the circumstances or situation that caused the Authority to send a late or inaccurate bill.
- (2) For Nonresidential Customers, the Authority shall send a backbill within six (6) months of learning of the circumstances or situation that caused the Authority to send a late or inaccurate bill, unless that time is extended by a court.

- (3) The Authority shall not issue a backbill if the reason for the underbilling is clear from the Customer's Application or would have been clear, but the Authority failed to get and keep an Application.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):
Backbilling (continued):**b) First Time a Customer is Billed - Time Limits

- (1) The Authority may backbill a Customer for service supplied before it sends the first bill, if the delay in billing:
 - (a) is up to but no more than six (6) months for Residential Customers, and
 - ~~(b) is up to but no more than twelve (12) months for Nonresidential Customers, and~~
(b) Was caused by the Authority's neglect, and
 - ~~(c) Was not caused by culpable conduct of the Customer.~~
(c) Was not caused by culpable conduct of the Customer.
- (2) The Authority may backbill a Customer for service supplied before it sends the first bill, if the delay in billing:
 - (a) Is up to but no more than twelve (12) months for Nonresidential Customers, and
 - (b) Was caused by the Authority's neglect; and
 - (c) Was not caused by culpable conduct of the Customer.
- ~~(2)~~(3) The Authority may backbill a Customer for service supplied up to but no more than twenty-four (24) months before it sends the first bill, if the delay in billing:
 - (a) Was not caused by the Authority's neglect, or
 - (b) Was not caused by culpable conduct of the Customer.
- ~~(3)~~(4) For Residential Customers, the Authority will explain the reasons for the late billing in 1, 2 and 2-3 above and offer the Customer, in writing, an installment payment plan for the amount owed. The installment plan will offer the Customer the lower down payment amount of these two (2) choices:
 - (a) One half (1/2) of the amount owed, or
 - (b) Three (3) months' average billing for that Customer.
- ~~(4)~~(5) The Authority may backbill a Customer for service supplied up to but no more than six (6) years before it sends the first bill, if the delay in billing:
 - (a) Was caused by culpable conduct of the Customer, and
 - (b) Was not caused by the Authority's neglect.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):****Backbilling - First Time a Customer is Billed - Time Limits (continued):**

~~(5)~~(6) With every backbill to a Customer, the Authority will include:

- (a) A written explanation of the reasons for the late billing, and
 - (b) All the information required on a regular bill, and
 - (c) A notice that the Customer may request a detailed billing statement showing how the charges were calculated, including any late payment charges, for any backbill that covers more than a 1-month period, and
 - (d) An offer of a Deferred Payment Agreement, if it applies.
- c) Adjusting Previous Bills - Time Limits
- (1) The Authority may increase the amount of a bill it has already sent to a Customer for service supplied up to but no more than twelve (12) months before it sends the rebill, if:
 - (a) The incorrect billing was caused by the Authority's neglect, and
 - (b) Was not caused by culpable conduct of the Customer, or
 - (c) The increase is needed to adjust a Balanced Billing Plan, or
 - (d) For Residential Customers, the Customer lodged a complaint disputing the charges for service during the 12-month period. The Authority will send an adjusted bill within four (4) months of the resolution of the complaint.
 - (2) The Authority may increase the amount of a bill it has already sent to a Customer for service supplied up to but no more than twenty-four (24) months before it sends the rebill, if:
 - (a) The incorrect billing was not caused by culpable conduct of the Customer, or
 - (b) Was not caused by the Authority's neglect, or
 - (c) The increase is needed to adjust a Balanced Billing Plan, or
 - (d) For Residential Customers, the Customer lodged a complaint in accordance with the provisions of this Tariff disputing the charges for service during the 24-month period. The Authority will send an adjusted bill within four (4) months of the resolution of the complaint, and

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):****Backbilling - Adjusting Previous Bills (continued):**

- (3) For Residential Customers, the Authority will include an explanation with each adjusted bill in 1 and 2 above, and allow the Customer to pay the bill in at least three (3) regular monthly installments if the adjustment increase is one hundred dollars (\$100) or more.
 - (4) The Authority may increase the amount of a bill it has already sent to a Customer for service supplied up to but no more than six (6) years before it sends the rebill, if:
 - (a) The incorrect billing was caused by culpable conduct of the Customer, and
 - (b) Was not caused by the Authority's neglect.
 - (5) The Authority may increase the amount of a bill it has already sent to a customer to include the NYSEDA Loan Installment Charge in any rebill.
- d) Revising Backbills for Nonresidential Customers
- (1) The Authority may upwardly revise a backbill if:
 - (a) The first backbill stated the Authority's right to do so, and
 - (b) The Authority issues the revised backbill within twelve (12) months after the Authority becomes aware of the cause of the underbilling, and
 - (c) The Customer knew or could be expected to know that the original billing or first backbill was incorrect, or
 - (d) New information shows that the first backbill was incorrect.
 - (2) The Authority will issue a downwardly revised backbill within two (2) months of becoming aware that the first backbill was excessive.
 - (3) The Authority may increase the amount of a backbill to include the NYSEDA Loan Installment Charges.
 - (4) The Authority may increase the amount of a backbill to include the Securitization Charge.
- e) Catch-up Bill for Nonresidential Customers
- All catch-up backbills will clearly show how the backbill was calculated, either as if:
- (1) The service was used during the current cycle, or
 - (2) Spread over all the cycles since the last actual reading.

IV. Billing Process and Payment of Bills (continued):**B. Computing a Customer's Bill (continued):****Back billing (continued):**f) Rebilling Estimated Demand

- (1) The Authority will base revised estimated demands on the best available information, including the Customer's past and present demand history and load factor.
- (2) The Authority will not upwardly revise an estimated demand unless, during the period the demand was estimated, the Authority complied with its meter-reading requirements and no-access procedures.
- (3) The Authority will only upwardly revise an estimated demand within sixty (60) days after an actual reading that shows that the estimated demand is less than the actual demand.
- (4) The Authority will downwardly revise an estimated demand within thirty (30) days of an actual reading that shows that the estimated demand is greater than the actual demand.
- (5) The Authority will not upwardly revise an estimated demand to more than 95 percent of the actual demand shown on the next actual reading, unless:
 - (a) The Customer failed to make and keep a special appointment for a meter reading offered by the Authority and enclosed with the regular estimated demand bill.
 - (b) In that case, the Authority may upwardly revise the estimated demand to 100 percent of the actual demand shown on an actual reading.

IV. Billing Process and Payment of Bills (continued):

[Canceled]

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services:**1. Pole Attachment

The annual charge for pole attachments to utility poles by cable television systems and other wire line communications system that occupy the same space on the pole is ~~\$11,989.68~~ per pole per year, plus the applicable amounts for payments in lieu of revenue taxes. The charges for attachments of wireless communications facilities to utility poles and towers are subject to negotiation on a case-by-case basis of a written agreement between the party seeking the attachment(s) and the Authority. The annual charge for attachments other than wire line communications system attachments or wireless communications facilities is ~~\$6,195.00~~ per pole per year, plus the applicable amounts for payments in lieu of revenue taxes, which may be prorated on a daily basis for attachments that are seasonal or temporary. The Authority may require that attachments be made pursuant to the terms of a written agreement with the Authority which permits attachment to utility poles and towers. Consistent with the Authority's written policy, ~~LIPA~~ the Authority may waive the pole attachment fee for temporary or seasonal attachments that support a patriotic, civic, or ceremonial purpose, or where the tangible value of the attachment is nominal to both parties.

2. Interest on Customer Deposits

The Authority will pay interest on Customer Deposits at the applicable annual rate specified on a Statement of Interest on Customer Deposits to be prepared and maintained on file by the Authority. The rate will be derived by subtracting a 1.75% administrative cost allowance from the current yield on "A" rated intermediate term municipal debt. The rate will be updated on January 1 of each year to reflect current market conditions.

3. No-Access Charge

The Authority's charge when it cannot gain access to the Customer's meter after attempts to do so will be:

(a) \$25 per month for Residential accounts

(b) \$100 per month for Nonresidential accounts

~~\$25 per month for Residential accounts and \$50 per month for Nonresidential accounts.~~

4. Uncollectible Payment Handling Charge

The Authority will charge the Customer a twenty dollar (\$20.00) handling charge plus applicable taxes and assessments. This hourly handling charge which includes any amount the Authority paid to its bank for handling the instrument if it receives a check or other negotiable financial instrument in payment for any bill, charge, or deposit that is not collectible, for any reason.

5. Late Payment Charge

The Authority's charge for late payment of bills for the accounts of all customers as specified in Section IV. D. 4 will be one and one-half percent (1.5%) for each monthly billing period to all amounts billed, but for which the Authority has not received payment by the "Pay by" date on the bill, which will be not less than twenty (20) days after the date payment is due.

Residential customers are not responsible for late payment charges on amounts billed, if the bill is subject to a pending complaint with the Department of Public Service or the Manager pursuant to Section VI. of the Tariff, except that any such late payment charge may be imposed retroactively if the complaint is finally resolved in favor of the Authority.

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):**6. Field Collection Charge

The Authority's "Field Collection Charge" will be fifty-nine dollars (\$59.00) (see Section V.B.11.d on Leaf No. 124). The "Field Collection Charge" will be applicable to Nonresidential Customers.

7. Reconnection Charge

The Authority's "Reconnection Charge" will be eighty dollars (\$80) (See Section V.H.3 on leaf No. 156). The "Reconnection Charge" will be applicable to both Residential and Nonresidential Customers.

8. Service Initiation Charge

- a) The Service Initiation Charge will be applicable to Nonresidential Customers only. (See Section II.D.5.b on Leaf No. 49).
- b) The Authority's charges to initiate service to Nonresidential Customers are:
 - (1) \$220.00 when the Authority has to perform a new service connection or reconnection, set or re-set a meter, or unlock the service equipment to energize the connection to a customer's premise.
 - (2) \$60.00 in all cases where service or meter connections are not required.
- c) The "Service Initiation Charge" will not be applied to new customers who take service under Service Classification Nos. 5 - Traffic Signal Lighting, 7A – Outdoor Area Lighting – HPS (High Pressure Sodium) and MH (Metal Halide), 10 – Public Street and Highway Lighting Energy and Connection, Seasonal Rates (Rate Codes 283 and 293) and unmetered service under Rate Code 280.
- d) The "Service Initiation Charge" will not be applied to an account transferred to a landlord for the time period between the termination of the account by the prior tenant and the establishment of a new electric account for a new tenant in the same location. The Service Initiation Charge will not be waived to landlords if the conditions in IV.C.8.b.(1) apply.

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):****7. Charges for the Extension of Overhead and Underground Distribution Facilities in Excess of Standard Length Allowances**

Standard distribution charges will be shown on a separate "Statement of Distribution Facility Charges" attached to this tariff. The costs shown on the statement will be:

- (1) Based on current construction prices incurred by ~~LIPA or its Manager~~ the Authority or from a negotiated contract with a third party provider, and
- (2) Updated with changes in the prices referenced in C.7.a)(1) above, and
- (3) Used to determine the cost obligations of the Applicant.

— Removal Charge

~~When a customer makes an unauthorized connection of service, the Authority will assess a \$160 Removal Charge.~~

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):****8. Remote Meter Reading Charges:**

- a) After receiving a written request from a customer, ~~LIPA-the Authority~~ will install in a new facility, or replace in an existing facility a manually read meter with a remotely read meter. To recover its expenses, ~~LIPA-the Authority~~ will charge the customer making such a request.
- b) The Authority will prepare and maintain a "Statement of Remote Meter Reading Charges". The Statement will be updated from time-to-time as the cost of providing the designated equipment and services changes. The charges and services to be included on the Statement are:
 - (1) One-time Site survey, engineering and processing charge;
 - (2) One-time Incremental charge for the remote reading equipment;
 - (3) One-time Communications equipment charge;
 - (4) One-time Installation charge, including the cost of removing the existing meter;
 - (5) One-time Central operating equipment charge;
 - (6) Daily administrative charge;
 - (7) Daily communication operations charge for wireless communication installations. For telephone land-line cost installations, the customer is responsible for obtaining and maintaining the telephone land-line and any other telecommunication services required.
- c) ~~LIPA-The Authority~~ will continue to own all electric meters and related communications equipment.
- d) Temporary failure of the equipment does not eliminate the customer's obligation for payment of recurring charges.
- e) The standard electric meter charge for the Customer's rate class will also apply. The metering equipment charges in this statement are only for additional meter features required to support remote meter reading communication.
- f) ~~LIPA-The Authority~~ reserves the right to inspect the electric meter at least once per year to check its physical condition and for data validation.
- g) ~~LIPA-The Authority~~ reserves the right to enter the customer's premises as required to maintain metering equipment, perform site inspection and for data validation.
- h) Malfunctions of the remote meter reading equipment that occur within one year from the date of installation of that equipment will be repaired by ~~LIPA-the Authority~~ at no charge. Beyond the first year of installation of that equipment, the customer will be responsible for payment to ~~LIPA-the Authority~~ for repair or replacement of malfunctioning equipment, except for repairs to or replacement of the non-communication components of that equipment, for which ~~LIPA-the Authority~~ will cover the costs. Failure to make payment for repair and replacement of the malfunctioning equipment will cause the customer account to revert to manual read status. Also, if wireless communication technology changes cause obsolescence and dysfunction of the installed equipment, after one year from the date of installation of that equipment, the upgrade, modification, or the replacement of the equipment for continuance of remote metering shall require the customer to pay all required costs for continuation of remote meter reading service. Failure to make payment will cause the customer account to revert to manual read status.

IV. Billing Process and Payment of Bills (continued):**C. Charges for Miscellaneous Services (continued):**

- i) With respect to remote metering equipment installed and operated by ~~LIPA~~ the Authority at any customer's facility before the effective date of this tariff leaf to support ~~LIPA's~~ the Authority's programs or ~~the Authority's LIPA's~~ internal needs, ~~the Authority~~ LIPA may elect to retain and operate such equipment at no cost to the customer. In addition, on or after the effective date of this tariff leaf, ~~the Authority~~ LIPA may elect to install and operate remote meter reading equipment at any customer's facility to support ~~LIPA's~~ the Authority's programs or ~~the Authority's LIPA's~~ internal needs, at no cost to the customer.
 - j) Customers who request remote meter reading capabilities in their facilities will pay for the one-time installation charges as well as for the daily charges and for any maintenance or replacement charges described in Leaf No. 107A, 8.h.
 - k) Customers who request to retain remote meter reading capabilities that exist as of the effective date of this leaf will not have to pay any one-time installation charges as described in Leaf No. 107A, 8.b)(1)-(5) for such existing capabilities, but will have to pay the daily charge as well as any maintenance or replacement costs as described in the "Statement of Remote Meter Reading Charges" and on Leaf No. 107A.
9. Meter Reading Historical Information:

- a) Customers, ESCO's and DRC's may request and will be provided, if available, up to twenty-four (24) months of ~~hourly~~, monthly or bi-monthly historical meter reading information without charge. Monthly or bi-monthly historical meter reading information for historical periods beyond the twenty-four (24) months will be provided, as available, for a charge of forty dollars (\$40.00) regardless of the number of months of information requested or provided. Hourly or Fifteen (15) minute interval data covering any historical monthly period will be provided, if available, at a charge of ~~five ten and a half~~ five ten and a half dollars (~~\$10.005-50~~) for each meter reading period's requested data.
- b) Customers who request their remote AMI meter reading data to be provided to them on a monthly basis will individually enter into a negotiated price agreement with ~~the Authority~~ LIPA.
- c) AMI pilot customers will receive all available meter data at no charge. Where available AMI will be used to collect meter data and measure net electricity transactions.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills**1. Payment-Due Date

- a) Payment is due upon receipt of the bill if hand delivered, or three (3) days after the mailing of the bill.
- b) The "Pay by" date, which is not less than twenty (20) days after the date payment is due, will appear on the bill. After that date, the payment is considered late for purposes of determining late payment charges and other actions as defined in this Tariff.
- c) Payment may be made by mail or in person at any business office of the Authority, or to an authorized payment agency of the Authority.

2. Billing Optionsa) Regular Billing

- (1) The Customer is billed on a monthly basis for electricity consumed within the billing period (the first bill may be estimated), or
- (2) The Customer is billed on a bimonthly basis (every two (2) months) for electricity consumed, which may be estimated, within the billing period.

b) Balanced Billing

A "Balanced Billing Plan" is a billing plan designed to reduce fluctuations in a Customer's bill payments due to varying patterns of consumption, charges and overall cost. Customers may elect Balanced Billing at any time. The estimated total charges for a twelve (12) month period will be averaged over twelve (12) months and may be paid in twelve (12) monthly installments. A review comparing the actual cost of service and the monthly billing amount will be made at least once in the plan year. A final bill for a plan year shall be issued at the end of the plan's twelfth (12th) month and shall contain that month's monthly balanced billing amount plus any adjustments that may be made if actual charges for the plan year are more or less than sum of monthly billing amounts for the plan year.

~~The Balanced Billing Option allows the Customer to pay for service in equal monthly amounts, subject to the adjustments in 5 below. The Option will begin as soon as possible after the Customer's request, depending on the Customer's billing cycle.~~

(1) Authority's Obligation to Offer a Balanced Billing Plan

The Authority will offer a voluntary Balanced Billing Plan, designed to reduce fluctuations in payments caused by seasonal patterns of consumption, to its eligible Customers at least once in each twelve-month period.

(2) Eligible Customers

- (a) Residential
- (b) Condominium Associations
- (c) Cooperative Housing Corporations

- (d) Nonresidential Customers whose use of electricity is consistent enough to be estimated on an annual basis.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):****Balanced Billing (continued):**(3) Ineligible Customers

- (a) Nonresidential Customers who have had service for less than twelve (12) months, and
- (b) Seasonal, Short-term, or Temporary Customers, and
- (c) Interruptible, temperature-controlled, or dual-fuel Customers, and
- (d) Customers who stopped being billed on a Balanced Billing Plan before the end of the plan year in the past twenty-four (24) months, and
- (e) Nonresidential Customers who have arrears, and
- (f) Customers whose use of electricity is not consistent enough to be estimated on an annual basis.

(4) Cancellation of the Balanced Billing Plan

~~(a) The Authority will cancel a Customer's Balanced Billing Plan if:~~

~~(1) A Residential Customer does not pay the monthly payment, or~~

~~(2) A Nonresidential Customer does not make the monthly payments, and the Authority has already given the Customer the opportunity to bring the account up to date once within a twelve month period.~~

~~(3) Service is discontinued.~~

A Customer can cancel the Balanced Billing Plan at any time and the Authority will issue a final Balanced Billing Plan bill no later than the Customer's next regular billing cycle. If service is cancelled or if the bill is unpaid when the next monthly bill is rendered, the Balanced Billing Plan can also be terminated by the Authority. Anything due to the Authority or payable to the Customer's will be issued at the Customers next regular billing cycle.

~~(5) Calculation of the Balanced Billing Payment~~

~~(a) The Authority calculates the Customer's bill during the last twelve (12) months using rates, charges, and adjustments that are in effect when the plan begins.~~

~~(b) The result is the Customer's projected annual electricity cost for the next twelve (12) months.~~

~~(c) The Balanced Billing payment is one twelfth (1/12) of the projected annual cost.~~

~~(d) If a Residential Customer does not have a twelve-month billing history with the Authority, the Authority will use the latest twelve-month electricity consumption at the premises in its calculations.~~

~~(e) If there is no twelve-month billing history for the premises of a Residential Customer, the Authority will estimate future use by the Customer based on the best available information.~~

~~(6) Balanced Billing Payments Can be Adjusted:~~

- ~~(a) On the final Balanced Billing payment for the year, the Authority will either increase or decrease the Customer's bill by any difference between the Balanced Billing and actual electricity charges, or~~

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):****~~Balanced Billing Payments can be Adjusted (continued):~~**

- ~~(b) By changes in the rates, charges, or adjustments, whenever those changes take place, providing the change:
 - ~~(1) is greater than one dollar (\$1) per month for Residential Customers, or~~
 - ~~(2) causes a 15% or more change in the Balanced Billing payment of a Nonresidential Customer.~~~~
- ~~(c) By the change in annual projection when actual meter readings support projections of the Customer's usage:
 - ~~(1) that is 10% higher or lower than the previous projection for a Residential Customer, or~~
 - ~~(2) that is 15% higher or lower than the previous projection for a Nonresidential Customer, but not more than three times annually.~~~~
- ~~(d) The Authority will divide the difference or change by the number of months remaining in the Balanced Billing year, including the present month, and charge or credit that amount to the Balanced Billing payment for the remainder of the Balanced Billing year.~~
- ~~(e) The minimum change for a Residential Customer is three dollars (\$3) per month.~~
- ~~(7) If the Balanced Billing Plan is canceled:
 - ~~(a) The amount the Customer owes the Authority is due at once.~~
 - ~~(b) The amount the Authority owes the Customer from overpayment is payable at once.~~~~
- ~~(8) Customer Request For Removal From the Balanced Billing Plan

If a Customer requests a transfer to regular billing, the Authority will issue a final Balanced Billing Plan bill no later than the first regular billing cycle bill issued more than ten (10) business days after the request. **[Cancelled]**~~

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):****Balanced Billing Payments can be Adjusted (continued):**3. Overpayment by Customersa) Definition of Overpayment

An overpayment is the amount a Customer paid over the correct amount for actual service rendered to the Customer, if the Authority made a billing error and the Customer paid the bill.

b) Credit or Refund of Overpayments

- (1) If the Customer has overpaid due to a billing error, the Authority may credit the Customer's account up to the amount of the Balanced Billing payment or estimated amount of the next cycle bill, and
- (2) The Authority will issue a refund check, within thirty (30) days of the next regular bill cycle, for any overpayment above that amount.
- (3) In any case, the Authority's obligation to refund overpayments and interest shall be limited to a six (6) year period measured from the date of filing of the Customer's complaint with the Authority.

c) Interest on Overpayments by Customers

- (1) The Authority will pay the Customer interest on any overpayment made due to a billing error, except if the Authority refunds the overpayment within thirty (30) days of receiving it.
- (2) The interest rate will be equal to the higher of the unadjusted rate paid on Customer deposits or the rate of interest used to calculate any applicable late payment charge.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):****Overpayment by Customers - Interest on Overpayments (continued):**

- (3) The Authority will pay the interest on the overpayment amount, adjusted for any change in the deposit rate and compounded monthly, from the date the Customer made the overpayment until the date the overpayment is refunded.
- (4) ~~LIPA~~ The Authority will not pay interest on NYSERDA Loan Installment overpayments.

4. Charges For Late Payments

- a) The Authority will apply a late payment charge to the accounts of all customers, as described in section IV.C, above, and
- b) Late payment charges will apply to all amounts billed, including:
 - (1) Arrears
 - (2) Balanced Billing amounts
 - (3) A balance due from a Deferred Payment Agreement with a Nonresidential Customer
 - (4) Unpaid late payment charges from previous months
 - (5) Backbilling for service delivered through tampered equipment, if the Authority can show that:
 - (a) The tampering began on or after the date the Customer started receiving service, or
 - (b) The Customer actually knew or could be expected to know that the original bill was incorrect.
- c) With regard to State Agencies, late payment charges are governed by the provisions of Article XI-A of the State Finance Law.

5. Uncollectible Payment

If the Authority receives a check or other negotiable financial instrument in payment for any bill, charge, NYSERDA Loan Installment Charge or deposit, and the instrument is not collectible, for any reason, the Authority will

- a) Charge the uncollectible payment amount back to the Customer's account, and
- b) Treat the Customer's account as though no payment was ever received by the Authority, and
- c) Charge the Customer an uncollectible payment handling charge which includes any amount the Authority paid to its bank for handling the instrument. The Authority's "Uncollectible Payment Handling Charge" is stated in Section IV.C.4, Leaf No. 106.

IV. Billing Process and Payment of Bills (continued):**D. Payment of Bills (continued):**6. Nonpayment of Bills

The Authority will, according to the provisions of this Tariff, discontinue service and/or take any other action permitted by law when dealing with any Customer who does not pay the Authority, on time and in full, all amounts owed to the Authority.

7. Payment Responsibilities for Customer-Terminated Service

The Customer shall be responsible for the payment for all electricity used at the account premises at the established rate plus any NYSERDA Loan Installment Charges, and any Securitization Charges billed:

- a) During the time required to terminate service as given in the Service Classification, and
- b) After the Authority has received the Customer's written request to discontinue service.
- c) When the term of service is specified in a Service Classification, a Customer may terminate service at any time:
 - (1) If the Customer pays the minimum charges for the rest of the term of service, and
 - (2) If another Customer occupies the premises before the end of the term of service, the first Customer will receive refunds equal to the minimum charges paid by the next Customer, but
 - (3) The refunds to the first Customer will not be greater than the amount the first Customer paid in (1) above.

V. Termination of Service:**A. Reasons for Termination of Service:**1. Emergency Situations

- a) The Authority may interrupt, limit, or disconnect service to a building, unit, or equipment when:
 - (1) An emergency threatens the health or safety of a person, a surrounding area, or the Authority's system, or
 - (2) The Authority needs to make permanent or temporary repairs, changes, or improvements in any part of the system, or
 - (3) The Authority is ordered to by a governmental agency having jurisdiction.
- b) The Authority will try to give advance notice to Customers whose service will be interrupted for reasons in a. above.
- c) The Authority will restore service as soon as possible in an emergency situation even if termination of the Customer's service is pending for other reasons.

2. Non-Emergency Situations

The Authority may terminate service, enter the premises, and remove the meter and all other related accessory equipment installed by the Authority at the Customer's or Access Controller's premises, if the Customer:

- a) Breaks any of the terms and conditions of this Tariff or any agreement for electric service. Unless otherwise stated, the Authority may terminate service five (5) days after issuing a written notice to the Customer.

V. Termination of Service (continued):**A. Reasons for Termination of Service (continued):****Non-Emergency Situations (continued):**

- b) Has improper equipment, wiring, or facilities:
 - (1) That do not comply with this Tariff, any requirements of a governmental agency that has jurisdiction, the National Electric Code, or
 - (2) That the Authority considers dangerous to life or property.
 - (3) The Authority may terminate service within five (5) days of notifying the Customer either in writing or orally.
- c) Operates a generator in parallel with the Authority's system without an Interconnection Agreement (IA) with the Authority, and
 - (1) Does not sign a IA with the Authority within ninety (90) days of a written notice from the Authority, accompanied by a draft IA, unless
 - (2) The Customer has filed a complaint in accordance with the provisions of this Tariff relating to the IA within the 90-day period. In this case, the Customer will not be disconnected until the complaint is resolved, unless the parallel generation creates a dangerous condition.
- d) Does not pay:
 - (1) The bill for electric service, or
 - (2) Amounts owed under a Deferred Payment Agreement, or
 - (3) A lawfully required deposit, or
 - (4) Equipment and installation charges for the start of service, or
 - (5) NYSERDA Loan Installment Charges billed but not paid, or
 - (6) Securitization Charges billed but not paid.
 - (7) For Residential Customers, the Authority may terminate service fifteen (15) days after notifying the Customer by mail or by delivery in person.

V. Termination of Service (continued):**A. Reasons for Termination of Service (continued):****Non-Emergency Situations (continued):**

- (8) For Nonresidential Customers, the Authority may terminate service:
 - (a) At least five (5) days after issuing a Final Termination Notice to the Customer in person, or
 - (b) At least eight (8) days after mailing a Final Termination Notice, with a post-paid envelope, to the Customer at the address where service is provided or to an alternate address given in writing by the Customer to the Authority for billing purposes, or
 - (c) At least five (5) days after the Customer has either signed for or refused a registered letter, containing the Final Termination Notice, sent to the Customer at the address where service is provided or to an alternate address given in writing by the Customer to the Authority for billing purposes.
- e) Does not provide reasonable access to the premises for necessary work, after the Authority followed the No-Access procedures.
- f) Receives service through tampered equipment. The Authority may terminate such service without advance notice to the Customer if the Authority:
 - (1) Has evidence that the Customer opened the account and used service before the tampering began, or that the Customer knew, or should have known, that service was not being billed completely, and
 - (2) Has issued an unmetered-service bill, and
 - (3) Has made reasonable efforts to give a person in charge of the premises:
 - (a) The written unmetered-service bill, and
 - (b) Oral notice of what the Authority requires to continue service to the Customer, including payment by cash, certified check, or money order within two (2) hours of up to, but not more than 50 percent of the amount owed, and
 - (4) Has not been paid.

V. Termination of Service (continued):**A. Reasons for Termination of Service (continued):****Non-Emergency Situations (continued):**

- g) Pays With a Bad Check. If the Customer pays the amount required to avoid termination with a bad check, the Authority may terminate service without further notice.
- h) Uses Equipment That Causes Interference. The Authority will terminate service if electricity is used by the Customer with equipment which has a negative effect on or interferes with the operation of facilities of the Authority, of its Customers, or of another public service company.
- i) Displays Illegal Illuminated Highway Signs. The Authority will terminate service to illuminated outdoor advertising signs, displays, or devices within fifteen (15) days of receiving a written notification and request for termination of service signed by an authorized official of the New York State Department of Transportation, if the termination will not have a negative effect on electric service supplied for any other purpose. The notification will state:
 - (1) That such signs, displays, or devices are illegal under Section 88(8) of the New York State Highway Law, and
 - (2) That the signs, displays, or devices in question are illegal and the required 30-day notice has been given, according to Section 88(8) of the Highway Law, and
 - (3) That the required 30-day notice has not been postponed, changed, or canceled, and
 - (4) The date the Department of Transportation plans to remove the illegal sign, display, or device, and
 - (5) That the Department of Transportation will reimburse the Authority for the full costs and expenses of terminating service to the illegal sign, display, or device.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer:**1. Termination Dates for Residential Customers

- a) The Authority will not terminate service for nonpayment until at least fifteen (15) days after the Customer has received the Final Termination Notice.
- b) The Authority will not issue a Final Termination Notice until at least twenty (20) days after payment was due.

2. Delivery of the Final Termination Notice to Residential Customers

The Final Termination Notice will be:

- a) Given personally to the Customer, or
- b) Mailed to the Customer at the service address, or
- c) Mailed to the service address and to the Customer at an alternate address given in writing to the Authority, or
- d) Mailed to the Customer at an alternate address and:
 - (1) Given personally to an adult resident of the service address, or
 - (2) Explained to an adult resident of the service address on the telephone, or
 - (3) Posted in a easily noticed place at the service address.

3. Notifying a Third Party Before Termination of Residential Service

- a) The Residential Customer may choose a third party to receive all notices about termination or other credit actions.
- b) The third party must agree in writing to accept these notices.
- c) The Authority will inform the third party that acceptance of the notices does not mean acceptance of any responsibility for service provided to the Customer.
- d) The Authority will notify the Customer if the third party refuses or cancels acceptance of the notices.
- e) The Authority will notify Customers annually that the third-party notice procedure is available.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):**4. Notification to Nonresidential Customers

- a) The Authority will not issue a Final Termination Notice until at least twenty (20) days after:
 - (1) Payment was due (See Exceptions below), or
 - (2) The date given in a written notice to correct a Tariff violation, or
 - (3) The date given in a final No-Access Notice.
- b) Exceptions: The Authority may send a Final Termination Notice for nonpayment on or after the date payment was due when:
 - (1) The Customer has not paid a bill for unmetered service supplied through tampered equipment, or
 - (2) The Customer has not paid the installment amount due on a Deferred Payment Agreement for service and/or the NYSERDA Loan Installment, and/or the Securitization Charge, or
 - (3) The Customer fails to make a payment and has signed a waiver for the twenty-day notice period instead of paying a deposit

5. Termination Periods for Nonresidential Customers

The Authority will not terminate nonresidential service more than:

- a) Sixty (60) days after issuing the Final Termination Notice unless, during that time, it has issued a Termination Reminder Notice that states the current amount owed, if that is the reason for termination, or
- b) Ninety (90) days after issuing the Final Termination Notice unless, during that time, it has issued a Termination Reminder Notice that contains all the information required in B.4 above.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):**6. Content of Final Termination Notices

Final Termination Notices will be written clearly, in nontechnical language, in a bilingual format (if practical), and will contain:

- a) Large enough print to get immediate attention (a minimum of ten (10) characters per inch), such as:

THIS IS A FINAL TERMINATION NOTICE.

PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE AUTHORITY WHEN PAYING THIS BILL.

- b) The termination date, and
- c) The reason(s) for termination, and
- d) The total amount the Customer must pay to avoid termination, showing the amount owed on the account and/or the amount of deposit needed, and
- e) Instructions to the Customer on how to pay the total amount owed to stop termination, and
- f) A notice that the Authority has procedures for handling Customer complaints before termination that includes the address and telephone number of the business office the Customer may contact to discuss his/her account, and
- g) A statement that the Authority, in certain cases, will not terminate electric service to a person receiving financial assistance from a local social services department, and
- h) Instructions that a Residential Customer receiving such financial assistance inform the Authority, so that the Authority can determine if the service to the Customer may or may not be terminated, and
- i) Instructions that Residential Customers should contact the Authority's business office immediately if an acute hardship or grave condition (e.g., death in the family, recent unemployment, serious illness or infirmity) exists, so that the Authority can decide if a temporary arrangement can be made to avoid immediate termination, and
- j) A notice to Nonresidential Customers that payment of the charges with a bad check could result in immediate termination of service, without further notice, and

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Content of Final Termination Notices (continued):**

- k) A notice that, if the Nonresidential Customer wishes to pay the amount due when the Authority comes to terminate service, the payment may have to be in cash, certified check, or money order if the Nonresidential Customer has given the Authority a bad check within the last twenty-four (24) months, and
- l) Information about using a Deferred Payment Agreement to avoid termination

7. Allowing Time for Payment and Verifying Payment

The Authority will not terminate service for nonpayment of bills or a deposit until it has:

- a) Allowed enough time for the posting of payments made at any business office of the Authority or to any authorized collection agent, through the end of the fifteen-day notice period, and
- b) Posted payment to the Residential Customer's account on the day it is received if the Customer states that this payment is in response to a Final Termination Notice, and
- c) Processed the payment from a Residential Customer in a way that stops termination, and
- d) Verified, on the day of termination, that payment has not been posted to the Customer's account on that day.

8. Termination Days

- a) The Authority will not terminate service to a Residential Customer for nonpayment of bills or failure to pay a deposit on:
 - (1) A Friday, Saturday, or Sunday, or
 - (2) A Public Holiday as defined in the General Construction Law, or
 - (3) The day before a Public Holiday, or
 - (4) A day on which the business offices of the Authority or the Department of Public Service are closed for business, or
 - (5) The day before a day on which the business offices of the Authority or the Department of Public Service are closed for business, or

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Termination Days (continued):**

(6) The two-week period around Christmas and New Year's Day.

b) The Authority will not terminate service to Nonresidential Customers on:

(1) A Saturday or Sunday, or

(2) A Public Holiday as defined in the General Construction Law, or

(3) A day on which the business offices of the Authority are closed for business.

9. Termination Hours

a) For Residential Customers, the Authority will terminate service between 8a.m. and 4 p.m. on days when termination may be done.

b) For Nonresidential Customers, the Authority will terminate service between 8:00 a.m. and 6:00 p.m. on days when termination may be done.

c) For Nonresidential Customers, the Authority will only terminate service after 3:00 p.m. on days before the days listed in B.8.b. above:

(1) If the Customer or person in charge of the premises is told by personal contact that termination is about to occur, and

(2) That the Authority will accept a check for any payment needed to avoid termination.

10. When the Customer Has Filed A Complaint

a) Service will not be terminated for reasons disputed by the Customer in a complaint pending before the Manager, the Department of Public Service, or the Authority's President and Chief Executive Officer (or his/her designee).

b) Service will be terminated twenty (20) days after:

(1) The Customer or the Customer's representative is notified of a decision by the Manager, the Department of Public Service, or the Authority's President and Chief Executive Officer (or his/her designee), by mail or by personal contact, and

(2) No further review of the decision has been sought or is available, and

(3) A final notice of termination has been issued to the Customer.

c) Service may be terminated for nonpayment of undisputed charges or for other reasons that are not part of the complaint.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):****11. Payment at the Time of Termination**

- a) The Authority will not terminate service for nonpayment when termination is about to take place if the Customer offers full payment of the amount owed that caused the scheduled termination.
- b) The Authority will not terminate service to a Nonresidential Customer for nonpayment when termination is about to take place, if:
 - (1) The Customer claims that:
 - (a) Payment has been made and has a written business record of payment, or
 - (b) A complaint disputing the unpaid charges is pending, and
 - (c) The Authority field representative verifies these claims with an Authority office representative.
 - (2) The Customer offers full payment of the amount owed that caused the scheduled termination.
 - (3) An eligible Customer signs a Deferred Payment Agreement for the full amount owed that caused the scheduled termination and pays the required down payment.
 - (4) An eligible Customer pays the required down payment, goes to a business office, and signs the Deferred Payment Agreement within a specific time frame. If the Customer does not sign the Agreement in that time frame, the Authority may terminate service without further notice.
 - (5) The Customer pays the full amount owed that caused the scheduled termination in cash, with a certified check, or money order if the Customer has, in the last twenty-four (24) months, paid for service with a bad check.
- c) Whenever payment is made at the time of termination, the Authority's field representative shall give the Customer a receipt showing the:
 - (1) Date
 - (2) Account number
 - (3) Name
 - (4) Address
 - (5) Amount received

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Payment at the Time of Termination (continued):**

- d) The Authority will charge a Nonresidential Customer a Field Collection Charge when:
- (1) The Customer has been sent a Notice of Nonpayment and does not make a payment, and
 - (2) The Authority sends an agent to remove the meter or otherwise disconnect service, and
 - (3) The Customer, at that time, offers full payment or agrees to a Deferred Payment Plan, or
 - (4) The Customer's electric service has been terminated and the customer then requests reconnection (see Section V.H.3 on Leaf No. 156).
 - (5) The Authority's "Field Collection Charge" is stated in Section IV.C.6.

12. Special Notifications to Social Services Officials

The Authority will keep a list of the social services officials in each county it serves to notify in the following situations:

- a) The Authority has sent a Final Termination Notice to a Residential Customer who receives public assistance, supplemental security income benefits, or additional State payments under the Social Services Law.
- (1) The Authority will notify the official that it does not have a guarantee of future payment from the local social services commissioner.
 - (2) The Authority will notify the official three (3) to five (5) days before the termination date that payment has not been made, a Final Termination Notice has been sent to the Customer, the amount owed, and the scheduled termination date.
 - (3) If the Authority notifies the official orally, it will send the official the written notice within one (1) business day.
- b) The Authority has not received payment and has a guarantee of future payment from the local social services commissioner.
- (1) The Authority will send a notice of nonpayment to the Customer and the local social services commissioner stating the amount owed.
 - (2) The notice will be sent when the Authority would usually send the Customer a Final Termination Notice.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Notifications to Social Services Officials (continued):**

- c) The Authority has not received payment from a Customer who receives public assistance, supplemental security income benefits, or additional State payments, and the Authority believes the Customer may be affected by a special situation.

The notice will describe the observed special situation, state the amount owed and the termination date, if scheduled.

13. Special Termination Procedures and Protections For Medical Emergencies

- a) Definitions of terms in this section:

- (1) A Medical Emergency is a serious illness or medical condition that severely affects the well-being of a resident.
- (2) Certification of a Medical Emergency is the written medical judgment of a medical doctor, physician assistant, nurse practitioner, or local board of health that a Medical Emergency exists.
- (3) The Customer's inability to pay past due or current utility bills is based on the Customer's insufficient level of liquid assets and current income, after taking into account necessary and reasonable expenses for food, shelter, and medical expenses. The Customer shall provide information supporting his/her inability to pay on a form provided by the Authority.

- b) The Authority will not terminate or refuse to restore service when a certified medical emergency exists, but the Customer must demonstrate his or her inability to pay before the certification of medical emergency can be renewed.

- c) Certification of a medical emergency shall:

- (1) Be done by a medical doctor, physician assistant, nurse practitioner, or local board of health, and
- (2) Be written or provided by telephone, if the written certification is given to the Authority within five (5) business days, and
- (3) Be submitted on the stationery of the medical doctor, physician assistant, nurse practitioner, or local board of health, and
- (4) Be signed by the medical doctor, physician assistant, nurse practitioner, or an official of the local board of health, and
- (5) State the name and address of the certifying doctor, physician assistant, nurse practitioner, or local board of health, and the doctor's State registration number, and
- (6) State the name and address of the seriously ill person and the nature of the illness or medical condition, and

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Termination Procedures and Protections for Medical Emergencies (continued):**

- (7) Affirm that the lack of utility service would aggravate the illness or condition, and
- (8) Be effective for thirty (30) days from the time the Authority receives oral or written certification, whichever is earlier.
- d) When the Authority receives the first certification, it will notify the Customer in writing and provide information and forms for renewal of the certificate.
- e) The certificate can be renewed if the medical condition is likely to continue past the thirty-day limit of the original certificate and if:
 - (1) A medical doctor or official of the local board of health states in writing the expected length of the medical emergency and explains the nature of the medical emergency and why the lack of utility service would aggravate the medical emergency, and
 - (2) The Customer demonstrates an inability to pay for service.
- f) To demonstrate an inability to pay for service, the Customer must submit the required information on the proper form to the Authority before the original certificate expires and before each renewal expires.
 - (1) The Authority will decide, within five (5) days of receiving the information, if the information provided supports the Customer's inability to pay for service.
 - (2) If the Authority decides that the information provided does not show financial hardship, it will notify the Customer in writing of its decision.
 - (3) The Authority will not terminate service until it has made a decision.
- g) A renewed certificate is in effect for thirty (30) days, unless a medical doctor or official of the local board of health certifies the condition as chronic, then the renewal will be in effect for sixty (60) days or a longer period approved by the Authority.
- h) If the certification of medical emergency expires, or the Customer has an ability to pay for service, the Authority will send the Customer a Final Termination Notice fifteen (15) days before the termination date.
- i) Life Support Systems
 - (1) The Authority will keep special files for Customers with Life Support Systems and tag their meters for identification.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Termination Procedures and Protections for Medical Emergencies (continued):**

- (2) The Authority will continue to provide service needed to run a life support system for a Customer, providing
 - (a) Medical certification by a medical doctor or the local board of health is in effect and has not been canceled by the Authority, and
 - (b) The Customer demonstrates an inability to pay for service by submitting the required information on the proper form on a quarterly basis.
- j) Customers receiving service under a medical emergency are liable for payment for the service and should make reasonable efforts to pay. The Authority is available to help the Customer work out payment arrangements to avoid large arrears when the medical emergency is over.

14. Special Termination Procedures and Protections for the Elderly, Blind, or Disabled

- a) Definitions of terms in this section:
 - (1) An elderly Residential Customer is one who is at least sixty-two (62) years old and the other residents of the Customer's household are at least sixty-two (62) years old, less than eighteen (18) years old, blind, or disabled.
 - (2) A blind Residential Customer is one who has central visual acuity (sharpness) of 20/200 or less in the better eye with the use of a correcting lens and the other residents of the Customer's household are at least sixty-two (62) years old, less than eighteen years old, blind, or disabled. An eye whose field of vision is limited to an angle of 20 degrees or less is considered to have a central visual acuity of 20/200 or less.
 - (3) A disabled Residential Customer is one who has a disability as defined in the Human Rights Act (Executive Law, Section 292 [21]) and the other residents of the Customer's household are at least sixty-two (62) years old, less than eighteen years old, blind, or disabled.
- b) The Authority will not terminate or refuse to restore service to a Residential Customer it knows or learns is elderly, blind, or disabled (as defined above) without following the procedures in this section.
- c) The Authority will make a diligent effort to contact an adult resident in the Customer's dwelling, by telephone or in person, at least seventy-two (72) hours before termination is scheduled, to develop a plan to avoid termination and arrange for payment of bills. The plan may include:

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Special Termination Procedures and Protections for the Elderly, Blind, or Disabled
(continued):**

- (1) A Deferred Payment Agreement
 - (2) Payment or guarantee of payment by any governmental, social welfare agency, or private organization
- d) If the Authority and the Customer cannot develop a plan, the Authority will contact the local department of social services and supply the name, address, and scheduled termination date of the Customer so that the agency can help develop a plan for the Customer.
- e) The Authority will provide service for fifteen (15) days after referring the Customer to the agency, unless the agency notifies the Authority that payment or other arrangements have been made.
- f) The Customer may ask the Authority to help develop a plan.
- g) If service has been terminated, and the Customer or a third party, on the Customer's behalf, notifies the Authority that the Customer is entitled to the protections in this section, the Authority will:
- (1) Make a diligent effort, within twenty-four (24) hours of being notified, to contact an adult resident in the Customer's dwelling, by telephone or in person, to develop a plan to restore service and arrange for payment of bills.
 - (2) If the Authority is unable to make this contact within twenty-four (24) hours of being notified, it will try to make contact as soon as possible.
 - (3) If the Authority and the Customer cannot develop a plan, the Authority will contact the local department of social services and supply the name, address, and service termination date of the Customer so that the agency can help develop a plan for the Customer.
- h) If service has been terminated according to the rules of this section, the Authority will:
- (1) Make a diligent effort, within ten (10) days after termination, to contact an adult resident in the Customer's dwelling, by telephone or in person, to find out if other arrangements have been made for providing service, and
 - (2) Try to develop a plan to restore service and arrange for payments of bills if no other arrangements have been made.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):****15. Termination During Cold Weather Periods**

- a) Before the Authority terminates heat-related service to a Residential Customer for nonpayment during the Cold Weather Period, the Authority will try to contact the Customer or an adult resident at the Customer's dwelling to find out if termination will seriously impair the health or safety of a resident.
 - (1) The first contact attempt will be seventy-two (72) hours before the scheduled termination:
 - (a) By telephone, once during normal business hours and once between 6 p.m. and 9 p.m. on weekdays or between 9 a.m. and 5 p.m. on Saturdays and Sundays, or
 - (b) In person at the dwelling if the Customer was not contacted by telephone or does not have a telephone.
 - (2) The second contact attempt will be at the time of termination.
- b) When the Authority contacts the Customer, the Authority will explain the reasons for termination and give the Customer information about the protections available in this section. The Authority will take steps to overcome a language barrier with the Customer.
- c) The Authority will not terminate service, if it decides that termination would seriously impair the health or safety of a resident, until it notifies:
 - (1) The local social services commissioner orally and in writing, within five (5) days, of its findings, and
 - (2) Notifies the Customer that he/she has been referred to the local social services commissioner and gives the reasons, and
 - (3) The local social services commissioner, after investigation, notifies the Authority that termination will not seriously impair the health or safety of the resident, or that another way of protecting the resident's health and safety has been found, and
 - (4) The Customer remains liable for payment for the continued service until the local social services commissioner responds to the Authority, and the Customer should make reasonable efforts to pay, and
 - (5) If the local social services commissioner does not respond to the Authority within fifteen (15) business days of the referral, the Authority may terminate service to the Customer.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Termination During Cold Weather Periods (continued):**

- d) For use in this section, the Authority defines a person whose health and safety might be seriously impaired by termination of service as a person who, because of serious mental or physical problems, might be unable to manage his/her own resources, carry out the activities of daily living, or protect himself/herself from neglect or hazardous situations without help from other people. The serious mental and physical problems include:
 - (1) Age, infirmity, or mental incapacitation, and
 - (2) Use of life support systems, such as dialysis machines or iron lungs, and
 - (3) Serious illness, and
 - (4) Physical disability or blindness, as defined in B.14.a. above, and
 - (5) Any other actual situations which indicate severe or hazardous health problems.
- e) The Authority will train its field personnel to recognize situations where the health and safety of a Customer would be seriously impaired by termination.
- f) If the Authority terminates service, and the Customer or a resident eighteen (18) or older was not contacted before termination, and the Customer does not contact the Authority by 12 noon the day after termination, the Authority will:
 - (1) Try to find out, by inspection or personal contact with an adult at the site:
 - (a) If the dwelling is still occupied, and
 - (b) If the situation could seriously impair the health or safety of a resident, and
 - (2) If the Authority decides that the health or safety of a resident is threatened, the Authority will:
 - (a) Immediately restore service, and
 - (b) Notify the local social services commissioner, as explained in B.15.c. above, or
 - (3) If the Authority is unable to have personal contact with the Customer or an adult resident at the dwelling and does not know if the residents have moved out, the Authority will notify the local social services commissioner, as explained in B.15.c. above.
- g) The Authority will designate an employee(s) to work with the local social services departments on Customer health, safety, cold weather, and payment issues.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Termination During Cold Weather Periods (continued):**

- h) If the Authority decides to terminate service to a residential Customer because a theft of service has occurred or the service is supplied through a tampered meter or service lateral in a unsafe way, the Authority will:
 - (1) Determine if the health or safety of a resident would be seriously impaired by termination of service, following the procedures in B.15.a.,b. above, and
 - (2) If the Authority decides that termination of service would seriously impair the health or safety of a resident, it will follow the procedures in B.15.a.,b.,c.,and f. above, but
 - (a) The Authority will not continue service if it cannot promptly eliminate the unsafe condition, and
 - (b) The Authority will terminate service and specially notify the local social services commissioner on the termination date and request immediate attention to the case.
 - i) The Authority will not terminate service during the Cold Weather Period and will apply the special protections of this section to Customers identified as unable to handle everyday functions and responsibilities, or protect themselves from neglect or dangerous situations without the assistance of others (See B.15.d. above)
 - (1) Such Customers may be identified through the required annual notification of rights, by a local social services office, office for the aging, board of health, or other responsible agency or person, or an Authority employee, and
 - (2) The Authority will notify and explain to the local social services commissioner that termination would seriously impair the health or safety of the Customer, and
 - (3) The Authority will continue service for fifteen (15) business days after the oral or written referral, unless the social services department notifies the Authority that proper payment or other arrangements have been made. Service will continue if reasonable doubts arise.
 - (4) Customers receiving this continuation of service are liable for payment for the service and should make reasonable efforts to pay.
16. Annual Survey of Former Residential Customers Whose Service Has Been Terminated
- a) Between September 1 and November 1 of each year, the Authority will survey all former Residential Customers, including qualifying supplemental heating Customers, whose heat-related service was terminated during the twelve-month period ending on November 1 of that year and has not been restored. The survey will not include abandoned buildings or Customer-requested turnoffs.

V. Termination of Service (continued):**B. Obligations of the Authority Before Terminating Service to a Customer (continued):
Annual Survey of Former Residential Customers Whose Service Has Been Terminated
(continued):**

- b) The purpose of the survey is to find out if continued termination will seriously impair the health or safety of the former Customer.
- c) If the Authority decides that the former Customer's health or safety is likely to be impaired, it will restore service immediately and follow the procedures in B.15.a.,b., and c. above, unless
 - (1) The Customer refuses to allow the service to be restored, or
 - (2) It is impractical for the Authority to eliminate an unsafe condition in theft or tampering situations.
- d) If the Authority cannot contact the Customer or an adult resident, or the Customer refuses to have service restored, the Authority will:
 - (1) Immediately refer the name and address to the local commissioner of social services, following the procedures in B.15. c. above, unless
 - (2) The Authority believes the former Customer has vacated the dwelling.

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter:**1. Definition of a Two-Family Dwelling

A building designed for and occupied by only two (2) families living separately, whether or not the building receives a residential or commercial rate under the Authority's Tariff.

2. Identification of Two-Family Dwellings With a Single Meter

The Authority will identify and keep records of two-family dwellings with single meters when it learns of this situation from a Customer, occupant, or other person.

3. Termination Dates

- a) The Authority will not terminate service for nonpayment until at least fifteen (15) days after the Customer has received the Final Termination Notice.
- b) The Authority will not issue a Final Termination Notice until at least twenty (20) days after payment was due.

4. Delivery of the Final Termination Notice

Copies of the Final Termination Notices will be:

- a) Mailed to the owner of the premises, or
- b) Mailed to the person who was sent the last bill, and
- c) Mailed or delivered to each occupied unit, and
- d) Posted where it can be seen easily in or at the dwelling.

5. Content of Notice of Termination

Final Termination Notices will be written clearly, in nontechnical language, in a bilingual format (if practical), and will contain:

- a) Large enough print to get immediate attention (a minimum of ten (10) characters per inch), such as:

THIS IS A FINAL TERMINATION NOTICE.

PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE AUTHORITY WHEN PAYING THIS BILL.

- b) The termination date, and

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter (continued):****Content of Notice of Termination (continued):**

- c) The reason(s) for termination, and
 - d) The total amount the Customer must pay to avoid termination, showing the amount owed on the account, and
 - e) Instructions to the Customer on how to pay the total amount owed to stop termination, and
 - f) A notice that the Authority has procedures for handling Customer complaints before termination, including the address and telephone number of the business office the Customer may contact to discuss his/her account, and
 - g) A notice that there are special protections for occupants of two-family dwellings service through a single meter, and
 - h) A notice that the Authority's staff can give information and advice, and
 - i) A notice that subdivision (1) of Section 235-a of the Real Property Law allows occupants to deduct payments to the Authority from their rent payments in this situation.
- 6. Allowing Time for Payment and Verifying Payment (See V.B.7.)
 - 7. Termination Days (See V.B.8.)
 - 8. Termination Hour (See V.B.9.)
 - 9. When the Customer Has Filed A Complaint (See V.B.10.)
 - 10. Payment at the Time of Termination (See V.B.11.)
 - 11. How Occupants of Two-Family Dwellings Can Avoid Termination of Service
 - a) An occupant can apply for and receive service (See II.A.) in his/her own name and be responsible for future payments. The occupant may not be an agent of the Customer of record.
 - b) An occupant can pay the current charges and will not be responsible for future charges.
 - (1) If the premises is billed monthly, the current charges will be for service provided two (2) months before the termination date on the Final Termination Notice.
 - (2) If the premises is billed bimonthly, the current charges will be no more than the most recent bill for service.

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter (continued):****How Occupants of Two-Family Dwelling Can Avoid Termination of Service (continued):**

- (3) If an occupant pays the current charges, the Authority will continue to send all bills to the Customer of record and will send copies of these bills to any occupant upon request.
- (4) Current charges for purposes of this subsection do not include NYSERDA Loan Installment Charges.

12. Notification to Occupants That Overdue Bills Have Been Paid

If a Final Termination Notice has been sent to a two-family dwelling serviced through a single meter, and the outstanding bills have been paid, the Authority will notify the occupants by:

- a) Mail or other delivery method, or
- b) Posting a notice where it can be seen easily in or at the dwelling.

13. Termination During Cold Weather Periods

If the Authority intends to terminate heat-related service to two-family dwellings serviced by a single meter during the Cold Weather Period, the Authority will:

- a) Send the Final Termination Notice at least thirty (30) days before the termination date, and
- b) Outside of cities of more than one million (1,000,000) people:
 - (1) Provide each occupant with a written notice at least ten (10) days before the termination date.
 - (a) The notice will advise the occupants with serious illnesses or medical conditions that could be seriously affected by the loss of heat to contact the Authority immediately, and
 - (b) The notice will contain the name and telephone number of the contact person at the Authority, and
 - (2) Conduct an on-site interview with the occupant, and
 - (a) Refer cases of likely serious impairment to health or safety to the local department of social services, and
 - (b) Ask the agency to investigate the cases, and

V. Termination of Service (continued):**C. Termination of Residential Service to Two-Family Dwellings Serviced Through a Single Meter (continued):****Termination During Cold Weather Periods (continued):**

- (3) Continue, for fifteen (15) days after the referral, to provide heat-related service to the building or otherwise provide heat to the person likely to suffer serious impairment, and
- (4) Continue, during the Cold Weather Period, to provide heat-related service to the building or to the affected person until informed by the local department of social services that other arrangements have been made to safeguard the health and safety of the occupant or that the claimed threat to health or safety is not valid, and
- (5) If other arrangements have been made or the claim is not valid, the Authority will:
 - (a) Terminate heat-related service after at least five (5) days written notice to the occupants, and
 - (b) Inform the individual who made the claim of the finding of the department of social services, and
 - (c) State in the notice that any occupant may ask the Authority for a further review, and
- (6) If, after heat-related service has been terminated, the local department of social services notifies the Authority that an occupant's health or safety is threatened, the Authority will reconnect heat-related service or otherwise provide heat to that occupant and work with the social services department to resolve the problem.

V. Termination of Service (continued):**D. Termination of Residential Service to Entire Multiple Dwellings:**1. Definition of a Multiple Dwelling

A building designed for and occupied by three (3) or more individual dwelling units.

2. Termination Dates

- a) The Authority will not terminate service for nonpayment until at least fifteen (15) days after the Customer has received the Final Termination Notice.
- b) The Authority will not issue a Final Termination Notice until at least twenty (20) days after payment was due.

3. Delivery of Final Termination Notices

The Authority will not terminate service to an entire multiple dwelling until the Authority has issued the following notices to the owner, person, firm, or corporation responsible for making payments and the occupants of the dwelling.

- a) Fifteen (15) days written notice, given in person:
 - (1) To the owner, person, firm, or corporation responsible for making payment, and
 - (2) To the superintendent or person in charge of the building, if someone has that job, and
- b) Eighteen (18) days written notice, if mailed to the address of the owner, person, firm, or corporation responsible for making payment, and
- c) Fifteen (15) days written notice if posted in the public areas of the multiple dwelling, and
- d) Eighteen (18) days written notice to:
 - (1) Each occupant in the multiple dwelling, and
 - (2) The local health officer, and
 - (3) The director of the social services district of the political subdivision the multiple dwelling is in, and

V. Termination of Service (continued):**D. Termination of Residential Service to Entire Multiple Dwellings (continued):
Delivery of Final Termination Notices (continued):**

- (4) The chief officers of the city, village, or town and county of the multiple dwelling's location, and
 - (5) The Department of Housing Preservation and Development if the multiple dwelling is in New York City, and:
- e) Notices to all but d.1 above shall be repeated between four (4) and two (2) working days before the termination date.
 - f) If the Authority is going to terminate heat-related service to an entire multiple dwelling during the Cold Weather Period, the Authority will send the notices in D.3.a.-d. above at least thirty (30) days before the termination date.
4. Content of Notice of Termination
- a) Termination Date
 - b) Name and telephone number of an Authority contact who will:
 - (1) Tell the occupants the amount due, and
 - (2) Arrange meetings with the occupants to develop a plan to avoid termination if the owner doesn't make payments or arrangements with the Authority to make payments.
 - c) A notice that the Authority can assist the occupants to develop an agreement to avoid termination, and
 - d) A notice that subdivision (1) of Section 235-a of the Real Property Law allows occupants to deduct payments to the Authority from their rent payments in this situation.
5. Allowing Time for Payment and Verifying Payment (See V.B.7.)
6. Payment With Bad Checks
- If the Customer pays the amount required to avoid termination with a bad check, the Authority may terminate service without further notice.
7. Termination Days (See V.B.8.)
8. Termination Hours (See V.B.9.)
9. Payment at the Time of Termination (See V.B.11.)

V. Termination of Service (continued):**D. Termination of Residential Service to Entire Multiple Dwellings (continued):****10. How Occupants of Multiple Dwellings Can Avoid Termination of Service**

- a) The occupants of the multiple dwelling can pay for service according to agreements approved by the Authority.
- b) The occupants will pay no more than the current charges owed by the owner, person, firm, or corporation responsible for making payments.
 - (1) A current charge is the amount properly billed for service used during the most recent billing period covered by the first bill sent on or after the Termination Notice date.
 - (2) A current charge does not include arrears.
 - (3) A current charge for purposes of this subsection does not include the NYSERDA Loan Installment Charge.
- c) If the occupants and the Authority cannot reach an agreement to avoid termination of service, the occupants may contact an authorized agent of the Authority for assistance and advice. The agent will:
 - (1) Attempt to work out an agreement, and
 - (2) Arrange a meeting with the occupant representatives and the owner, person, firm, or corporation responsible for making payment, if the Authority's agent receives a written petition signed by at least 25 percent of the occupants of the multiple dwelling.
- d) The agent may suspend termination of service to an entire multiple dwelling if the occupants are making sincere efforts to arrange for payment of the current bills.

11. Notification to Occupants That Overdue Bills Have Been Paid

The Authority will notify each occupant of the multiple dwelling that the overdue bills have been paid, and the scheduled termination of service is canceled.

12. Termination During the Cold Weather Period

If the Authority intends to terminate heat-related service to multiple dwellings during the Cold Weather Period, the Authority will follow the provisions in B.15.

V. Termination of Service (continued):**E. Termination of Service to Shared-Metered Accounts:**1. Definition of Terms in this Section

- a) Shared Meter: Any Authority meter that measures electric service provided to a tenant's dwelling and to areas outside that dwelling, and the tenant pays for all usage recorded on the meter.
- b) Shared-Meter Customer: Any tenant who rents a dwelling with a shared meter from the owner of the dwelling, and the tenant, rather than the owner, is the Authority's customer of record.
- c) Owner(s): The owner of the premises, holder of the mortgage, assignee of rents, receiver, executor, trustee, lessee, agent, or any other person, firm, or corporation, directly or indirectly in control of a dwelling.

2. Conditions for Termination

- a) The Authority will not close an account for an occupied building at the owner's request, unless:
 - (1) The account is transferred to a new owner, and
 - (2) Termination of the previous owner's shared-meter account will not cause an interruption of service.
- b) The Authority will not terminate service to a shared-meter account for nonpayment unless the Authority:
 - (1) Gives fifteen (15) days written notice of its intention to terminate by:
 - (a) Mailing a copy of the notice to the owner of the premises, or
 - (b) Mailing a copy of the notice to the person who was sent the last bill, and
 - (c) Mailing or delivering a copy of the notice to each affected dwelling, and
 - (d) Posting a copy of the notice where it can be seen easily in or at the building, if common areas of the building will be affected and if not prevented by physical circumstances.

V. Termination of Service (continued):**E. Termination of Service to Shared-Metered Accounts (continued):****3. Content of Notice of Termination**

Final Termination Notices will be written clearly, in nontechnical language, in a bilingual format (if practical), and will contain:

- a) Large enough print to get immediate attention (a minimum of ten (10) characters per inch), such as:

THIS IS A FINAL TERMINATION NOTICE.

PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE AUTHORITY WHEN PAYING THIS BILL.

- b) The termination date, and
- c) The reason(s) for termination, and
- d) The total amount the Customer must pay to avoid termination, showing the amount owed on the account, and
- e) Instructions on how to pay the total amount owed to stop termination, and
- f) A notice that the Authority has procedures for handling Customer complaints before termination, including the address and telephone number of the business office the Customer may contact to discuss his/her account, and
- g) A notice that there are special protections for occupants of shared-meter dwellings, and
- h) A notice that the Authority's staff can give information and advice, and
- i) A notice that subdivision (1) of Section 235-a of the Real Property Law allows occupants to deduct payments to the Authority from their rent payments in this situation.

4. How an Occupant of a Dwelling Can Avoid Termination of Service

An occupant can pay the current charges, deduct the payment from the rent, and will not be responsible for future charges through the shared meter.

- a) If the premises is billed monthly, the current charges will be for service provided two (2) months before the termination date on the Final Termination Notice.
- b) If the premises is billed bimonthly, the current charges will be no more than the most recent bill for service.
- c) If an occupant pays the current charges, the Authority will continue to send all bills to the owner and will send copies of these bills to any occupant upon request.

V. Termination of Service (continued):**E. Termination of Service to Shared-Metered Accounts (continued):**5. Notification to Occupants That Termination Has Been Avoided

If a Final Termination Notice has been sent and termination has been avoided, the Authority will notify the affected occupants by:

- a) Mail or other delivery method, or
- b) Posting a notice where it can be seen easily in or at the dwelling.

6. Termination During Cold Weather Periods

If the Authority intends to terminate heat-related service to a dwelling(s) serviced by a shared meter during the Cold Weather Period, the Authority will:

- a) Send the Final Termination Notice at least thirty (30) days before the termination date, and
- b) Follow the provisions in B.15. and C.15.

V. Termination of Service (continued):**F. Termination of Service When There is no Customer on Record For the Premises:**

The Authority may suspend, limit, or disconnect service if there is no Customer on record and:

1. Service is being provided through tampered equipment, or
2. If the Authority believes that the user will require service for less than one (1) week, the Authority will advise the user of the disconnect, and if possible, encourage the user to apply for service, and
3. The Authority gave a written notice to the occupant, stating:
 - a) The Authority will disconnect service unless the responsible party applies for service and is accepted as a Customer, and
 - b) The ~~location address and telephone number~~ of the ~~nearest~~ business office where the responsible party can apply for service, and
 - c) The Authority will either post this notice at the premises forty-eight (48) hours before disconnection or mail the notice to the premises between five (5) and ~~thirty-sixty (630)~~ days before disconnection.

V. Termination of Service (continued):**G. Deferred Payment Agreements:**1. Definition

A Deferred Payment Agreement is a written agreement for the payment of outstanding charges over a specific period of time, signed by both the Authority and the Customer or Applicant including any outstanding NYSERDA Loan Installment Charges and/or Securitization Charges.

2. Who is Eligible

- a) A Customer whose estimated bill(s) underestimated the actual amount owed by more than 50 percent, provided the underestimated amount is more than one hundred dollars (\$100). The Authority will notify the Customer, in writing, of the right to pay the difference between the estimated charges and the actual charges in at least three (3) regular monthly installments. The Authority does not have to offer a Deferred Payment Agreement to a Nonresidential Customer if the Customer knew, or reasonably should have known, that the original billing was incorrect.
- b) A Residential Customer who is backbilled for service delivered before the current billing period, but not billed for.
 - (1) The Authority will explain the reasons for the late billing and notify the Customer, in writing, that payments may be made under an installment payment plan.
 - (2) The down payment for the installment plan will be the lesser amount of one half (1/2) of the amount owed or three (3) months' average billing for that Customer.
- c) A Residential Customer who will receive a billing adjustment increase of one hundred (\$100) or more.
 - (1) Reasons for the increase:
 - (a) The Authority is adjusting the Customer's Balanced Billing Plan to reflect actual usage, or
 - (b) The original incorrect billing was not due to the Authority's neglect, or
 - (c) There was a resolution of a complaint brought by the Customer about charges for service during the twelve-month period before the complaint.
 - (2) The Authority will notify the Customer, in writing, of the right to pay the adjusted bill in at least three (3) regular monthly installments.
 - (3) If the Authority is increasing previous bills for service delivered more than twelve (12) months before, because of the resolution of a complaint, the adjustments to increase these bills must be made within four (4) months of the resolution of the complaint.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Who is eligible (continued):**

- d) A Residential Customer who is scheduled for termination of service for nonpayment of bills. The Authority will make a written offer of a Deferred Payment Agreement at least seven (7) days, or ten (10) days if mailed, before the termination date or within ten (10) days after the termination date, if termination was postponed ten (10) days to allow time to negotiate a Deferred Payment Agreement.
- e) A Nonresidential Customer who is scheduled for termination of service for nonpayment of bills. The Authority will make a written offer of a Deferred Payment Agreement at least five (5) days, or eight (8) days if mailed, before the termination date, if:
 - (1) The Customer has been a customer for at least six (6) months, and
 - (2) The Final Termination Notice was sent because the Customer owes more than two (2) times the monthly average billing.
- f) An Applicant for service who owes the Authority money for residential service delivered to a prior account in his or her name.
- g) A Residential Customer whose terminated service can be reconnected when the outstanding charges are paid.
- h) A Residential Customer who has received a Final Termination Notice for breaking a negotiated Deferred Payment Agreement, if that agreement required payment over a shorter period than the standard agreement would normally allow for that Customer. The Authority will send the Customer a written offer for a new Deferred Payment Agreement along with the Final Termination Notice.
- i) A Residential Customer with whom an agreement is needed to resolve a complaint.

3. Who is Not Eligible

- a) A Residential Customer who has broken an existing Deferred Payment Agreement, except as noted in 2.h. above.
- b) A Customer who still owes money under a prior Deferred Payment Agreement, or
- c) A Customer who did not pay on time under a prior Deferred Payment Agreement that was in effect in the last twelve (12) months.
- d) A Customer that is a publicly-owned company or a subsidiary of one, or
- e) A Seasonal, Short-term, or Temporary Customer, or

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Who is not Eligible (continued):**

- f) A Customer whose combined average monthly billed demand for all its accounts was greater than 20 kW at least once during the last twelve (12) months or one (1) account had a single demand greater than 40 kW, or
- g) A Customer who the Authority reasonably concludes is able to pay the bill.
- h) The Authority will notify the Customer of the Authority's reasons for denying a Deferred Payment Agreement, and the Customer's right to challenge the Authority's decision using the complaint procedures set forth in this Tariff.

4. Obligations of the Authority to Residential Customers

- a) The Authority will make reasonable efforts to contact eligible Residential Customers or Applicants by phone, mail, or in person to:
 - (1) Offer a Deferred Payment Plan, and
 - (2) Negotiate terms that fit the Customer's financial situation, and:
 - (a) May require that a Customer or Applicant complete a form showing assets, income, and expenses, and
 - (b) May ask for reasonable proof of the information given, and will treat that information as confidential, as permitted by law, and
 - (c) Will offer terms without a down payment and installments as low as ten dollars (\$10) a month, if required by the Customer's financial situation, and
 - (d) Will negotiate the size of the down payment, if any, and the time schedule for payment, and
 - (3) State the negotiated terms and conditions in the Deferred Payment Agreement to be signed by both the Customer and the Authority.
- b) The Authority may postpone a scheduled termination of service up to ten (10) days after the termination date noted on the Final Termination Notice to negotiate the Deferred Payment Agreement terms, after notifying the Customer of the postponement, and
- c) The Authority will make the written offer of the Deferred Payment Agreement to the Customers in 2.d-g above by providing two (2) copies of the Agreement form, signed by the Authority, stating the specific negotiated terms for payment.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Obligations of the Authority to Residential Customers (continued):**

- d) The Authority will renegotiate and change Deferred Payment Agreements if the Customer or Applicant can show that his or her financial situation has changed because of conditions he or she cannot control.
- e) The Authority will provide written Deferred Payment Agreement forms for evaluating the financial need of a Customer or Applicant. The Authority will assure the confidential handling of the information received from the Applicant, as permitted by law.

5. Obligations of the Authority to Nonresidential Customers

- a) The Authority will provide a written offer of a Deferred Payment Agreement to the eligible Nonresidential Customers specified in G.2 above.
- b) If the Authority and a Nonresidential Customer agree to the terms of a Deferred Payment Agreement in a telephone conversation, the Authority will send the Customer two (2) fully completed copies of the Agreement, signed by the Authority, for the Customer to sign and return.

6. Obligations of the Customer or Applicant

- a) The Customer or Applicant must sign a copy of the Deferred Payment Agreement and return it to the Authority for the Agreement to be binding, and
- b) If a Customer has received a Final Termination Notice, the Customer must return the signed Deferred Payment Agreement to the Authority by the day before the termination date on the Notice to avoid termination, and
- c) If the Customer does not sign and return the Agreement by that date, the Authority has the right to terminate service.

7. Terms of the Deferred Payment Agreement

- a) The Customer agrees to pay for all current charges on time.
- b) The specific terms for payment by Residential Customers will consist of:
 - (1) The amount covered by the Agreement and agreed to by the Customer or Applicant and the Authority during negotiation, and
 - (2) A waiver of additional late payment charges on the unpaid balance under the Agreement so long as the Agreement is not broken, and
 - (3) A down payment, depending on the Customer's financial situation, of 15 percent of the amount covered by the Agreement or the cost of one-half (1/2) of one (1) month's average usage, whichever is greater, and

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Terms of the Deferred Payment Agreement (continued):**

- (4) Monthly installments, depending on the Customer's financial situation, of the cost of one-half (1/2) of one (1) month's average usage or one-tenth (1/10) of the balance, whichever is greater. The cost of one (1) month's average usage shall be based on the cost of the usage during the last twelve (12) months.
- c) For Nonresidential Customers, if termination of service has been scheduled for nonpayment, the terms of the Agreement may include:
- (1) A down payment of the greater of 30 percent of the amount owed or two (2) times the cost of the Customer's average monthly usage, plus the full amount of any charges billed for and owed since the Final Termination Notice was issued and the Agreement was signed, or
 - (2) If a field visit to physically terminate service was made, a down payment the greater of 50 percent of the amount owed or four (4) times the cost of the Customer's average monthly usage, plus the full amount of any charges billed for and owed since the Final Termination Notice was issued and the Agreement was signed, and
 - (3) Payment of the balance in monthly installments of the greater of the cost of the Customer's average monthly usage or one-sixth (1/6) of the balance, and
 - (4) Payment of late payment charges of 1.5 percent per monthly billing period during the term of the Agreement, and
 - (5) Payment of a security deposit in three (3) installments: 50 percent down and two (2) monthly payments of the balance. The Authority may require a security deposit from an existing Customer who is delinquent or who the Authority believes may be unable to pay in the future, based on dependable information on the Customer's financial condition, or
- d) If the Nonresidential Customer has been backbilled for prior unbilled service, the Authority may require monthly installments of the greater of the cost of one-half (1/2) of the Customer's average monthly usage or one twenty-fourth (1/24) of the amount owed, and
- e) If agreed to by both the Authority and the Nonresidential Customer, the terms of the Agreement may be for a larger or smaller down payment, a longer or shorter period of time for payment, and payment on any schedule.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****8. Contents of the Deferred Payment Agreement Form for Residential Customers**

The Deferred Payment Agreement form shall be written in clear and understandable language and format and shall state:

- a) That the Authority will offer an Agreement that the Customer or Applicant is able to pay, given his or her financial situation, and that the Agreement should not be signed if the Customer or Applicant cannot meet its terms, and
- b) That if the Customer or Applicant can show financial need, other terms may be available: a down payment may not be required and installments may be as low as ten dollars (\$10) per month above the current bills, and
- c) That if the Customer or Applicant receives public assistance or supplemental security income, a local social services office may be able to help with the payment of utility bills, and
- d) That the Customer may call a given number at the Authority if he or she is unable to pay the terms of the Agreement or wishes to discuss the Agreement.
- e) That if the Customer signs and returns the copy of the Agreement with any down payment, if required, in the required time period, the Agreement becomes binding, and the Customer will avoid termination of service, and
- f) The date by which the Authority must receive the signed copy of the Agreement, with any required down payment, to avoid termination. This date will be at least six (6) business days after the Authority sent the Agreement, and
- g) The Authority's policy if the Agreement is not signed and returned as required, and
- h) The total amount due, the required down payment, if any, and the exact dollar amount and due date of each installment, and
- i) That if the Customer or Applicant does not comply with the terms of the Agreement, the Authority will take steps to terminate service, and
- j) That the Customer or Applicant has a right to be enrolled immediately in a Balanced Billing Plan. This notice must be placed close to the signature line, have a highly visible check-box option, and include an Authority phone number for more information. The Authority must also include an explanation of the Balanced Billing Plan with the Agreement, and
- k) That the Authority will renegotiate and change -Deferred Payment Agreements if the Customers or Applicants can show that their financial situation has changed because of conditions they cannot control.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****9. Contents of a Deferred Payment Agreement for Nonresidential Customers**

- a) The written offer of a Deferred Payment Agreement shall:
 - (1) Explain that Deferred Payment Agreements are available to eligible Customers, and
 - (2) Give the general minimum terms of an Agreement the Customer might be entitled to, and
 - (3) Explain that more generous terms may be available, and
 - (4) Give a phone number and times to call to discuss an agreement, and
 - (5) If the Customer is scheduled for termination of service for nonpayment of bills:
 - (a) Make a written offer of a Deferred Payment Agreement at least five (5) days, or eight (8) days if mailed, before the termination date, and
 - (b) Give the date by which the Customer must contact the Authority to avoid termination of service, and
 - (c) Explain that the Authority has the right to a larger down payment if a Deferred Payment Agreement is not entered into until after a field visit to physically terminate service has been made.
- b) The Deferred Payment Agreement form shall be written in clear and understandable language and format and shall state:
 - (1) The terms of the Agreement, and
 - (2) The due dates and amounts for each installment, with due dates and amounts for arrears payments and/or security deposit payments listed separately, and
 - (3) If the Agreement includes late payment charges, the amount to be paid with each installment, or

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Contents of a Deferred Payment Agreement for Nonresidential Customers (continued):**

- (4) If the late payment charges are to be billed on the Customer's regular cycle bill, a late payment charge disclosure statement which shall include:
 - (a) The monthly late payment charge rate of 1.5 percent, and
 - (b) How it is calculated, and
 - (c) How and when the late payment charge will be billed, and
 - (d) What the total cost of the late payment charges will be if the Customer completely honors the Agreement, and
 - (e) notice that the total late payment charges may be different than the stated amount if the Customer makes early or late payments, and
- (5) The date by which the Authority must receive the signed copy of the Agreement and the down payment, if any, for the Agreement to become binding and enforceable. This date must be at least six (6) business days after the Authority sent the Agreement, and
- (6) The Authority's policy if the Agreement is not signed and returned as required, and
- (7) That if the Customer does not comply with the terms of the Agreement, the Authority will send an immediate Final Termination Notice.

10. Broken Agreements

- a) If a Residential Customer does not make the timely payments required by the Deferred Payment Agreement, the Authority will send a Reminder Notice at least eight (8) days before it sends a Final Termination Notice. The Reminder Notice will state in clear bold type that:
 - (1) The Customer must meet the terms of the Deferred Payment Agreement by making the necessary payment within twenty (20) calendar days of the date payment was due or a Final Termination Notice may be sent, and
 - (2) The Customer should contact the Authority immediately, at a given number, because a new Deferred Payment Agreement may be available, if the Customer can show that he or she cannot make payment under the terms of the Deferred Payment Plan because his or her financial situation has changed because of conditions beyond his or her control.

V. Termination of Service (continued):**G. Deferred Payment Agreements (continued):****Broken Agreements (continued):**

- b) For Residential Customers, if, by the 20th calendar day after payment was due, the Authority has neither been paid nor negotiated a new Deferred Payment Agreement, the Authority will demand full payment of the total outstanding charges and send a Final Termination Notice following the procedures in V.A and V.B above. The Final Termination Notice will state in clear bold type:
 - (1) That the Customer should contact the Authority immediately, at a given number, because a new Deferred Payment Agreement may be available, if the Customer can show that he or she cannot make payment under the terms of the Deferred Payment Agreement because his or her financial situation has changed because of conditions beyond his or her control, and
 - (2) That the local social services office may be able to help the Customer keep service, and
 - (3) That before the social services office can help, the Customer shall give the Authority information on assets, income, and expenses so that the Authority can determine if the Customer is entitled to a new Deferred Payment Agreement, and
 - (4) Either the address and telephone number of the proper social services office or the local social services information number, and
- c) If the Residential Customer has received a Final Termination Notice for breaking a negotiated Deferred Payment Agreement that required payment over a shorter period than the standard agreement would normally allow for that Customer:
 - (1) The Authority will send the Customer a written offer for a new Deferred Payment Agreement along with the Termination Notice, and
 - (2) The new Agreement will calculate the monthly installment payments using the procedure in 7.b. above.
- d) The first time a Nonresidential Customer does not make a payment on time according to the terms of the Deferred Payment Agreement, the Authority will give the Customer a reasonable opportunity to honor the Agreement by making the payment, but
- e) If the Nonresidential Customer does not honor the terms of the Agreement, the Authority may demand full payment of the total amount owed and send a Final Termination Notice.

V. Termination of Service (continued):**H. Reconnection of Service:**1. Conditions for Reconnection or Provision of Residential Service

- a) If a Residential Customer's service is terminated for nonpayment of bills, the Authority does not have to reconnect service at the location where bills for service are owed or furnish service to the Customer at a new location, unless:
- (1) The Authority receives full payment of the amount owed that caused the termination of service, or
 - (2) The Authority and the Customer agree on the terms of a Deferred Payment Agreement and on a down payment, if required under that Agreement, and
 - (a) The Authority may add lawful charges to the installment payment terms of the Deferred Payment Agreement for the cost of reconnecting service and of steps taken to prevent unauthorized reconnection of the service before the conditions of this section are met. Or, the Customer may pay these charges immediately, and
 - (b) The down payment will be the lesser of one-half (1/2) the amount owed that caused the termination of service or three months' billing, or
 - (3) The social services official of the social services district where the Customer lives makes a commitment to the Authority for direct payment or provides a written guarantee of payment, or
 - (4) The Authority is notified that the health or safety of a Customer is likely to be seriously threatened if service is not reconnected. Reasonable doubts as to whether reconnection of service is required for health or safety reasons will be decided in favor of reconnection.
- b) If a Residential Customer's service is terminated because theft of service and/or tampering has occurred, the Authority does not have to reconnect service until the Customer pays the following charges:
- (1) The amount owed, based on the estimated usage of electricity not recorded on the meter. The estimates will be based on previous demands and usage estimated from the date service was previously terminated, or upon the best information available.

V. Termination of Service (continued):**H. Reconnection of Service (continued):****Conditions for Reconnections or Provision of Residential Service (continued):**

(2) The actual costs for:

(a) The investigation and inspection conducted, and

(b) Any damage, loss, or destruction of a meter or other property of the Authority. Charges will be based on current replacement costs, and

(c) The installation, if required, of an approved meter mounting box or socket that is accessible to the Authority outside of the Customer's building, and

(d) The installation, if required, of an approved type of conductor from the weather head on the Customer's service pipe to the protective case.

(e) Disconnecting a customer that makes an unauthorized connection of service.

c) If a Residential Customer's service is terminated because the electricity is used by the Customer with equipment which has a negative effect on or interferes with the operation of the facilities of the Authority, of its Customers, or of another public service company, the Authority does not have to reconnect service until the Customer:

(1) Stops using the equipment, or

(2) Installs equipment that will correct the negative effect or interference.

2. Conditions for Reconnection or Provision of Nonresidential Service

a) If a Nonresidential Customer's service is terminated solely for nonpayment of bills or a security deposit, the Authority will reconnect service, within twenty-four (24) hours, at the location where bills for service are owed, or will furnish service to the Customer at a new location, when the Customer requests reconnection of service and:

(1) Pays the reconnection charges and any other charges, fees, or penalties owed, legal fees, court costs and expenses, and either

(2) Pays the full amount owed that caused the termination of service and any other unpaid charges billed between the date of the Final Termination Notice and the date reconnection is requested, or

(3) Signs a Deferred Payment Agreement for the amounts owed in a.1 and a.2 above and makes a down payment, if required under the Agreement.

V. Termination of Service (continued):**H. Reconnection of Service (continued):****Conditions for Reconnection or Provision of Nonresidential Service (continued):**

- b) If a Nonresidential Customer's service is terminated solely for failure to provide access, the Authority will reconnect service, within twenty-four (24) hour, when the Customer requests reconnection of service and:
 - (1) Allows access, and
 - (2) Makes arrangements for access in the future.
- c) If a Nonresidential Customer's service is terminated solely for a violation of the Authority's Tariff, the Authority will reconnect service, within twenty-four (24) hours, when the Customer requests reconnection of service and reasonably demonstrates that the violation has been corrected, either by:
 - (1) Documentation provided by the Customer, or
 - (2) A field visit by the Authority within two (2) business days of the Customer's request or a later date at the Customer's request.
- d) If a Nonresidential Customer's service is terminated solely because theft of service and/or tampering has occurred, the Authority does not have to reconnect service until the Customer pays the following charges:
 - (1) The amount owed, based on the estimated usage of electricity not recorded on the meter. The estimates are based on previous demands and usage estimated from the date service was previously terminated, or on the best information available.
 - (2) The actual costs for:
 - (a) The investigation and inspection conducted, and
 - (b) Any damage, loss, or destruction of a meter or other property of the Authority. Charges will be based on current replacement costs.
 - (c) Disconnecting a customer that makes an unauthorized connection of service.
 - (3) The installation, if required, of an approved meter mounting box or socket that is accessible to the Authority outside of the Customer's building, and
 - (4) The installation, if required, of an approved type of conductor from the weather head on the Customer's service pipe to the protective case.

V. Termination of Service (continued):**H. Reconnection of Service (continued):****Conditions for Reconnection or Provision of Nonresidential Service (continued):**

- e) If a Nonresidential Customer's service is terminated because the electricity is used by the Customer with equipment which has a negative effect on or interferes with the operation of the facilities of the Authority, of its Customers, or of another public service company, the Authority does not have to reconnect service until the Customer:
 - (1) Stops using the equipment, or
 - (2) Installs equipment that will correct the negative effect or interferences.
 - f) If a Nonresidential Customer's service is terminated for two (2) or more of the reasons in a., b., c., d., or e. above, the Authority will reconnect service when the Customer requests reconnection and meets all the conditions required. Service will be reconnected within twenty-four (24) hours after the last condition is met.
3. Conditions for "Reconnection Charge" for Residential & Nonresidential Customers
- a) When the Authority reconnects a Customer's electric service that has been terminated for nonpayment of bills, a Reconnection Charge will be billed to the Customer after the reconnection of service.
 - (1) A Nonresidential customer will be charged a Field Collection Charge in addition to the Reconnection Charge (see Section V.B.11.d on Leaf No. 124).
 - (2) Residential customers will not be charged a Field Collection Charge in addition to the Reconnection Charge (see Section V.B.11.d on Leaf No. 124).
 - b) A Reconnection Charge will also be billed when a customer requests termination of service and then reapplies for service at the same premises within a twelve (12) month period.
 - c) The Authority's charges for reconnection of electric service are stated in Section IV.C.7.
 - d) A "Reconnection Charge" will not apply to low-income Customers receiving financial assistance from a local social services department.
 - (1) Low-income Customers are those Customers who, according to Authority records, have received the following forms of aid in the last twelve (12) months:
 - (a) Supplemental Security Income (SSI), or
 - (b) Home Energy Assistance Program (HEAP), or
 - (c) Aid to Families with Dependent Children (AFDC), or
 - (d) Home Relief (HR), or
 - (e) Medicaid, or
 - (f) Food stamps

V. Termination of Service (continued):**H. Reconnection of Service (continued):****Reconnection Charges (continued):**

(2) Customers who are not currently identified by the Authority as low-income are required to give the Authority proof that they have been certified as income eligible, within the last twelve (12) months, to receive one (1) or more of the benefits listed above.

e) A Reconnection Charge will apply to Customers who are terminated for non payment of the NYSEDA Loan Installment Charge and/or the Securitization Charge.

4. Obligations of the Authority for Timely Reconnection of Service

a) The Authority will reconnect service, unless prevented by circumstances beyond its control or the Customer requests otherwise, not more than twenty-four (24) hours after any of the conditions in 1. above are met. Circumstances beyond the control of the Authority include but are not necessarily limited to bad weather, customer not present during appointment, serious physical obstacles, health or safety concerns, new construction requirements, labor disputes, inability to gain access, and legal restrictions. The Authority will reconnect service not more than twenty-four (24) hours after the circumstances beyond its control, that prevented reconnection, no longer exist.

b) For Residential Customers, if the Authority is required to reconnect service and fails or neglects to do so on time for reasons other than circumstances beyond its control, the Authority will:

(1) Credit the Residential Customer's account fifty dollars (\$50) for each day or part of a day that service is not supplied after the date it should have been reconnected in cases involving:

(a) Certified Medical emergencies (See V.B.13.), or

(b) The elderly, blind, or disabled (See V.B.14.), or

(c) Heat-related service during Cold Weather Periods (See V.B.15.), or

(d) The Authority has been notified that the health or safety of a Customer is likely to be seriously threatened if service is not reconnected.

V. Termination of Service (continued):

H. Reconnection of Service (continued):

Obligation of the Authority for Timely Reconnection of Service (continued):

- (2) In all other cases, credit the Residential Customer's account twenty-five dollars (\$25) for each day or part of a day that service is not supplied after the date it should have been reconnected.

VI. Consumer Complaint Procedures:**A. How a Customer Files a Complaint:**

1. The New York State Department of Public Service (the "Department") will accept, investigate, mediate to resolve and make recommendations to the Authority and/or the Manager regarding the resolution of complaints from consumers, other than:
 - a) The NYSERDA Loan Installment Charge as set forth below, or
 - b) Charges and fees associated with shared meter conditions as specified on Leaf No. 90.
2. If a Customer has a complaint about bills for electric service, deposit requests, negotiations for Deferred Payment Agreements, service problems or any other matter related to electric service other than as set forth above in VI.A.1., the Customer shall first make a complaint to the Authority's Manager. The Manager shall promptly investigate the complaint in a fair manner and inform the Customer of its decision orally or in writing.
3. If a complaint about bills for electric service, deposit requests, negotiations for Deferred Payment Agreements, service problems or any other matter related to electric service other than as set forth above in VI.A.1., is not resolved by the Manager to the Customer's satisfaction, the Customer may file a complaint with the Department. If the Manager resolves such a complaint in whole or in part in its favor, the Manager shall inform the Customer of the availability of the Department's complaint handling procedures, including the Department's address and phone number.
4. Customers shall direct any complaints concerning the operation of the NYSERDA Loan Installment program, including complaints concerning the amount of the NYSERDA Loan Installment, any energy efficiency work performed by the contractor, the amount of energy savings realized as a result of the improvements, or matters associated with the lender and/or the loan to NYSERDA or its designated agent.
5. Upon receipt of a complaint, NYSERDA shall notify the Manager of any amounts initially considered in dispute.
6. Consistent with §42.3 of the Public Service Law, the rights and responsibilities of residential customers participating in green jobs-green New York on-bill recovery pursuant to §66-m of the Public Service Law shall be substantially comparable to those of Customers not participating in on-bill recovery, and charges for on-bill recovery shall be treated as charges for utility service, including;
 - a) Customer shall be required to pay any amount that is not in dispute in order to continue service during the time a complaint or an appeal of a complaint is pending with NYSERDA.
 - b) Customer shall continue to receive bills from the Authority for the full NYSERDA Loan Installment Charge until the complaint is finally resolved between NYSERDA and the Customer.
 - c) Upon resolution of the complaint, NYSERDA shall determine whether the customer is entitled to any credits or other relief from the NYSERDA Loan Installments previously billed, and/or any adjustments to future NYSERDA Loan Installment Charges. Depending on such determination, the customer may be required to pay the amount in dispute in full or in part or such amount may be determined to be not due or owing. Such requirement shall not take effect until fifteen (15) days after determination is rendered.

VI. Consumer Complaint Procedures (continued):**B. Complaint Procedures:**

1. In handling complaints:
 - a) The Department will make an initial decision on the complaint.
 - b) If the customer or the Manager objects to the initial decision, a request for an informal hearing or review may be made to the Department in writing, by telephone, or in person, explaining the basis for the request.
 - (1) A customer may choose either an informal hearing or review. The Manager must accept an informal review unless the customer agrees to participate in an informal hearing.
 - (2) After the informal hearing or review is completed, the Department will make an independent decision and provide the customer and the Manager with a written statement explaining the reasons for the decision.

VI. Consumer Complaint Procedures (continued):

[Cancelled]

VI. Consumer Complaint Procedures (continued):

[Cancelled]

VI. Consumer Complaint Procedures (continued):**E. Appeals to the Authority:**1. Filing an Appeal

- a) If a Customer or the Manager disagrees with the decision rendered by the Department's informal hearing or review, the Customer or the Manager may appeal to the Authority by in writing to Office of the Secretary, NYS Department of Public Service, 3 Empire State Plaza, Albany, New York 12223-1350. ~~President and Chief Executive Officer, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 12223-1350-11553.~~
- b) The appeal should be filed within fifteen (15) days after the Department's informal hearing or review decision is mailed.

2. Requirements for Appeals

An appeal must be written and based on one or more of the following:

- a) The hearing officer or reviewer made a mistake in the facts in the case or in the interpretation of laws or the Tariff that affected the decision.
- b) The hearing officer or reviewer did not consider evidence, presented at the hearing or review, which resulted in an unfavorable decision.
- c) New facts or evidence, not available at the time of the hearing or review, have become available which would have affected the decision on the complaint.

VI. Consumer Complaint Procedures (continued):**F. How the Authority Handles an Appeal:**

1. ~~The Department Authority's President and Chief Executive Officer (or his/her designee) will notify both parties when he or she receives the appeal, and Authority, the Manager and the Customer when an appeal is received.~~
2. ~~The Refer the Appeal to the Department to~~ will designate someone who has not worked on the complaint before to promptly and fairly review the appeal. The Department (or its designee) will examine the papers submitted with the appeal and in the complaint file, and recommend to the President and Chief Executive Officer (or his/her designee) of the Authority in writing, a decision on the appeal, and
3. The Department (or its designee) may request from the Manager or the Customer such information as may be reasonably necessary to decide the appeal. The Manager shall submit the information requested. The Customer should submit the information requested, and if the Customer fails to do so, this circumstance may affect consideration by the Department (or its designee) and the Authority's President and Chief Executive Officer (or his/her designee) related to the decision regarding that particular fact, and
4. The Department (or its designee) may take any other action reasonably necessary to assist the President and Chief Executive Officer (or his/her designee) in reaching a fair decision, and
5. The Authority's President and Chief Executive Officer (or his/her designee) will decide the appeal and may uphold, change, reject or return the decision to the informal hearing officer or reviewer for additional consideration, and may render such decision as he or she deems fair and proper, and
6. The Customer, Manager, and the Department will be notified in writing of the Authority's President and Chief Executive Officer's (or his/her designee) decision.
7. Service will not be terminated for nonpayment of disputed amounts while an appeal is pending unless the Customer does not pay the undisputed part of any bill for service, and
8. Any interested person may request a rehearing of the Authority's decision on appeal within 30 days after the Authority's decision is served. The petition for rehearing shall be mailed to the Office of the President and Chief Executive Officer, Long Island Power Authority, 333 Earle Ovington Blvd., Suite 403, Uniondale, NY 11553. Petitions that are untimely may be rejected.
 - a) Rehearing may be sought only on the grounds that the President and Chief Executive Officer (or his/her designee) committed an error of law or fact, or that new circumstances warrant a different determination. A petition for rehearing shall separately identify and specifically explain and support each alleged error or new circumstance said to warrant rehearing.
 - b) Any party may respond to a petition for rehearing within 15 days of the date the petition was served on the responding party, but the Authority may deny a petition, before that time has elapsed.
 - c) The filing of a petition for rehearing does not in itself stay or excuse compliance with a decision.
- 9.—The Authority may settle an appeal at any time. Any settlement shall be in writing, shall state that it is final and binding on the Customer, the Manager, and the Authority and may not be further reviewed or reheard, and shall be subject to the approval of the Authority's President

and Chief Executive Officer (or his/her designee).
40.9.

VI. Consumer Complaint Procedures (continued):

[Cancelled]

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**A. Fuel and Purchased Power Cost Adjustment:**1. Cost of Fuel and Purchased Power

The Cost of Fuel and Purchased Power includes:

- a) The total actual cost of fossil and nuclear fuel purchased on behalf of the Authority to produce electricity, including nuclear fuel disposal costs and the Authority's share of the Nine Mile Point 2 nuclear generating plant decontamination and decommissioning costs paid to the operator, plus
- b) The total actual cost of all electric power purchased by or on behalf of the Authority from the New York Power Authority (NYPA), other utilities, and independent power producers, including qualifying facilities and customer-generators, net of revenues received from energy sold to other utilities, power marketers, or other brokers who are not agents for retail power supply customers of the Authority, plus
- c) The total actual cost of all transmission wheeling and other charges (including charges on any off-island transmission facilities which deliver power to the Authority's system), plus
- d) The total actual cost of payments by the Authority to Customers who shed load during times of high system demands at the request of the Authority, plus
- e) The actual fuel costs and the value of foregone emissions credits that partially offset revenues credited from energy sold to other utilities, power marketers, or other brokers who are not agents for retail power supply customers of the Authority, plus
- f) The cost incurred under any system power supply management or fuel management services agreements, plus
- g) Charges for Capacity, Energy, Scheduling, System Control and Dispatch Service, and ancillary services paid by LIPA as a participant in any Independent System Operator (ISO) administered markets, plus
- h) Any other net charges (net of revenues) associated with TCCs, ancillary services and short term capacity received by ~~LIPA~~ the Authority as a participant in any Independent System Operator (ISO) administered markets, plus
- i) Bill Credit Adjustment (BCA) payments to ESCOs and DRCs under the LI Choice Program, plus
- j) Premiums and other costs associated with the Authority's fuel hedging program, including any gains or losses realized, plus
- k) Costs incurred to comply with the requirements of the New York State Renewable Portfolio Standards program.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**A. Fuel and Purchased Power Cost Adjustment (continued):**2. Average Cost of Fuel and Purchased Power

The Average Cost of Fuel and Purchased Power in cents per kWh for the month is calculated by dividing the projected month's Cost of Fuel and Purchased Power and the projected month's total LI Choice customer bill credits by the projected month's Energy Sales.

3. Energy Sales

Energy Sales is the amount of electricity required to meet the Authority's Bundled Service and LI Choice Customer needs, measured at the Customer's meter.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**A. Fuel and Purchased Power Cost Adjustment (continued):**4. Fuel and Purchased Power Cost Adjustment Rate

- a) The Fuel and Purchased Power Cost Adjustment Rate, expressed in cents per kWh, is calculated as the sum of: (i) the Average Cost of Fuel and Purchased Power expressed in cents per kWh, plus (ii) ~~a rate, expressed in cents per kWh calculated to recover the amortization of deferred fuel and purchased power costs from 2003,~~ plus (iii) a rate, expressed in cents per kWh calculated to refund or recover any overcollections or undercollections of fuel and purchased power costs as of the end of the preceding period. The Fuel and Purchased Power Cost Adjustment Rate is rounded to the nearest .0001 cents per kWh.
- b) The Authority will prepare and retain on file a Statement of Fuel and Purchased Power Cost Adjustment Rate. The Statement will be available at the Authority's business offices.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**A. Fuel and Purchased Power Cost Adjustment (continued):**

c) The Statement will be revised each time the Fuel and Purchase Power Cost Adjustment Rate is revised and will contain:

- (1) The identification of the Service Classifications affected, and
- (2) The date the Fuel and Purchased Power Cost Adjustment Rate becomes effective, and
- (3) The month used to obtain the Average Cost of Fuel and Purchased Power, and
- (4) The Average Cost of Fuel and Purchased Power in cents per kWh for the specified month, and
- ~~(5) The Rate in cents per kWh set to recover the amortization of deferred Fuel and Purchased Power Costs from 2003 ("2003 Amortized Excess Fuel and Purchased Power Costs Rate"), and~~
- ~~(6)~~
- ~~(7)(5) The Rate in cents per kWh to Refund/Recover Overcollections/Undercollections of fuel and purchased power costs for the preceding periods, and~~
- ~~(8)(6) The Fuel and Purchased Power Cost Adjustment Rate in cents per kWh.~~

~~d) The Authority has determined to defer some of the Fuel and Purchased Power Costs from the year 2003 that is not recovered from Customers in the year 2003. The amount deferred by the Authority includes:~~

- ~~(1) An amount that will be recovered from Customers during the year 2004, and~~
- ~~(2) An amount that will be recovered in equal annual amounts over the subsequent ten (10) years through the Fuel and Purchased Power Cost Adjustment Rate in each year.~~

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**B. Increases In Rates and Charges To Recover PILOT Payments:****1. Gross Receipts Tax (including the Temporary Metropolitan Transportation Business Tax Surcharge) PILOT Payments to a Governmental Authority**

To recover gross receipts tax payments in lieu of taxes ("PILOT") to a governmental authority, the Authority will:

- a) Increase the rates and charges in the affected municipalities under all Service Classifications and rental charges, when they apply, by a percentage rate equal in amount to the PILOT Payments, and
- b) Prepare and retain on file a Statement of Adjustment in Rates and Charges summarizing the PILOT percentage rates. Statements will be available for review at the Authority's business offices.
- c) Calculation of the Gross Receipts Tax amount to be billed to Customers:
 - (1) Calculate the Customer's total bill including the Fuel and Purchase Power Adjustment (FPPCA) component using the current tariff rates.
 - (2) Calculate the commodity portion of the Customer's bill by multiplying the Customer's energy usage (kWh) by the sum of the commodity rate, the Municipal Distribution Agency (MDA) rate for residential customers, if any, and the Fuel and Purchased Power Cost Adjustment Rate (see Statement of Fuel and Purchased Power Cost Adjustment Rate) minus \$0.0392 per kWh. The commodity rate is the Long Island Choice bill credit (see Leaf Nos. 310-312) and is determined by the Customer's rate code.
 - (3) Calculate the Customer's transportation component by subtracting the Customer's commodity portion (see c)(2) above) from the Customer's bill.
 - (4) Adjust the commodity and transportation components (See paragraphs 2 and 3, above) by the Shoreham Property Tax Settlement Factor.
 - (5) Apply the appropriate PILOT percentage rate for residential or non-residential as shown on the Statement of Increase in Rates and Charges to Recover PILOT Payments to the commodity (see c)(2) above) and to the transportation components (See Paragraph 4).
 - (6) Exceptions:

In those instances where a Customer's commodity rate has not been classified under a rate code (see Leaf Nos. 310-312), the commodity rate will be based on the Customer's alternate rate and the appropriate Service Classification the commodity rate it is listed under.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):

C. Reserved for Future Use

[CANCELLED]

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**D. Shoreham Property Tax Settlement Rider:**1. Description of the Plan:

As provided in a proposed Settlement of certain Shoreham property tax and PILOT litigation, overpayments of certain property taxes and PILOTs to Shoreham taxing jurisdictions will be refunded to Customers through a combination of a rebate of \$102,900,000 in the form of checks to Customers in Nassau County and the Rockaway Peninsula, a rebate of \$45,300,000 in the form of checks to Customers in Suffolk County, and a Shoreham Property Tax Settlement Factor. The Authority will administer the rebate and Shoreham Property Tax Settlement Rider, and fund the Settlement through the issuance of bonds to be repaid by Suffolk County Customers.

2. Determination of the Shoreham Property Tax Settlement Factor:

The following annual amounts will be provided to Customers in Nassau County, the Rockaway Peninsula, and Suffolk County in the form of a percentage of revenue factor applied to monthly bills beginning with the original effective date of this Tariff leaf:

<u>Year Ending</u>	<u>Nassau/Rockaway</u>	<u>Suffolk</u>
May 1999	\$33.6 million	\$12.9 million
May 2000	\$24.4 million	\$3.4 million
May 2001	\$50 million	\$30 million
May 2002	\$50 million	\$30 million
May 2003	\$50 million	\$30 million

The exact calculation of the revenue factor will be shown on a separate Statement of Shoreham Property Tax Settlement Factor, which will be updated annually and retained on file. The annual calculation of the factor will include a reconciliation of any amounts of overrefunding or underrefunding from the prior year.

Repayment of the Authority bonds issued to fund the Settlement will begin in the sixth year following the effective date of this rider and continue thereafter until the entire principal and interest on the bonds, and all related costs, have been recovered by the Authority. The repayment factor will be zero for Customers in Nassau County and the Rockaway Peninsula. The level of the repayment factor applicable to Suffolk County Customers will be determined annually based on the total cost of the bonds to be repaid that year divided by the expected retail revenues for that year.

The Shoreham Property Tax Settlement Factor does not apply to the Visual Benefits Assessment.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development:**1. Business Attraction/Expansion Programa) Objective

This program is intended to attract, expand, or retain load in the Authority's Service Area by offering eligible Customers reduced electric rates for attraction or expansion and the ability to choose modified rating periods when committing to reduce their load beginning 3 p.m. on weekdays in the summer months (June – September) for attraction, expansion or retention. Refer to E.1.f.5 for exact hours. Participation in this program cannot occur concurrently with any other Business Development Program except the Recharge NY Power Program.

b) Who is Eligible

(1) An Applicant who:

- (a) Moves a business into or starts a business in the Authority's Service Area, or
- (b) Takes control of an existing business in the Authority's Service Area. Applicant shall demonstrate and sign an affidavit of independence stating that the new business will be different than the existing business, or
- (c) Takes control of a failed business in the Authority's Service Area and can prove the bankruptcy of the failed business, and
- (d) Qualifies for Service Classification No. 2-MRP and whose load level is expected to exceed 145 kW in any summer month (June through September, inclusive), and
- (e) Takes its full load requirements under all accounts for the facility being served from the Authority or participates in the LI Choice Program or the Recharge NY Power Program.

(2) An existing Customer who:

- (a) Expands its load by at least 100 kW in the Authority's Service Area up to at least 145 kW in any summer month (June through September, inclusive), or
- (b) Increases employment by at least the equivalent of 20 percent of full-time employees over a base complement of at least fifty (50) existing full-time employees, or
- (c) Retains load of at least 145 kW in the Authority's Service Area in any summer month (June through September, inclusive) that it would otherwise relocate or discontinue, and
- (d) Takes its full load requirements under all accounts for the facility being served from the Authority or participates in the LI Choice Program or the Recharge NY Power Program.

(3) Exception:

Applicants or Customers engaged in Retail Enterprises are not eligible for this program.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Attraction/Expansion Program (continued):**c) Application Requirements

- (1) Applicants/Customers shall request the Business Attraction/Expansion Program prior to locating in the Service Area or increasing their loads.
- (2) Applicants/Customers shall provide information requested by the Authority that is needed to evaluate eligibility at the time of application.
- (3) The Authority will maintain the confidentiality of this information to the full extent permitted by law.

d) Participation Requirements

Qualifying Customers shall:

- (a) Participate in appropriate conservation programs offered by the Authority, and
- (b) Maintain their accounts in good standing. An account in good standing will not be in arrears for more than thirty (30) days.

e) The Authority's Rights and Obligations

- (1) The Authority may require the Applicant/Customer to reimburse it, before providing an electric service, for any system reinforcement and other facility costs needed to provide that service.
- (2) The Authority may deny participation in this program to an eligible Applicant/Customer if, in the Authority's judgment, admitting the Applicant/Customer to the program would not advance the goals of expanding business activity, encouraging load retention, or minimizing the subsidization of the program by non-participants. The Authority will notify the Applicant/Customer of such denial.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Attraction/Expansion Program (continued):**f) Incentives

- (1) Discounts will apply to charges for additional electric use over the previous 12-month actual or estimated base levels at the time of participation. These base levels are adjusted for energy savings achieved from measures installed through the Authority's Commercial Efficiency or renewable programs. For new Customers, the base levels are zero (0). For retention customers, the base level is the entire load and no discounts will apply, but the retention customer may choose modified rating periods.
- (2) Discounts will be available to each qualifying Customer for a 5-year period. During the first year, the Customer will receive the entire discount as specified under Service Classification No. 2-MRP. After that, the discount will be decreased by one-fifth each year until the Customer is billed at regular rate levels at the end of the fifth year.
- (3) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- (4) For Customers participating in the Recharge NY Program, the discount will be limited to the portion of load provided by the Authority.
- (5) Modified rate periods will be available to each qualifying Customer that makes a commitment to reduce its load beginning 3 p.m. on weekdays in the summer months (June – September). For Qualifying Customers taking service under Service Classification 2-MRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m., for Rate M284 and June – September, Monday – Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours excluded from the standard peak Period 2 will be added to the Intermediate period.

2. Manufacturing Competitiveness Programa) Objective

This program is intended to provide support to certain manufacturing companies as certified by the New York State Department of Economic Development/Empire State Development Corporation for their Industrial Effectiveness Program. Support is provided by offering eligible Customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their load beginning 3 p.m. on weekdays in the summer months (June – September). Refer to E.2.e.5 for exact hours. Participation in this program cannot occur concurrently with any other Business Development Program except the Recharge NY Program.

b) Who is Eligible

- (1) Existing Customer accounts that take their full load requirements from the Authority or are enrolled in the LI Choice Program or the Recharge NY Program, and
- (2) Take service under either Service Classification Nos. 2-L, 2L-VMRP, ~~2-H~~, or 2-MRP, and

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Manufacturing Competitiveness Program (continued):**

- (3) Are certified by the regional director of the New York State Department of Economic Development/Empire State Development Corporation.

c) Participation Requirements

Customers shall:

- (1) Participate in New York State's Industrial Effectiveness Program, and
- (2) Receive funding from the Empire State Development Corporation for the Full Productivity Assessment phase under its Industrial Effectiveness Program, and
- (3) Agree to all recommendations under the Industrial Effectiveness Program, and
- (4) Participate in appropriate conservation programs offered by the Authority, and
- (5) Maintain their accounts in good standing. An account in good standing will not have arrears in excess of thirty (30) days.

d) The Authority's Rights and Obligations

- (1) The Authority will review the Customer's application before the Customer begins the Preliminary Productivity Assessment phase for the Industrial Effectiveness Program to ensure that the Customer is eligible, and
- (2) The Authority will limit each participant's bill reduction over the 5-year life of the program to the total cash contribution of New York State plus twice the total cash contribution of the Customer towards only the outside consultant's cost for the Full Productivity Assessment.
- (3) The Authority may require repayment of all bill reductions if the program requirements are not met, including, but not limited to, the terms of the Application and implementing recommendations of the Industrial Effectiveness Program.
- (4) The Authority may deny participation in this program to an eligible Customer if, in the Authority's judgment, admitting the Customer to the program would not advance the goals of expanding business activity, encouraging load retention, strengthening Long Island's economy, retaining jobs, reinforcing other economic development agencies on Long Island, or minimizing the subsidization of the program by non-participants. The Authority will notify the Customer of such denial.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Manufacturing Competitiveness Program (continued):**e) Incentives

- (1) Discounts apply to charges for the entire electric use of the Customer, but only for electric accounts included in the Industrial Effectiveness Program Assessment. These discounts are limited to amounts specified in d)(2) above.
- (2) Discounts will be available to each qualifying Customer for a 5-year period. During the first year, the Customer will receive the entire discount as specified in the applicable Service Classification. After that, the discount will be decreased by one-fifth until the Customer is billed at the regular rate levels at the end of the fifth year.
- (3) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- (4) For Customers participating in the Recharge NY Power Program, the discount will be limited to the portion of load supplied by the Authority.
- (5) Modified rate periods will be available to each qualifying Customer that makes a commitment to reduce its load beginning 3 p.m. on weekdays in the summer months (June – September). For Qualifying Customers taking service under Service Classification 2L-VMRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m. For Qualifying Customers taking service under Service Classification 2-MRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m., for Rate M284 and June – September, Monday – Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours excluded from the standard rate peak Period 2 will be added to the Intermediate period.

3. Business Incubation Programa) Objective

This program is intended to attract new load in the Authority's service area by offering graduates of New York State sponsored Incubators reduced electric rates and the ability to choose modified rating periods when committing to reduce their load beginning 3 p.m. on weekdays in the summer months (June – September). Refer to E.3.f.4 for exact hours. Participation in this program cannot occur concurrently with any other Business Development Program except for the Recharge NY Power Program.

b) Who is Eligible

An Applicant who:

- (1) Starts a business in the Authority's service area, and
- (2) Takes its full load requirements under all accounts for the facility being served from the Authority or participates in the Long Island Choice Program or the Recharge NY Power Program, and
- (3) Takes service under either Service Classification Nos. 2-L, 2L-VMRP, ~~2-H~~, or 2-MRP, and
- (4) Whose load does not exceed 1,000 kW.
- (5) Applicants engaged in Retail Enterprises are not eligible for this program.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Incubation Program (continued):**c) Application Requirements

Qualifying Customers shall:

- (1) Have graduated from a New York State sponsored Incubator, and
- (2) Request the Business Incubation Program prior to locating in the service area.
- (3) Provide information requested by the Authority that is needed to evaluate the Applicant's eligibility at the time of application.
- (4) The Authority will maintain the confidentiality of this information to the full extent permitted by law.

d) Participation Requirements

Qualifying Customers shall:

- (1) Participate in appropriate conservation programs offered by the Authority, and
- (2) Maintain their accounts in good standing. An account in good standing will not have arrears in excess of thirty (30) days.

e) The Authority's Rights and Obligations

- (1) The Authority may require reimbursement from the Applicant, before providing an electric service, for any system reinforcement and other facility costs needed to provide that service.
- (2) The Authority may deny participation in this Program to an Applicant if, in the Authority's judgment, admitting the Applicant to the Program would not advance the goals of expanding business activity, encouraging load retention, or minimizing the subsidization of the program by non-participants. The Authority will notify the Applicant of such denial.

f) Incentives

- (1) Discounts will be available to each qualifying Customer for a 5-year period. During the first year, the Customer will receive the entire discount as specified in the applicable Service Classification. After that, the discount will be decreased by one-fifth each succeeding year until the Customer is billed at the regular rate levels at the end of the fifth year.
- (2) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- (3) For Customers participating in the Recharge NY Power Program, the discount will be limited to the portion of load supplied by the Authority.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Business Incubation Program (continued):**

- (4) Modified rate periods will be available to each qualifying Customer that makes a commitment to reduce its load beginning 3 p.m. on weekdays in the summer months (June – September). For Qualifying Customers taking service under Service Classification 2L-VMRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m. For Qualifying Customers taking service under Service Classification 2-MRP that request this option, the modified peak Period 2 hours are June – September, Monday – Friday, from 3 p.m. to 8 p.m., for Rate M284 and June – September, Monday – Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours excluded from the standard peak Period 2 will be added to the Intermediate period.

4. Empire Zone Program

The Empire Zone program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive rate discounts until their previously agreed upon term has expired.

Incentives

- a) Discounts, specified under the applicable Service Classification, will be available to each qualifying Customer for no less than five (5) years and no longer than 10 years even if the life of the zone is extended.
- b) Discounts will be adjusted periodically due to changes in the Authority's incremental costs and/or rates, and
- c) Discounts will apply to the charges for additional energy and non-peak period demands over the previous 12-months' actual or estimated base levels at the time of participation.
- d) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- e) For Customers participating in the Recharge NY Power Program, the discount will be limited to the portion of load supplied by the Authority.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):**5. Excelsior Jobs Programa) Objective

This program is intended to encourage businesses to expand or relocate to the Authority's service territory. The New York State approved program is for ten years and will expire June 30, 2021. Qualifying Customers that become certified through the New York State Empire State Development Corporation ("ESD") are eligible to receive rates equal to the Authority's cost to provide additional units of service (i.e., incremental cost), expressed as a percentage of the otherwise applicable rates. These rate discounts will not be adjusted more than once every 12 months. Participation in this program cannot occur concurrently with any other Business Development Program except the Recharge NY Power Program.

b) Program Definitions

- (1) Approval Date – Date on which Customer has been accepted into the Excelsior Jobs Program by ESD but has not achieved the job requirement threshold to become certified.
- (2) Certification Date – Date on which Customer has achieved Excelsior certification as recorded on a document from ESD and is considered certified in the program.

c) Who is Eligible

(1) A new Customer who:

- (a) Takes service under Service Classification Nos. 2-L, 2L-VMRP, ~~2-H~~, and 2-MRP, and
- (b) Locates in or moves to the Authority's service territory, and
- (c) Is Excelsior certified by the Empire State Development (ESD) of New York State, and
- (d) Applies to the Authority for discount within one year of NYS Excelsior program approval.

(2) An existing Customer who:

- (a) Increases its load by 25 percent or 50 kW, whichever is less; or
- (b) Increases its load by 25 percent to a minimum of 7 kW if served under Service Classification Nos. 2 and 2-VMRP;
- (c) Is Excelsior certified by the Empire State Development (ESD) of New York State; and
- (d) Applies to the Authority for discount within one year of NYS Excelsior program approval. ~~Customers that were certified prior to July 1, 2012 must apply to the Authority by July 1, 2013~~ certification.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Excelsior Jobs Program (continued):****d) Participation Requirements**

- (1) Customer must provide proof of ESD certification in the Excelsior Jobs Program. ESD Approval Date will be utilized to determine a customer's base load.
- (2) Customer must meet and maintain Excelsior Jobs Program certification for discount to continue. Discount will be terminated upon de-certification by ESD.
- (3) ~~All qualifying customers must have an Authority-approved Energy Audit and shall~~ Customer must participate in appropriate Energy Efficiency conservation programs offered by the Authority within six (6) months of receiving rate discounts and implement measures with a three (3) year payback or less within two (2) years.
- (4) ~~The Authority may require a follow-up audit or energy consultation on the fifth (5) year anniversary of receiving the rate discounts. The customer must implement measures with a three (3) year payback or less within twelve (12) months of their anniversary date or install Authority-approved renewable technology for rate discounts to continue.~~
- ~~(5)~~(4) All qualifying customers shall maintain their accounts in good standing. An account in good standing will not have arrears in excess of thirty (30) days.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Excelsior Jobs Program (continued):**e) Incentives

- (1) Discounts Rate, specified under the applicable Service Classification, will be available to each qualifying Customer for up to ten (10) years upon proof of Excelsior Jobs program certification from ESD.
- (2) Discounts Rate will be adjusted periodically due to changes in the Authority's costs and/or rates, and
- (3) Discounts Rate will apply only to the delivery charges for additional energy over the previous 12-months' actual or estimated base levels at the time of participation.
 - (a) For Applicants relocating from outside New York State, the base levels are zero (0).
 - (b) For Applicants relocating from within New York State but outside the Authority's service area, the base levels are zero (0).
 - (c) For applicants relocating from within the Authority's service territory with no previous electric account, base levels may be estimated by the Authority.
- (4) Long Island Choice Program Customers will receive both the discount and the Long Island Choice Program credits. The credits will not reduce the magnitude of the discount.
- (5) For Customers participating in the Recharge NY Program, the discount will be limited to the portion of load provided by the Authority.
- (6) If a Customer loses certification at any point during participation or otherwise fails to meet the criteria that were established for eligibility in the Excelsior Jobs program, the discounts provided under this Program are revoked back to the date when the Customer ceased to be eligible. The Customer must refund all discounts received under this Program from that date forward.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):**6. Recharge New York Power Programa) Description and Availability

The Recharge New York Power Program is created by Chapter 60 (Part CC) of the Laws of 2011.

b) Who is Eligible

Customers currently taking service under Service Classification Nos. 2-L, ~~2-H~~, 2L-VMRP, and 2-MRP and certified by the Economic Development Power Allocation Board to NYPA as qualified Customers who receive an allocation of power from NYPA under the Recharge NY Power Program based on the following criteria which shall be considered in the aggregate and no one of which shall be presumptively determinative:

- (1) the significance of the cost of electricity to the applicant's overall cost of doing business, and the impact that a Recharge New York power allocation will have on the applicant's operating costs;
- (2) the extent to which a Recharge New York power allocation will result in new capital investment in the state by the applicant;
- (3) the extent to which a recharge New York power allocation is consistent with any regional economic development council strategies and priorities;
- (4) the type and cost of buildings, equipment and facilities to be constructed, enlarged or installed if the applicant were to receive an allocation;
- (5) the applicant's payroll, salaries, benefits and number of jobs at the facility for which a recharge New York power allocation is requested;
- (6) the number of jobs that will be created or retained within the state in relation to the requested Recharge New York power allocation, and the extent to which the applicant will agree to commit to creating or retaining such jobs as a condition to receiving a Recharge New York power allocation;
- (7) whether the applicant, due to the cost of electricity, is at risk of closing or curtailing facilities or operations in the state, relocating facilities or operations out of the state, or losing a significant number of jobs in the state, in the absence of a Recharge New York power allocation;
- (8) the significance of the applicant's facility that would receive the Recharge New York power allocation to the economy of the area in which such facility is located;
- (9) the extent to which the applicant has invested in energy efficiency measures, will agree to participate in or perform energy audits of its facilities, will agree to participate in energy efficiency programs of NYPA, or will commit to implement or otherwise make tangible investments in energy efficiency measures as a condition to receiving a Recharge New York power allocation;

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Recharge New York Power Program (continued):**

- (10) whether the applicant receives a hydroelectric power allocation or benefits supported by the sale of hydroelectric power under another program administered in whole or in part by NYPA;
- (11) the extent to which a Recharge New York power allocation will result in an advantage for an applicant in relation to the applicant's competitors within the state; and
- (12) in addition to the foregoing criteria, in the case of a not-for-profit corporation, whether the applicant provides critical services or substantial benefits to the local community in which the facility for which the allocation is requested is located.

c) Participation Requirements

Customers shall:

- (1) Make application to the Economic Development Power Allocation Board based on the eligibility criteria described above and the criteria contained in Section 184 of the Economic Development Law, and
- (2) Provide to the Authority a written certification by NYPA stating the amount of power allocated and any conditions associated with the award. The Authority will commence service on the first day of a month within sixty (60) days of receipt of the written certification.
- (3) Maintain their accounts in good standing to continue participation in this program. An account in good standing will not have payment arrears in excess of thirty (30) days.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Recharge New York Power Program (continued):****d) Rates and Charges**

- (1) The billing period for customers served under Recharge NY Power program shall be the calendar month. When a customer's eligibility for Recharge NY service expires, that customer shall revert back to the billing period of the applicable service classification as specified by ~~LIPA~~the Authority.
- (2) In the event that NYPA is unable to deliver in any billing period any portion or all of the Recharge NY power to ~~LIPA~~the Authority as contracted for, each customer shall have his contract lowered by the amount of reduced deliveries, allocated on a pro rata basis across all current Recharge NY contract demands. All such load not delivered and subsequently replaced with load supplied by ~~LIPA~~the Authority shall be billed according to the rates and provisions of the Service Classification applicable to the customer's load served by ~~LIPA~~the Authority during the periods of the reduced deliveries.
- (3) Customers served under Recharge NY Power program are subject to the following:
 - (a) Customers served under Recharge NY Power program will be subject to the rates, charges, terms and conditions specified in their applicable service classification: and
 - (b) Recharge NY allocations under this program will not be charged for the Authority's Fuel and Purchase Power Cost Adjustment rate, Revenue Decoupling Mechanism, Delivery Service Adjustment and the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~.
 - (c) The increase in Rates and Charges to Recover PILOT Payments, the New York State Assessment, the Securitization Offset Charge, and all other Adjustments to Rates and Charges not specifically excluded above will be applied to the Customer's bill.
 - (d) The Securitization Charge will be applied to the customer's bill.
- (4) Load served under Recharge NY Power program will receive a discount on the charges under their applicable service classification to remove the impact of generating capacity costs that are recovered through those rates.
 - (a) The discount will apply to demand charges, minimum demand charges, and energy charges, for each applicable service classification, but not the service charge, meter charge, or reactive demand charge.
 - (b) The level of discount will be calculated for each calendar year to remove the following cost elements from the Base Rate Charges for Delivery Service, and reflect the values shown in the Authority's budget for each cost component listed below:
 - (1) The Power Supply Agreement expenses associated with certain National Grid generating facilities.
 - (2) Operation, maintenance, depreciation, property tax and interest expenses associated with the Authority's partial ownership of the Nine Mile Point generating station.

(3) Property tax expense associated with merchant generating facilities.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**E. Adjustments to Rates to Encourage Business Development (continued):
Recharge New York Power Program (continued):**

(c) The Authority will prepare and retain on file a Statement of Discount Applicable to Recharge NY Delivery Service. The Statement will be available at the Authority's business offices.

e) Allocation of Billing Determinants between Recharge NY Power and Authority-supplied Service Requirements

Where a Recharge NY Power allocation is not sufficient to meet the full requirements of a Customer in any billing period, the billing demand and billing energy for that Customer will be determined as follows:

- (1) For a Customer not currently subject to an existing load sharing arrangement, the billing demand and the billing energy for the Recharge NY Power program shall be determined by multiplying the Customer's metered demand and energy for the current billing period by the ratio of the Customer's Recharge NY Power allocation to the Customer's highest metered demand for the current billing period. Such ratio shall not be greater than unity (1.0). The remaining amounts of demand and energy, if any, shall be billed by the Authority to the Customer under its Tariff at the non-Recharge NY Power rates otherwise applicable to the Customer.
- (2) For a Customer subject to an existing load sharing agreement, the provisions of that arrangement shall govern the computation of Recharge NY Power service billing determinants for the affected Customer.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**F. Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~:**

1. The purpose of the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~ is to recover the expenditures resulting from LIPA's ~~the Authority's~~ energy efficiency~~Distributed Energy Resource~~ programs.
2. Cost to be Recovered

The Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~ recovers the cost of expenditures on Energy Efficiency~~Distributed Energy Resource~~ programs explicitly approved by the Board of Trustees for the coming year, plus any under-recovery (or over-recovery) of the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, minus any grant money received for the sole purpose of Energy Efficiency~~Distributed Energy Resources~~.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):

F. Energy Efficiency Cost Recovery Rate (continued):

[CANCELLED]

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):

F. Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ (continued):

3. Calculation of the Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~

The Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ will be calculated separately for Small Customers and Large Customers. For Small Customers and Large Customers separately, the Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ will be calculated as the sum of the eligible costs divided by the forecasted energy sales.

- a) The Authority will prepare and retain on file a "Statement of Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~". The Statement will be available at the Authority's Business Offices.
- b) The Statement will show the authorized amounts to be recovered- and the expected energy sales over which the authorized amounts will be recovered.
- c) The Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ will be set annually, effective January 1st of each year.
- d) The Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ may be reset during the year, based on updated values that have been approved by the LIPA ~~the~~ Authority Board of Trustees.
- e) The Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ will be rounded to the nearest 0.0001 cents per kWh.

4. Definition of Small and Large Customers

For purposes of the Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~, the following definitions of Small Customers and Large Customers will apply.

- a) The Small Customer Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ applies to:
 - (1) Service Classification No. 1 (Rate Codes: 180, ~~183, 186,~~ 380, 480, 481, 580, ~~581, 880, 881, 882, 883~~)
 - (2) Service Classification No. 1-VMRP (Rate Codes: 181, 182, 184, 188)
 - (3) Service Classification No. 2 (Rate Code 280)
 - (4) Service Classification No. 2-VMRP (Rate Code 288)
 - (5) Service Classification Nos. 5, 7, 7A and 10 (Rate Codes 980, 780, 781, 782, 1580, 1581)
 - (6) Service Classification No. 16-AMI (Rate Code M188 and M288)
- b) The Large Customer Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ applies to:
 - (1) Service Classification Nos. 2-L, ~~2-H~~ and 2-VMRP (Rate Codes 281, 283, ~~290,~~ 291, ~~293,~~ 282, M282)
 - (2) Service Classification No. 2-MRP (Rate Codes 284, 285, M284, M285)
 - (3) Service Classification Nos. ~~12,~~ ~~13~~ and ~~15~~ ~~13~~ (Rate Codes 680, 681, ~~273,~~ 278)
 - (4) Service Classification No. 16-AMI (Rate Codes M282, M284, M285)
- c) Retail Customers participating in the Long Island Choice or Green Choice program are subject to the Distributed Energy Resources Cost Recovery Rate ~~Energy Efficiency Cost Recovery Rate~~ according to their base rate Service Classification.

- d) Energy Service Companies (ESCOs) receiving service under Service Classification No. 14 are not subject to the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rider~~.
- e) Energy delivered under the Recharge NY Power Program is not subject to the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rider~~. (Rate Code 680). Energy delivered under Rate Code 680 but not under the Recharge NY Power Program is subject to the Distributed Energy Resources~~Resources~~ Cost Recovery Rate.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment:**1. Purpose

The purpose of the Visual Benefits Assessment ("VBA") is to recover incremental costs incurred arising from a settlement between LIPA the Authority and the Town of Southampton stipulating that LIPA the Authority will bury the entire length of the transmission line running from Southampton to Bridgehampton. Absent this settlement, LIPA the Authority would have buried only 55% of the transmission line.

2. Establishment of the Visual Benefits Assessment

The Visual Benefits Assessment is established as a result of a stipulated settlement between LIPA the Authority and the Town of Southampton that requires the Town of Southampton to:

- (a) Identify and make known to LIPA the Authority the specific areas within the boundaries of the Town that will be subject to the Visual Benefits Assessment. The Town will bear the ultimate responsibility for identifying all customers located within the areas designated by the Town who are subject to the VBA and hold LIPA the Authority harmless in the event that certain customers are misidentified as falling or not falling within the designated boundaries.
- (b) Notify all Customers that would be affected by the proposed VBA.
- (c) Reimburse LIPA the Authority on an annual basis for the VBA amounts that have not been paid by Customers. The reimbursement from the Town of Southampton will include a monthly Carrying Cost for Unpaid Balances on all VBA amounts not paid by residential and nonresidential customers in the year, calculated at LIPA's the Authority's cost of money.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment (continued):****3. Costs to be Recovered**

The VBA Rate will be calculated to recover the Authority's incremental revenue requirements resulting from burying approximately 45% of the Southampton to Bridgehampton transmission line that was originally planned as overhead facilities. The incremental costs shall be recovered from those accounts within the boundaries of the Township that are designated to ~~LIPA the Authority~~ by the Town of Southampton to be subject to the VBA. The components of the incremental annual revenue requirements include:

- a) The incremental cost of the underground facilities, beyond what ~~LIPA the Authority~~ would have spent to construct the equivalent overhead facilities. The recovery of the incremental costs will be amortized over 20 years with interest; plus
- b) Other incremental expenses associated with the implementation, or construction of the stipulated underground facilities, the notification, billing, collection or administration of the VBA, or incremental payments in lieu of taxes (PILOTs). Such other incremental costs will be amortized (with the appropriate recovery of interest charges on the unamortized balance over the remaining life of the recovery period) from the point in time where the incremental expenses can be estimated or become known.

4. Cost Recovery Period and Method

- a) The Authority's incremental costs for the underground facilities are planned to be recovered over a period of twenty (20) years or less.
- b) Any incremental costs or associated interest expenses that are unrecovered by the end of 20 years will be charged directly to the Town of Southampton for reimbursement as part of the annual reconciliation process for uncollected revenues from customers.
- c) To the extent that ~~LIPA the Authority~~ recovers all of its incremental costs (including interest) over a shorter time period, the VBA Rate may be set to zero.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment (continued):**5. Calculation of the VBA Rate

The VBA Rate will be calculated as the sum of the incremental costs, expressed on an annualized basis, as identified in G.3 above, divided by the forecasted annual energy sales to the applicable accounts that are within the designated areas.

- a) The Authority will prepare and retain on file a "Statement of Visual Benefits Assessment Rate". The Statement will be available at the Authority's Business Offices.
- b) The Statement will show the authorized amounts to be recovered, the equivalent level of annualized costs reflecting ~~LIPA's~~ the Authority's cost of money, and the VBA Rate that will be used to calculate each affected Customer's charge on the bill.
- c) The Statement will identify the criteria for applicability of the VBA to metered accounts that are within the boundaries of the Town of Southampton.
- d) The VBA Rate will be set initially, based on the best available information at the time this original tariff leaf becomes effective. The VBA may be reset by ~~LIPA~~ the Authority staff, from time to time, based on updated values that have been provided to the Authority or otherwise recorded on its records.
- e) The VBA Rate will be rounded to the nearest 0.0001¢/kWh

6. Definitions

- a) Incremental Capital Costs: Incremental capital costs shall consist of the sum of all fully loaded incremental capital costs associated with the designated underground facilities minus ~~LIPA's~~ the Authority's estimate of what it would have cost to construct an equivalent set of overhead facilities. The fully loaded incremental costs include the actual or estimated costs to:
 - (1) design and construct the designated new facilities
 - (2) construct, modify or restore any related facilities and associated work
 - (3) secure rights of-way and
 - (4) obtain governmental and regulatory approvals.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**G. Visual Benefits Assessment (continued):**

- b) Other Incremental Costs: Other incremental costs include, but are not limited to, the costs incurred to notify affected customers of the VBA, the incremental costs to administer and render the VBA in ~~LIPA's~~ LIPA's the Authority's billing and accounting systems, the legal and administrative costs to collect the VBA from customers, and any incremental payments in lieu of taxes (PILOTs).
- c) Annualized Cost with Interest: ~~LIPA~~ LIPA the Authority will calculate the annualized payments over the recovery period to satisfy the Incremental Capital Costs and Other Incremental Costs. ~~LIPA~~ LIPA The Authority may choose to assume that the incremental costs were financed at a fixed interest rate over the recovery period, or at the prevailing interest rates that may be determined from time to time. The annualized payments may be adjusted from time to time, to ensure that ~~LIPA~~ LIPA the Authority recovers its incremental capital costs and related interest expense by the end of the recovery period.

7. Carrying Cost for Unpaid Balances

- a) Charges for the VBA will be included on each applicable customer's bill.
- b) Payments received from customers will be allocated first to all other charges on the bill. Any remaining payments will be credited against the VBA.
- c) Following the end of each calendar year, all unpaid VBA balances will be reported to the Town of Southampton for payment to ~~LIPA~~ LIPA the Authority by the Town, and removed from the customer's account.
- d) ~~LIPA~~ LIPA The Authority will charge the Town for the Carrying Cost for Unpaid Balances as follows:
 - (1) ~~LIPA~~ LIPA the Authority will track the unpaid VBA balances on each customer's account.
 - (2) Unpaid balances for the VBA that remain on the Customer's account after the due date on the bill will be multiplied by the monthly Carrying Cost for Unpaid Balances Rate. The Carrying Cost for Unpaid Balances will be recorded separately from the unpaid VBA, and will not be collectible from the Customer.
 - (3) The accumulated Carrying Cost for Unpaid Balances will continue to incur monthly carrying charges through the end of the year, after which time, the Carrying Cost for Unpaid Balances will be reported to the Town for payment along with the balance for unpaid VBA amounts.
 - (4) The unpaid balances and the accumulated Carrying Cost for Unpaid Balances reported to the Town of Southampton for payment by the Town will continue to accrue the Carrying Cost for Unpaid Balances at the monthly compounded rate for the period between the date that the data is reported to the Town of Southampton and the date that payment from the Town is received.
- e) The VBA is not subject to Late Payment Charges, if any, as that term is defined within this Tariff for Electric Service.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**H. New York State Assessment:**1. Purpose

The purpose of the New York State ("NYS") Assessment is to recover costs imposed on the Authority as a result of changes to Public Service Law ("PSL") , Article 1 section 18-a(2) and 18-a(6), which was signed into law on April 7, 2009, and amended on July 29, 2013. The NYS Assessment is payable to the State of New York and has a stated intention to encourage conservation of energy and other resources on Long Island and to fund the Long Island office of the Department of Public Service. The NYS Assessment will be in effect for five (5) years or as long as the legislation remains in effect.

2. Who Is Eligible

All customers, including LI Choice customers, who are billed under the Authority's Service Classifications, will be subject to the NYS Assessment factor. Energy Service Companies (ESCOs) participating in the Long Island Choice program are subject to the NYS Assessment for any miscellaneous charges billed to them, but not for payments or credits related to the Bill Credit Adjustment or the Fuel and Purchased Power Cost Adjustment.

3. Determination of the NYS Assessment Factor

- a) In each calendar year, ~~LIPA the Authority~~ staff will work with the Chairman of the New York State Public Service Commission to determine the amount of the NYS Assessment for that calendar year. For purposes of determining the NYS Assessment Factor on a calendar year basis, ~~LIPA the Authority~~ staff may estimate the amount owed to the State in that calendar year, subject to true-up at some later point in time for the actual amount owed to the State for that annual period.
- b) Beginning January 1, 2010, the NYS Assessment Factor will be calculated to collect the amount assessed to the Authority (including carrying charges) divided by the projected revenues subject to the NYS Assessment for the time period to be recovered.
- c) The amount of NYS Assessment for the nine months of 2009 that ~~LIPA the Authority~~ is required to pay shall be deferred and amortized with interest for recovery over the remaining four (4) calendar years starting January 1, 2010.
- d) Overrecovery or underrecovery of the NYS Assessment relative to the amount actually paid to the State will be surcharged or refunded in subsequent periods.
- e) The NYS Assessment factor will be expressed as a percentage increase to the applicable actual or estimated charges on the Customer's bill.
- f) The NYS Assessment factor will be shown on a separate "Statement of NYS Assessment Factor" and will be updated at the beginning of each year, and from time to time within the year at the discretion of the ~~LIPA the Authority~~ staff. The Statement will be available at the Authority's business offices.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**H. New York State Assessment:**

4. Application of the NYS Assessment Factor
 - a) The NYS Assessment factor will apply to the following customer bill components:
 - (1) Base Rates including the service and meter charges, energy charges (kWh),
 - (2) and demand charge (kW); and
 - (3) Fuel and Purchase Power Cost Adjustment (FPPCA); and
 - (4) Visual Benefits Assessment (VBA), if applicable; and
 - (5) ~~Efficiency Long Island (ELI) Cost Recovery~~ Distributed Energy Resources Cost Recovery Rate; and
 - (6) Shoreham Property Tax (SPT) Settlement factor if applicable; and
 - (7) Revenue Decoupling Mechanism; and
 - (8) Delivery Service Adjustment; and
 - ~~(6)~~(9) Securitization Offset Charge; and
 - ~~(7)~~(10) Securitization Charge; and
 - ~~(8)~~(11) Any "Charges for Miscellaneous Services".
 - b) Customers participating in the Long Island Choice program will be charged for the NYS Assessment as if they paid ~~LIPA's~~ the Authority's charges for Bundled Service.
 - c) ESCOs participating in the LI Choice program will be charged for the NYS Assessment on any miscellaneous charges incurred under that program, but not for payments made or received from the Bill Credit Adjustment or the Fuel and Purchased Power Cost Adjustment.
 - d) The NYS Assessment factor does not apply to Increase in Rates and Charges to Recover PILOT Payments.
5. Annual Reconciliation
 - a) Each year, the Authority will perform a reconciliation based on twelve months to recover any amounts under or over collected in the prior time period. Any difference will be added to the amount to be recovered in the following year.
 - b) If the Commission determines that the amount assessed to the Authority under Section 18-a for a fiscal year is different from the amount used by the Authority to establish the revenue factor, the revenue factor will be updated as necessary to allow the Authority to recover the full amount of the assessment above the amount reflected in the Authority's base rates.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS (continued):**I. Securitization Offset Charge**1. Description

The Securitization Offset Charge reduces the revenues due to the Long Island Power Authority by the amount that is collected on behalf of the Utility Debt Securitization Authority, adjusted for Increase in Rates and Charges to Recover PILOT Payments and the New York State Assessment Factor.

The LIPA Reform Act of 2013, Part B, established the creation of the Utility Debt Securitization Authority for the sole purpose of securing a portion of the Authority's debt. The LIPA Board of Trustees adopted a Restructuring Cost Financing Order on October 3, 2013 that calls for recovery of the Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority from Customers through a Securitization Charge. The Securitization Charges imposed on Customers will be determined by, and owed to, the Utility Debt Securitization Authority, with LIPA serving the role as Servicing Agent on its behalf. Imposition of the Securitization Charges will continue until all Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority have been recovered.

2. Determination of the Securitization Charge and Securitization Offset Charge

The Utility Debt Securitization Authority will determine the appropriate level of the Securitization Charge, which will change from time to time at their discretion, sufficient to meet the objectives and obligations of the Utility Debt Securitization Authority. Each time that the Securitization Charge is changed, the Securitization Offset Charge will be changed to a corresponding amount, expressed as a credit adjusted for Increases in Rates and Charges to Recover PILOT Payments and the New York State Assessment Factor. The Securitization Offset Charge shall be expressed in dollars per kWh of Delivery Service received, to the nearest \$0.000001 per kWh.

The Authority will prepare and retain on file a Statement of Securitization Charges, containing both the Securitization Charge and the Securitization Offset Charge. The Statement will be available at the Authority's business offices.

3. Application of the Securitization Offset Charge

The Securitization Offset Charge applies to all Customers receiving Delivery Service under all Service Classifications specified in Section VIII of the Tariff for Electric Service. Energy Service Companies ("ESCOs") participating in the Long Island Choice program (Section IX) and Green Marketers participating in the Green Choice Program (Section X) are not subject to the Securitization Offset Charge.

The Securitization Offset Charge will be applied to all kWhs of Delivery Service based on the date on which that usage was billed, regardless of the date on which the energy was delivered or consumed.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism**1. Purpose

The purpose of the Revenue Decoupling Mechanism is to recover approved Delivery Service Revenues from customers. Actual Delivery Service Revenues are reconciled to the approved Delivery Service Revenues through the Revenue Decoupling Mechanism for certain Service Classifications groups, as described below,

2. Definitions

For the purposes of the Revenue Decoupling Mechanism, the following Service Classification groups will apply.

a) Residential

- (1) Service Classification No. 1 (Rate Codes: 180, ~~183, 186, 380, 480, 481, 580, 581, 880, 881, 882, 883~~)
- (2) Service Classification No. 1-VMRP (Rate Codes: 181, 182, 184, 188)
- (3) Service Classification No. 16-AMI (Rate Code M188)

b) Small Commercial

- (1) Service Classification No. 2 (Rate Code 280)
- (2) Service Classification No. 2-VMRP (Rate Code 288)
- (3) Service Classification No. 16-AMI (Rate Code M288)

c) Large Commercial excluding mandatory demand metered service with multiple rate periods:

- (1) Service Classification No. 2-L (Rate Codes 281, 283, 291)
- ~~(2) Service Classification No. 2-H (Rate Codes 290, 291, 293)~~
- ~~(3)~~(2) Service Classification No. 2L-VMRP (Rate Codes 282, M282)
- ~~(4)~~(3) Service Classification No. 16 (Rate Code M282)

d) Mandatory Large Demand Metered Service with Multiple Rate Periods

- (1) Service Classification No. 2-MRP (Rate Codes 284, 285, M284, M285)
- (2) Service Classification No. 16-AMI (Rate Code M284, M285)

ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism****Definitions (continue):**

- e) Retail Customers participating in the Long Island Choice or Green Choice program are subject to the Revenue Decoupling Mechanism according to their base rate Service Classification.
- f) The Revenue Decoupling Mechanism does not apply to:
 - (1) Energy Service Companies (ESCOs) receiving service under Service Classification No. 14.
 - (2) Service Classification Nos. 5, 7, 7A and 10 (Rate Codes 980, 780, 781, 782, 1580, 1581).
 - (3) Service Classification Nos. 11, 12, and 13 (Rate Codes 289, 680, 681, 278).
 - (4) All load delivered under the Empire Zone Program, Excelsior Jobs Program, Manufacturer's Competitiveness, Business Attraction/Expansion Program, Business Incubation, and Recharge New York Programs.
- g) Annual Approved Delivery Service Revenues subject to the Revenue Decoupling Mechanism are:
 - †The Delivery Service Revenues approved by the Authority for each Service Classification for each month in the calendar year, starting on April 1st 2015. Delivery Service Revenues exclude adjustments to rates and charges which include: the Fuel and Purchased Power Cost Adjustment Rate, Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, New York State Assessment Factor, Shoreham Property Tax Settlement Factor, Visual Benefits Assessment Rate, Charges to Recover PILOT Payments, ~~and the Revenue Decoupling Mechanism,~~ and the Delivery Service Adjustment.
- h) Revenues for the calendar year are set forth in the approved LIPA budget, and are revised each December for the upcoming calendar year.
- i) Actual booked Delivery Service Revenues are, for the purposes of Revenue Decoupling Mechanism, booked revenues for all Service Classifications for each month in the calendar year as it relates to the Service Charge, Meter Charge, Demand Charge (per kW), Reactive Demand Charge (per kvar), and the Energy Charge for delivery (per kWh).
- j) Tracking Period: In 2015 the tracking period is April 2015 to December 2015. In 2016 and beyond the tracking periods are semi-annual January through June and July through December.

ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism****3. Cost Recovery Period and Method**

a) For each Service Classification group subject to the Revenue Decoupling Mechanism:

- (1) Starting on April 1st 2015, the difference between actual booked Delivery Service Revenues and approved Delivery Service Revenues will be reviewed monthly and accrued for refund or recovery to the applicable Service Classification groups at the end of calendar year 2015.
- (2) In 2016 the Revenue Decoupling Mechanism will be modified semi-annually, based on the first sixth months (January to June) and the second sixth months (July to December). The difference between actual booked Delivery Service Revenues and approved Delivery Service Revenues will be reviewed monthly and accrued for refund or recovery to the applicable Service Classification groups at the end of each semi-annual period.
- (3) At the end of each Tracking Period, when the Authority can state how much revenue was over- or under-collected in each of the four participating Service Classification groups, the refund or surcharge amount that is due to each of the four participating Service Classification groups will be calculated.
- (4) Any revenue variance associated with the actual booked Delivery Service Revenues of the non-participating customer load as noted in J.2.f) will be allocated proportionately to the four ~~participating~~ Service Classification groups- participating in the Revenue Decoupling Mechanism based upon the actual booked Delivery Service Revenue for each Service Classification group during the Tracking Period. Any revenue variance associated with actual booked revenues from low income discounts will be allocated proportionately to the four Service Classification groups participating in the Revenue Decoupling Mechanism based upon the actual booked Delivery Service Revenue for each Service Classification group during the Tracking Period.
- (5) The refund or surcharge amount for each Service Classification group will be divided by the forecasted Delivery Service Revenues for each Service Classification group for the recovery period to develop the percentage of Delivery Service Revenues for each Service Classification group.
- (6) Beginning in 2016, the surcharges or refunds percentages will be applied, to the Delivery Service charges associated with each customer in the four participating Service Classification groups, for the 6-month periods beginning March 1st and September 1st of each calendar year.
- (7) In each month of the recovery period the Revenue Decoupling Mechanism will be placed on each customer's bill based on the customer's delivery charges times the Service Classifications group revenue decoupling mechanism percentage.
- (8) Under or over recoveries from prior Revenue Decoupling Mechanism recovery periods will be reviewed monthly and accrued for refund or recovery to the four participating Service Classification groups at the end of each calendar year.

b) ~~Approved Delivery Service Revenues subject to the Revenue Decoupling Mechanism will be decreased or increased as customer's loads move in or out of the following economic development programs: the Empire Zone Program, Excelsior Jobs Program,~~

Manufacturing Competitiveness, Business Incubation, and Recharge New York Programs.

ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**J. Revenue Decoupling Mechanism
Cost Recovery Period and Method (continued)**

- b) Approved Delivery Service Revenues subject to the Revenue Decoupling Mechanism will be decreased or increased as customer's loads move in or out of the following economic development programs: the Empire Zone Program, Excelsior Jobs Program, Manufacturing Competitiveness, Business Incubation, and Recharge New York Programs
4. Beginning in January 2016, if the balance due from or owed to customers exceeds \$20 million at any time during the current semi-annual period, the Authority Staff may adjust collection or refund of Revenue Decoupling Mechanism amounts prior to the onset of the next semi-annual Revenue Decoupling Mechanism collection/refund period.
5. Statement of Revenue Decoupling Mechanism

The Revenue Decoupling Mechanism percentage amount to be refunded or surcharged to Customers will be shown for each of the four participating Service Classification groups and the effective date on the Statement of Revenue Decoupling Mechanism. The Authority will file such Statement for each semi-annual collection/refund period, and the statement will be available at the Authority's business offices.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:
(continued):

K. Delivery Service Adjustment

1. Purpose and Applicability

The Delivery Service Adjustment is a rate mechanism that reconciles on an annual basis the difference between the amount of certain costs included in the Authority's base delivery rates ("Base Rate Costs") and the amount of such costs that the Authority actually incurs in an annual period.

2. Applicability

a) The Delivery Service Adjustment will be assessed to Service Classification Nos. 1, 1-VMRP, 2, 2-VMRP, 2-L, 2-L-VMRP, 2-MRP, 5, 7, 7-A, 10, 12 and 16.

b) Retail Customers participating in the Long Island Choice or Green Choice program are subject to the Delivery Service Adjustment as applied to their Service Classification.

c) The Delivery Service Adjustment does not apply to:

(1) Energy Service Companies (ESCOs) receiving service under Service Classification No. 14.

(2) Service Classification Nos. 11 and 13 (Rate Codes 289, 278).

(3) All Energyload delivered under the Empire Zone Program, Excelsior Jobs Program, Manufacturer's Competitiveness Business Attraction/Expansion Program, Business Incubation, and Recharge New York Programs.

3. Relevant Terms and Conditions

a) The Base Rate Costs subject to the Delivery Service Adjustment are as follows:

(1) Power Supply Costs – Base Rate Costs include costs incurred (i) under the Amended and Restated Power Supply Agreement between National Grid Generation LLC and the Long Island Lighting Company d/b/a LIPA, and (ii) for the operation, and maintenance, and property taxes of the Nine Mile Point 2 Nuclear Facility.

(2) Storm Event Reserve Funding: Base Rate Costs include funding for a Major Storm Event Reserve. All Major Storm Event costs will be charged to the Major Storm Event Reserve. "Major Storms Events" are defined as set forth in the New York State Public Service Commission's Rules and Regulations, the LIPA amended and restated, Operations Service Agreement ("OSA"), dated December 13, 2013. Storm preparation costs associated with storms that do not materialize may be recoverable through the Delivery Service Adjustment if a budget amendment recommending recovery of such costs is approved by the Authority Board of Trustees.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**(continued):****K. Delivery Service Adjustment****Relevant Terms and Conditions: (continued)**

- (3) Debt Service Costs: In accordance with the Department Rate Recommendation dated September 28, 2015, Base Rate Costs include the amount of interest and principal payments on the Authority's debt adjusted for amounts associated with its fixed coverage ratio, plus all amounts of interest and principal payments including coverage collected on behalf of the Utility Debt Securitization Authority (and any similar authority).
- b. Tracking Period: In 2016, the Tracking Period shall be the nine months, January 1, 2016 to September 30, 2016. After September 30, 2016, the Tracking Periods shall be the twelve months beginning October 1 and ending September 30 of the following each year.
- c. Storm Event Reserve Cap: The Storm Event Reserve Cap will be set to \$75 million and will be shown on the Statement of Delivery Service Adjustment.
- d. The difference between the actual costs incurred by the Authority during the Tracking Period as identified in Section K. 3. a (1), (2), and (3) and incurred by the Authority during the Tracking Period and the Base Rate Costs for the Tracking Period will determine the DSA recovery/credit amount as follows:
- (1) The entire difference in Power Supply Costs and Debt Service Costs will be included for recovery/crediting in the next Recovery Period as defined below.
- (2) A cumulative balance will be established for the Major Storm Event Reserve. Starting in January 2016 at the beginning of each Tracking Period, the approved amount of revenue included to be collected through in Base Rate delivery Costs charges to satisfy the Storm Event Reserve will be added to that balance monthly, and actual Major Storm Event expenditures throughout the Tracking Period will be deducted from the balance. The balance remaining in the account at the end of the Tracking Period will be determined. If a positive balance exists below the Storm Event Reserve Cap, the balance will remain in the Storm Event Reserve to offset future expenditures for Major Storms Events. If a negative balance exists, one-third of that balance will be recovered in the next Recovery Period as defined below and the remaining two-thirds of the balance will be eligible for recovery during a future Recovery Period.
- (3) In the event that the balance in the Storm Event Reserve Funds in excess of exceeds the Storm Event Reserve Cap, the funds in excess of the Storm Event Reserve Cap will be used to offset future capital spending.
4. Cost Recovery Period and Method
- a) For the Service Classifications subject to the Delivery Service Adjustment:
- (1) The difference in costs for the applicable Tracking Period as determined in accordance with Section K.3.ed) will be credited to or recovered from the Service Classifications subject to the Delivery Service Adjustment.

- (2) A Delivery Service Adjustment refund or recovery will be determined and applied to customer bills for the 12-months beginning January 1st of each calendar year (the "Recovery Period") subsequent to the end of the Tracking Period.

VII. ADJUSTMENTS TO RATES AND CHARGES OF SERVICE CLASSIFICATIONS:**(continued):****K. Delivery Service Adjustment****Cost Recovery Period and Method: (continued)**

- (3) To determine the Delivery Service Adjustment recovery or refund, the total Delivery Service Adjustment refund or recovery amount will be divided by the applicable forecasted Delivery Service Revenues for the Recovery Period to develop the Delivery Service Adjustment Percentage of Delivery Service Revenues.
- (4) The Delivery Service Adjustment will be included in each applicable customer's bill in an amount equal to the customer's delivery charges times the Delivery Service Adjustment Percentage of Delivery Service Revenues, rounded to the nearest cent, in each month of the Recovery Period.
- (5) Under or over recoveries of the Delivery Service Adjustment from prior Recovery Periods will be accrued at the end of each Recovery Period for refund or recovery through the Delivery Service Adjustment in a subsequent Recovery Period.

5. Statement of Delivery Service Adjustment

The calculation of the Delivery Service Adjustment Percentage of Delivery Service Revenues and the effective date will be shown on the Statement of Delivery Service Adjustment. The Authority will file such Statement annually, and the Statement will be available at the Authority's business offices.

VIII. SERVICE CLASSIFICATIONS:**A. SERVICE CLASSIFICATION NO. 1 - Residential Service:****(Rate Codes: 180, ~~183, 186, 380, 480, 481, 580, 581, 880-881, 882, 883~~)**1. Who Is Eligible

- a) A Customer who will use the service for residential purposes or as specified in Section 76 of the Public Service Law, for religious purposes, a Community Residence, or a post or hall owned or leased by a not-for-profit corporation that is a Veterans' Organization.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Approximately 120/208 or 120/240 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS: (continued):

**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 183, 186, 380, 480, 481, 580, 581, 880, 881, 882, 883)**

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

~~All Rate Codes except 380, 880, 480, 481 and 481580~~

~~Rate Code 180~~

~~_____~~
~~_____~~
~~_____~~

June to September
Inclusive

October to May
Inclusive

Service Charge per Day

\$.3600

\$.3600

Reduced Service Charge per Day
(see Special Provisions for eligibility)

\$.1790

\$.1790

~~_____~~ ~~June to September~~
~~_____~~ ~~October to May~~

~~Rate Codes 180, 183, 186~~

~~Inclusive~~

~~Inclusive~~

Energy Charge per kWh
per month

First 250 kWh @
Over 250 kWh @

~~\$.09220883~~
~~\$.10401071~~

~~\$.09220883~~
~~\$.08520883~~

Rate Code 380 (Water Heating)

June to September
Inclusive

October to May
Inclusive

Service Charge per Day

\$.3600

\$.3600

Reduced Service Charge per Day
(see Special Provisions for eligibility)

\$.1790

\$.1790

Rate Code 380 (Water Heating)
Inclusive

June to September

October to May
Inclusive

Energy Charge per kWh
per month

First 250 kWh @
Next 150 kWh @
Next 400 kWh @
Over 800 kWh @

~~\$.09220883~~
~~\$.10401071~~
~~\$.06540752~~
~~\$.10401071~~

~~\$.09220883~~
~~\$.08520883~~
~~\$.06540715~~
~~\$.08520883~~

VIII. SERVICE CLASSIFICATIONS: (continued):

A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, ~~183, 186, 380, 480, 481, 580, 581, 880881, 882, 883~~)
Rates and Charges per Meter (continued):

<u>Rate Code 580, 581, 882, 883 (Space Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Energy Charge per kWh per month</u>		
<u>Service Charge per Day</u>	<u>\$.3600</u>	<u>\$.3600</u>
<u>Reduced Service Charge per Day (see Special Provisions for eligibility)</u>	<u>\$.0090</u>	<u>\$.0090</u>
 <u>Energy Charge per kWh per month</u>		
First 250 kWh @	<u>\$.09240883</u>	<u>\$.09240883</u>
Next 150 kWh @	<u>\$.40391071</u>	<u>\$.08540883</u>
Over 400 kWh @	<u>\$.40391071</u>	<u>\$.05790607</u>

<u>Rate Code 880, 881 (Space and Water Heating)</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Service Charge per Day</u>	<u>\$.3600</u>	<u>\$.3600</u>
<u>Reduced Service Charge per Day (see Special Provisions for eligibility)</u>	<u>\$.0090</u>	<u>\$.0090</u>
 <u>Energy Charge per kWh per month</u>		
First 250 kWh @	<u>\$.09240883</u>	<u>\$.09240883</u>
Next 150 kWh @	<u>\$.40391071</u>	<u>\$.08540883</u>
Next 400 kWh @	<u>\$.06590752</u>	<u>\$.05790607</u>
Over 800 kWh @	<u>\$.40391071</u>	<u>\$.05790607</u>

<u>Rate Code 480, 481</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Service Charge per day</u>	<u>\$.3200</u>	<u>\$.3200</u>
 <u>Energy Charge per kWh per month</u>		
12:00 midnight to 7:00 a.m. (Standard Time) or	<u>\$.03290338</u>	<u>\$.03290338</u>
10:00 p.m. to 10:00 a.m. (Standard Time)	<u>\$.03650375</u>	<u>\$.03650375</u>

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, ~~183, 186, 380, 480, 481, 580, , 581, 880881, 882, 883~~)
Rates and Charges per Meter (continued):**b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Rate Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, ~~and~~ the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The Minimum Charge is the applicable Service Charge for each meter, plus Adjustments to Rates and Charges. Late Payments shall be subject to Late Payment Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill.

6. Term of Service

The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

7. Special Provisionsa) Water Heating

The Water Heating Energy Charge in A.3. above will apply, provided:

- (1) The Customer's water is totally heated by an electric water heater or in combination with a solar hot water system that pre-heats water that is piped into an existing electric water heater that meets the Authority's specifications, and
- (2) The Customer is recorded on the Authority's books at that service location as of January 26, 1983, and
- (3) The Customer did not terminate service at that location or remove the electric water heater.

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 183, ~~186~~, 380, 480, 481, 580, , ~~581, 880881, 882, 883~~)
Special Provisions (continued):****b) Space Heating**

The Space Heating Energy Charge in A.3. above will apply for the following heating applications, provided:

- (1) The size and design of the Customer's heating and heat pump equipment meets the Authority's specifications, and
- (2) The Customer submits a signed Application for this provision and a signed Certificate of insulation compliance, if it applies, and
- (3) The electric resistance heater or heat pump (fireplaces, coal and wood stoves are excluded) supplies all of the heating requirements of the building and is permanently connected.

c) Off-Peak Energy Storage

The Off-Peak Service and Energy Charges in A.3. above, will apply for this separately-metered provision, provided:

- (1) The Customer submits a signed Application for this provision, and
- (2) Does not use the service for hot water or space heating use as described above, and
- (3) Agrees to the following equipment uses and conditions:
 - (a) It will be used only for storing energy, and
 - (b) Is of a type approved by the Authority, and
 - (c) Is only operated (Standard Time) between:
 - 1) 12:00 midnight to 7:00 a.m., or
 - 2) 10:00 p.m. to 10:00 a.m., depending on the service applied and approved for, and

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):
(Rate Codes: 180, 183, ~~186~~, 380, 480, 481, 580, ~~581, 880881, 882, 883~~)
Special Provisions (continued):**

- (d) Is permanently connected to segregated circuits and metered separately. The Customer will provide a suitable and protected location, with easy access, for the Authority's metering equipment, and
- (e) Its power rating can be adequately served from existing distribution facilities including a control device rated at forty (40) amperes. If the distribution facilities, including the control device, need modification, the Customer or Applicant will pay in advance for that part of the modification needed only to supply the needs of this provision, and
- (f) The Authority has the right to inspect the installations and connected equipment at any time.

d) Two-Phase Service

Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.

e) Service for Religious Purposes, Community Residences, or Veterans' Organizations

- (1) Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in A.1.a. above, may apply for a suitable non-residential service after a minimum term of one (1) year.
- (2) The transferring Customer shall submit a new Application to the Authority before the transfer, and the transfer will take place at the time of the Customer's next meter reading.

f) Reduced Service Charge for Qualifying Low Income Customers

(1) Customers under this Service Classification can qualify for the Reduced Service Charge by providing documentation of participation in one of the following programs in the last 12 months:

- (a) Home Energy Assistance Program, Medicaid, Food Stamps, Temporary Assistance for Needy Families or Safety Net Assistance administered by the Nassau or Suffolk County Department of Social Services or the New York City Department of Human Resources Administration; United States Social Security Administration Supplemental Security Income;
- (b) United States Veterans Administration Veteran's Disability Assistance or Veteran's Surviving Spouse Pension; or
- (c) New York State Child Health Plus Health Insurance Program

VIII. SERVICE CLASSIFICATIONS: (continued):**A. SERVICE CLASSIFICATION NO. 1 - Residential Service (continued):**
(Rate Codes: 180, ~~183, 186, 380, 480, 481, 580, , 581, 880881, 882, 883~~)
Special Provisions (continued):

~~The Reduced Service Charge will be limited to the first 50,000 qualifying low income Customers enrolled under all eligible rate codes (including Rate Code 188).~~

(1)(2) Eligibility and enrollment must be renewed each year. The Authority will notify enrolled Customers as their enrollments expire. To the extent that the Authority can automatically enroll eligible Customers that participate in certain qualifying programs, the Customer will not need to reapply each year.

VIII. SERVICE CLASSIFICATIONS (continued):**B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods:**
(Rate Codes: 181, 182, 184)1. Who Is Eligible

- a) An existing Customer receiving service under Service Classification Nos. 1 or 1-VMRP who chooses to receive service under this classification and:
 - (1) Uses more than 39,000 kWh annually for the twelve (12) months ending September 30, or
 - (2) Uses more than 12,600 kWh for the 4-month period between June 1 and September 30.
- b) An Applicant eligible to receive service under Service Classification No. 1 whose consumption the Authority estimates will be more than either 39,000 KWH annually or 12,600 KWH between June 1 and September 30.
- c) A Customer, as described in a. through b. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Approximately 120/208, 120/240, or 277/408 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):
(Rate Codes: 181, 182, 184)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per Day	\$1.650	\$1.650
<u>Rate Codes 184 – Rate 1 Energy Charge per kWh</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$.04350442	\$.04350442
Over 125 kWh @	\$.04350442	\$.04350442
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$.08400853	\$.08400853
Over 125 kWh @	\$.24232461	\$.08400866

VIII. SERVICE CLASSIFICATIONS (continued):

B. SERVICE CLASSIFICATION NO. 1-VMRP (L)

Voluntary Large Residential Service with Multiple Rate Periods (continued):

(Rate Codes: 181, 182, 184)

Rates and Charges per Meter (continued):

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 181 - Rate 2</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$. <u>06640677</u>	\$. <u>06640677</u>
Over 125 kWh @	\$. <u>06640677</u>	\$. <u>06640677</u>
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$. <u>06640677</u>	\$. <u>06640677</u>
Over 125 kWh @	\$. <u>13041326</u>	\$. <u>10131029</u>
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
<u>Rate Codes 182 - Rate 3</u>		
Energy Charge per kWh		
Daylight Savings Time*		
8 p.m. to 10 a.m., and Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
First 125 kWh @	\$. <u>06640677</u>	\$. <u>06640677</u>
Over 125 kWh @	\$. <u>06640677</u>	\$. <u>05140524</u>
Daylight Savings Time*		
10 a.m. to 8 p.m. Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
First 125 kWh @	\$. <u>06640677</u>	\$. <u>06640677</u>
Over 125 kWh @	\$. <u>13041327</u>	\$. <u>05140524</u>

* See paragraph IV.A.10 "Daylight Savings Time" Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):**B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):****(Rate Codes: 181, 182, 184)****Rates and Charges per Meter (continued):**b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Rate Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, ~~and~~ the Securitization Offset Charge, and the Delivery Service Adjustment.

3. Minimum Charge - All Rate Codes

The minimum charge is the applicable Service Charge for each meter, plus Adjustments to Rates and Charges.

4. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

5. Term of Service

The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

6. Special Provisionsa) Space Heating

The Space Heating Energy Charge (Rate 182) in B.3 above will apply for the following heating applications, provided:

- (1) The size and design of the Customer's heating and heat pump equipment meets the Authority's specifications, and
- (2) The Customer submits a signed Application for this provision and a signed Certificate of insulation compliance, if it applies, and
- (3) The electric resistance heater or heat pump (fireplaces, coal and wood stoves are excluded) supplies all of the heating requirements of the building and is permanently connected.

VIII. SERVICE CLASSIFICATIONS (continued):**B. SERVICE CLASSIFICATION NO. 1-VMRP (L)****Voluntary Large Residential Service with Multiple Rate Periods (continued):****(Rate Codes: 181, 182, 184)****Special Provisions (continued):****b) Service for Religious Purposes, Community Residences, or Veterans' Organizations**

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable non-residential service after a minimum term of one (1) year.

(1) The transferring Customer shall submit a new Application to the Authority before the transfer, and

(2) The transfer will take place at the Customer's next meter reading.

c) Choosing a Rate

(1) New space-heating Customers shall choose either Rate Code 182 or 184 when they qualify for service.

(2) New non-space-heating Customers shall choose either Rate Code 181 or 184 when they qualify for service.

d) Transferring Between Rates Under This Service Classification**(1) Space-heating Customers**

(a) Customers served under Rate Code 184 may transfer to Rate Code 182.

(b) The Customer shall request the transfer, in writing, at least thirty (30) days before the Customer's Anniversary Date, and

(c) The transfer will take place on the Anniversary Date.

(2) Non-space-heating Customers

(a) Customers served under Rate Code 184 may transfer to Rate Code 181.

(b) The Customer shall request the transfer, in writing, at least thirty (30) days before the Customer's Anniversary Date, and

(c) The transfer will take place on the Anniversary Date.

VIII. SERVICE CLASSIFICATIONS (continued):**C. SERVICE CLASSIFICATION NO. 1-VMRP(S)****Voluntary Small Residential Service With Multiple Rate Periods:
(Rate Code: 188)**

1. Who Is Eligible
 - a) Qualifying Applicants who will use the service for residential purposes or as specified in Section 76 of the Public Service Law, for religious purposes, a Community Residence, or a post or hall owned or leased by a not-for-profit corporation that is a Veterans' Organization as an alternative to Service Classification No. 1, but who do not qualify for Service Classification No. 1-VMRP(L).
 - b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.
2. Character of Service
 - a) Continuous, 60 hertz, alternating current.
 - b) Approximately 120/208, 120/240 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):

(Rate Code: 188)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below.

<u>All Rate Codes</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.3600	\$.3600
Meter Charge per day	\$.1000	\$.1000
Reduced Service Charge per day (see Special Provisions for eligibility)	\$.1790	\$.1790
<u>Rate Codes 188</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
Daylight Savings Time* 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$. 0643 <u>0655</u>	<u>Period 2</u> \$. 0502 <u>0511</u>
Daylight Savings Time* 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$. 2800 <u>2851</u>	<u>Period 4</u> \$. 0953 <u>0971</u>

* See Paragraph IV. A. 10. "Daylight Savings Time" on leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charges, plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**C. SERVICE CLASSIFICATION NO. 1-VMRP(S)****Voluntary Small Residential Service With Multiple Rate Periods (continued):****(Rate Code: 188)**5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late Payments shall be subject to Late Payment Charges.

6. Term of Service

The Authority will provide service to the Customer for one (1) year from the start of service and renewed annually after that, unless service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice before its Anniversary Date when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- c) The Authority will not renew service within one (1) year of termination at the same location for the same customer.

7. Special Provisionsa) Service for Religious Purposes, Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in C.1.a), may apply for a suitable non-residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

b) Reduced Service Charge for Qualifying Low Income Customers

- (1) Customers under this Service Classification can qualify for the Reduced Service Charge by providing documentation of participation in one of the following programs in the last 12 months:
 - (a) Home Energy Assistance Program, Medicaid, Food Stamps, Temporary Assistance for Needy Families or Safety Net Assistance administered by the Nassau or Suffolk County Department of Social Services or the New York City Department of Human Resources Administration;
 - (b) United States Social Security Administration Supplemental Security Income;
 - (c) United States Veterans Administration Veteran's Disability Assistance or Veteran's Surviving Spouse Pension; or

VIII. SERVICE CLASSIFICATIONS (continued):

C. SERVICE CLASSIFICATION NO. 1-VMRP(S)

Voluntary Small Residential Service With Multiple Rate Periods (continued):

(Rate Code: 188)

Special Provisions (continued):

- (d) New York State Child Health Plus Health Insurance Program.
- (2) Eligibility and enrollment must be renewed each year. The Authority will notify enrolled Customers as their enrollments expire. To the extent that the Authority can automatically enroll eligible Customers that participate in certain qualifying programs, the Customer will not need to reapply each year.

VIII. SERVICE CLASSIFICATIONS (continued):

**D. SERVICE CLASSIFICATION NO. 2 - General Service - Small:
(Rate Code: 280)**

1. Who Is Eligible

- a) Customers who will use the service for purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 kW, subject to Special Provision 8.c) below. The Authority may bill the Customer on a metered or unmetered basis.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Supplemental Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Who Is Not Eligible

Traffic Signals, caution signals and operating control equipment for all such signals are no eligible for service under this Service Classification.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

4. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service are set forth below.

<u>Rate Code 280</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.3600	\$.3600
Energy Charge per kWh	\$.4447 <u>1136</u>	\$.0928 <u>0947</u>

VIII. SERVICE CLASSIFICATIONS (continued):**D. SERVICE CLASSIFICATION NO. 2 - General Service – Small (continued):****(Rate Code: 280)****Rates and Charges per Meter (continued):**b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Rate Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and Delivery Service Adjustment, and the Securitization Offset Charge.

5. Minimum Charge

The Minimum Charge is the Service Charge for each meter, plus Adjustments to Rates and Charges.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Terms of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

8. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Two-Phase Service

Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.

VIII. SERVICE CLASSIFICATIONS (continued):**D. SERVICE CLASSIFICATION NO. 2 - General Service – Small (continued):****(Rate Code: 280)****Special Provisions (continued):**c) Transfer to Service Classification Nos. 2-L, 2-H, or 2L-VMRP

Customers will be transferred to Service Classification Nos. 2-L, 2-H, or 2L-VMRP when:

- (1) For monthly-billed Customers, electric usage during the last twelve (12) months has equaled or been greater than 2000 KWH in each of two (2) consecutive monthly billing periods, or
- (2) For bimonthly-billed Customers, consumption during the last twelve (12) months has equaled or been greater than 4000 KWH in ~~one-two (12)~~ consecutive bimonthly billing periods.

The transfer will take place within ninety (90) days as soon as possible after the Authority certifies that the Customer qualifies for the service, ~~but no longer than sixty (60) days.~~

d) Excelsior Jobs Program

The Excelsior Program is intended to encourage businesses to expand or relocate to the Authority's service territory.

- (1) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 KW within one year of Excelsior Jobs Program certification, and
- (2) Customers who qualify would be transferred to an appropriate demand-meter rate (Service Classifications 2-L, 2L-VMRP, ~~2-H~~ or 2-MRP) and receive rate discounts on charges for the additional energy used as stated under that Service Classification.

e) Service for Religious Purposes, or Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):**E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods:**
(Rate Code: 288)1. Who Is Eligible

- a) Customers who will use the service on a voluntary basis as an alternative to Service Classification 2, for any purposes other than Residential, when the Authority estimates that the Applicant's demand will be less than 7 KW, subject to Special Provision 7.b. below.
- b) A Customer, as described in a. above, that has the option under Service Classification Nos. 12 – Backup and Maintenance Service, of choosing to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240 or 277/480 volts, single or three phase; network system 120/208 or 277/480 single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

E. SERVICE CLASSIFICATION NO. 2-VMRP

Voluntary Small General Service With Multiple Rate Periods: (continued)
(Rate Code: 288)

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are found below

<u>Rate Code 288</u>	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Meter Charge per day	\$.1000	\$.1000
Service Charge per day	\$.3600	\$.3600
Energy Charge per kWh		
Daylight Savings Time 8 p.m. to 10 a.m., and Saturday and Sunday	<u>Period 1</u> \$.06430655	<u>Period 2</u> \$.05020511
Daylight Savings Time 10 a.m. to 8 p.m. Weekdays	<u>Period 3</u> \$.28002851	<u>Period 4</u> \$.09530971

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The Minimum Charge is the Service and Meter Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods: (continued)**
(Rate Code: 288)6. Term of Service

The Authority will provide service to the Customer for one (1) year from the start of service and renewed annually after that, unless service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice before its Anniversary Date when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- c) The Authority will not renew service within one (1) year of termination at the same location for the same Customer.

7. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Transfer to Service Classification Nos. 2-L, 2-H, or 2L-VMRP

- (1) Customers will be transferred to Service Classification Nos. 2-L, 2-H, or 2L-VMRP when:
 - (a) For monthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 2000 KWH in each of two (2) consecutive monthly billing periods, or
 - (b) For bimonthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 4000 KWH in ~~one two (42)~~ consecutive bimonthly billing periods.
- (2) The transfer will take place within ninety (90) days as soon as possible after the Authority certifies that the Customer qualifies for the service, ~~but no longer than sixty (60) days.~~

VIII. SERVICE CLASSIFICATIONS (continued):**E. SERVICE CLASSIFICATION NO. 2-VMRP****Voluntary Small General Service With Multiple Rate Periods: (continued)****(Rate Code: 288)****Special Provisions (continued):**c) Excelsior Jobs Program

The Excelsior Jobs Program is intended to encourage businesses to expand or relocate to the Authority's Service Area.

- (1) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 KW within one year of Excelsior Jobs Program certification, and
- (2) Customers who qualify would be transferred to an appropriate demand-meter rate (Service Classifications 2-L, 2L-VMRP, ~~2-H~~ or 2-MRP) and receive rate discounts on charges for the additional energy used as stated under that Service Classification.

d) Service for Religious Purposes, Supervised Community Residences or Veterans' Organizations

- (1) Customers under this Service Classification who use electricity for religious purposes, for Community Residences or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.
- (2) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (3) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service - Large:
(Rate Codes: 281, 283, 291)**1. Who Is Eligible

Customers who will use the service for any purposes other than Residential, when:

- a) For monthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 2,000 KWH in each of two (2) consecutive monthly billing periods, or
- b) For bimonthly-billed Customers, electric use during the last twelve (12) months has equaled or been greater than 4,000 KWH in ~~two (2)~~ consecutive bimonthly billing periods, or
- c) For Applicants, the Authority estimates their demands at 7 KW or more.
- d) A Customer, as described in a. through c. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service, can choose to pay the rates and charges associated with a different Service Classification.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2,400/4,160, 7,620/13,200, 23,000 or 33,000 volts, three phase, depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**

3. Rates and Charges per Meter:

a) Schedule of Rates

The rates for this service code are set forth below.

Secondary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$1.40055	\$1.40055
Demand Charge per kW of demand	\$10.8411.95	\$9.6310.74
Energy Charge per kWh	\$.05880552	\$.04390403

Primary Service

<u>Rate Code 281</u>	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Service Charge per day	\$1.40055	\$1.40055
Demand Charge per kW of demand	\$10.1211.15	\$8.959.98
Energy Charge per kWh	\$.05820546	\$.04330397
Demand Charge per kvar of Reactive Demand	\$.27	\$.27

b) Rate Code 283 - Seasonal

The following changes to 3.a) above apply to Customers who terminate service for at least four (4) continuous months from October through May and submit a signed Application:

VIII. SERVICE CLASSIFICATIONS (continued):

**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**

Demand Charge per Meter per Month
Percent of Demand Charges per kW in 3.a) above.

	<u>June to September Inclusive</u>	<u>Remaining Months Inclusive</u>
<u>Secondary Service</u>	<u>167%</u>	<u>50%</u>
<u>Primary Service</u>	<u>167%</u>	<u>50%</u>

For billing purposes, the Authority will establish the monthly demand for the period ending on the date the meter is read, and it will be the recorded demand.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge, and the Delivery Service Adjustment.

d) Rate Code 291 - Schools

Same as 3.a) above, except only the recorded demand will apply for schools taking service under this Service Classification. Accessory school buildings that are eligible for Rate 281 and whose accounts are under the school's name and, as such, are tax exempt, would also qualify for Rate 291.

4. Minimum Charge - All Rate Codes

The Minimum Charge is the Service and Demand Charge, plus Adjustments to Rates and Charges.

5. Reconnection Charges - All Rate Codes

If the Authority reconnects service to a Customer at the same premises within twelve (12) months of termination of service to that Customer, the Authority will charge the Customer:

- a) The Service Charge and Demand Charge (See 3. above) the Customer would have paid if the meter had remained active with no power or energy used, and
- b) A Reconnection Charge

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)****6. How Demand is Determined**

- a) The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute integrated demand during the month, taken to the nearest one-half (1/2) kilowatt.
- b) For billing purposes, the Authority will establish the monthly demand for the period ending on the date the meter is read or estimated, and it will be the greater of:
 - (1) The recorded demand, or
 - (2) 85% of the maximum recorded demand for the summer months (June through September) during the last eleven (11) months or
 - (3) 70% of the maximum recorded demand for the winter months (October through May) during the last eleven (11) months.
- c) Only the recorded demand will apply to Customer-generators eligible for net billing.

7. How the Net Reactive Demand is Determined

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 45% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For monthly billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

8. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):
(Rate Codes: 281, 283, 291)**9. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

10. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Two-Phase Service

Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.

c) Transfer to Other Service Classifications

- (1) At their option, Customers taking service at secondary voltages may transfer to either Service Classification No. 2, General Service - Small or Service Classification No. 2-VMRP, Voluntary Small General Service with Multiple Rating Periods, when:

(a) The Customer requests a transfer, and

~~(a)~~(b) The metered demand of the Customer has been less than 5.67 KW for twelve (12) consecutive billing periods, and

~~(b)~~(c) The energy consumption has been less than 1,6002,000 KWH per month for twelve (12) consecutive billing periods, and

~~(c)~~(d) The transfer will take place within ninety (90) days as soon as possible after the Authority certifies that the Customer qualifies for the services, ~~but no longer than sixty (60) days.~~

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):****(Rate Codes: 281, 283, 291)****Special Provisions (continued):**

- (2) Customers will be transferred to Service Classification No. 2-MRP, Large General and Industrial Service with Multiple Rate Periods, when the monthly recorded demand:
- ~~(a) Was greater than 500 kW in any two (2) of the last twelve (12) months, or~~
 - ~~(b)(a) Was greater than 145 kW in any two consecutive months ~~month~~ from June through September, in which case the transfer will take place within ~~sixty-ninety~~ sixty (60) days after the summer billing period ends.~~
 - ~~(c)(b) The S.C. No. 2-MRP rate will go into effect on the day the meter is installed.~~
- d) Business Development Programs
- (1) Empire Zone Program
 - (a) The Empire Zone Program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive authorized rate discounts until their previously agreed upon term has expired.
 - (b) With the exception of the Calverton portion of the Suffolk County Empire Zone, Customers who qualify receive a 50% discount on their Base Rate Energy Charge per kWh and Winter (October through May) Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
 - (c) Qualifying customers within the Calverton portion of the Suffolk County Empire Zone receive a 6% discount on their Base Rate Energy Charge per kWh and Winter (October through May) Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
 - (2) Excelsior Jobs Program
 - (a) The Excelsior Jobs Program is intended to encourage business to expand or relocate to the Authority's Service Area.
 - (b) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 kW within one year of Excelsior Jobs Program certification.
 - (c) Customers who qualify will pay \$0.0467 for their Base Rate Energy Charge per kWh for the additional energy associated with the incremental load subsequent to the ESD Approval Date. ~~receive a 75% discount on their Base Rate Energy Charge per kWh, but only for the additional energy associated with the incremental load subsequent to the ESD Approval Date.~~ There will be no demand charges associated with the incremental load subsequent to the ESD Approval Date.

VIII. SERVICE CLASSIFICATIONS (continued):**F. SERVICE CLASSIFICATION NO. 2-L - General Service – Large (continued):****(Rate Codes: 281, 283, 291)****Special Provisions (continued):****(3) Manufacturing Competitiveness, and Business Incubation Programs**

(a) Customers who qualify after June 29, 2012 receive a 100% discount on their Base Rate Energy Charge per kWh. Participants that qualified before June 29, 2012 will continue to receive a 50% discount on their Base Rate Energy Charge per kWhs plus the \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate, subject to pro-ration as noted in the next paragraph.

(b) The discounts apply to the first year of their participation in the Program and will decrease by one-fifth (1/5) each year after the first year until the Customers are billed at the rate's regular levels at the end of the fifth year.

e) Service for Religious Purposes, Supervised Community Residences, or Veteran's Organizations

Customers under this Service Classification who use electricity for religious purposes or for community residences, Veteran's Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

(1) The transferring Customer shall submit a new Application to the Authority before the transfer, and

(2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods:**
(Rate Codes: 282 and M282)1. Who Is Eligible

Customers who will use the service for purposes other than Residential, when:

- a) For monthly-billed Customers, electric usage has been greater than 2,000 KWH in each of two (2) consecutive monthly billing periods, or
- b) For bimonthly-billed Customers, electric usage has been greater than 4,000 KWH in ~~one~~ two (2) consecutive bimonthly billing periods, or
- c) It is estimated by the Authority that the Applicant's demand is 7 KW or more, or
- d) A Customer, as described in a. through c. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service, can choose to pay the rates and charges associated with a different Service Classification.
- e) This Service is optional to S.C. Nos. 2-L and 2-H.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; network system 120/208 or 277/480 single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2,400/4,160, 7,620/13,200, 23,000 or 33,000 volts, three phase, depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):
(Rate Codes: 282 and M282)

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for this service code are set forth below.

Rate Code 282-(Secondary)*

Service Charge per day \$1.40043

Meter Charge per day \$.2500

Rate Periods**

	1	2	3
	<u>Off-Peak</u> all year 11 p.m. to 7 a.m.	<u>On-Peak*</u> June - Sept. weekdays 12 noon to 8 p.m.	<u>Intermediate</u> all other hours
Demand Charge per kW Total of 3 Rate Periods	none	\$44.78 <u>45.48</u>	\$3.84 <u>3.90</u>
Energy Charge per kWh Total of 3 Rate Periods	\$.0269 <u>0.273</u>	\$.0437 <u>0.444</u>	\$.0406 <u>0.412</u>
Minimum Demand Charge per Meter per kW per Rate Period	none	\$55.58	\$6.74

*For Rate Code M282 (Secondary), the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

VIII. SERVICE CLASSIFICATIONS (continued):

G. SERVICE CLASSIFICATION NO. 2L - VMRP

Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):

(Rate Codes: 282 and M282)

Rates and Charges per Meter per Month (continued):

Rate Code 282-(Primary)

Service Charge per day \$1.40043

Meter Charge per day \$.7500

Rate Periods**

1

2

3

Off-Peak
all year

On-Peak*
June - Sept.
weekdays

Intermediate
all
other
hours

11 p.m.
to 7 a.m.

12 noon
to 8 p.m.

Demand Charge per kW

Total of 3 Rate Periods none \$42.5643.23 \$3.683.74

Energy Charge per kWh

Total of 3 Rate Periods \$.02430247 \$.03920398 \$.03690374

Demand Charge per kvar
of Reactive Demand

Total of 3 Rate Periods none \$.27 \$.27

Minimum Demand Charge
per Meter per kW

per Rate Period none \$52.91 \$6.44

* For Rate Code M282 (Primary), the modified peak period is from 3 p.m. to 8 p.m.

**See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge - All Rate Codes

The monthly Minimum Charge is the sum of the Service and Meter Charges, and may include an annual Demand Charge (See 6.below), plus Adjustments to Rates and Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):**
(Rate Codes: 282 and M282)5. How Demand is Determined

The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute demand during the month in each Rate Period, taken to the nearest one-tenth (1/10) kilowatt.

6. How the Minimum Demand Charges are Determined

- a) The Authority will charge an annual Minimum Demand Charge to those Customers whose actual billed demand revenues in Periods 1, 2, and 3 are less than the Minimum Demand Charges given above. The Authority will not apply this charge to new Customers taking service for part of a calendar year or to Customer-generators eligible for net billing.
- b) The Authority will use the highest recorded demands for Periods 1, 2, and 3 and multiply those demands by the Minimum Demand Charges to determine the minimum amount the Customer is responsible for.
- c) If the sum of the Minimum Demand Charges in the three (3) periods is greater than the sum of the actual billed demand revenues for the year under review, the difference will be charged to the Customer's account, and
- d) When this difference is more than 10 percent (10%) of the total annual demand revenues, the Customer may choose to pay it in no more than twelve (12) equal monthly installments.

7. How the Net Reactive Demand is Determined

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 48% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):**
(Rate Codes: 282 and M282)8. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

9. Term of Service

The Authority will provide service to the Customer for one (1) year from the start of service and renewed annually after that, unless service is terminated either by the Customer or the Authority.

- a) The Customer shall give the Authority five (5) days written notice before its Anniversary Date when requesting termination of service.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- c) The Authority will not renew service within one (1) year of termination at the same location for the same Customer.

10. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Two-Phase Service

Two-phase service is no longer available. Any Customer receiving two-phase service under this Service Classification will continue to receive the service until other arrangements are made.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Special Provisions (continued):**c) Transfer to Other Service Classifications

- (1) At their option, Customers taking service at secondary voltages may transfer to either Service Classification No. 2, General Service - Small or Service Classification No. 2-VMRP, Voluntary Small General Service with Multiple Rating Periods, when:

(a) The Customer requests a transfer, and

~~(a)~~(b) _____ The metered demand of the Customer has been less than 5.67 KW for twelve (12) consecutive billing periods, and

~~(b)~~(c) _____ The energy consumption has been less than 16002000 KWH per month for twelve (12) consecutive billing periods, and

~~(c)~~(d) _____ The transfer will take place within ninety (90) days as soon as possible after the Authority certifies that the Customer qualifies for the services, ~~but no longer than sixty (60) days.~~

- (2) Customers will be transferred to Service Classification No. 2-MRP, Large General and Industrial Service with Multiple Rate Periods, when the monthly recorded demand:

~~(a)~~ Was greater than 500 KW in any two (2) of the last twelve (12) months, or

~~(b)~~(a) Was greater than 145 KW in any two consecutive months from June through September, in which case the transfer will take place within sixty-ninety (690) days after the summer billing period ends.

~~(c)~~(b) The S.C. No. 2-MRP rate will go into effect on the day the meter is installed.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Special Provisions (continued):**d) Business Development Programs(1) Empire Zone Program

- (a) The Empire Zone Program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive rate discounts until their previously agreed upon term has expired.
- (b) With the exception of the Calverton portion of the Suffolk County Empire Zone, customers who qualify receive a 50% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
- (c) Qualifying customers within the Calverton portion of the Suffolk County Empire Zone receive a 6% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.

(2) Excelsior Jobs Program

- (a) The Excelsior Jobs Program is intended to encourage business to expand or relocate to the Authority's Service Area.
- (b) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 kW within one year of Excelsior Jobs Program certification.
- (c) Customers who qualify will pay \$0.0467 for their Base Rate Energy Charge per kWh for the additional energy associated with the incremental load subsequent to the ESD Approval Date. There will be no demand charges associated with the incremental load subsequent to the ESD Approval Date.~~receive a 75% discount on their Base Rate Energy Charge per kWh, but only for the additional energy associated with the incremental load subsequent to the ESD Approval Date.~~

(3) Manufacturing Competitiveness and Business Incubation Programs

- (a) Customers who qualify after June 29, 2012 receive a 100% discount on their Base Rate Energy Charges per kWh for Periods 1, 2, and 3 in the first year of their participation in the Program. Participants that qualified before June 29, 2012 will continue to receive a 50% discount on their Base Rate Energy Charge plus \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate, subject to pro-ration as noted in the next paragraph.
- (b) The discounts will decrease by one-fifth (1/5) each year after the first year until the Customers are billed at the rate's regular levels at the end of the fifth year.

VIII. SERVICE CLASSIFICATIONS (continued):**G. SERVICE CLASSIFICATION NO. 2L - VMRP****Voluntary Large Demand Metered Service With Multiple Rate Periods (continued):****(Rate Codes: 282 and M282)****Special Provisions (continued):**

- (c) Customers who qualify may apply for modified rate periods. The modified peak Period 2 hours are June through September, Monday through Friday, 3 p.m. to 8 p.m. The hours June through September, Monday through Friday, 12 noon to 3 p.m., are included in the Intermediate period. These customers will be billed under Rate Code M282.

- e) Service for Religious Purposes, Supervised Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and

- (2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):**~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service:~~**

~~———— (Rate Codes: 290, 291, 293)~~

~~1. Who Is Eligible~~

- ~~c) Customers who will use the service for purposes other than Residential, where:
 - ~~(1) Only electricity is used for space heating, or~~
 - ~~(2) In a separate part of a building, only electricity is used for space heating, and that part can be metered separately, and~~~~
- ~~d) The space heating load in either a.1 or a.2 above is at least 10 KW, and~~
- ~~e) For purposes of qualifying, the Customer may include minor additional use outside of the building when the nature of the business requires such use. ———~~
- ~~f) A Customer, as described in a. through c. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service can choose to pay the rates and charges associated with a different Service Classification.~~

~~2. Character of Service~~

- ~~c) Continuous, 60 hertz, alternating current.~~
- ~~d) Radial or network secondary service at approximately 120/208, 120/240, or 277/480 volts, single or three phase; depending on the size and characteristics of the load and the circuit supplying the service.~~
- ~~e) Radial primary service at approximately 2,400/4,160, 7,620/13,200, 23,000, or 33,000 volts, three phase, depending on the size and characteristics of the load and the circuit supplying the service. ———~~

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service (continued):
(Rate Codes: 290, 291, 293)~~

~~3. Rates and Charges per Meter~~

~~c) Schedule of Rates~~

~~_____ The rates for this rate code are set forth below.~~

		<u>Secondary Service</u>	
		June to September	October
_____ to May		_____ Inclusive	_____ Inclusive
_____ <u>Rate Code 290 - General</u>			
_____ Service Charge per day	_____ \$1.400	_____ \$1.400	
_____ Demand Charge per kW of demand	_____ \$10.84	_____ \$9.63	
_____ Energy Charge per kWh			
_____ one half (1/2) of the total kWhs	_____ \$.0588	_____ \$.0439	
_____ Energy Charge per kWh			
_____ one half (1/2) of the total kWhs	_____ \$.0588	_____ \$.0352	
		<u>Primary Service</u>	
		June to September	October
_____ to May		_____ Inclusive	_____ Inclusive
_____ <u>Rate Schedule 290</u>			
_____ Service Charge per day	_____ \$1.400	_____ \$1.400	
_____ Demand Charge per kW of demand	_____ \$10.12	_____ \$8.95	
_____ Energy Charge per kWh			
_____ One Half (1/2) of Total kWhs	_____ \$.0582	_____ \$.0433	
_____ Energy Charge per kWh			
_____ One Half (1/2) of Total kWhs	_____ \$.0582	_____ \$.0346	
_____ Demand Charge per kvar of Reactive Demand		_____ \$.270	_____ \$.2700

~~d) Rate Code 291 - Schools~~

~~Same as 3.a) above, except only the recorded demand will apply for schools taking service under this Service Classification. Accessory school buildings that are eligible for Rate 290 and whose accounts are under the school's name and, as such, are tax exempt, would also qualify for Rate 291.~~

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service (continued):~~

~~_____ (Rate Codes: 290, 291, 293)~~

~~_____ Rates and Charges per Meter (continued):~~

~~_____~~

~~e) Rate Code 293 - Seasonal Service~~

~~_____~~

~~_____ The following changes to 3.a) above will apply to those Customers who terminate service for at least four (4) continuous months from October through May when they submit a signed Application:~~

~~_____~~

~~_____ Demand Charge per Meter per Month
_____ Percent of Demand Charges per KW in 3a. above.~~

~~_____~~

_____	_____ June to	_____ Remaining
_____	_____ September	_____ Months
_____	_____ Inclusive	_____ Inclusive
_____	_____	_____

_____ Secondary Service	_____ 167%	_____ 50%
_____ Primary Service	_____ 167%	_____ 50%
_____	_____	_____

~~_____ For billing purposes, the Authority will establish the monthly demand for the period ending on the date the meter is read, and it will be the recorded demand.~~

~~_____~~

~~f) Adjustments to Rates and Charges~~

~~_____ Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate Energy Efficiency Cost Recovery Rate, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge, and the Delivery Service Adjustment.~~

~~4. Minimum Charge - All Rate Codes~~

~~_____~~

~~_____ The Minimum Charge is the Service and Demand Charge, plus Adjustments to Rates and Charges.~~

~~5. Reconnection Charges - All Rate Codes~~

~~_____~~

~~_____ If the Authority reconnects service to a Customer at the same premises within twelve (12) months of termination of service to that Customer, the Authority will charge the Customer:~~

~~a) The Service Charge and Demand Charge the Customer would have paid if the meter had remained active with no power or energy used, and~~

~~b) A Reconnection Charge. _____~~

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):**~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service (continued):~~**~~_____ (Rate Codes: 290, 291, 293)~~~~_____ 6. How Demand is Determined~~~~_____ a) The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute integrated demand during the month taken to the nearest one-half (1/2) kilowatt.~~~~_____ b) For billing purposes, the Authority will establish the monthly demand for the period ending on the date the meter is read or estimated, and it will be the greater of:~~~~_____ (1) The recorded demand, or~~~~_____ (2) 85% of the maximum recorded demand for the summer months (June through September) during the last eleven (11) months, or~~~~_____ (3) 70% of the maximum recorded demand for the winter months (October through May) during the last eleven (11) months.~~~~_____ c) Only the recorded demand will apply for schools and their qualified accessory buildings taking service under this Service Classification.~~~~_____ d) Only the recorded demand will apply for Customer-generators eligible for net billing.~~~~_____ 7. How the Net Reactive Demand is Determined~~~~_____ a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 48% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.~~~~_____ b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.~~~~_____ c) For billing purposes, the maximum Net Reactive Demand will be the greater of:~~~~_____ (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or~~~~_____ (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.~~~~_____ 8. Terms of Payment~~~~_____ The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.~~

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service (continued):~~~~(Rate Codes: 290, 291, 293)~~~~9. Term of Service~~~~— The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.~~

- ~~a) The Customer shall give the Authority five (5) days written notice when requesting termination of service.~~
-
- ~~b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.~~

~~10. Special Provisions~~~~a) Corrective Equipment Requirements~~~~When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.~~~~b) Requirements For This Service~~~~The size and design of the heating equipment and the insulation of the building shall meet Authority specifications.~~~~11. Transfer to Other Service Classifications~~

- ~~a) Customers will be transferred to Service Classification No. 2-MRP, Large General and Industrial Service with Multiple Rate Periods, when the monthly recorded demand:~~

- ~~(1) Was greater than 500 KW in any two (2) of the last twelve (12) months, or
(2)
(3) Was greater than 145 KW in any two consecutive months, if from June through September, in which case the transfer will take place within sixty ninety (690) days after the summer billing period ends.~~

- ~~(4) The S.C. No. 2-MRP rate will go into effect on the day the meter is installed.~~

~~[CANCELLED]~~

VIII. SERVICE CLASSIFICATIONS (continued):

~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service (continued):~~~~—— (Rate Codes: 290, 291, 293)~~~~—— Transfer to Other Service Classifications (continued):~~

- ~~b) At their option, Customers taking service at secondary voltages may transfer to Service Classification No. 2, General Service – Small or Service Classification No. 2-VMRP – Voluntary Small General Service With Multiple Rate Periods, when:~~
- ~~—— The Customer requests a transfer, and~~
 - ~~(1) The metered demand of the Customers has been less than 75.6 kW, and~~
 - ~~(2) The energy consumption has been less than 1,6002,000 kWh per month for twelve (12) consecutive billing periods, and~~
 - ~~(3) The transfer will take place within ninety (90) days as soon as possible after the Authority certifies that the Customer qualifies for the service, but no longer than sixty (60) days.~~

~~12. Business Development Programs~~~~a) Empire Zone Program~~

- ~~(1) The Empire Zone Program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive rate discounts until their previously agreed upon term has expired.~~
- ~~(2) With the exception of the Calverton portion of the Suffolk County Empire Zone, Customers who qualify receive a 50% discount on their Base Rate Energy Charge per kWh and Winter (October through May) Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.~~
- ~~(3) Qualifying customers within the Calverton portion of the Suffolk County Empire Zone receive a 6% discount on their Base Rate Energy Charge per kWh and Winter (October through May) Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.~~

~~b) Excelsior Jobs Program~~

- ~~(1) The Excelsior Jobs Program is intended to encourage business to expand or relocate the Authority's Service Area.~~
- ~~(2) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 7 kW within one year of Excelsior Jobs Program certification.~~
- ~~(3) Customers who qualify will pay \$0.0467 for their Base Rate Energy Charge per kWh for the additional energy associated with the incremental load subsequent to the ESD Approval Date. There will be no demand charges associated with the incremental load subsequent to the ESD Approval Date. receive a 75% discounts on their Base Rate Energy Charge per kWh, but only for the additional energy associated with the incremental load subsequent to the ESD Approval Date.~~

~~[CANCELLED]~~

VIII. SERVICE CLASSIFICATIONS (continued):**~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service (continued):~~**~~(Rate Codes: 290, 291, 293)~~**~~Business Development Programs (continued):~~**~~c) Manufacturing Competitiveness and Business Incubation Programs~~

- ~~(1) Customers who qualify after June 29, 2012 receive a 100% discount on their Base Rate Energy Charge per kWh in the first year of their participation in the Program. Participants that qualified before June 29, 2012 will continue to receive a 50% discount on their Base Rate Energy Charge plus \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate, subject to pro-ratio as noted in the paragraph below.~~
- ~~(2) The discounts will decrease by one fifth (1/5) each year after the first year until the Customers are billed at the rate's regular levels at the end of the fifth year.~~

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):**~~H. SERVICE CLASSIFICATION NO. 2 - H - Building Heating Service (continued):~~**~~_____ (Rate Codes: 290, 291, 293)~~~~13. Service for Religious Purposes, Community Residences, Or Veterans' Organizations~~~~_____ Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.~~~~a) The transferring Customer shall submit a new Application to the Authority before the transfer, and~~~~b) The transfer will take place at the time of the Customer's next meter reading.~~

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):**I.H. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods:**
(Rate Codes: 284, 285, M284, M285)1. Who Is Eligible

a) Customers who will use the service for any purpose other than Residential, when:

~~(1) The monthly recorded demand has been more than 500 KW in any two (2) of the last twelve (12) months, and/or~~

~~(2)(1) The monthly recorded demand has been more than 145 KW in any summer two consecutive months (June through September), or~~

~~(3)(2) The Authority believes an Applicant's demand will be more than 500 KW in any two (2) months and/or 145 KW in any summer months.~~

b) Customers may choose between Codes 285 and 284 below when they qualify for the service.

c) Customers' options to transfer between Codes 285 and 284 are covered under Special Provision 10.e below.

d) A Customer, as described in a. above, that has the option under Service Classification No. 12 – Back-up and Supplemental Service, can choose to pay the rates and charges associated with a different Service Classification.

2. Character of Service

a) Continuous, 60 hertz, alternating current.

b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, three phase; network system 120/208 or 277/480, depending on the size and characteristics of the load and the circuit supplying the service.

c) Radial primary service at approximately 2400/4160, 7620/13200 volts or higher, depending on the size and characteristics of the load and the circuit supplying the service.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Character of Service (continued):

- d) The Authority may consider loads with a minimum estimated demand of 10,000 kW for service at 69,000 volts or higher.
- e) The Primary Rate will also apply to Customers served at 23,000 or 33,000 volts.
- f) The Transmission Rate will apply to Customers served at 69,000 volts or higher.

3. Rates and Charges per Meter per Month:

a) Schedule of Rates

The rates for the service code are set forth below.

<u>Rate Code 285</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day	\$7.50 <u>66</u>	\$7.50 <u>72</u>	
Meter Charge per day	\$2.50	\$6.50	\$6.50
		<u>Rate Periods**</u>	
	<u>1</u>	<u>2</u>	<u>3</u>
	Off-Peak all year midnight to 7 a.m.	On-Peak * June-Sept. except Sundays 10 a.m. 10 a.m. to 10 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$22.09 <u>44</u>	\$5.26 <u>34</u>
Primary	none	\$18.96 <u>19.26</u>	\$4.65 <u>72</u>
Transmission	none	\$15.68 <u>92</u>	\$3.84 <u>87</u>
<u>Energy Charge per kWh</u>			
Secondary	\$.0287 <u>0291</u>	\$.0535 <u>0543</u>	
	\$.0428 <u>0435</u>		
Primary	\$.0268 <u>0272</u>	\$.0496 <u>0504</u>	
	\$.0406 <u>0412</u>		
Transmission	\$.0267 <u>0271</u>	\$.0480 <u>0487</u>	
	\$.0396 <u>0402</u>		
<u>Minimum Demand Charge</u> per Meter per kW per Rate Period			
Secondary	none	\$33.50	\$9.21
Primary	none	\$28.76	\$8.13
Transmission	none	\$23.79	\$6.68

*For Rate M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday – Friday)

** See Paragraph IV.A.10, “Daylight Savings Time”, on Leaf No.99.

VIII. SERVICE CLASSIFICATIONS (continued):

I. SERVICE CLASSIFICATION NO. 2 - MRP

Large General and Industrial Service With Multiple Rate Periods (continued):

(Rate Codes: 284, 285, M284, M285)

Rates and Charges per Meter per Month (continued):

<u>Rate Code 284</u>	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Service Charge per day \$7.5072	\$7.5066	\$7.5072	
Meter Charge per day	\$2.50	\$6.50	\$6.50
	<u>Rate Periods**</u>		
	1	2	3
	Off-Peak all year 11 p.m. to 7 a.m.	On-Peak * June - Sept weekdays 12 noon to 8 p.m.	Intermediate all other hours
<u>Demand Charge per kW</u>			
Secondary	none	\$42.8343.50	\$4.2835
Primary	none	\$38.4539.05	\$3.8490
Transmission	none	\$28.7429.19	\$2.872.91
<u>Energy Charge per kWh</u>			
Secondary	\$.041130115	\$.04910499	
Primary	\$.00980100	\$.04200427	
Transmission	\$.00980100	\$.03950402	
<u>Minimum Demand Charge per Meter per kW per Rate Period</u>			
Secondary	none	\$54.99	\$7.25
Primary	none	\$49.57	\$6.68
Transmission	none	\$36.88	\$5.06

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

** See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor,

Revenue Decoupling Mechanism, ~~and~~ the Securitization Offset Charge, ~~and~~ the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):**
(Rate Codes: 284, 285, M284, M285)4. Reactive Demand Charges - Rate Codes 284, 285, M284, and M285

- a) Transmission and primary service Customers who use electricity at a Power Factor of less than 90% and choose to pay a monthly Reactive Demand Charge of \$0.27 per KVAR, shall pay for the additional metering equipment either when it is installed or through a monthly charge.
- b) For the first twelve (12) months of billing for Reactive Demand Charges, the KVAR charges will not exceed 1% of the Customer's total bill.

5. How Demand is Determined

The Authority will furnish and maintain a demand meter of standard type to determine the demand. The demand is the maximum 15-minute demand during the month in each Rate Period, taken to the nearest one-tenth (1/10) kilowatt.

6. How the Minimum Demand Charges are Determined - All Rate Codes

- a) The Authority will charge an annual Minimum Demand Charge to those Customers whose actual billed demand revenues in Periods 1, 2, and 3 are less than the Minimum Demand Charges given below. The Authority will not apply this charge to new Customers taking service for part of a calendar year or Customer-generators eligible for net billing.
- b) The Authority will use the highest recorded demands for Periods 1, 2, and 3 and multiply those demands by the Minimum Demand Charges to determine the minimum amount the Customer is responsible for.
- c) If the sum of the Minimum Demand Charges in the three (3) Periods is greater than the sum of the actual billed demand revenues for the year under review, the difference will be charged to the Customer's account, and
- d) When this difference is more than 10 percent (10%) of the total annual demand revenues, the Customer may choose to pay it in no more than twelve (12) equal monthly installments.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):**
(Rate Codes: 284, 285, M284, M285)**7. How the Net Reactive Demand is Determined**

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 48% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

8. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

9. Term of Service

- a) The Authority will provide service to the Customer for at least one (1) year and until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.
- d) The Authority may require the Customer to take service at rates effective for a longer term because of the investment required or other unusual conditions related to the service.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):**
(Rate Codes: 284, 285, M284, M285)10. Special Provisionsa) Corrective Equipment Requirements

When the installation includes welders, x-rays, or other apparatus having a highly fluctuating or large instantaneous demand, the Customer shall provide batteries, rotating equipment, or other corrective equipment to reduce the inrush current to an amount acceptable to the Authority.

b) Requirements for Service at 69,000 Volts or Higher

The Applicant shall provide and maintain voltage regulating equipment and circuit breakers complete with accessory equipment, using the procedures and schedules specified by the Authority.

c) Changes in Eligibility of Existing Accounts

If there is an Applicant for an existing account, but the Authority believes the Applicant's business activity will change the characteristics of the account's loads, the account will be considered a new account for Service Classification purposes.

d) Business Development Programs(1) Empire Zone Program

- (a) The Empire Zone Program expired on June 30, 2010. Customers on this program, prior to July 1, 2010, will continue to receive rate discounts until their previously agreed upon term has expired.
- (b) With the exception of the Calverton portion of the Suffolk County Empire Zone, Primary and Secondary Customers who qualify receive a 50% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
- (c) With the exception of the Calverton portion of the Suffolk County Empire Zone, Transmission Customers who qualify receive a 55% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.
- (d) Qualifying Primary and Secondary customers within the Calverton portion of the Suffolk County Empire Zone receives a 6% discount on their Base Rate Energy Charge per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Special Provisions (continued):**

- (e) Qualifying Transmission customers with the Calverton portion of the Suffolk County Empire Zone receive a 7% discount on their Energy Charges per kWh and Period 3 Demand Charges, but only for the additional energy and demand. This discount for the additional energy also applies to \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate.

(2) Excelsior Jobs Program

- (a) The Excelsior Jobs Program is intended to encourage business to expand or relocate the Authority's Service Area.
- (b) The Authority's discount is available to certified participants who increase their load by at least 25%, to a minimum of 145 kW within one year of Excelsior program certification.
- (c) Customers who qualify will pay \$0.0158 for their Base Rate Energy Charge per kWh for the additional energy associated with the incremental load subsequent to the ESD Approval Date. There will be no demand charges associated with the incremental load subsequent to the ESD Approval Date. ~~receive a 75% discount on their Base Rate Energy Charge per kWh, but only for the additional energy associated with the incremental load subsequent to the ESD Approval Date.~~

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Special Provisions (continued):**

- (3) Business Attraction/Expansion, Manufacturing Competitiveness, and Business Incubation Programs
 - (a) Customers who qualify after June 29, 2012 receive a 100% discount on their Base Rate Energy Charge per kWh for Periods 1, 2, and 3, in the first year of their participation in the Program. Participants that qualified before June 29, 2012 will continue to receive a 50% discount on their Base Rate Energy Charge per kWh plus \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment Rate, subject to pro-ration as noted in the paragraph below.
 - (b) The discounts will decrease by one-fifth (1/5) each year after the first year until the Customers are billed at the rate's regular levels at the end of the fifth year.
 - (c) Customers who qualify may apply for modified rate periods. The modified peak Period 2 hours are June through September, Monday through Friday, from 3 p.m. to 8 p.m., for Rate M284 and June through– September, Monday through Friday, from 3 p.m. to 10 p.m., for Rate M285. The hours June through September, Monday through Friday from 12 noon to 3 p.m., are included in the Intermediate period for Rate M284. The hours June through September, Monday through Friday, from 10 a.m. to 3 p.m. and Saturday from 10 a.m. to 10 p.m., are included in the Intermediate period for Rate M285.
- e) Choosing Rate Code 284 or Rate Code 285

New Customers shall choose either Rate Code 284 or Rate Code 285 at the time of qualification of service.

 - (1) Rate 284 Customers may choose to receive service under Rate 285.
 - (2) Rate 285 Customers will have one opportunity to transfer to Rate 284.
 - (3) Customers must request transfers between Rates 284 and 285 in writing, thirty (30) days before their Anniversary Date.
 - (4) Customers eligible for modified rating periods under Rate Code M284 and Rate Code M285 must follow the same rules as for Rate Code 284 and Rate Code 285 respectively.

VIII. SERVICE CLASSIFICATIONS (continued):**I. SERVICE CLASSIFICATION NO. 2 - MRP****Large General and Industrial Service With Multiple Rate Periods (continued):****(Rate Codes: 284, 285, M284, M285)****Special Provisions (continued):****f) Transfer to Service Classification Nos. 2-L or 2L-VMRP**

At their option, Customers taking service at Service Classification No. 2-MRP can be transferred to Service Classification Nos. 2-L or 2L-VMRP when:

- (1) The Customer requests a transfer, and
- (2) The metered demand of the Customer has been less than 116 KW for twelve (12) consecutive billing periods, and
- (3) The transfer will take place within ninety (90) days after the Authority certifies that the Customer qualifies for the services.

g) Service for Religious Purposes, Supervised Community Residences, or Veterans' Organizations

Customers under this Service Classification who use electricity for religious purposes, for Community Residences, or Veterans' Organizations as specified in Section 76 of the Public Service Law, may apply for a suitable residential service after a minimum term of one (1) year.

- (1) The transferring Customer shall submit a new Application to the Authority before the transfer, and
- (2) The transfer will take place at the time of the Customer's next meter reading.

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

J. RESERVED FOR FUTURE USE

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5****Traffic Signal Lighting:**
(Rate Code: 980)1. Who Is Eligible

Customers who will use the service for lighting traffic signals and caution signals, and operating control equipment for all such signals on or along the highways, where the Authority has facilities suitable for providing the service.

2. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Provided at approximately 120/208 or 120/240 volts, single or three phase, depending on the characteristics of the load and the circuit supplying the service.

3. Definitions of Traffic Signal Face for Billing Purposes:

a) For Incandescent traffic signals:

- (1) An 8-inch lens illuminated at any one time, including flashing lights, but excluding lenses which are illuminated for five (5) seconds or less, or
- (2) Up to and including four (4) 8 inch turn arrows.
- (3) For 12-inch lenses, the number of faces defined above is doubled.
- (4) Other Incandescent devices such as lamps, walk lights, strobes, warning lights, etc., up to 69 watts are considered a face. To find the number of additional faces, divide the remaining watts by 69. Any resulting fractions are rounded to the nearest whole number of faces.

b) For Light Emitting Diode (LED) traffic signals:

- (1) An 8-inch lens illuminated at any one time, including flashing lights, but excluding lenses which are illuminated for five (5) seconds or less, or
- (2) Up to and including four (4) 8-inch turn arrows.
- (3) For 12-inch lenses, the number of faces defined above is one and one-half (1 ½).
- (4) Other LED devices such as lamps, walk lights, strobes, warning lights, etc., using up to 8 watts are considered a face. To find the additional number of faces, divide the remaining watts by 8. Any resulting fractions are rounded to the nearest whole number of faces.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)4. Definition of Control Mechanism for Billing Purposes:

A control mechanism is a device that controls the signal lights and other traffic/pedestrian equipment at an intersection.

5. Rates and Chargesa) Rates per Signal Face of Light per Month

~~\$6.3040~~ per control mechanism per month.

~~\$3.0813~~ per incandescent signal face per month.

~~\$2.7276~~ per LED signal face per month

b) Adjustment to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, ~~Revenue Decoupling Mechanism~~, and the Securitization Offset Charge, and the Delivery Service Adjustment.

6. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

7. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

VIII. SERVICE CLASSIFICATIONS (continued):**K. SERVICE CLASSIFICATION NO. 5**
Traffic Signal Lighting (continued):
(Rate Code: 980)8. Special Provisionsa) Installations on or Attached to Authority Property

When it is necessary for an Applicant or Customer to install traffic signal equipment on, or make attachments to, the Authority's property in connection with service to be provided under this Service Classification, service will be provided only after the Applicant or Customer has entered into a written agreement with the Authority with respect to the use of the Authority's property for that purpose.

b) Energy Delivery Points

The Authority will supply electricity for lighting facilities at the following Energy Delivery Points:

- (1) For overhead-supplied lighting facilities, at the overhead secondary distribution lines on the utility pole, and
- (2) For underground-supplied lighting facilities:
 - (a) At the Authority's overhead secondary distribution lines if the Authority's system is overhead, or
 - (b) At a pull box, provided and installed by the Customer, not more than one (1) foot from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

c) Changes in Delivery Point of Service

If a change in the location of installed traffic control lights or equipment involves a change in the delivery point of service by the Authority:

- (1) The Customer shall pay the Authority the cost for making such changes to the new delivery point of service, except
- (2) For those changes required for highway improvements by Municipal, County, State, or Federal governments.

VIII. SERVICE CLASSIFICATIONS (continued):

K. SERVICE CLASSIFICATION NO. 5

Traffic Signal Lighting (continued):

(Rate Code: 980)

Special Provisions (continued):

d) Notification Obligations of the Customer

- (1) The Customer shall notify the Authority of any change to existing signals, including the addition of new signals, the deletion of signals or any other change in devices.
- (2) The notification shall be in writing, within thirty (30) days of such changes, and shall contain manufacturing specifications, including energy usage and operating characteristics, and
- (3) The S.C. No. 5 rate will go into effect when the Authority is notified.
- (4) Customers who do not report such changes to the Authority may be subject to Backbilling.

VIII. SERVICE CLASSIFICATIONS (continued):

L. SERVICE CLASSIFICATION NO. 7

Outdoor Area Lighting:
(Rate Code: 780)

1. Who Is Eligible

Customers who used this service for outdoor lighting before December 5, 1986, provided:

- a) Suitable overhead distribution facilities exist, except,
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,210 hours per year (4,222 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to mercury vapor and incandescent lighting facilities.

3. Rates and Charges

a) Rates per Mercury Vapor Facility per Month

Type Luminaire	Approximate Lumens	Total Watts	Monthly Rates
Area Light	7,000	200	\$13.3455
Area Light	21,000	455	\$20.3769
Flood Light	21,000	455	\$21.8822.22
Flood Light	52,000	1,100	\$47.4589

b) Rates per Incandescent Facility per Month

Type Luminaire	Approximate Lumens	Total Watts	Monthly Rates
Flood Light	100 c.p.	92	\$5.4655
Flood Light	250 c.p.	189	\$10.0218

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge, and the Delivery Service Adjustment.

VIII. SERVICE CLASSIFICATIONS (continued):**L. SERVICE CLASSIFICATION NO. 7**
Outdoor Area Lighting (continued):
(Rate Code: 780)4. Minimum Charge

The monthly Minimum Charge is the charge computed under the Rates in 3 *a.*, *b.* and *c.* above.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

6. Term of Service

- a) The Term of Service is one (1) year, and the Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service, after one year from the start of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- d) The Authority may terminate service immediately if, for any reason, the Authority is unable to maintain the lines needed to supply the facility or is unable to maintain the facility.
- e) The Authority will terminate service to a location and remove the facilities if the Authority decides that a location is too costly because of damaged equipment, unless a satisfactory arrangement can be made between the Authority and the Customer.

7. Special Provisionsa) Authority Furnished and Installed Fixtures

The Authority will furnish and install the outdoor lighting fixtures if:

- (1) The Customer has assured the Authority that the service will be on a continuous and reasonably permanent basis, and
- (2) The Customer signs a contract agreeing to the terms of this Service Classification.

VIII. SERVICE CLASSIFICATIONS (continued):**L. SERVICE CLASSIFICATION NO. 7****Outdoor Area Lighting (continued):****(Rate Code: 780)****Special Provisions (continued):**b) Fixture Types and Their Locations

- (1) Only fixtures approved by the Authority will be installed and maintained at Authority-approved locations.
- (2) The Authority will only locate facilities where they can be maintained with the use of its aerial vehicles, and
- (3) The Authority will relocate fixtures or replace a fixture with one of different design if the Customer pays in advance for the relocation or replacement.

c) Service and Maintenance

- (1) The Authority will service and maintain the equipment only during normal working hours, and
- (2) The Authority will replace burned out lamps after being notified by the Customer unless prevented by conditions outside the Authority's control.

d) Energy Delivery Points

The Authority will supply electricity for lighting facilities at the following Energy Delivery Points:

- (1) For overhead-supplied lighting facilities, at the overhead secondary distribution lines on the utility pole, and
- (2) For underground-supplied lighting facilities:
 - (a) At the Authority's overhead secondary distribution lines if the Authority's system is overhead, or
 - (b) At a pull box, provided and installed by the Customer, not more than one (1) foot from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

e) Notification Obligations of the Customer

- (1) The Customer shall be responsible for notifying the Authority in writing within thirty (30) days of any changes to existing lighting fixtures, including the deletion of fixtures or any other type of change in facilities.
- (2) The Customer shall be responsible for notifying the Authority when a fixture needs to be repaired.
- (3) The Customer may receive an adjustment to their bill covering the period from two business days after the date the Authority is notified to the date the fixture is repaired.
- (4) Customers who do not report such changes to the Authority are not entitled to receive an adjustment to their bill.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide):**
(Rate Codes: 781, 782)1. Who Is Eligible

Customers who will use this service for outdoor lighting, provided:

- a) Suitable overhead distribution facilities exist, except
- b) When only one (1) span of overhead secondary cable per lighting fixture is needed. In such cases, the Authority will provide the cable on existing poles. Charges for additional cable and poles are given below.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Authority-owned, operated, and maintained lighting facilities, and
- b) Provided for approximately 4,090 hours per year (4,102 for a leap year), at suitable voltages chosen by the Authority, and
- c) Provided to high pressure sodium and metal halide facilities.

3. Rates and Chargesa) Rates per Lighting Facility per Month

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium*	Area Light	6,400	108	\$17.83 <u>18.11</u>
High Pressure Sodium*	Flood Light	27,500	309	\$23.33 <u>26.69</u>
High Pressure Sodium*	Flood Light	50,000	476	\$31.53 <u>32.02</u>
Metal Halide*	Flood Light	36,000	453	\$31.82 <u>32.32</u>
Metal Halide*	Flood Light	110,000	1093	\$39.59 <u>40.21</u>
High Pressure Sodium	Full Cut-off	4,000	63	\$23.54 <u>23.91</u>
High Pressure Sodium	Full Cut-off	6,300	91	\$23.85 <u>24.22</u>
High Pressure Sodium	Full Cut-off	9,500	128	\$24.47 <u>24.85</u>

*Commencing October 1, 2003, not available for new installations or replacements.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**
(Rate Codes: 781, 782)**Rates and Charges (continued):**

<u>Lamp Type</u>	<u>Type Luminaire</u>	<u>Approximate Lumens</u>	<u>Total Watts</u>	<u>Monthly Rates</u>
High Pressure Sodium	Full Cut-off	28,500	305	\$28.75 <u>29.20</u>
High Pressure Sodium	Full Cut-off	50,000	455	\$37.55 <u>38.14</u>
Metal Halide	Full Cut-off	20,500	288	\$28.75 <u>29.20</u>
Metal Halide	Full Cut-off	36,000	455	\$37.55 <u>38.14</u>

b) The charge for Additional Overhead Secondary Cable and Poles dedicated to the Customer is ~~\$13.20~~41 per span per month.

c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge, and the Delivery Service Adjustment.

4. Minimum Charge

The monthly Minimum Charge is the facilities charge computed under the rates in 3 a), b) and c) above for the number of lighting facilities in place on the billing date.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

6. Term of Service

- a) The Term of Service is two (2) years, and the Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority five (5) days written notice when requesting termination of service, after two (2) years from the start of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.
- d) The Authority may terminate service immediately if, for any reason, the Authority is not able to maintain the lines needed to supply the facility or is unable to maintain the facility.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**
(Rate Codes: 781, 782)**Term of Service (continued):**

- e) The Authority will terminate service to a location and remove the facilities if the Authority decides that a location is too costly because of damaged equipment, unless a satisfactory arrangement can be made between the Authority and the Customer.

7. Special Provisions**a) Authority Furnished and Installed Fixtures**

The Authority will furnish and install the outdoor lighting fixtures if:

- (1) The Customer has assured the Authority that the service will be on a continuous and reasonably permanent basis, and
- (2) The Customer signs a contract agreeing to the terms of this service classification.

b) Fixture Types and Their Locations

- (1) Only fixtures approved by the Authority will be installed and maintained at Authority-approved locations.
- (2) The Authority will only locate facilities where they can be maintained with the use of its aerial vehicles, and
- (3) The Authority will relocate fixtures or replace a fixture with one of different design if the Customer pays in advance for the relocation or replacement.

c) Service and Maintenance

- (1) The Authority will service and maintain the equipment only during normal working hours, and
- (2) The Authority will replace burned out lamps after being notified by the Customer unless prevented by conditions outside the Authority's control, and
- (3) If there is a service interruption:
 - (a) The Authority will allow the Customer a facilities and energy credit for each 24-hour period the lighting facility is out of service, after being notified by the Customer, and
 - (b) If service is not restored within twenty-four (24) hours.

VIII. SERVICE CLASSIFICATIONS (continued):**M. SERVICE CLASSIFICATION NO. 7A****Outdoor Area Lighting - HPS (High Pressure Sodium) and MH (Metal Halide) (continued):**
(Rate Codes: 781, 782)**Special Provisions (continued):**d) Energy Delivery Points

The Authority will supply electricity for lighting facilities at the following Energy Delivery Points:

- (1) For overhead-supplied lighting facilities, at the overhead secondary distribution lines on the utility pole, and
- (2) For underground-supplied lighting facilities:
 - (a) At the Authority's overhead secondary distribution lines if the Authority's system is overhead, or
 - (b) At a pull box, provided and installed by the Customer, not more than one (1) foot from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

e) Notification Obligations of the Customer

- (1) The Customer shall be responsible for notifying the Authority in writing within thirty (30) days of any changes to existing lighting fixtures, including the addition of new fixtures, the deletion of fixtures or any other type of change in facilities.
- (2) The Customer shall be responsible for notifying the Authority when a fixture needs to be repaired.
- (3) The Customer may receive an adjustment to their bill covering the period from two business days after the date the Authority is notified to the date the fixture is repaired.
- (4) Customers who do not report such changes to the Authority are not entitled to receive an adjustment to their bill.
- (5) Upon request by the Authority, the Customer shall complete an easement application for dedicated poles.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections:
(Rate Codes: 1580, 1581)**1. Who Is Eligible

- a) Customers who will use this service for lighting of public streets, highways, parks, parking fields, and similar areas where facilities are owned and maintained by governmental agencies or their agents, and
- b) The Authority will furnish service only after suitable agreements are signed that cover energy requirements and service connections.

2. Character of Service

- a) Unmetered, single-phase, 60 hertz, alternating current supplied to Customer-owned, operated, and maintained lighting facilities (a lighting facility includes luminaries, posts, supply circuits, and all associated equipment needed), and
- b) Provided at suitable voltages chosen by the Authority.

3. Rates and Charges

- a) The Energy Charge per Lighting Facility per Month is ~~\$.0649~~0629 per kWh, for the monthly kWhs of unmetered lighting service specified in this Tariff.
- b) The Underground Connection Charge per Month is ~~\$4.65~~72 per Energy Delivery Point serving one or more underground-supplied lighting facility as described in Special Provision 7.a. below.
- c) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, ~~Revenue Decoupling Mechanism~~, Delivery Service Adjustment, and the Securitization Offset Charge.

4. Minimum Charge

The monthly Minimum Charge is the total Underground Connection Charge, plus Adjustments to Rates and Charges.

5. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections (continued):**
(Rate Codes: 1580, 1581)6. Term of Service

- a) The Authority will provide service to the Customer until service is terminated either by the Customer or the Authority.
- b) The Customer shall give the Authority thirty (30) days written notice when requesting termination of service.
- c) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, after giving the Customer thirty (30) days written notice.

7. Special Provisionsa) Supplying Electricity to Energy Delivery Points(1) Overhead Service

For pole-mounted lighting facilities supplied from Authority-owned overhead circuits, the Authority will supply electricity at the overhead secondary mains on the utility pole.

(2) Underground Service

For underground-supplied lighting facilities:

- (a) At the Authority's overhead secondary distribution lines, if the Authority's system is overhead, or
- (b) At a pull box, provided and installed by the Customer at the side of the roadway, not more than one (1) foot away from a designated Authority-owned manhole or splicing chamber, if the Authority's system is underground.

b) Authority Approval and Inspection of Lighting Facilities

- (1) The electrical components of the Customer's lighting facility, including the lamp, must be approved by the Authority, and
- (2) The Authority has the right to inspect and test the installed components or samples furnished by the Customer, and
- (3) The lighting facility shall have a Power Factor of at least 85 percent (85%) lagging.

VIII. SERVICE CLASSIFICATIONS (continued):**N. SERVICE CLASSIFICATION NO. 10****Public Street and Highway Lighting Energy and Connections (continued):****(Rate Codes: 1580, 1581)****Special Provisions (continued):**c) Service and Maintenance

(1) If any lighting facility is out of service because of operating conditions of the Authority:

(a) The Authority will allow the Customer an energy charge credit for each 24-hour period the lighting facility is out of service, after being notified by the Customer, and

(b) If service is not restored within twenty-four (24) hours.

(2) If any lighting facility is found to be lit during daylight hours one (1) day after the Authority notifies the Customer, the Authority will charge the Customer for each day of additional service.

(3) The Authority will not extend its distribution circuits or install poles under this Service Classification unless special arrangements have been made with the Applicant or Customer.

d) Obligations of the Customer

The Customer shall:

(1) Notify the Authority in advance and in writing of any changes to existing lighting facilities, including the addition of new lights, the deletion of lights or any change in wattage at a lighting location.

(2) Provide the installation/removal date of equipment or average install/removal date of equipment if project duration is longer than a month.

(3) Provide and maintain the lighting facilities, including the circuits needed to supply them from the energy delivery points established by the signed agreements, and

(4) Provide Authority-approved controls.

e) Additional Terms~~e) Notification Obligations of the Customer~~~~(1) Additions to or removal of lighting facilities will be billed based on installation/removal date or average installation/removal date.~~~~(2) Customers who do not report changes to lighting facilities to the Authority may be subject to backbilling.~~~~(1) The Customer shall notify the Authority in advance and in writing of any changes to existing lighting facilities, including the addition of new lights, the deletion of lights or any change in wattage at a lighting location.~~

~~(2) The S.C. No. 10 rate will go into effect when the Authority is notified.~~

~~(3) Customers who do not report such changes to the Authority may be subject to backbilling.~~

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service:
(Rate Code: 289)**1. Who Is Eligible

Customers who have the means to generate electricity from a Qualifying Facility as defined under Sections 2 and 66-c of the Public Service Law and Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), and wish to sell all or part of it to the Authority. An Applicant shall:

- a) Submit the proper written application to the Authority, and
- b) Furnish the information the Authority requires to determine if the Applicant qualifies, and
- c) Comply with the Authority's *Smart Grid Small Generator Interconnection Procedures*, and
- d) Execute an Interconnection Agreement (IA) with the Authority. (See Special Provision 7.d.)

2. Customer Options

- a) The Customer may both buy energy from and sell energy to the Authority if:
 - 1) It sells its available energy output to the Authority under this Service Classification, and
 - 2) Buys energy (supplemental, backup, and/or maintenance) from the Authority under another suitable Service Classification, and
- b) The Customer may negotiate a special contract with the Authority, if the Customer operates a facility that can generate more than 100 KW of electricity, and
 - 1) Agrees to supply firm service, or
 - 2) Has an installation the Authority believes requires special facilities, or
 - 3) Wants a long-term contract.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Customer Options (continued):**

- c) The Customer, instead of supplying firm service, may contract for sales of energy to the Authority on an interruptible basis under Energy-Only Rates in 4.b below, and
- d) When needed, the Authority will solicit capacity for short periods of time.

3. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.
- c) Secondary service is at 120/208, 120/240, or 277/480 volts.
- d) Primary service is at 2,400/4,160 or 7,620/13,200 volts.
- e) Sub-transmission service is at 23,000, 33,000, or 69,000 volts.
- f) Transmission is at 138,000 volts or higher.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)**

4. Payments for Energy, Capacity and Ancillary Services (per month)
 - a) Payments to Qualifying Facilities (QFs) with separate, individual Point Identifiers (PTIDs) will equal 100% of the revenue received from the New York Independent System Operator (NYISO) for energy, capacity, and ancillary services produced by the QF, less any charges imposed by the NYISO on account of variances from quantities scheduled with or required by the NYISO. In the event that capacity purchased from the QF is used by ~~LIPA-the Authority~~ to meet its capacity obligations to the NYISO without any corresponding revenue from the NYISO, the payment to the QF for capacity will be computed based on the capacity price established in the NYISO's monthly auction for Zone K.
 - b) Qualifying Facilities that share a PTID with other generators will be paid the hourly Zone K Day-Ahead Locational Based Marginal Prices (LBMP) times their hourly output for energy, less a pro rata share of any charges imposed by the NYISO on account of variances from quantities scheduled with or required by the NYISO; plus a pro rata share of the capacity value recognized by the NYISO for that shared PTID based on the relative amount of documented UCAP attributable to each generator sharing the PTID. No additional payments will be made for ancillary services.
 - c) Qualifying Facilities not associated with a PTID are considered to be load modifiers and will receive only time-of-use (TOU) energy payments based on their TOU output times the TOU day-ahead LBMP rates. The rates will be shown on the monthly "Statement of Market Energy Prices" for residential and commercial customers, by TOU rating periods.
 - d) ~~LIPA-The Authority~~ will install and maintain metering equipment suitable for the submission of hourly or sub-hourly meter data to the NYISO. Such metering costs will be paid for by the Customer as part of the Interconnection Agreement. ~~LIPA-The Authority~~ reserves the right to require hourly interval metering or time-of-use metering, at ~~LIPA's the Authority's~~ sole discretion.
 - e) ~~LIPA-The Authority~~ will make payments to the Qualifying Facility only if:
 - (1) The Qualifying Facility's actual generation meets all of the NYISO qualifications to provide capacity, energy, and/or ancillary services, as applicable.
 - (2) The Qualifying Facility does not participate in any other capacity, energy or ancillary services program with the NYISO, including demand response programs.
 - f) Payments to Qualifying Facilities that are conditioned on revenues from the NYISO will be rendered 30 days after ~~LIPA-the Authority~~ receives the payment from the NYISO.
 - g) Adjustment Factor: For Qualifying Facilities delivering energy at less than transmission voltage level, the LBMP price will be increased by the "Annual Average Energy Loss Factor" shown on the "~~LIPA-the Authority~~ Statement of Energy and Peak Demand Losses", but only to the extent that such adjustments are not already reflected in the payments that ~~LIPA-the Authority~~ receives from the NYISO.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)****5. Feed-in Tariff for Solar Photovoltaic Renewable Resources**

- a) The Authority will offer to purchase specific amounts of solar photovoltaic power and all environmental attributes at a fixed price per kWh for a term of 20 years at a fixed price to meet its objectives for specific renewable resources. The terms of the offer are defined below.
- b) Generators must enter into a Feed-In Tariff Solar Power Purchase Agreement (the "PPA") and qualify under and satisfy all the requirements of the Small Generator Interconnection Procedures, including attachment at distribution voltages and with a minimum output of greater than 50 kW and maximum output of no more than 20,000 kW. Generators participating in the second installment of the Solar Feed-In Tariff (enrollment period commencing September 30, 2013 through September 30, 2015) must enter into a Feed-In Tariff Solar Power Purchase Agreement (the "PPA"), and satisfy all the requirements of the Small Generator Interconnection Procedures with a minimum output of greater than 100 kW and maximum output of 2,000 kW.
- c) Generators that were interconnected to the Authority's system prior to July 1, 2012 are not eligible to participate.
- d) Generators that received a solar pioneer rebate, a solar entrepreneur program rebate or research and development funding from the Authority are not eligible to participate, regardless of whether the payment was made to the current Customer or a previous Customer at the same location.
- e) The eligible generator will be connected directly to the Authority's system with a dedicated stand-alone meter, and 100% of the output from the facility will be sold to the Authority pursuant to the PPA, including any beneficial attributes associated with renewable generation.
- f) The eligible generator will be responsible for all interconnection costs and other costs of developing, installing and maintaining the renewable generating resource, as specified in this Service Classification or elsewhere in the Tariff. The eligible Generator must meet all the requirements of the Small Generator Interconnection Procedures and maintain the PPA and an Interconnection Agreement with the Authority for the duration of their participation in the Purchase of Specific Resources.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)**

- g) Specified renewable resources that are not selected for the program may sell their excess generation to the Authority under the general terms of this Service Classification if they meet the qualifications.
- h) The generator will be paid on a monthly basis for each kilowatt-hour delivered to the Authority as measured by that stand-alone meter. Any energy flowing back to the customer on that same meter will be deducted from the amount flowing to the Authority at the same rate as the purchase price. If the Authority determines that more than an incidental amount of energy (1% of gross output of the generator in a given month) is flowing to the generator under this arrangement, then purchases and payments may be terminated until such time as the cause of the amount flowing to the customer can be determined and remedied by the generator to the Authority's satisfaction.
- i) Rates and Charges for Purchase in the 2012 Enrollment Period:

For the July 2012 enrollment period (which is closed to new applicants), the Authority will pay the following rates for the purchase of the output of the generators and the environmental attributes (subject to the terms of the PPA) that are accepted into the reservation queue as specified in the table below.

<u>Type of Resource</u>	<u>Enrollment Period</u>	<u>Total Capacity</u> (nameplate)	<u>Term of Purchase</u>	<u>Purchase Price</u> (per kWh)
Solar Photo-Voltaic	7/1/12	50 MW	20 Years	\$0.220

Within the July 2012 enrollment period, 5 MW of total capacity will be reserved for generators between and including those greater than 50 kW and 150 kW in nameplate capacity and 10 MW of total capacity will be reserved for generators larger than 150 kW up to and including 500 kW in nameplate capacity. Additional generators in these two smaller size ranges can be enrolled as part of the remaining 35 MW of unreserved capacity. Generators may not request multiple meters at the same location for purposes of qualifying for the capacity reserved for smaller generators.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)**j) Reservation System for the July 2012 Enrollment Period

The Authority may establish a reservation queue for prospective generators that apply to participate in the specific years of enrollment for specific types of resources. A specific generator's position in the reservation queue will be established through the Small Generator Interconnection Procedures, and in the manner to be established by the Authority for applying for participation in the queue.

- 1) Generators may apply for this program at the same time as they apply for interconnection with the Authority's system under the Small Generator Interconnection Procedures. The applicant's position in the Reservation Queue will be determined by the earliest of:
 - (a) The date on which the applicant meets all the requirements for immediate interconnection to the Authority's system, or
 - (b) For generators up to 2,000 kW, the date on which the Authority receives the applicant's "commitment to the completion of the Coordinated Electric System Interconnection Review (CESIR)" as defined in the Small Generator Interconnection Procedures.
 - (c) For generators greater than 2,000 kW, the date on which the Authority receives the applicant's "feasibility study agreement" or, if no feasibility study is performed, the applicant's "system impact study agreement", as defined within the Small Generator Interconnection Procedures.
- 2) The Authority may determine how long an applicant may remain in the queue without completing the interconnection process before forfeiting its position. That duration will apply equally to all applicants in the reservation queue at that point in time. The duration begins upon notification to the applicant by the Authority that the applicant's capacity has been placed in the reservation queue.
- 3) In the event that any applicant drops out of the reservation queue or fails to comply with the PPA or the Small Generator Interconnection Procedures, the Authority reserves the right to terminate such project and will advance every other applicant in order and may, at its sole discretion, notify additional applicants that their enrollment now falls within the total capacity designated for participation.
- 4) The Authority may establish a non-refundable fee for entering the reservation queue between \$500 and \$5,000 depending on the size of the generator, except that generators that meet all the requirements for immediate interconnection to the Authority's system will not be required to pay the reservation fee to obtain their position in the reservation queue.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)****k) Rates and Charges for Purchase in the 9/30/13 to 9/30/15 Enrollment Period:**

The Authority will determine the rate paid for the purchase of the output of the generators including the environmental attributes from the results of a bidding process as defined below. The rate will be a fixed price expressed in \$/kWh to the nearest \$0.0000 for 20 years applicable to all projects as determined by the bidding process defined below, plus a premium of \$0.070 per kWh paid to projects connected to substations east of the Canal Substation on the South Fork of Long Island.

The rates determined through the bidding process will be shown on a separate "Statement of Feed-in Tariff Rates" attached to the Tariff. The Statement will show the Type of Resource, the Enrollment Period, the Purchase Rate for solar photovoltaic generation attached to a substation east of the Canal Substation on the South Fork of Long Island and the Purchase Rate for solar photovoltaic generation attached to all other substations.

l) Generator Bidding Process for the Enrollment Period from 9/30/13 to 9/30/15

The Authority will solicit standardized bids from eligible generators between September 30, 2013 and January 31, 2014, inclusive.

- (1) Eligible generation is limited to solar photovoltaic generation for capacity of at least 100 kW and no more than 2,000 kW attached to the Authority distribution system. Each bidder must accept the standard terms and conditions authorized for participation in the Feed-in Tariff including the provisions of the PPA and the Small Generator Interconnection Procedures, and specify the bidder's proposed capacity, proposed connection point (including substation and circuit designation) and proposed fixed price (not including the South Fork premium).
- (2) The Authority will evaluate the bids as they are received, and will inform the bidder in the event that a bid is deemed non-responsive. The bidder will be given the opportunity to remedy the deficiency, if time allows, by resubmitting the bid, however, the Authority does not guarantee that sufficient time will be afforded to the bidder for resubmittal.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)**

(3) The Authority will suspend the bidding process on January 31, 2014 and assess the responsive bids received as of that date in the following sequence:

Step 1 Responsive bids will be ranked in price order with the lowest bid price given the highest priority.

Step 2 Bids will be evaluated for available capacity on the designated circuit and substation. No more than 3 MW of customer generation will be allowed on any circuit, and no more than 10 MW of customer generation will be allowed at any given substation including any pre-existing customer generation. Lower priced bids will be given priority, and bids that exceed the available capacity on a given circuit will be removed from consideration and held in reserve in the event that a successful bidder fails to complete the process.

Step 3 The qualifying bids will be accepted in order of increasing bid price until the lesser of: (1) the total desired capacity of 100 MW is achieved; or (2) 90% of the MWs from bids have been accepted. Where multiple bids are received at the same bid price, the bid with the smaller capacity will be prioritized ahead of the bid with the large capacity. In the event that acceptance of a bid in priority order (or multiple bids of equal size and price) will exceed the lesser of the total available capacity or 90% of the MWs from responsive bids, LIPA reserves the right to accept the bid(s) in whole, reject the bid(s) in whole, or offer a reduced amount of capacity to the bidder(s).

Step 4 The rate will be set equal to the bid price of the last bid accepted in Step 3. That rate will be offered to all successful bidders. In addition, if at least 40 MW are accepted for attachment to the designated substations on the South Fork, successful bidders at those locations will receive a premium of \$0.070 per kWh. To the extent that the 100 MW is not fully subscribed in step 3, unsuccessful bidders will be offered the opportunity to accept the clearing price for their generation, in order of increasing bid price, until either the 100 MW is fully subscribed or all bidders have been offered the clearing price.

(4) The Authority reserves the right to reject bids based on price or interconnection concerns, at the Authority's sole discretion.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Solar Photovoltaic Renewable Resources (continued)**

- (5) Generators are encouraged to apply for this program before they apply for interconnection with the Authority's system under the Small Generator Interconnection Procedures. A reasonable time to complete the Small Generator Interconnection Procedures process will be afforded to successful bidders.
- (6) The Authority will determine how long an applicant may take to complete the interconnection process before forfeiting its position. That duration will apply equally to all applicants at that point in time. The duration begins upon notification to the applicant by the Authority that the applicant's bid has been accepted.
- (7) In the event that any applicant drops out or fails to comply with the PPA or the Small Generator Interconnection Procedures, the Authority reserves the right to terminate such project and offer that capacity to the next lowest bidder at the rate established in section iii above. If no other bidder remains from section iii, above, the Authority may extend an offer to bids received after January 31, 2014, in the order in which such bids were received.
- (8) The Authority may establish a non-refundable application fee between \$500 and \$5,000 depending on the size of the generator.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)**

6. Feed-in Tariff for Renewable Generation Other than Solar Photovoltaic
 - a) The Authority will offer to purchase specific amounts of power and all environmental attributes from renewable resources other than solar photovoltaic at a fixed price per kWh for a term of 10 years to meet its objectives for specific renewable resources. The terms of the offer are defined below.
 - b) Only those renewable generating technologies that are approved for the New York State Renewable Portfolio Standards (and excluding solar photovoltaic) as of August 29, 2014 are eligible to participate. The eligible renewable technologies are Landfill Gas, Wind, Biomass, Hydroelectric, Fuel Cells, Anaerobic Digestion, Tidal Energy, Wave Energy, Ocean Thermal, Ethanol, Methanol, and Biodiesel.
 - c) Generators must enter into a Power Purchase Agreement (the "PPA") for the Clean Renewable Energy Initiative and satisfy all the requirements of the Small Generator Interconnection Procedures with a minimum output of greater than 100 kW and maximum output of 2,000 kW and interconnection voltage no higher than 13.2 kV.
 - d) Generators that were interconnected to the Authority's system prior to January 1, 2014 are not eligible to participate.
 - e) Generators that received a renewable generation rebate or research and development funding from the Authority are not eligible to participate, regardless of whether the payment was made to the current Customer or a previous Customer at the same location.
 - f) The eligible generator will be connected directly to the Authority's system with a dedicated stand-alone meter, and 100% of the output from the facility will be sold to the Authority pursuant to the PPA, including any beneficial attributes associated with renewable generation.
 - g) The eligible generator will be responsible for all interconnection costs and other costs of developing, installing and maintaining the renewable generating resource, as specified in this Service Classification or elsewhere in the Tariff. The eligible Generator must meet all the requirements of the Small Generator Interconnection Procedures and maintain the PPA and an Interconnection Agreement with the Authority for the duration of their participation in the Purchase of Specific Resources.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Renewable Resources Other than Solar Photovoltaic (continued)**h) Rates and Charges for Purchase

The Authority will determine the rate paid for the purchase of the output of the generators including the environmental attributes from the results of a bidding process as defined below. The rate will be a fixed price expressed in \$/kWh to the nearest \$0.0000 for 10 years applicable to all projects as determined by the bidding process defined below.

The rates determined through the bidding process will be shown on a separate "Statement of Feed-in Tariff Rates" attached to the Tariff. The Statement will show the Type of Resource, the Enrollment Period, and the Purchase Rate for renewable generation other solar photovoltaic.

i) Generator Bidding Process

The Authority will solicit standardized bids from eligible generators between May 5, 2014 and August 29, 2014, inclusive.

- (1) Eligible generation is limited to renewable resources other than solar photovoltaic generation for capacity of at least 100 kW and no more than 2,000 kW attached to the Authority distribution system. Each bidder must accept the standard terms and conditions authorized for participation in the Feed-in Tariff including the provisions of the PPA and the Small Generator Interconnection Procedures, and specify the bidder's proposed capacity, proposed connection point (including substation and circuit designation) and proposed fixed price per kWh.
- (2) The Authority will evaluate the bids as they are received, and will inform the bidder in the event that a bid is deemed non-responsive. The bidder will be given the opportunity to remedy the deficiency, if time allows, by resubmitting the bid, however, the Authority does not guarantee that sufficient time will be afforded to the bidder for resubmittal.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Renewable Resources Other than Solar Photovoltaic (continued)**

- (3) The Authority will suspend the bidding process on August 29, 2014 and assess the responsive bids received as of that date in the following sequence:
- Step 1 Responsive bids will be ranked in price order with the lowest bid price given the highest priority.
- Step 2 Bids will be evaluated for available capacity on the designated circuit and substation. No more than 3 MW of customer generation will be allowed on any circuit, and no more than 10 MW of customer generation will be allowed at any given substation including any pre-existing customer generation. Lower priced bids will be given priority, and bids that exceed the available capacity on a given circuit will be removed from consideration and held in reserve in the event that a successful bidder fails to complete the process.
- Step 3 The qualifying bids will be accepted in order of increasing bid price until either: (1) the total desired capacity of 20 MW is achieved; or (2) 90% of the bids by aggregate MW of offered capacity have been accepted. Where multiple bids are received at the same bid price, the bid with the smaller capacity will be prioritized ahead of the bid with the larger capacity. In the event that acceptance of a bid in priority order (or multiple bids of equal size and price) will exceed the total available capacity or 90% of aggregate capacity of all responsive bids, LIPA reserves the right to accept the bid(s) in whole, reject the bid(s) in whole, or offer a reduced amount of capacity to the bidder(s).
- Step 4 The rate will be set equal to the bid price of the last bid accepted in Step 3, subject to paragraph (iv) immediately following. That rate will be offered to all successful bidders. In the event that the 20 MW is not fully subscribed in step 3, the Authority may offer unsuccessful or previously excluded eligible bidders the opportunity to accept the clearing price for their generation, in order of increasing bid price, until either the 20 MW is fully subscribed or all bidders have been offered the clearing price.
- (4) The Authority reserves the right to reject bids based on price or interconnection concerns, at the Authority's sole discretion. Further, the Authority will not pay more for the non-solar PV renewable generation than the clearing price established for solar PV generation as described on leaf 255C and no premium will be paid for non-solar PV generation attached to the designated substations on the South Fork.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Feed-in Tariff for Renewable Resources Other than Solar Photovoltaic (continued)**

- (5) Generators are encouraged to apply for this program before they apply for interconnection with the Authority's system under the Small Generator Interconnection Procedures. A reasonable time to complete the Small Generator Interconnection Procedures process will be afforded to successful bidders.
- (6) The Authority will determine how long an applicant may take to complete the interconnection process before forfeiting its position. That duration will apply equally to all applicants. The duration begins upon notification to the applicant by the Authority that the applicant's bid has been accepted.
- (7) In the event that any applicant drops out or fails to comply with the PPA or the Small Generator Interconnection Procedures, the Authority reserves the right to terminate such project and offer that capacity to the next lowest bidder at the rate established in section i) 3 above. If no other bidder remains from section i) 3, above, the Authority may extend an offer to bids received after August 29, 2014, in the order in which such bids were received.
- (8) The Authority may establish a non-refundable application fee between \$500 and \$5,000 depending on the size of the generator.

VIII. SERVICE CLASSIFICATIONS (continued):

**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):
(Rate Code: 289)**

7. Rates and Charges

a) ~~Rate II.~~ Charges to be paid by the Customer to the Authority

(1) Service Charge per Installation per Month

(a) A Customer who is interconnected at the distribution voltage level and taking service under this and another Service Classification, shall pay a monthly charge for the additional metering devices required for this Service Classification. This charge is in addition to the Contract-Demand Charges in (2) (c) below. However, Special Provision 10.(c) below may apply.

	<u>Regular Meter</u>	<u>Off-Peak Meter</u>
Secondary Voltage (7 KW and less)	\$7.50	\$12.75
Secondary Voltage (above 7 KW)	\$12.25	\$15.00
Primary Voltage:	\$65.00	\$87.50

(b) A Customer interconnected at the distribution voltage level and taking service only under this Service Classification, shall pay a monthly charge for local facilities (meter, service, line extension plant). This charge is in addition to the Contract-Demand Charges in (2) (c) below.

	<u>Regular Meter</u>	<u>Off-Peak Meter</u>
Secondary Voltage (7 KW and less)	\$21.00	\$35.00
Secondary Voltage (above 7 KW)	\$52.50	\$60.00
Primary Voltage:	\$105.00	\$120.00

(c) A Customer who is interconnected at the subtransmission or transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge in (4) below and will not pay a monthly Service Charge.

VIII. SERVICE CLASSIFICATIONS (continued):

O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):

(Rate Code: 289)

Rates and Charges (continued):

(2) Contract-Demand Charge per kWh per Meter per Month

Contract-Demand Charge per KW of Contract Capacity per Meter per Month, applies only to Customers served under this Service Classification at the distribution voltage level. This Charge recovers distribution capacity costs not paid for elsewhere.

	<u>Secondary Voltage</u>	<u>Primary Voltage</u>
Per KW of Contract Capacity	\$2.5054	\$2.4013

- (a) The Contract Capacity starts with the number of kilowatts specified in the Customer's application for service under this Service Classification. Then, the Capacity will be increased, if applicable, to the highest average kilowatts measured in a 15-minute interval during any month, rounded to the nearest one-tenth (1/10) kilowatt.
- (b) If the Customer is served only under this Service Classification, the Contract-Demand Charge applies to the entire Contract Capacity.
- (c) If the Customer is also served under another Service Classification, there will only be a Contract-Demand Charge for each KW of the contract capacity provided under this Service Classification that is greater than the maximum demand taken under the other Service Classification, during the same month.
- (d) If the other Service Classification in c. above does not require demand meters, the Authority will estimate the maximum annual demand used under that Service Classification at the time of application for this Service Classification, based on available load information.
- (e) Surcharge For Exceeding the Contract Capacity
 - (1) If the monthly capacity supplied is greater than the Contract Capacity by 10 percent (10%) or less, the Authority will apply a surcharge equal to twelve (12) times the difference in monthly Rate II Contract-Demand Charges to that month's bill.
 - (2) If the monthly capacity supplied is greater than the Contract Capacity by more than 10 percent (10%) the Authority will apply a surcharge equal to twenty-four (24) times the difference in monthly Rate II Contract-Demand Charges to that month's bill.
 - (3) In both *i* and *ii* above, the Authority will increase the Contract Capacity to the highest average kilowatts measured in a 15-minute interval during any month, rounded to the nearest one-tenth (1/10) kilowatt.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Rates and Charges (continued):****(3) Adjustments to Rates and Charges**

Each Customer's bill will be increased by the Increases in Rates and Charges to Recover PILOT Payments.

(4) Interconnection Charges

Interconnection Charges are for costs, not recovered elsewhere, that are more than the Authority's ordinary costs would have been to supply the Customer's electrical needs under a suitable Service Classification. The Customer shall reimburse the Authority the full cost, including overheads, of installing interconnection equipment when the equipment is originally installed. The Authority will also charge an application fee of \$350 which may be applied to the costs of interconnection.

- (a) The application fee will be returned to Customers that are participating in net metering to the extent it is not used to cover the cost of interconnection.
- (b) Customers that are not participating in net metering will not be entitled to the return of any portion of their application fee, even to the extent it is not used to cover the cost of interconnection.
- (c) The application fee will not be returned to Customers that withdraw their application or otherwise do not complete their interconnection agreement.

(5) Maintenance Charges for Interconnection Equipment

The Maintenance Charges for Interconnection Equipment will be as follows:

- (a) The Authority will maintain interconnection equipment installed on its Property. A Customer with more than 2,000 kW of generating capacity will pay an annual charge of 8.144.4% based on the total investment in the interconnection equipment.
- (b) If the interconnection equipment is located on the Customer's property, the Customer has the option to:
 - (1) Have the Authority furnish and maintain the interconnection equipment, and the Customer or its successor on the site will pay an annual maintenance charge of 8.144.4% of the total investment in the interconnection equipment, or
 - (2) Furnish, own, operate, and maintain all the interconnection equipment, provided that the interconnection equipment and maintenance are suitable for interconnection operations, and the equipment meets Authority specifications and is reasonably available for the Authority's inspection.
- (c) Interconnection equipment installed by the Customer and in accordance with the Authority's specifications shall be maintained by the Customer at the Customer's cost.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Rates and Charges (continued):****(6) Replacement Costs**

Commercial Customers shall pay the Replacement Costs, less net salvage, when equipment covered in the Customer's Interconnection Charge needs to be replaced.

(7) Dispute Resolution

If a Customer disputes the Authority's charge for interconnection costs, it may lodge a complaint following the complaint procedures in this Tariff.

(8) Terms of Payment by the Customer

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

(9) Term of Service

The Authority will provide service to the Customer for at least one (1) year from the start of service, unless service is terminated by thirty days written notice by either party.

- (a) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff, and
- (b) The Authority may require the Customer to agree to provide Buy-Back Energy for a longer term, depending on the Authority's investment or other unusual conditions related to the service.

(10) Special Provisions

- (a) If the Customer terminates service under this Service Classification and then, within one (1) year, resumes service under this Service Classification, the Authority will computer the bills for Contract Capacity as if the Customer had not terminated service.
- (b) The Customer may, with thirty (30) days written notice to the Authority, reduce its total measured energy output. In that case, when needed, the Authority will assume that the energy is made proportionately, to establish delivery patterns for the period in which the energy delivery is reduced.

VIII. SERVICE CLASSIFICATIONS (continued):**O. SERVICE CLASSIFICATION NO. 11 - Buy-Back Service (continued):****(Rate Code: 289)****Special Provisions (continued):**

- (c) Small (7 KW or less) suppliers of energy (such as windmills) who take service under another Service Classification may choose to pay for the installation of the necessary distribution equipment at the time of installation, instead of paying the Service and Contract-Demand Charges under this Service Classification.
- (d) The Authority may disconnect a Customer from the system if the Customer operates a generator in parallel with the Authority's system without an Interconnection Agreement (IA) with the Authority.
 - (1) The Customer must sign an IA within ninety (90) days of written notice, including a draft IA, from the Authority, unless
 - (2) The Customer has filed a complaint following the complaint procedures in this Tariff relating to the IA within the 90-day period. In this case, the Customer will not be disconnected until the complaint is resolved, unless the parallel generation creates a dangerous condition.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12**
Back-Up and Supplemental Service:
(Rate Codes: 680, 681)1. Who Is Eligible

All Customers whose electric needs are not entirely supplied by the Authority and who apply in writing. The non-Authority supply may be:

- a) Connected with the Authority's service for parallel operation, or
- b) Isolated from the Authority's service by a double throw switch, or
- c) When allowed, supplied from a remote location. Allowed circumstances include Remote Net Metering and Recharge NY service as provided for in this Tariff.

2. Types of Service

- a) Back-Up Service provides the electricity the Customer normally gets from a non-Authority supply, when there is an unscheduled interruption of that supply.
- b) Maintenance Service provides electricity during a scheduled interruption of the Customer's supply, to allow the Customer or the Authority to do maintenance work on its equipment.
- c) Supplemental Service provides the electricity the Customer needs that is in addition to the electricity normally provided from the non-Authority supply.

3. Customer Options:

- a) The non-Authority supply may be isolated from the Authority's service or connected for parallel operation with the Authority's Back-Up and Supplemental Service, but
- b) Connection for parallel operation is required to receive Supplemental Service.

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):
(Rate Codes: 680, 681)

4. Character of Service

- a) 60 hertz, single or three-phase alternating current.
- b) Service is metered at one standard delivery voltage, and the Authority will determine the site-specific characteristics and make the necessary adjustments to maintain that delivery voltage.

5. Rates and Charges for Backup and Supplemental Service

- a) Customers requiring Supplemental Service will pay the rates and charges under another suitable Service Classification. In this case, the Customer will comply with the terms of this Service Classification including the interconnection provision, that are in addition to, and do not conflict with the requirements of the suitable Service Classification.
 - (1) Customers that receive their non-Authority supply from the New York Power Authority (NYPA) under the Recharge NY program will be designated as Rate Code 680.
 - (2) Customers that are a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations, and choose to pay the rates under this Service Classification will be designated as Rate Code 681.
 - (3) Customers that are eligible for net metering pursuant to § 66 – j or § 66 – l of the Public Service Law will be designated with the rate code associated with that suitable Service Classification.
 - (4) Any Back-up Service provided in conjunction with Supplemental Service will be included with the usage and demand billed at the specified rates for Supplemental Service.
- b) Service Charge per Installation per Month (Rate Code 681)
 - (1) The Service Charge applies to all Back-Up Service except when this service is combined with Supplemental Service.

Back-Up and Supplemental Service

Secondary Voltage (7 KW and less):	\$33.00 52
Secondary Voltage (Above 7 KW):	\$60.00 94
Primary Voltage:	\$99.00 100.55

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

- (2) Customers taking service at the transmission voltage level shall pay the full cost of metering devices and any other Local Facilities as part of the Interconnection Charge (see 6. and 7. below) and will not pay a monthly Service Charge.
- c) Demand Charges for Distribution recover the costs of distribution facilities not paid for by the Customer as a lump sum payment or in the Service Charge.

Contract Demand Charge per KW per Month (Rate Code 681)

The Contract Demand Charge is paid monthly for capacity contracted for by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels, as described in Special Provision 11.e. below.

Back-Up and
Supplemental Service

Secondary:	\$2.5054
Primary:	\$2.4013

As-Used Demand Charge per KW per Month (Rate Code 681)

The As-Used Demand Charge is paid in addition to the Contract Demand Charge by Back-Up and Supplemental Service Customers taking service at the primary and secondary distribution levels for demand used during an interruption of the non-Authority supply. The demand billed shall be the highest demand during the month, but not less than one hundred percent (100%) of the highest demand in the last eleven (11) months.

Back-Up and
Supplemental Service

Secondary:	\$2.5054
Primary:	\$2.4013

VIII. SERVICE CLASSIFICATIONS (continued):

P. SERVICE CLASSIFICATION NO. 12

Back-Up and Supplemental Service (continued):

(Rate Codes: 680, 681)

Rates and Charges for Backup and Supplemental Service (continued):

d) Energy Charges per kWh (Rate Code 681)

Energy Charges per kWh for both Back-Up and Supplemental Service

	<u>Rate Periods*</u>		
	1	2	3
	Midnight to 7 a.m. all year	June - Sept., except Sunday, 10 a.m. to 10 p.m.	All remaining hours
Secondary	\$.02590263	\$.20732105	\$.05070515
Primary:	\$.02540255	\$.20142042	\$.04870495
Transmission	\$.02390243	\$.19341964	\$.04590466

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

e) Reactive Power Charge

Net Reactive Demand Charge per kvar = \$.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Rates and Charges for Backup and Supplemental Service (continued):**f) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Delivery Service Adjustment and the Securitization Offset Charge. The Revenue Decoupling Mechanism does not apply.

g) Surcharge for Exceeding the Contract Demand for Back-Up and Supplemental Service

- (1) If the monthly maximum demand supplied for Back-Up and Supplemental Service is greater than the Contract Demand by 10 percent (10%) or less, the Authority will apply a surcharge equal to twelve (12) times the difference in monthly Rate II Demand Charges to that month's bill, or
- (2) If the monthly capacity supplied is greater than the Contract Demand by more than 10 percent (10%), the Authority will apply a surcharge equal to twenty-four (24) times the difference in monthly Rate II Demand Charges to that month's bill, and
- (3) In both 1 and 2, the Authority will increase the Contract Demand to the highest average kilowatts measured in a 15-minute interval during any month (maximum monthly demand).

6. Interconnection Charges

Interconnection Charges are for costs, not covered elsewhere, that are more than what the Authority's ordinary costs would have been to supply the Customer's electrical needs under a suitable Service Classification. The Customer shall pay the Authority the Interconnection Charges in full when the extra costs arise. The Authority will also charge an application fee of \$350 which may be applied to the costs of interconnection.

- a) The application fee will be returned to Customers that are participating in net metering to the extent it is not used to cover the cost of interconnection.
- b) Customers that are not participating in net metering will not be entitled to the return of any portion of their application fee, even to the extent it is not used to cover the cost of interconnection.
- c) The application fee will not be returned to Customers that withdraw their application or otherwise do not complete their interconnection agreement.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**
(Rate Codes: 680, 681)**7. Maintenance Charges for Interconnection Equipment:**

- a) The Authority will maintain interconnection equipment installed on its property. A Customer with more than 2,000 kW of generating capacity will pay an annual charge of 44.48.1% on the total investment in the interconnection equipment.
- b) If the interconnection equipment is located on the Customer's property, the Customer has the option to:
 - (1) Have the Authority furnish and maintain the interconnection equipment, and the Customer or its successor on the site will pay an annual Maintenance Charge of 44.48.1% on the total investment in the interconnection equipment, or
 - (2) Furnish, own, operate, and maintain all the interconnection equipment, provided that the interconnection equipment and maintenance are suitable for interconnection operations, and the equipment meets Authority specifications, and is reasonably available for the Authority's inspection.
- c) Interconnection equipment installed by the Customer and in accordance with the Authority's specifications shall be maintained by the Customer at the Customer's cost.
- d) Customer shall pay the Replacement Costs, less net salvage, when equipment covered in the Customer's Interconnection Charge needs to be replaced.
- e) If a Customer disputes the Authority's charge for interconnection costs, it may lodge a complaint following the complaint procedures in this Tariff.
- f) Additional technical information for connecting to the Authority's electrical system can be found in the Authority's Smart Grid Small Generator Interconnection Procedures.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**
(Rate Codes: 680, 681)8. How the Net Reactive Demand is Determined

- a) The Net Reactive Demand is the 15-minute integrated kilovolt-amperes of lagging reactive demand minus 48% of the 15-minute integrated kilowatt demand recorded during the same 15-minute period.
- b) The Customer will be billed monthly for the maximum Net Reactive Demand recorded between 7:00 a.m. through 11:00 p.m.
- c) For billing purposes, the maximum Net Reactive Demand will be the greater of:
 - (1) The maximum Net Reactive Demand recorded for the month from 7:00 a.m. through 11:00 p.m., or
 - (2) 100% of the maximum Net Reactive Demand recorded from June through September, from 7:00 a.m. through 11:00 p.m., during the last eleven (11) months.

9. Terms of Payment

The Customer shall pay the balance due in cash, including checks and money orders, on receiving the bill. Late payments shall be subject to Late Payment Charges.

10. Term of Service

- a) The Authority will provide service to the Customer for at least one (1) year from the start of service, unless service is terminated by thirty days written notice by either party.
- b) The Authority may terminate service to the Customer in accordance with the provisions of this Tariff.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):**
(Rate Codes: 680, 681)11. Special Provisionsa) Customer Service Options

- (1) The Customer's non-Authority supply may be isolated from the Authority's service by a double throw switch, or
 - (2) Connected with the Authority's service for parallel operation. In this case, the Authority will provide suitable metering and charge the Customer for each additional meter.
 - (3) The Customer may choose to have the Authority use its estimating procedure to determine the separation of energy and demand between the Supplemental and Back-Up/Maintenance Services.
 - (4) A Customer which is a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations or eligible for Net Metering under PSC 66-j or 66-l may choose, once in every 12-month period, to make its purchases of energy and demand for Back-Up and Maintenance at rates either:
 - (a) Under this Service Classification, or
 - (b) Under a suitable firm Service Classification. In this case, the Customer will comply with the terms of this Service Classification, including the Interconnection Charge provision, that are in addition to and do not conflict with the requirements of the suitable firm Service Classification.
- b) Submetering may be available under certain conditions, as specified in this Tariff.

VIII. SERVICE CLASSIFICATIONS (continued):**P. SERVICE CLASSIFICATION NO. 12****Back-Up and Supplemental Service (continued):****(Rate Codes: 680, 681)****Special Provisions (continued):**c) Reactive Demand Charges

- (1) Transmission and primary service Customers who use electricity at a Power Factor of less than 90 percent (90%) and choose to pay a monthly Reactive Demand Charge, shall pay for the additional metering equipment either when it is installed or through a monthly charge.
- (2) For the first twelve (12) months of billing for Reactive Demand Charges, the KVAR charges will not exceed 1 percent (1%) of the Customer's total bill.

d) Contract Demands

- (1) Customers taking Back-Up and Supplemental Service while operating their non-Authority supply in parallel with the Authority's supply and who choose an estimating procedure described above, shall contract for their highest Supplemental and Back-Up/ Maintenance loads (kW). These contracted amounts will be used to estimate the energy used for both Back-Up/Maintenance Service and Supplemental Service.
- (2) Customers taking Back-Up/Maintenance Service at the primary and secondary voltage levels will contract for sufficient distribution capacity (kW) to meet their Back-Up/ Maintenance loads. Customers who underestimate their capacity level will be subject to a penalty as described in 6.g above.

e) Interconnection Agreement

- (1) The Authority may disconnect a Customer from the system if the Customer operates a generator in parallel with the Authority's system without an Interconnection Agreement (IA) with the Authority.
- (2) The Customer must sign an IA within ninety (90) days of written notice, including a draft IA, from the Authority, unless
- (3) The Customer has filed a complaint following the complaint procedures in this tariff relating to the IA within the 90-day period. In this case, the Customer will not be disconnected until the complaint is resolved, unless the parallel generation creates a hazardous condition or threatens the integrity of the system.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers:
(Rate Codes: 278)**1. Who Is Eligible

A firm that is one of the following:

- a) Attraction Customer - A Customer considering moving to the Authority's Service Area (New Attraction Customer) or returning as a full Authority customer (Existing Attraction Customer).

(1) New Attraction Customer:

- (a) A Customer with a single account and a projected load greater than 1,000 KW, or
- (b) A Customer with multiple accounts and a projected total non-coincident load greater than 1,000 KW, or
- (c) A Customer that takes control of an existing business in the Authority's Service Area, demonstrates that the new business will be different than the existing business, signs an affidavit to that effect, and meets the load conditions in a. or b. above, or
- (d) A Customer that takes control of a failed business in the Authority's Service Area, demonstrates the bankruptcy of the failed business, and meets the load conditions in a. or b. above.

(2) Existing Attraction Customer:

A Customer that currently generates or purchases some or all of its energy (including electricity, steam, or chilled water) from sources other than the Authority or the New York Power Authority.

b) Expansion Customer

- (1) A Customer with a single account and a projected load increase of at least 100 KW, with a total load greater than 1.5 MW after expansion.
- (2) A Customer with multiple accounts and a projected non-coincident load increase of at least 100 KW, with a total non-coincident load greater than 1.5 MW after expansion.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers (continued):****(Rate Codes: 278)****Who is Eligible (continued):**

- c) Retention Customer An existing single-account or multiple-account Customer that is considering:
 - (1) Relocating at least 500 KW of its electric load outside the Authority's Service Area, or
 - (2) Generating or purchasing some or all of its energy (including electricity, steam, or chilled water) from sources other than the Authority or the New York Power Authority.
- d) The Metropolitan Transportation Authority for Traction Power Service to the Long Island Rail Road.
- e) The Brookhaven National Laboratories pursuant to a Sale for Resale agreement between the Authority and the New York Power Authority.

2. Who Is Not Eligible

Retail enterprises [as defined in the New York State Tax Law, Section 210.12(k)(i) and (ii)] or local public entities are not eligible for service under this Service Classification, unless they can show that they can or will generate their own power ~~or purchase power from sources other than the Authority or the New York Power Authority.~~

3. The Electric Service Agreement:

The Electric Service Agreement shall be negotiated and signed before service begins, and shall contain all the terms and conditions needed for the Authority to provide service, including Term of Service, Characteristics of Service, Rates and Charges, and restrictions and penalties that may apply.

4. Character of Service

- a) Continuous, 60 hertz, alternating current.
- b) Radial secondary service at approximately 120/208, 120/240, or 277/480 volts, three phase; network system 120/208 or 277/480, depending on the size and characteristics of the load and the circuit supplying the service.
- c) Radial primary service at approximately 2400/4160, 7620/13200 volts or higher, three phase, depending on the size and characteristics of the load and the circuit supplying the service.
- d) The Authority may consider loads with a minimum estimated demand of 10,000 KW for service at 69,000 volts or higher.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers (continued):**
(Rate Codes: 278)5. Rates

- a) The specific charges for each Customer's service will be stated in the Electric Service Agreement, and
- b) The minimum rate will allow the Authority to recover all of its additional costs, plus contribute at least one (1) cent per kilowatt-hour to fixed costs.
- c) The specific charges applicable to the Brookhaven Laboratories receiving service from the New York Power Authority pursuant to a "sale for resale" agreement may be set equal to the cost of the power supply agreement plus a charge equivalent to the wholesale transmission rate for delivery of power, as the rate may change from time to time.

6. Adjustments to Rates and Charges

Except as stated in 5.c) above, each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor and the Securitization Offset Charge. However, the bill will not be adjusted for the Delivery Service Adjustment or the Revenue Decoupling Mechanism.

7. Terms of Payment

- a) The Customer shall pay the balance due in cash, including checks and money orders, or through an acceptable money-transfer process, on receiving the bill.
- b) Late payments shall be subject to Late Payment Charges.

8. Term of Service

The Term of Service shall be negotiated as part of the Electric Service Agreement and shall be no greater than 7 years, except for Traction Power Service to the Long Island Rail Road, which may extend for a longer term.

9. Special Provisions

- a) Before entering into an Electric Service Agreement:
 - (1) All Applicants are required to complete to the Authority's satisfaction the application for service for this Service Classification.
 - (2) Existing Attraction and Retention Applicants are required to demonstrate to the Authority's satisfaction that their other energy sources or the actions they are considering are realistic alternatives to the continued purchase of the Authority's electric power at the regular rates for all or part of their load.

VIII. SERVICE CLASSIFICATIONS (continued):**Q. SERVICE CLASSIFICATION NO. 13****Negotiated Rate Service for Large Commercial Customers (continued):****(Rate Codes: 278)****Special Provisions (continued):**

- b) The Authority may offer Customers more than rate reductions. Offers may include but are not necessarily limited to rate stability contracts, value-added services, or real-time pricing.
- c) The Authority may require that Applicants accepted for this Service Classification have an energy audit of existing facilities or a design consultation on new facilities. The savings that result from following the audit recommendations may be included in the benefits computed by the Authority under the Electric Service Agreement.
- d) The Authority has the right not to offer service under this Service Classification to a Customer if, in the Authority's judgment, it is not in the best interests of other Customers.
- e) The Authority will not offer Negotiated Rate Service to compete with Economic Development Power of the New York Power Authority.

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):

Q. SERVICE CLASSIFICATION NO. 13

Negotiated Rate Service for Large Commercial Customers (continued):
(Rate Codes: 278)

[CANCELLED]

VIII.SERVICE CLASSIFICATIONS (continued):

[CANCELLED]

VIII.SERVICE CLASSIFICATIONS (continued):

[CANCELLED]

VIII.SERVICE CLASSIFICATIONS (continued):

[CANCELLED]

VIII. SERVICE CLASSIFICATIONS (continued):**S. SERVICE CLASSIFICATION NO. 16- AMI
Advanced Metering Initiative Pilot Service:
(Rate Codes: M188, M288, M282, M284, M285)**1. Objective

This AMI pilot service is intended to test both a new Advance Metering Infrastructure (AMI) system and time-differentiated rates for residential and non-residential customers in certain geographical areas. Also, the pilot service will allow ~~LIPA~~the Authority to investigate customers' interest in and response to experimental time-differentiated rate structures. The pilot service will be structured as a series of individual experiments, with each experiment evaluating the performance of AMI technology and alternative rate structures in a specific geographic location for a specific mix of residential and/or nonresidential customers. Authorization for this Pilot Service will terminate on September 30, 2018 and all individual experiments must be terminated by ~~LIPA~~the Authority Staff on or before that date.

2. Program Requirements

a) ~~LIPA~~The Authority Staff may, at its sole discretion, create or extend any experiment under this Service Classification that meets the program objective, subject to the following limitations:

- (1) Enrollment in any one geographic location shall be limited to 2,000 participants.
- (2) Total enrollment in all experiments shall not exceed 10,000 participants at any one time.
- (3) Compensation and incentives for participation shall not exceed the value of the electric service provided to the participant, measured using the rates and charges from participant's former Service Classification. Equipment or services provided to the participant by ~~LIPA~~the Authority, and subsequently removed or discontinued at the termination of participation in the experimental program, shall not be included in the measurement of the compensation or incentive value.
- (4) Participation in experimental pricing programs must be voluntary on the part of the customer.

b) ~~LIPA~~The Authority Staff may, at its sole discretion, terminate any experiment under this Service Classification at any time.

c) The program's specific operational requirements will be identified on a "~~LIPA~~the Authority Statement of Advanced Metering Initiative Pilot". That Statement will define, for each separate experiment:

- (1) The geographic location of the experiment.
- (2) The duration of the experiment.
- (3) The eligible rate codes for the experiment.
- (4) The maximum number of participants from each rate code.
- (5) Any usage or other customer characteristics which are necessary for participation in the experiment.
- (6) The specific compensation for participation, if any.
- (7) Any other terms or conditions which are necessary to ensure the usefulness and applicability of the experiment and/or its results.

VIII. SERVICE CLASSIFICATIONS (continued):**S. SERVICE CLASSIFICATION NO. 16- AMI****Advanced Metering Initiative Pilot Service (continued):****(Rate Codes: M188, M288, M282, M284, M285)****Program Requirements (continued)**

~~d) Eligible participants will be required to enter into a signed agreement that specifies the terms of participation in the pilot program, including the duration of participation, applicable rates and charges, compensation (if any), program operational requirements and the conditions for early release from the pilot program.~~

3. Program Eligibility/Non-Eligibility

a) Residential and non-residential Customers who volunteer for the pilot program must be located in the geographic areas where the pilot program is being tested.

b) Qualified participants will be chosen on a first come, first served basis, except that:

(1) ~~LIPA The Authority Staff~~ has the option to deny participation in the pilot program to any Customer it deems as not contributing to the objectives or requirements of the pilot program.

~~(2) LIPA may deny participation to Customers taking residential service for religious, supervised community residences or veteran's organizations if the number of residential applicants exceeds the maximum number established for residential participation in that specific experiment.~~

c) Customers who are not eligible to participate in the program include:

(1) Customers who receive service under provisions related to Residential Off-Peak Energy Storage served under Service Classification No. 1.

(2) Customers who receive some or all of their electric requirements from the New York Power Authority (NYPA).

(3) Customers who sell power to the Authority as Qualifying Facilities or are treated as Solar and Wind Electric Generators.

(4) Customers who receive unmetered service.

(5) Customers who receive service under Service Classification Nos. 11, 12 and 13.

VIII. SERVICE CLASSIFICATIONS (continued):

**S. SERVICE CLASSIFICATION NO. 16- AMI
Advanced Metering Initiative Pilot Service (continued):
(Rate Codes: M188, M288, M282, M284, M285)**

4. Residential and Small General Service Time-Differentiated Pricing

Residential and Small General Service (rate codes 280 and 288) Customers participating in the Pilot Service will be charged the rates as stated below.

a) Schedule of Rates (Rate Code M188 and M288)

	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Service Charge per day	\$.3600	\$.3600
Meter Charge per day	\$.1000	\$.1000
	<u>June to September Inclusive</u>	<u>October to May Inclusive</u>
Energy Charge per kWh		
	<u>Period 1</u>	<u>Period 2</u>
7 p.m. to 2 p.m. weekdays and all day Saturday and Sunday	\$.06370655	\$.04960511
	<u>Period 3</u>	<u>Period 4</u>
2 p.m. to 7 p.m. Weekdays	\$.41314206	\$.09470971

All the terms and conditions will apply as described in the Customer's previous rate and Service Classification.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, and the Securitization Offset Charge and the Delivery Service Adjustment.

c) Minimum Charge

The Minimum Charge is the Service and Meter charge, plus Adjustments to Rates and Charges.

d) Maximum Charge

For the first 12 months of participation under these rates, the Maximum Charge is no more than what the Customer would have paid under their previous rate and Service Classification for the amount of service actually received over that annual period. Following 12 consecutive months of participation, the Maximum Charge may increase to

the amount actually billed to the participant, ~~so long as that condition is included in the signed agreement with the Customer.~~

VIII. SERVICE CLASSIFICATIONS (continued):**S. SERVICE CLASSIFICATION NO. 16- AMI****Advanced Metering Initiative Pilot Service (continued):
(Rate Codes: M188, M288, M282, M284, M285)**5. Non-Residential Time-Differentiated Pricing

Non-Residential customers may choose to sign up for the Commercial Modified Time-Differentiated Pricing Program.

- a) Non-Residential customers participating in the Commercial Modified Time-Differentiated Pricing program will be eligible to take service under Service Classification Nos. 2L-VMRP or 2-MRP utilizing the modified rating periods as described on Leaf Nos. 212, 213, 226 and 227, depending on the size of the participant's load. All the terms and conditions will apply as described in the above stated Service Classifications.

b) Adjustments to Rates and Charges

Each Customer's bill will be adjusted for the Fuel and Purchased Power Cost Adjustment Rate, Increases in Rates and Charges to Recover PILOT Payments, the Shoreham Property Tax Settlement Rider, the Distributed Energy Resources Cost Recovery Rate, ~~Energy Efficiency Cost Recovery Rate~~, the New York State Assessment Factor, Revenue Decoupling Mechanism, Delivery Service Adjustment and the Securitization Offset Charge.

c) Maximum Charge

On an annual basis, the Maximum Charge is no more than what the Customer would have paid under their previous rate and Service Classification for the amount of service actually received over that annual period. Following 12 consecutive months of participation, the Maximum Charge may increase to the amount actually billed to the participant, so long as that condition is included in the signed agreement with the Customer.

6. Special Provisionsa) Exit Provisions

- (1) A participant may return to its previous rate at any time with forfeiture of payments, incentives or other specified benefits as may be stipulated in the agreement between ~~LIPA~~ the Authority and participants. In this situation, either:

(a) The participant's billing will be adjusted to the beginning of their most recent anniversary date, or

(b) If the participant's billing is for an entire twelve (12) month period (based on their anniversary date); the billing will not be adjusted.

- (2) ~~LIPA~~ The Authority may return a participant to their previous rate, and make the adjustments to the customer's billing as stated above, if they do not maintain their account in good standing.

IX. Long Island Choice Program

A. General Provisions:

1. Description and Definitions

The Long Island Choice ("LI Choice") Program gives Eligible Customers a choice of suppliers for their electric power needs. ~~LIPA~~ The Authority will deliver the power received from the Eligible Customer's chosen supplier using ~~LIPA's~~ the Authority's transmission and distribution system. For purposes of this Section IX of the Tariff, the following definitions apply:

- a) Authority: The Long Island Power Authority, and not the subsidiary of the Authority which owns the transmission and distribution system.
- b) Bundled Service: The services offered by the Authority under Sections I-VIII of this Tariff. The Authority's Bundled Service includes ~~LIPA~~ the Authority-provided Electric Generation Service as part of the total service.
- c) Direct Retail Customer ("DRC"): An Eligible Customer that is a direct customer of the ISO and that acts without an ESCO to contract for and supply Electric Generation Service and any related services solely for its own use.
- d) Electric Generation Service: The procurement and transmission of electric capacity and energy to the ~~LIPA~~ Authority system, but not including the transmission or distribution of electric capacity and energy across ~~LIPA's~~ the Authority's receipt points or along ~~LIPA's~~ the Authority's electrical system to the Customer meter.
- e) Energy Service Company ("ESCO"): An entity that performs electric supply, transmission and customer service functions in a competitive environment, including producing or contracting for and supplying Electric Generation Service and related services, and procuring and scheduling transmission and ancillary services to deliver the Electric Generation Service purchased by Participating Customers to the ~~LIPA~~ Authority system.
- f) Installed Capacity ("ICAP"): The installed capacity that must be maintained by Load Serving Entities (LSE's) in accordance with NYISO requirements. An LSE's total ICAP requirement is based on forecasted peak load at customers meters adjusted for line losses and reserve margin requirements.
- g) ~~LIPA~~ The Authority: The subsidiary of the Authority which owns the transmission and distribution system. References to ~~LIPA~~ the Authority may also include ~~LIPA's~~ the Authority's Manager which is responsible for providing services on behalf of ~~LIPA~~ the Authority under the terms of the Operations Services Agreement.
- h) Load Share Ratio: The ratio of the coincident peak demand of a Customer or Customers participating in the LI Choice Program divided by the total coincident peak load of LI Choice Customers. The calculation of coincident peak demand is defined in the LI Choice Operating Procedures.
- i) Locational Based Marginal Pricing (LBMP): The marginal cost of serving the next increment of load at each location in the transmission network determined in the NYISO market.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****Description and Definitions (continued):**

- j) NYPA Transmission Adjustment Charge ("NTAC"): Charges assessed by the New York Independent System Operator (NYISO) on the load of all Load Serving Entities (LSE's).
- k) Operating Procedures: The LI Choice Operating Procedures.
- ~~l) Single Bill Option: An option that provides Customers the capability of receiving a single bill from LIPA the Authority that includes charges for delivery services and any other services it provides under the LI Choice Tariff, as well as the ESCO's charges for Electric Generation Service and any related services it provides.~~
- ~~m) Two Bill Option: An option that provides Customers the capability of receiving one bill from LIPA the Authority for delivery services and other services it provides, and a separate bill from their ESCO for Electric Generation Service and any related services it provides.~~
- ~~n) Unavoidable Generation Capacity: Generating capacity included under LIPA's the Authority's Power Supply Agreement with KeySpan Generation LLC, generating capacity of Nine Mile Point 2 power station, generating capacity of Fitzpatrick power station, generating capacity associated with on-Island Independent Power Producers, generating capacity obtained from the municipal electric departments of the Villages of Rockville Centre and Freeport, and generating capacity obtained from NYPA from the Gilboa Plant and/or the Richard M. Flynn Plant.~~

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**2. Who is Eligible

- a) In order to participate in the Long Island Choice Program, an Eligible Customer is a Customer who is eligible for service under Service Classification Nos. 1, 1-VMRP(L), 1-VMRP(S), 2, 2-VMRP, 2L, 2L-VMRP, ~~2-H~~, or 2-MRP, 5, 7, 7A, 10 and:
- (1) Receives metered or authorized unmetered electric service from the Authority, and
 - (2) Receives all of their electric requirements from a single supplier except for the output from Solar or Wind Electric Generating Equipment that qualifies for net metering, and
 - (3) Is not explicitly excluded in 2.b), below, and
 - (4) Is licensed by the Authority as a Direct Retail Customer (DRC) or contracts with a licensed Energy Services Company (ESCO) to act as its agent for the scheduling and delivery of Electric Generation Service, and
 - (5) During those phases of the Program where total participation is limited, has been accepted into the Program by the Authority.
- b) Customers who are not eligible to participate in the LI Choice Program are:
- (1) Customers who receive service under Service Classification Nos. 11, 12 and 13.
 - (2) Customers who sell power to the Authority as Qualifying Facilities or Solar, Farm Waste, Micro-Combined-Heat-and-Power, Fuel Cells and Wind Customer-Generators that do not qualify for net metering.
 - (3) Customers who receive a portion of their electric requirements from self-generation or on-site generation that does not qualify for net metering, and require supplemental, backup or maintenance service from the Authority.
 - (4) Customers who receive service under provisions related to Residential Off-Peak Energy Storage served under Service Classification No. 1.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**3. Character of Service

- a) Under the terms of this Program, ~~LIPA the Authority~~ will accept Customer-owned electricity delivered by the ESCO or DRC through the designated connection point(s) on ~~LIPA's the Authority's~~ transmission or distribution system for delivery to the Customer's facilities.
- b) ~~LIPA The Authority~~ will perform transformation, control and dispatch on ~~LIPA's the Authority's~~ system.
- c) Receipt of electricity from ESCOs under this Service Classification is limited to the electricity required to meet the designated loads of Participating Customers in the Long Island Choice Program.

4. General Provisions

- a) The Long Island Choice Program will be implemented in three phases.
 - (1) Deliveries under Phase One of the Program began on August 1, 1999, and allowed Customers to obtain up to 400 MW of load from non-~~LIPA Authority~~ sources for delivery to the Customers' facilities.
 - (2) Deliveries under Phase Two of the Program began on May 1, 2000, and increased the load Customers may obtain from non-~~LIPA Authority~~ sources by 400 MW to 800 MW.
 - (3) Deliveries under Phase Three of the Program will begin on February 1, 2002.
 - (4) The Authority may modify the date for commencement of Phase Three.
- b) ESCOs and DRCs that wish to participate in the Program must be licensed by the Authority. The licensing application and supporting information are contained in the Operating Procedures available from the Authority at 333 Earle Ovington Blvd., Uniondale, NY 11553, or from the Authority's website.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**5. Provisions Applicable to Participating Customers

a) Eligible Customers may:

- (1) Designate only one ESCO to serve as the Customer's agent for an individual electric account. A DRC account cannot be served by an ESCO.
- (2) Switch ESCOs or return to Bundled Service from ~~LIPA~~ the Authority at the applicable Tariff rates.
- (3) Apply for licensing as a Direct Retail Customer responsible for the procurement, scheduling and delivery of Electric Generation Service.

b) Except in the circumstances discussed in (3) through (5) below, there is an administrative charge of \$10 for transferring to the LI Choice Program, for switching Electric Generation Service to a different ESCO, or for voluntarily returning to ~~LIPA's~~ the Authority's Bundled Service.

- (1) The administrative charge will be applied to the Customer's bill every time the Customer selects a different ESCO to act as its agent, or returns to LIPA service.
- (2) For purposes of the administration charge, becoming a DRC is the same as choosing or switching an ESCO.
- (3) ~~LIPA~~ The Authority will waive the administrative charge for the first time that a Customer enters the LI Choice Program.
- (4) ~~LIPA~~ The Authority will waive the administrative charge for the first time that a Customer leaves the LI Choice Program and returns to Bundled Service.
- (5) ~~LIPA~~ The Authority will waive the administrative charge for any Customer whose ESCO ceases to offer Electric Generation Service to that Service Classification under the Program or loses its License.
- (6) ~~LIPA~~ The Authority will not waive the administrative charge for any customer whose ESCO discontinues service to that Customer, but continues to offer Electric Generation Service to that Service Classification under the LI Choice Program.

IX. Long Island Choice Program (continued):

A. General Provisions (continued):

[Canceled]

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**6. Obligations of ESCOs and DRCs

a) Energy Service Companies (ESCOs) shall:

- (1) Obtain a License from the Authority, and
- (2) Comply with all applicable State, Federal and Authority requirements.
- (3) Enter into and abide by the terms of an Operating Agreement with ~~LIPA~~ the Authority and applicable tariff agreements with the NYISO.
- (4) Enter into an Agreement with Eligible Customers to meet their capacity, energy supply and related services needs.
- (5) Obtain Customers' authorizations to act as their agent for delivery of their Electric Generation Service.
- (6) Contract for and, as agent, arrange for the delivery of the Electric Generation Service needs of Customers purchasing their Electric Generation Service requirements from the ESCO, including installed capacity, energy, energy losses, transmission and ancillary services, as specified in the Operating Procedures and in Service Classification No. 14 of this Tariff.
- (7) Provide ~~LIPA~~ the Authority with information necessary for Customer enrollment in the Program and for termination of ESCO service to LI Choice Customers as described in the Operating Procedures.
- (8) With specific regard to unauthorized Customer transfers, also known as "slamming," and the inclusion of unauthorized charges on a Customer's bill, also known as "cramming," comply with the Authority's requirements described in the Operating Procedures. Violation of these requirements will result in:
 - (a) Repayment of all costs and fees incurred by the Customer, ~~LIPA~~ the Authority and/or the Authority by the ESCO responsible for the request to transfer the Customer, and
 - (b) Possible suspension or revocation of the License of the offending ESCO

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****Obligations of ESCOs and DRCs - ESCOs (continued):**

- (9) Act as agent of the LI Choice Customer to:
 - (a) Schedule deliveries of Electric Generation Service, and
 - (b) Settle any imbalances between the ESCO's deliveries and Customers' actual energy consumption as set forth in the Operating Procedures, and
 - (c) Obtain billing determinants on behalf of the Customer.
- (10) Be responsible for billing and collecting from Customers the charges for services rendered by the ESCO, if the ESCO elects the Two Bill Option.
- ~~(11) Be responsible for providing LIPA the Authority with billing information for services rendered by the ESCO to Customers, if the ESCO elects the Single Bill Option.~~
- ~~(12)~~(11) Contract on behalf of Participating Customers, as agent, for installed generation capacity as provided by the applicable NYISO tariff(s). The minimum required percentage of local installed capacity is set forth in the "Statement of Installed Capacity and Local ICAP for the Long Island Choice Program".

IX. Long Island Choice Program (continued):

A. General Provisions (continued):

[Canceled]

IX. Long Island Choice Program (continued):

A. General Provisions (continued):

[Canceled]

IX. Long Island Choice Program (continued):**A. General Provisions (continued):
Obligations of ESCOs and DRCs (continued):**

- b) Direct Retail Customers (DRCs) shall:
- (1) Obtain a License from the Authority, and
 - (2) Comply with all applicable State, Federal and Authority requirements.
 - (3) Enter into and abide by the terms of an Operating Agreement with ~~LIPA~~ the Authority and applicable tariff agreements with the NYISO.
 - (4) Contract for and arrange for the delivery of their Electric Generation Service needs, including installed capacity, energy, energy losses, transmission and ancillary services.
 - (5) Provide ~~LIPA~~ the Authority with information necessary to enroll as a DRC or terminate service under Long Island Choice, as described in the Operating Procedures.
 - (6) Satisfy installed generation capacity requirements as provided by the applicable NYISO tariff(s). The minimum required percentage of local installed capacity is set forth in the "Statement of Installed Capacity and Local ICAP for the Long Island Choice Program".

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**7. ESCO or DRC License Application, Suspension and Revocation

a) The Authority may exchange information with, and use any information received from, the New York Public Service Commission as the Authority deems appropriate in considering the granting, suspension, or revocation of a License of an ESCO or DRC. The Authority will license an ESCO or DRC, when the following requirements have been met:

(1) The ESCO or DRC signs an Operating Agreement with ~~LIPA~~the Authority, and

(2) The ESCO or DRC submits a completed Application form to the Authority, including all of the required documents listed on the Application form, and

(3) The Authority confirms that the Application is complete and consistent with the Authority's requirements, and

(4) The ESCO or DRC meets ~~LIPA's~~the Authority's security deposit requirements and all other requirements set forth in the Operating Procedures and this Tariff.

(5) The Authority, in its sole discretion, may waive some or all of its licensing application requirements if the ESCO is already duly registered with the New York State Department of Public Service to sell electricity to retail customers in the state.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension and Revocation (continued):**

- b) The Authority's requirements for ESCO or DRC licensing include:
- (1) The ESCO or DRC must be registered with the New York State Department of State.
 - (2) The ESCO must clearly state its Terms and Conditions of Service, and identify the Customer's Rights and Obligations, in its Disclosure Statement.
 - (3) The ESCO must specify and comply with practices that adhere to the Authority's requirements for switching Customers between ESCOs, as set forth in the Operating Procedures.
 - (4) The ESCO's process for handling and resolving Participating Customer complaints must be reasonable and convenient for the Customers the ESCO intends to serve.
 - (5) The ESCO's billing procedures must provide, at a minimum, all of the information on bill content and format set forth in the Operating Procedures.
 - (6) The ESCO or DRC must meet the Authority's criteria for creditworthiness and maintain an adequate security deposit, as set forth in the Operating Procedures and this Tariff.
 - (7) The ESCO or DRC must meet all of the applicable requirements specified in the Operating Agreement, including compliance with the applicable requirements of the Operating Procedures and other Program documents referenced therein.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension or Revocation (continued):**

- c) Circumstances that may warrant the suspension or revocation of an ESCO's, or DRC's License by the President and Chief Executive Officer's designee of the Authority will be considered on a case-by-case basis. Factors to be considered when deciding to suspend or revoke a License include repetition of offenses, seriousness of the offenses, degree of harm imposed on LI Choice Customers or ~~LIPA~~the Authority, and willfulness of the offenses. Criteria to be considered in determining whether a License should be suspended or revoked include, but are not limited to:
- (1) Failure of an ESCO to adhere to the policies and procedures described in its Disclosure Statement as it may be properly amended, modified, supplemented or superseded from time to time;
 - (2) Failure to adhere to the Authority's requirements regarding consumer protections, including "slamming" (the unauthorized change of an Eligible Customer's or LI Choice Customer's Electric Generation Service provider) or "cramming" (billing by an ESCO for services not requested or authorized by the LI Choice Customer);
 - (3) An unacceptably high volume of customer complaints regarding the business practices of an ESCO;
 - (4) Failure to comply with the requirements of the LI Choice Program, including the Operating Agreement, the Operating Procedures, applicable provisions of this Tariff, and applicable requirements of the NYISO;
 - (5) Failure to comply with the LI Choice Program product disclosure requirements;
 - (6) Failure to apprise the Authority of a material change in the information contained in the ESCO's or DRC's License application;
 - (7) Failure to provide ~~LIPA~~the Authority or LI Choice Customers with proper notice of discontinuance of service;
 - (8) Failure to timely and properly pay invoices rendered by ~~LIPA~~the Authority or timely post deposits or additional deposits required by ~~LIPA~~the Authority;
 - (9) Failure to schedule and deliver Electric Generation Service properly; and
 - (10) A DRC enrolling an account other than its own in the LI Choice Program.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension or Revocation (continued):**

- d) The President and Chief Executive Officer's designee of the Authority will notify an ESCO or DRC of his or her intention to suspend or revoke its License as of a certain date together with any terms and conditions relating to such suspension or revocation. The notice shall state the cause for License suspension or revocation in reasonable detail. Unless a different time is specified by the President and Chief Executive Officer's designee, the ESCO or DRC shall file any response in opposition to the proposed License suspension or revocation within ten (10) business days of receipt of the President and Chief Executive Officer's designee notice. Such response may include a showing that remedial action responsive to the notice has been implemented. Thereafter, unless additional proceedings are directed by the President and Chief Executive Officer's designee, he or she may act to suspend or revoke the ESCO's or DRC's License or render such other decision as is fair and reasonable under the circumstances. The President and Chief Executive Officer's designee decision shall be in writing, set forth the basis for the President and Chief Executive Officer's designee action, and be provided to the ESCO or DRC.
- e) Where, in the sole judgment of the President and Chief Executive Officer's designee, expedited action is necessary to protect the public welfare or safety, system reliability or system security, the President and Chief Executive Officer's designee shall have power to temporarily suspend or revoke an ESCO's or DRC's License, upon such terms and conditions he or she deems fair and reasonable under the circumstances, prior to the initiation or completion of the procedures set forth in d. above. Following such temporary suspension or revocation by the President and Chief Executive Officer's designee, the President and Chief Executive Officer's designee shall undertake and complete the procedures set forth in d. above.
- f) If the President and Chief Executive Officer's designee suspends the License of an ESCO, DRC, that ESCO or DRC may not solicit or initiate service to new Customers or new accounts under the LI Choice Program until the suspension is lifted. In suspending any License, the President and Chief Executive Officer's designee may impose such terms and conditions as are fair and reasonable under the circumstances. The ESCO or DRC must continue to meet its existing obligations during suspension

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****ESCO or DRC License Application, Suspension or Revocation (continued):**

- g) Upon the effective date of the revocation of the ESCO's or DRC's License, the Operating Agreement will be terminated. In revoking any License, the President and Chief Executive Officer's designee may impose such terms and conditions as are fair and reasonable under the circumstances. Upon the effective date of such revocation:
- (1) ESCOs, as agent for Participating Customers, and DRCs may no longer supply Electric Generation Service and related services.
 - (2) ESCOs may no longer receive services from ~~LIPA~~the Authority, except as may be necessary to satisfy any requirements for final billing, billing adjustments, payments, dispositions of outstanding claims, and related matters.
 - (3) DRCs must become Bundled Service customers. Such DRCs may then enroll in the LI Choice Program using an ESCO under normal procedures.
 - (4) ESCOs and DRCs must abide by all applicable provisions of the Operating Agreement to the extent necessary to provide for final billing, billing adjustments, payments, dispositions of outstanding claims, and related matters.
- h) If the President and Chief Executive Officer's designee of the Authority revokes an ESCO's or DRC's License, the Authority will notify the Customers that have agreements with the ESCO and DRC of such action, in accordance with the notification provisions of the Operating Procedures.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****8. Complaint Procedures for Disputes between ESCOs or DRCs or Between an ESCO or DRC and ~~LIPA~~the Authority**

The Authority will handle complaints between licensed ESCOs or DRCs that relate to the Program and complaints between an ESCO or DRC and ~~LIPA~~the Authority (or the Manager) that relate to the Program.

a) How an ESCO, DRC or ~~LIPA~~the Authority Files a Complaint

- (1) ~~LIPA~~The Authority or any ESCO or DRC licensed by the Authority may initiate complaint procedures by presenting a written description of the complaint or dispute and a proposed resolution to the other parties involved in the dispute, sent in a manner that will verify its receipt. The other parties must, as soon as possible, but in no case more than ten (10) business days following receipt of the complaint, provide a written response to the complaining party, with an alternative resolution proposal, or with the results of any informal resolution that may have been reached with the other parties prior to the response date.
- (2) If the initial exchange of written material or verbal discussions do not resolve the complaint, any party may request a meeting to discuss the matter further. The other parties must agree to such a meeting to be held within ten (10) business days following the request. The Authority encourages, but does not require, the parties to use alternative dispute resolution techniques.
- (3) If a resolution is not obtained within thirty (30) business days after the initial letter, any party may request the Authority to resolve the complaint in accordance with the complaint procedures set forth in Section VI of this Tariff. The request must be in writing, and must include any written materials developed as a result of a) (1) and a) (2), above.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):****Complaint Procedures for Disputes between ESCOs or DRCs or Between an ESCO or DRC and ~~LIPA~~the Authority (continued):**

- (4) If an ESCO, DRC or ~~LIPA~~the Authority believes that special circumstances, such as an emergency involving public safety, system reliability or significant financial risk, exist that would require more expeditious resolution of a complaint than might be expected under the Authority's complaint procedures, it may submit its complaint to the Authority's President and Chief Executive Officer's designee in the first instance, with a copy provided to the other parties involved in the complaint. The party that is subject of such a complaint shall file any response within the time specified by the President and Chief Executive Officer's designee. The President and Chief Executive Officer's designee will act upon such a complaint by expeditiously rendering a decision on the complaint or advising the parties that the Authority's standard complaint procedures described above must be followed.
 - (5) All correspondence or documents to be delivered from one party to another during the complaint process shall be sent in a manner that provides verification of receipt within the time periods specified in this complaint process.
 - (6) If a complaint involves the accuracy of invoiced charges by ~~LIPA~~the Authority, the ESCO or DRC shall pay the invoiced charges, subject to refund with interest applied at the rate for Consumer Deposits specified in the Statement of Interest on Customer Deposits.
- b) The failure of any ESCO or DRC to abide by the decision of the Authority's staff if no appeal has been filed, or the decision of the President and Chief Executive Officer's designee resulting from an appeal, may result in suspension or revocation of the ESCO's or DRC's License.

IX. Long Island Choice Program (continued):**A. General Provisions (continued):**9. Records Access, Audits, and Investigations

The Authority is responsible for overseeing the LI Choice Program and ensuring compliance by ESCOs, and DRCs with the Program's requirements.

- a) Upon request by the Authority for records relating to the LI Choice Program, ESCOs and DRCs shall provide access to all records requested that are in their possession or under their control, including records relating to LI Choice Customers and Agreements, and records necessary to verify power supply, transmission, and ancillary services contractual arrangements and similar arrangements.
- b) Unless otherwise stated by the Authority, access to individual LI Choice Customer records, including Agreements, shall be provided by ESCOs and DRCs within five (5) business days of receipt of the Authority's verbal or written request. All other records shall be provided by ESCOs and DRCs to the Authority within ten (10) business days of receipt of the Authority's written request, unless otherwise stated by the Authority.
- c) The Authority may request ESCOs and DRCs to provide records relating to LI Choice in connection with an audit or investigation undertaken by it, or in connection with any other activity undertaken by the Authority in the discharge of its responsibilities to oversee LI Choice and ensure compliance with the Program's requirements.
- d) Upon request by ~~LIPA~~ the Authority or the Manager for individual LI Choice Customer records (including Agreements), ESCOs and DRCs shall provide access to all such records requested that are in their possession or under their control, within five (5) business days of receipt of ~~LIPA's~~ the Authority's or the Manager's verbal or written request.
- e) In providing records under this section A.9, an ESCO or DRC may request the Authority to exempt from disclosure records (or any portion thereof) that are described in Section 87(2)(g) of the Public Officers Law.
- f) For purposes of this section A.9, the term "records" includes documents, data, information, records, and papers, including those on electronic media, taped verbal contracts and electronic contracts.

10. Unmetered Service and Fast Service

~~LIPA~~ The Authority will calculate an adjustment to the Customer's bill for unauthorized unmetered service and fast meters in accordance with this Tariff. The Customer's bill will be adjusted using the Tariff rates for Bundled Service and applying the LI Choice bill credits, to reflect the change in electricity delivered to the customer.

- a) If applicable, the change in electricity deliveries will be applied to the ESCO's load and forwarded to the NYISO. Adjustments will be calculated according to the provisions of the applicable NYISO tariffs and the LI Choice Operating Procedures.
- b) If the period for NYISO adjustment has expired, ~~LIPA~~ the Authority will calculate an adjustment between ~~LIPA~~ the Authority and the ESCO, using the NYISO's real time hourly rate or similar rate.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services
(Rate Codes: 390)**1. Who is Eligible

ESCOs or DRCs who receive and maintain a License.

2. Character of Service

Under the terms of this Service Classification, the Authority will provide information and other services to licensed ESCOs and DRCs. The types of information and services to be provided in accordance with this Tariff and the Operating Procedures include:

- a) Load and billing information for Customers served by each ESCO.
- b) Routine and special meter reading services.
- c) Special metering facilities as requested by the Customer or ESCO.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)**3. Rates, Charges and Credits per Montha) Bill Credit Adjustment

Participating ESCOs and DRCs will receive a Bill Credit Adjustment.

(1) The Bill Credit Adjustment will reconcile the annual LBMP, ancillary services, ICAP, and NTAC costs included in the Long Island Choice customer's bill credit, with the actual monthly LBMP, ancillary services, ICAP, and NTAC determined in the NYISO market.

(2) The Bill Credit Adjustment will be retained on file on a Statement of Bill Credit Adjustment for the Long Island Choice Program.

(3) The Bill Credit Adjustment will be determined as follows:

(a) The weighted average day-ahead zonal LBMP for each month will be calculated as the hourly day-ahead zonal LBMP prices, weighted by system hourly loads, minus

(b) The LBMP credit of \$38.60 per MWh, plus

(c) ~~LIPA's~~ The Authority's avoided cost of ancillary services, minus

(d) The ancillary services bill credit of \$2.10 per MWh, plus

(e) ~~LIPA's~~ The Authority's avoided cost of ICAP minus

(f) The ICAP bill credit of \$1.10 per MWh, plus

(g) ~~LIPA's~~ The Authority's avoided cost of NTAC, minus

(h) The NTAC bill credit of \$0.50 per MWh

(i) The result of (a) through (h) is multiplied by the "BCA Loss Factor Multiplier" found in the "Statement of Energy and Peak Demand Losses" to obtain the Bill Credit Adjustment.

(4) The Bill Credit Adjustment will be applied monthly to the aggregate consumption of the ESCO's customers, or to each DRC's consumption, and debited or credited to the ESCO's or DRC's account.

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**b) Miscellaneous and Other Charges

ESCOs and DRCs will be billed monthly for miscellaneous services requested by the ESCO as agent for Participating Customers or DRC for its own purposes. Charges for these miscellaneous services that may be purchased by the ESCO and DRC are as follows:

- (1) Special Metering: ESCOs and DRCs may request ~~LIPA-the Authority~~ to upgrade Participating Customers' meters from the standard meters used by ~~LIPA-the Authority~~ to meters with capabilities for remote reading and for measuring load over shorter time intervals. ~~LIPA-The Authority~~ will charge the ESCO or DRC a one-time charge and a daily charge to cover the special metering and remote meter reading costs. The charges, terms and conditions for remote meter reading are stated on Leaf Nos.107A and 107B and on the "Statement of Remote Meter Reading Charges".

IX. Long Island Choice Program (continued):

B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)

[Canceled]

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (2) Transitional Transmission Allocation Credit: ESCOs shall receive a monthly credit based on the Transitional Transmission Allocation as set forth in the Operating Procedures. Such credit shall not be negative. This allowance will be calculated as follows:
- (a) The lesser of each ESCO's actual power imports in MW to ~~LIPA's~~ the Authority's service territory area or the amount of Transitional Transmission Allowance in MW allocated to each ESCO during the month multiplied by
 - (b) The estimated amount of TCC revenues or charges in dollars per MW of TCC associated with the Con Edison/~~LIPA~~ the Authority and the New England/~~LIPA~~ the Authority interfaces for the month.
- (3) Bilateral Contracts: ~~LIPA~~ the Authority may offer bilateral contracts to ESCOs and DRCs from time to time as set forth in the Operating Procedures.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (4) Special Meter Reading: ESCOs and DRCs may request a special meter read before the regularly scheduled read, providing the request is made seventy-two (72) hours before the date the read is needed. The ESCO or DRC shall pay the following charges:

<u>Description</u>	<u>Charge</u>
(a) Site visits during the hours of 8:30 a.m. to 4:00 p.m., weekdays excluding holidays	\$32.05
(b) Site visits during the hours of 4:00 p.m. through 7:00 p.m. on weekdays or 8:30 a.m through 4:00 p.m. on Saturday, when requested by the ESCO	\$37.75

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Rates, Charges and Credits per Month (continued):**

- (5) Meter Reading Historical Information: After obtaining appropriate authorization from the Customer, and subject to the availability of such data from ~~LIPA~~the Authority, ESCOs or DRCs may request up to twenty-four (24) months of ~~hourly~~, monthly or bi-monthly historical meter reading information without charge. Information for historical periods beyond the twenty-four (24) months, and for fifteen (15) minute interval data covering any historical period, will be provided, if available, at a charge of ~~ten five and a half dollars (\$10.5000)~~ ten five and a half dollars (\$10.5000) for each meter reading period's data request. (See Leaf No. 107B, C.9.a)

Meter Reading Historical Information available to ESCOs and DRCs will be made available directly to Customers upon their request on the same terms.

c) Adjustment to Rates and Charges

- (1) Each ESCO's or DRC's bill from ~~LIPA~~the Authority will be adjusted by: (1) the result of the Fuel and Purchased Power Cost Adjustment Rate, minus \$0.0392 per kWh, multiplied by the Customer's metered consumption, and (2) the Increase in Rates and Charges to Recover PILOT payments.
- (2) Miscellaneous Charges on each ESCO's or DRC's bill from ~~LIPA~~the Authority will also be adjusted for the NYS Assessment, except that the NYS Assessment does not apply to the Fuel and Purchased Power Cost Adjustment Rate or the Bill Credit Adjustment billed to ESCOs or DRCs.
- (3) The Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~, and the Shoreham Property Tax Settlement Rider do not apply to the rates, charges or credits in this Service Classification.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):
(Rate Codes: 390)**4. Terms of Payment

The ESCO or DRC shall pay the balance for service due via electronic transfers, within twenty (20) days of the electronic transmittal of the bill. Late payments shall be subject to Late Payment Charges. ~~LIPA~~The Authority will remit any net credits due to ESCOs or DRCs in accordance with the Operating Procedures.

5. Special Provisionsa) ESCO and DRC Supply Requirements

ESCOs and DRCs shall meet installed capacity reserve requirements established by the NYISO.

- (1) From time to time, ~~LIPA~~the Authority will prepare and retain on file a "Statement of Energy and Peak Demand Losses" and a "Statement of Installed Capacity and Local ICAP for the Long Island Choice Program".
- (2) The Energy Losses portion of the Statement will be calculated using average system losses weighted by the weather normalized seasonal energy requirement of the system.
- (3) The peak demand losses will be calculated using the average system losses at the time of summer peak.
- (4) The loss factor multiplier applicable to the Bill Credit Adjustment (BCA) will reflect the weighted average of energy and demand loss (at all voltage levels) based on the respective energy and demand components of the BCA.
- (5) The Installed Capacity and Local ICAP requirements will be set equal to the levels established by the NYISO for ICAP and Local ICAP, respectively, and as changed by the NYISO from time to time.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Special Provisions (continued):**b) Load Balancing

The requirements for load balancing at the wholesale and retail level, and the procedures for settling imbalances, are set forth in the Operating Procedures.

c) Financial Security

Each ESCO and DRC shall provide financial security in a form acceptable to ~~LIPA~~the Authority.

(1) The required financial security, if any, will be determined in accordance with the Operating Procedures.

(2) Security arrangements will be reviewed quarterly by ~~LIPA~~the Authority for adequacy and possible adjustment. The ESCO and DRC will be notified in writing of any required adjustments to its financial security and is required to post the additional security within ten (10) days.

(3) Security requirements may be satisfied with:

(a) A letter of credit from a bank rated A or better by a major credit agency, or

(b) Surety bonds or cash payments, or

(c) Other forms acceptable to ~~LIPA~~the Authority.

(4) ~~LIPA~~The Authority will pay interest on financial security payments in cash at the Customer Deposit rate specified in the Statement of Interest on Customer Deposits. No interest will be paid on deposits satisfied with letters of credit, surety bonds or other non-cash forms.

IX. Long Island Choice Program (continued):**B. SERVICE CLASSIFICATION NO. 14 ESCO and DRC Services (continued):****(Rate Codes: 390)****Special Provisions (continued):**d) Customer Enrollment

Enrollment of an Eligible Customer with an ESCO is permitted only with the consent of the Eligible Customer.

- (1) The ESCO shall enter into an Agreement with the Eligible Customer setting forth the Customer's agreement to purchase Electric Generation Service and any related services from that ESCO. The Agreement shall specify the terms and conditions of service.
- (2) The ESCO shall retain all Agreements, including taped third-party verification of Verbal Agreements, and Electronic Agreements with Eligible Customers, for a period of at least two (2) years following termination of the Agreement.
- (3) The ESCO requesting to change an Eligible Customer's electric power supplier without appropriate authorization from the Customer shall pay all costs and fees incurred by the Eligible Customer, ~~LIPA~~ LIPA the Authority and/or the Authority arising from or related to the unauthorized change.
- (4) Any ESCO responsible for requesting a change of an Eligible Customer's electric power supplier without such Customer's authorization may have its License suspended or revoked by the President and Chief Executive Officer's designee of the Authority.

e) Other Provisions

Provisions on dispute resolution, record keeping, billing and payment, treatment of energy imbalances, and other situations are set forth in the Operating Procedures.

IX. Long Island Choice Program (continued):

C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS

1. Bill Credits for Participating Customers

Customers who participate in the Long Island Choice Program will have their bills adjusted by the following amounts which reflect LIPA's-the Authority's energy and capacity savings, embedded ancillary services plus the removal of LIPA's-the Authority's embedded charges for open access transmission service which are priced separately as the transmission charge below.

Residential and Small Commercial Non-MRP
Rate Codes without Demand Meters
(180, 380, 580, ~~584~~, ~~880~~, ~~881~~, ~~882~~, ~~883~~)
Energy Adjustment per kWh per month

	June to September <u>Inclusive</u>	October to May <u>Inclusive</u>
Gen/Trans Service Credit	\$.0556	\$.0474
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0512	\$.0430

General Service Non-MRP Rate Codes
with Demand Meters (281, 283, ~~290~~, ~~291~~, ~~293~~)
Energy Adjustment per kWh per month

Secondary Voltage		
Gen/Trans Service Credit	\$.0524	\$.0459
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0480	\$.0415

Primary Voltage		
Gen/Trans Service Credit	\$.0510	\$.0446
less Transmission Charge	<u>\$.0043</u>	<u>\$.0043</u>
Net Bill Credit	\$.0467	\$.0403

Residential and Small Commercial
MRP Rate Codes (181, 182, 184, 188, 288)
Energy Adjustment per kWh per month

Daylight Savings Time, 8 p.m. to 10 a.m., and, Saturday and Sunday		
	<u>Period 1</u>	<u>Period 2</u>
Gen/Trans Service Credit	\$.0474	\$.0430
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0430	\$.0386

Daylight Savings Time, 10 a.m. to 8 p.m., Weekdays		
	<u>Period 3</u>	<u>Period 4</u>
Gen/Trans Service Credit	\$.0673	\$.0526
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0629	\$.0482

IX. Long Island Choice Program (continued):

C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS

(continued):

Bill Credits for Participating Customers (continued)

	<u>Rate Periods*</u>		
	1	2	3
<u>Commercial MRP Rate Code</u> (282, 284)	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Intermediate</u>
Energy Adjustment per kWh per month	year 11 p.m. to 7 a.m.	June - Sept. weekdays 12 noon to 8 p.m.	all other hours
Secondary Voltage			
Gen/Trans Service Credit	\$.0361	\$.0632	\$.0493
less Transmission Charge	<u>\$.0044</u>	<u>\$.0044</u>	<u>\$.0044</u>
Net Bill Credit	\$.0317	\$.0588	\$.0449
Primary Voltage			
Gen/Trans Service Credit	\$.0351	\$.0614	\$.0479
less Transmission Charge	<u>\$.0043</u>	<u>\$.0043</u>	<u>\$.0043</u>
Net Bill Credit	\$.0308	\$.0571	\$.0436
Transmission Voltage			
Gen/Trans Service Credit	\$.0345	\$.0603	\$.0471
less Transmission Charge	<u>\$.0042</u>	<u>\$.0042</u>	<u>\$.0042</u>
Net Bill Credit	\$.0303	\$.0561	\$.0429

* See Paragraph IV.A.10, "Daylight Savings Time", on Leaf No. 99.

<u>Traffic Signal Lighting</u> (Rate Code 980)	<u>All Year</u>
Energy Adjustment per kWh per month	
Gen/Trans Service Credit	\$.0449
less Transmission Charge	<u>\$.0044</u>
Net Bill Credit	\$.0405

IX. Long Island Choice Program (continued):**C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS
(continued):**

2. The Increases in Rates and Charges to Recover PILOT Payments will be applied to all of the charges on the Participating Customer's bill.
3. \$0.0392 per kWh of the Fuel and Purchased Power Cost Adjustment will apply to the Participating Customers.
4. The Shoreham Property Tax Settlement Rider do not apply to the charges and credits contained in C.1 and C.2 above. The Shoreham Property Tax Settlement Rider will be calculated as if the Participating Customer was receiving Bundled Service from the Authority.
5. For Participating Customers, the discounts under LIPA's Business Development programs will be calculated pursuant to the provisions and energy rates applicable to Bundled Service, as if the Customer were taking Bundled Service.
6. Long Island Choice Customers are subject to the Delivery Service Adjustment and the Revenue Decoupling Mechanism according to their base rate Service Classification.
7. The NYS Assessment charge will be calculated as if the Participating Customer was receiving Bundled Service from the Authority. The New York State Assessment charge will be applied before the Increases in Rates and Charges to Recover PILOT payments to all of the actual or estimated charges on the Participating Customer's bill.
8. The Rates and Charges for Participating Customers will be increased by the Distributed Energy Resources Cost Recovery Rate~~Energy Efficiency Cost Recovery Rate~~ to recover ~~energy efficiency~~Distributed Energy Resource program costs, pursuant to their prevailing Rate Code for Bundled Service.
9. Each Customer's bill will be adjusted for the Securitization Offset Charge.
10. Each Customer's bill will be adjusted for the Securitization Charge.
11. Special Provisions

- a) Choice of Suppliers

Customers shall choose an ESCO to act as their agent from a list of ESCOs licensed by the Authority.

- 1) Customers shall select only one ESCO at a time unless the Customer has multiple eligible accounts, in which case the Customer may select a different ESCO for each account.
- 2) Customers may switch ESCOs or return to ~~LIPA's~~ the Authority's Bundled Service on the first day of any month, after providing ~~LIPA's~~ the Authority with not less than ten (10) calendar days' notice before that date. Customers shall pay the applicable administrative charge, as stated in A.5.b) above.
- 3) Customers who return to ~~LIPA's~~ the Authority's Bundled Service shall pay the same rates that are applicable to Customers that never participated in the LI Choice Program. Any notification requirements or charges for terminating a contract between a Customer and an ESCO remain the responsibility of the Customer.

IX. Long Island Choice Program (continued):**C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS****(continued):****Special Provisions (continued):**b) Customer Information

Upon approval by the Customer, and in accordance with the Operating Procedures, ~~LIPA~~ the Authority will provide a requesting ESCO and DRC with:

- (1) Approximately twenty-four (24) months of hourly or bi-monthly Customer usage information including kWh usage and kW demands if available for the particular Customer Service Classification, and information as to whether each meter reading value was actual or estimated.
- (2) Additionally, if available, up to six (6) years of hourly, monthly or bi-monthly usage information electronically.
- (3) Additionally, up to six (6) years of 15 minute interval load information, depending on availability, electronically.
- (4) The customer information provided in 1. above will be provided at no charge. Customer information provided in items 2. and 3. above will be provided at a charge to the ESCO and DRC as provided in B.3.b.5 above.

c) Special Meter Reads and Meter Equipment

- (1) ~~LIPA-The Authority~~ will perform special meter reads for ESCOs or Participating Customers and bill the requesting party. Requests for special meter readings shall be made not less than seventy-two (72) hours in advance of the requested read date, and are subject to the availability of ~~LIPA-the Authority~~ personnel to perform the reading on the specified date. Charges for special meter reads are found in B.3.b.4 above.
- (2) Metering equipment provided by ~~LIPA-the Authority~~ is that which the Customer would have been provided under the appropriate Bundled Service Classification. If requested, ~~LIPA-the Authority~~ will provide additional equipment and bill the ESCO or DRC as provided in B.3.b.1 above.

IX. Long Island Choice Program (continued):**C. ADJUSTMENTS TO RATES AND CHARGES FOR PARTICIPATING CUSTOMERS****(continued):****Special Provisions (continued):**d) Two Bill Option

If an ESCO elects the Two Bill Option:

- (1) ~~LIPA-The Authority~~ will render its bill in accordance with the provisions of this Tariff. ~~LIPA's-The Authority's~~ bill will not include charges for the Electric Generation Service provided by the ESCO, nor will it include charges or credits related to the Customer's account that are the responsibility of the ESCO or DRC under Service Classification No. 14.
- (2) The ESCO shall render a bill to the Customer for its charges after the Customer's meter is read, and in accordance with the terms of the Agreement between the Customer and the ESCO.
- (3) Where a Customer desires to make a single payment for electric service, the Customer may arrange to have its ESCO pay ~~LIPA's-the Authority's~~ charges. If the ESCO agrees to offer this service to the Customer:
 - (a) ~~LIPA-The Authority~~ will provide the ESCO with the amount due from the Customer.
 - (b) ~~LIPA-The Authority~~ will withdraw that amount from the ESCO's designated bank account.
 - (c) The ESCO will recover its costs from the Customer in accordance with the terms of their Agreement.
 - (d) The Customer will remain responsible for ~~LIPA's-the Authority's~~ charges, including any applicable Late Payment Charges, until ~~LIPA-the Authority~~ receives in full its charges for service to the Customer's account.

e) Single Bill Option

If an ESCO elects the Single Bill Option:

- (1) ~~LIPA will render its bill in accordance with the provisions of this Tariff. LIPA's bill will include charges for the Electric Generation Service provided by the ESCO, and will include charges or credits related to the Customer's account that are the responsibility of the ESCO or DRC under Service Classification No. 14.~~
- (2) ~~The procedures and form of the Single Bill Option will be defined in a contract between LIPA's billing agent and the ESCO.~~

X. ~~LIPA~~The Authority Green Choice Program:**A. General Provisions**1. Program Description and Definitions

The ~~LIPA~~Authority Green Choice Program is a voluntary program in which the Authority's Customers may elect to purchase environmental attributes from Renewable Energy Options Providers, hereafter referred to as "Green Marketers", who meet the eligibility criteria. The purpose of this program is to stimulate the development of renewable energy generation resources through the sale of environmental attributes associated with such generation in New York State or in areas that would be specified by the New York State Public Service Commission's ("NYPSC") Renewable Portfolio Standard when it becomes effective.

2. Who is Eligible

a) In order to participate in the ~~LIPA~~Authority Green Choice Program a Customer must:

(1) Take service under Service Classification Nos. 1, 1-VMRP(L), 1-VMRP(S), 2, 2-VMRP, 2L, 2L-VMRP, ~~2-H~~, or 2-MRP, 5, 7, 7A, 10, 13, 16-AMI and:

(2) Receive metered or authorized unmetered electric service from the Authority.

b) Customers who are not eligible to participate in the ~~LIPA~~Authority Green Choice Program are:

(1) Customers who receive service under Service Classification Nos. 11 or 12. These include Customers who receive a portion of their electric requirements from self-generation or on-site generation and require supplemental, backup or maintenance service from the Authority.

(2) Customers who receive part of their electric requirements from an Economic Development Power program through a municipal distribution agency.

(3) Customers who sell power to the Authority as Qualifying Facilities.

(4) Customers who are in arrears for sixty or more days.

X. ~~LIPA~~The Authority Green Choice Program (continued):**A. General Provisions (continued):****3. Green Marketer Eligibility**

To participate in the ~~LIPA~~Authority Green Choice as a Green Marketer, an applicant must sign an ~~LIPA~~ Authority application stating that it will comply with all the provisions of this Tariff and with any agreements between the applicant and the Authority. The Green Marketer must also meet the following requirements:

- a) The Green Marketer must be licensed by the NYSPSC as an ESCO in NY State and must be in compliance with the Electronic Data Interchange (EDI) standards. The Authority may, at its discretion, impose additional requirements and request additional information from a potential Green Marketer before it is allowed to participate in the ~~LIPA~~Authority Green Choice Program.
- b) The Green Marketer must notify the Authority immediately of any material change in information previously submitted to the Authority, and
- c) The Green Marketer must cooperate with the Authority and the NYSPSC in order for the NYSPSC to be able to recognize the necessary Conversion Transactions.

4. Customer Enrollment Guidelines

- a) A Customer desiring to participate in the ~~LIPA~~Authority Green Choice Program will select an eligible Green Marketer, enter into an agreement directly with the Green Marketer, and provide the Green Marketer with the necessary enrollment information. The form of that customer agreement will be subject to ~~LIPA's~~the Authority's approval.
- b) The Green Marketer will submit the Customer's enrollment information to the Authority. At a minimum, the Green Marketer will provide the Customer's current account number, name, and the Customer's selected renewable energy environmental attributes option as described below.
- c) The Authority must receive the information required in 4.b) above at least 10 calendar days prior to the first of the month for which enrollment in the program will be deemed effective.
- d) A Customer can only contract with one Green Marketer at a time to receive renewable energy options for an individual electric account. When two or more meters at a single location are combined and a Customer is billed for total use as an individual electric account, in accordance with the Tariff, only one Green Marketer may provide renewable energy environmental attributes service to that individual electric account.

X. LIPA-The Authority Green Choice Program (continued):**A. General Provisions (continued):****5. Renewable Energy Environmental Attributes Options**

- a) Each participating Green Marketer will offer Customers a reasonable number of renewable energy environmental attributes service options. These service options may include the following:
 - (1) A total energy consumption option whereby a Green Marketer provides the renewable energy environmental attributes options for one hundred percent (100%) of a Customer's total billed consumption for a given billing period.
 - (2) A percentage of energy consumption options whereby a Green Marketer provides the renewable energy option for seventy-five percent (75%), fifty percent (50%), or twenty-five percent (25%) of a Customer's total billed consumption for a given billing period.
 - (3) An energy block service option whereby a Green Marketer provides Customers blocks of the renewable energy environmental attributes options. The size of the individual blocks will be determined by the Green Marketer but would be equal or less than the energy consumed by the Customer who bought those options.
- b) The Green Marketer shall provide to the Authority, for each Customer enrolled, the specific details related to the service option chosen at the time of enrollment, including the amount or percentage of monthly energy that the Customer has enrolled in the program.

6. Billing Service

- a) The Authority shall perform the billing services for the renewable energy options as selected by the Customer in the enrollment process. The Authority shall include the Green Marketer's charge for the specific renewable energy environmental attributes options as a separate line item on the Customer's bill.
- b) The Authority's adjustment for the Shoreham Property Tax Settlement Rider, discounts to promote the Authority's Economic Development Programs and any discounts related to Service Classification No.13 will not apply to the Green Marketer's charges on the Customer's bill.
- c) The Green Marketer will be required to enter into a Billing Services Agreement with the Authority that contains terms and conditions governing the rights and obligations of the parties prior to the Authority's including any renewable energy charge on the Customer's bill. The Billing Services Agreement may include specific or allocated charges to the Green Marketer.

X. ~~LIPA-The Authority~~ Green Choice Program (continued):**A. General Provisions (continued):****7. Conversion Transactions**

a) Each calendar month, ~~LIPA-the Authority~~ will report to each Green Marketer the quantity of renewable energy environmental attributes in kWh purchased by the Green Marketer's Customer for a previous month.

(1) To determine the loads for those customers without interval meters, ~~LIPA-the Authority~~ may

(2) utilize the representative service class load shapes (reflecting voltage delivery level) and determine customer loads in a manner similar to the methodology used for NYISO reporting.

(3) For Customers with interval meters, ~~LIPA-the Authority~~ may use a Customer's actual meter reading.

b) For each quarter, the Green Marketer shall provide to ~~LIPA-the Authority~~ documentation supporting its purchases of environmental attributes from renewable energy generators that contain sufficient commitments to support the renewable energy environmental attributes sales during that same period.

8. Preparation and Dissemination of Environmental Disclosure Statements

a) For environmental disclosure purposes, ~~LIPA-the Authority~~ will provide all required information to the NYSPSC to develop the environmental disclosure statements.

b) ~~LIPA-The Authority~~ will assist Green Marketers in preparing customer specific environmental disclosure statements. Green Marketers will be responsible for disseminating the customer specific environmental disclosure statements to their customers on a periodic basis.

X. ~~LIPA~~The Authority Green Choice Program (continued):**A. General Provisions (continued):**9. Switching

- a) Customers participating in the ~~LIPA~~Authority Green Choice Program may choose to change Green Marketers subsequent to their initial Green Marketer selection.
- b) Customers may discontinue participation in the ~~LIPA~~Authority Green Choice Program at any time provided ~~LIPA~~the Authority is notified at least ten (10) calendar days before the first of the month for which the discontinuation is to be effective.
- c) There are no restrictions on the frequency of switches except as may result from the notice period requirements or as may be specified in agreements between Green Marketers and Customers.

10. Discontinuation of Green Marketer Participation

- a) The Authority may discontinue a Green Marketer's participation in the ~~LIPA~~Authority Green Choice Program if the following conditions exist:
 - (1) The Green Marketer failed to procure an amount of renewable kWh equal to the renewable kWh billed by ~~LIPA~~the Authority.
 - (2) The Green Marketer fails to comply with the terms and conditions of the Tariff or with any agreements entered into with by the Authority in connection with the ~~LIPA~~Authority Green Choice Program.
- b) When a Green Marketer's participation is discontinued, its Customers will have the opportunity to enroll with other Green Marketers, as available, or discontinue participating in the ~~LIPA~~Authority Green Choice Program.

X. ~~LIPA-The Authority~~ Green Choice Program (continued):**A. General Provisions (continued):**11. Limitation of Liability

- a) Definitions: For purposes of this Section 11, (1) the term "damages" shall mean all losses, direct and consequential damages (including economic loss), judgments, costs, expenses, claims and legal expenses (including reasonable attorney and consulting fees), and (2) references to ~~LIPA and~~ the Authority shall be interpreted to include each of their respective Trustees or Directors, officers, employees and agents.
- b) ~~Neither LIPA nor~~ The Authority shall not be liable to the Green Marketer for any damages arising from the claims of either the Green Marketer, other Green Marketers or ~~a~~ the Authority Green Choice Customer and relating to:
 - (1) ~~LIPA's~~ Ter the Authority's performance of its obligations under the LIPA Authority Green Choice Program or any legal or regulatory requirement arising in connection with the ~~LIPA~~ Authority Green Choice Program; or
 - (2) ~~An LIPA Authority~~ Green Choice Customer's failure to satisfy its obligations under the ~~LIPA Authority~~ Green Choice Program, its agreement(s) with the Green Marketer or under any other legal or regulatory requirements arising in connection with the ~~LIPA Authority~~ Green Choice Program; or
 - (3) Any discontinuation or termination of a Green Marketer's participation in the ~~LIPA Authority~~ Green Choice Program.
- c) To the fullest extent permitted by law, the Green Marketer shall indemnify, defend and hold harmless ~~LIPA and~~ the Authority for any and all of the following:
 - (1) Damages imposed upon ~~LIPA or~~ the Authority relating to the circumstances or occurrence of any of the events described under Section 11.b) above.
 - (2) Damages imposed upon ~~LIPA or~~ the Authority with respect to damages to ~~an~~ LIPA Authority Green Choice Customer attributed to any of the following:
 - (a) the Green Marketer's acts or omissions including but not limited to damages associated with its failure to arrange for conversion transactions equal to its billings to the Authority's Customers, including, without limitation, claims by the Green Marketer's Customers or by the NYSPSC associated with the compliance with NYSPSC environmental disclosure requirements; or
 - (b) the Green Marketer's acts, omissions, or representations in connection with its solicitation of Customers under the ~~LIPA Authority~~ Green Choice Program or its failure to perform any commitment to ~~an Authority-LIPA~~ Green Choice Customer under any contract between the Green Marketer and the ~~LIPA Authority~~ Green Choice Customer.

XI. NYSERDA Loan Installment Program

A. General Provisions

1. Program Description

On August 4, 2011, the Power NY Act of 2011 was enacted which amends the Public Service Law to establish the Green Jobs-Green New York Program administered by New York State Energy Research and Development Authority ("NYSERDA") or its designated agent. This program provides for an on-bill recovery mechanism for certain qualified residential and non-residential customers to pay back loans for energy efficiency improvements approved and obtained through NYSERDA ("NYSERDA Loan Installment Program"). As set forth in this law, the Authority will bill and collect NYSERDA Loan Installment Charges on the Authority's bills to Customers when notified by NYSERDA that these NYSERDA Loan Installment Charges apply to the Customer's account. The Authority will include the monthly NYSERDA Loan Installment Charge until the NYSERDA Loan Installment obligation is satisfied or the account is closed.

2. Obligations of the Authority

In order to comply with the requirements set forth in the Power NY Act of 2011, the Authority will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of administering the NYSERDA Loan Installment Program, subject to the following limitations:

- a) The Authority will implement the NYSERDA Loan Installment Program by June 1, 2012.
- b) The Authority will not be responsible to any party for any NYSERDA Loan Installment Charges billed but not collected and such charges are not obligations of the Authority.
- c) The number of Customers that may participate in the NYSERDA Loan Installment Program under this section is limited to 5,600 accounts, which is one-half of one percent of the Authority's total Customer population, as of December 31, 2011, on a first-come, first-served basis based on the date on which NYSERDA notifies ~~LIPA~~ the Authority of enrollment.
- d) The responsibility of the Authority is limited to providing billing and collections services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity delivered by the Authority is the customer's primary energy source.
- e) Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a customer's eligibility for any rebate or incentive offered by the Authority.
- f) At least annually, the Authority will provide customers participating in the NYSERDA Loan Installment Program the following information, incorporating the most recent information that has been provided by NYSERDA prior to the preparation of the notice:
 - (1) The amount and duration of remaining installments under the NYSERDA Loan Installment Program.
 - (2) NYSERDA's contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

XI. NYSERDA Loan Installment Program (continued):**A. General Provisions****3. Obligations of NYSERDA**

- a) Agreements to participate in the NYSERDA Loan Installment Program may only be executed with Customers who have primary account meter responsibility and meet eligibility standards established by NYSERDA. In addition, for residential properties, the customer must also hold primary ownership of the premises.
- b) All Customer information released to NYSERDA by the Authority will be considered confidential. Customers making application to NYSERDA under the NYSERDA Loan Installment Program must provide consent for NYSERDA's use of the Customer's account information.
- c) For premises with an outstanding NYSERDA Installment Loan, the Authority will release to NYSERDA each successor Customer's information pursuant to the requirements of the Power NY Act of 2011. All Customer information provided about successor customers will be treated as confidential to the extent permitted by law.
- d) NYSERDA will advise the Authority of the NYSERDA Loan Installment Charge and loan term in months to be billed for each Customer.
- e) The Authority will commence billing the NYSERDA Loan Installment Charge on the Customer's next cycle bill for the Authority service after notification by NYSERDA, if practical, but not later than the second billing cycle after receipt of the notification.
- f) Only one NYSERDA Loan Installment obligation can exist on a Customer's account. Should the Customer enter into an additional NYSERDA Loan Installment agreement, NYSERDA will replace the current NYSERDA Loan Installment Charge on the account with a new NYSERDA Loan Installment Charge and notify the Authority of the new NYSERDA Loan Installment Charge and corresponding NYSERDA Loan Installment term in months.

4. Obligations of the Customer

- a) The rights and responsibilities of Residential Customers participating in the NYSERDA Loan Installment program are governed by the provisions of Article 2 of the Public Service Law.
- b) Occupants of multiple dwellings and two-family dwellings that assume responsibility for making payments to the Authority in accordance with Public Service Law §§ 33 and 34 and 16 NYCRR 11.7 and 11.8, shall not be required to assume the NYSERDA Loan Installment charges and such arrears and/or prospective amounts shall remain the responsibility of the incurring Customer.
- c) Customers must direct any questions or billing disputes regarding the NYSERDA Loan Installment Program directly to NYSERDA or its designated agent. The Authority and the Customer will rely upon NYSERDA's administration of its complaint and appeal process and its determination in placing, removing or modifying NYSERDA Loan Installment Charges placed on the participating Customer's bill, unless otherwise directed by a lawful authority with jurisdiction.

XI. NYSERDA Loan Installment Program (continued):**B. Operation of the Program**

1. NYSERDA Loan Installment Charges will be paid to the Authority with the Customer's regular cycle service bill.
 - a) Bills are due and payable when rendered.
 - b) If less than the total monthly bill amount inclusive of the NYSERDA Loan Installment Charge is remitted by the Customer, the partial payment will first be applied to any charges due to the Authority and any remaining amount thereafter will be applied to the NYSERDA Loan Installment Charge.
 - c) If more than the total monthly bill amount inclusive of the NYSERDA Loan Installment Charge is remitted by the Customer, the Authority will apply the excess payment first to subsequently billed Authority charges and then to NYSERDA Loan Installment Charges as they are billed.
 - (1) For a Customer participating in the Balanced Billing plan, the charges due to the Authority shall reflect the amounts billed under the Balanced Billing program
 - (2) The Authority will not apply excess payments as a prepayment of NYSERDA Loan Installment Charges. Customers wishing to make NYSERDA Loan Installment prepayments or satisfy the balance of the loan amount outstanding must arrange with NYSERDA or its designated billing agent for any such payments.
 - (3) The Authority will not pay any interest on any overpayments of NYSERDA Loan Installment Charges.
2. The provisions of this Tariff apply to NYSERDA Loan Installment Charges and payments, including:
 - a) Deferred Payment Agreements will be offered for unpaid NYSERDA Loan Installment Charges.
 - b) Field Collection Charge and Reconnection Charge will apply, even if the amount in arrears was related solely to NYSERDA Loan Installment charges.
 - c) Uncollectible Payment Handling Charge will apply, even if the payment was solely related to NYSERDA Loan Installment Charges
3. The Late Payment Charge will not apply to any unpaid NYSERDA Loan Installment Charges.
4. NYSERDA Loan Installment charges will not be subject to the following Adjustments to Rates and Charges:
 - a) Increases in Rates and Charges to Recover PILOT Payments
 - b) Shoreham Property Tax Settlement Rider
 - c) New York State Assessment Factor
 - d) Revenue Decoupling Mechanism
 - e) Delivery Service Adjustment

XI. NYSERDA Loan Installment Program (continued):**B. Operation of the Program (continued):**

5. In the event that the NYSERDA Loan Installment Charges are in arrears when a Customer's account is closed, billed NYSERDA Loan Installment Charges may be transferred to the Customer's new account in accordance with the requirements of Public Service Law §31 and this Tariff.
6. If the Customer does not establish a new account with the Authority within 45 calendar days after the Customer's account is closed, NYSERDA will assume the responsibility for the collection of arrears from the NYSERDA Loan Installment Charges.
7. The NYSERDA Loan Installment obligation shall survive changes in ownership, tenancy, and meter account responsibility at the premises where the energy efficiency measures were installed unless such obligation has been fully satisfied.
 - a) In the event that the NYSERDA Loan Installment obligation has not been satisfied and a successor account is opened for the same premises' meter, the Authority will provide successor customer information to NYSERDA, or its agents
 - b) Prior to the Authority establishing NYSERDA Loan Installment Charges on a successor account, NYSERDA must provide supporting information to the Authority for establishing such payments in the same manner and format used to establish a new participant's enrollment.
 - c) All relevant sections of this Tariff regarding the NYSERDA Loan Installment program will apply to the successor account holder duly enrolled by NYSERDA.
8. In accordance with § 1020-hh of the Public Authorities Law, the Authority may suspend its offering of the on-bill recovery charge regarding the NYSERDA Loan Installment Program provided that the Authority makes a finding that there is a significant increase in arrears or utility service disconnections that the Authority determines is directly related to such charge, or a finding of other good cause.

XII. Utility Debt Securitization Charge

A. General Provisions

1. Description

The LIPA Reform Act of 2013, Part B, established the creation of the Utility Debt Securitization Authority for the sole purpose of securing a portion of the Authority's debt. The LIPA Board of Trustees adopted a Restructuring Cost Financing Order on October 3, 2013 that calls for recovery of the Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority from Customers through a Securitization Charge. The Securitization Charges imposed on Customers will be determined by, and owed to, the Utility Debt Securitization Authority, with ~~LIPA~~ the Authority serving the role as Servicing Agent on its behalf. Imposition of the Securitization Charges will continue until all Initial and Ongoing Financing Costs of the Utility Debt Securitization Authority have been recovered.

2. Determination of the Securitization Charge

The Utility Debt Securitization Authority will approve the appropriate level of the Securitization Charge, which will change from time to time at their discretion, which the Authority will bill and collect from Customers. The Securitization Charge shall be the same charge to all Customers, expressed in dollars per kWh of Delivery Service received, to the nearest \$0.000001 per kWh.

The Authority will prepare and retain on file a Statement of Securitization Charges. The Statement will be available at the Authority's business offices.

3. Application of the Securitization Charge

The Securitization Charge applies to all Customers receiving Delivery Service under all Service Classifications specified in Section VIII of the Tariff for Electric Service. Energy Service Companies ("ESCOs") participating in the Long Island Choice program (Section IX) and Green Marketers participating in the Green Choice Program (Section X) are not subject to the Securitization Charge.

The Securitization Charge will be applied to all kWhs of Delivery Service based on the date on which that usage was billed, regardless of the date on which the energy was delivered or consumed.

4. Collection of the Securitization Charge

Collection of the Securitization Charge will be subject to all terms and conditions of this Tariff on an equal basis with the Authority's own charges, including but not limited to:

- a) Service may be terminated in accordance with this Tariff for failure to pay all or a portion of the Securitization Charge.
- b) Late Payment Charges will apply to the Securitization Charge.

EXHIBIT E



**Department of
Public Service**

125 East Bethpage Road, Plainview, NY 11803
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Audrey Zibelman
Chief Executive Officer

Kimberly A. Harriman
General Counsel
Kathleen H. Burgess
Secretary

December 14, 2015

Honorable Ralph Suozzi
Chairman
Board of Trustees
Long Island Power Authority
333 Earle Ovington Blvd.
Uniondale, New York 11553

Sent Electronically and US Mail

Re: Matter 15-00262 – In the Matter of a Review and Recommendation
Regarding a Three-Year Rate proposal for Electric Rates and Charges
Submitted by the Long Island Power Authority and Service Provider,
PSEG Long Island LLC.

Dear Chairman Suozzi:

I am pleased to submit the Department of Public Service's recommendation to adopt the Fall 2015 update to PSEG LI and LIPA's three-year revenue requirement, as well as the utility's proposed tariff leaves. This Update Recommendation concerns the Fall 2015 update to the three-year rate proposal for electric rates and charges submitted by LIPA and PSEG LI on November 10, 2015, and subsequently revised on November 20, 2015 and December 14, 2015. The update will provide an even greater reduction in the utility's revenue requirement than that proposed by the Department in the Department Rate Recommendation (DRR) I provided to you on September 28.

The DRR, in accordance with the LIPA Reform Act, is designed to ensure that the Authority and the Service Provider provide safe and adequate transmission and distribution service at rates set at the lowest level consistent with sound fiscal operating practice and other criteria set forth in the Act. Included in the DRR is a provision recommending that towards the end of 2015, PSEG LI and LIPA update the revenue requirement and rate design to account for certain known changes from estimates that were utilized in the rate proceeding and adopted in the DRR. The Fall 2015 update for known changes will enable the rates effective January 1, 2016 to reflect the latest known and most accurate cost information available.

The DRR recommends that LIPA and PSEG LI update certain key cost components for known changes because of the “uncertainty and difficulty in accurately predicting those significant expense levels over a multi-year rate plan.” The DRR recommends that the following items, as listed in Appendix II of the DRR, be updated in the Fall 2015 update: 1) current interest rates, 2) 2015 Utility Debt Securitization Authority (UDSA) refinancing, 3) Power Supply Agreement (PSA) pension/OPEB settlement, 4) PSA property tax settlement, 5) transmission and distribution (T&D) Payments in Lieu of Taxes (PILOTs), and 6) other legal or regulatory mandates. Similar updates will occur at the end of 2016 and 2017.

The Fall 2015 update filed by LIPA and PSEG LI contains a summary of the individual adjustments for debt service and coverage as well as T&D PILOTs totaling approximately \$10.3 million. These updates reduce the DRR recommended 2016 revenue requirement from \$30.3 million to \$20.0 million, a savings of \$10.3 million for the rate year. This results in a reduction of approximately \$30.0 million over the three-year plan. Although the Fall 2015 update additionally includes anticipated figures for rate years 2017 and 2018, DPS reviewed only the updates that impact revenue requirement for the 2016 rate year. The updates for the second and third rate years will be reviewed at the end of 2016 and 2017 respectively when additional information is provided by the staged updates.

DPS concurs with LIPA and PSEG LI with respect to the interest rate levels as of October 15, 2015 and the value of the refinancing by the UDSA on October 27, 2015. These two updated items result in a savings of approximately \$2.4 million for the 2016 rate year. The pension/OPEBs and property taxes related to the PSA with National Grid, the prior service provider, are currently in dispute and therefore, no update for known changes relating to these two items is included in the Fall 2015 update. In addition, the DRR provided for legal or regulatory mandates to be included in the Fall 2015 update; however, the update filing did not include any additional costs relating to this category and, therefore, no changes resulting from this category have been included in the revenue requirement.

The DRR recommended that T&D PILOTs be updated based on 2015 actual expense. In the 2015 update, LIPA and PSEG LI provided actual T&D PILOT expense for over 99 percent of taxing jurisdictions. As of the date of the update filing, the total value of actual 2015 expense was not fully known because certain taxing jurisdictions did not issue final 2015 tax bills. Seventy-six parcels fell within this category, which have liabilities totaling approximately \$2.0 million. In these instances, LIPA and PSEG LI included an estimate for these unknown costs in the update of 2015 expense. The estimate reflected the escalation of 2014 expense for these items by 2% based on the maximum level of increase for most LIPA owned properties as specified in the Act. The actual T&D PILOTs for the 76 properties currently being estimated may differ from the estimated values because the actual level of increase may not be exactly 2% and the increase may differ for properties jointly owned by LIPA and National Grid. LIPA and PSEG LI, therefore, propose to track actual expenses as they become known and reconcile these actual expenses in the 2016 second stage update, along with the update for actual 2016 PILOTs.

DPS Staff is in agreement with this reconciliation in accordance with the intent of the DRR that LIPA's rates reflect actual T&D PILOTs.

The Fall 2015 update reflects a total 2016 T&D PILOT expense of \$278.5 million which is \$7.9 million less than the expense forecasted in the DRR. The primary reason for the decrease in forecast T&D PILOTs is the unexpected reductions in liabilities on certain properties where special ad valorem levies (levies for garbage services) were previously being charged, thereby resulting in lower payments by LIPA than projected in the DRR. This does not reflect any refund that LIPA may receive pursuant to court decisions on this matter. If a refund is received, it should be reconciled in the subsequent update.

During DPS's analysis of the Fall 2015 update filing, it was determined that the 2015 PILOT expense was overstated in the amount of \$767,000. This information was discovered after the point in the review process at which it could be reflected in rates for 2016, so this should be corrected in the second stage update for known and measurable changes in accordance with the DRR, which will occur in late 2016.

LIPA and PSEG LI also submitted for DPS review with the Fall 2015 update filing, proposed tariff leaves reflecting the DRR, incorporating the updated revenue requirement and rate design, and making certain additional minor language changes. DPS has reviewed the proposed tariff and finds that it accurately incorporates the updated revenue requirement and rate design and comports with the DRR.

Based on its review of the information contained in the Fall 2015 update, DPS has determined that subject to correction of the T&D PILOT overstatement, the revenue requirement and rate design have been appropriately updated in accordance with the DRR to reflect as closely as possible, costs that were not known at the time the DRR was issued. DPS also finds that the proposed tariff leaves comport with the DRR. To ensure that rates accurately reflect actual T&D PILOTs, the 2015 T&D PILOT overstatement should be reconciled in the Fall 2016 second stage update along with those unknown 2015 T&D PILOTs for which LIPA and PSEG LI used estimates to update the 2016 revenue requirement.

DPS recommends that the LIPA Board of Directors approve the updated rates, and proposed tariff leaves, in accordance with the DRR, for implementation January 1, 2016.

Respectfully submitted,



Audrey Zibelman
Chief Executive Officer

cc: Jon Mostel, Secretary, LIPA Board of Trustees
Thomas Falcone, Chief Financial Officer

EXHIBIT F

Certification

I hereby certify that, to the best of my knowledge and belief after reasonable inquiry, the budget information and financial projections contained herein for the years ending December 31, 2016 through December 31, 2018 have been developed based on reasonable assumptions and methods of estimation and that the requirements of 2 NYCRR Part 203 have been satisfied.

Thomas Falcone
Chief Financial Officer
Long Island Power Authority

Dated: December 16, 2015