

LONG ISLAND CHOICE PROGRAM
Development of Bill Credits

Open Access Transmission Tariff:

Transmission Service	\$ 2.225	per kw-month
Ancillary Services excluding Balancing	\$ 0.826	per kw-month
Load Balancing Services	\$ -	per kw-month
Network Service Effective Rate	\$ 3.051	per kw-month
System Monthly Demand	35,800	MW
Annual Peak Demand	<u>3,610</u>	MW
Effective Coincident Peak Rate (\$/kW)	\$ 30.26	per kw-year

Class Specific OATT Charge (\$/kWh):	Load Factor	Effective Rate	Effective OATT Charge at Customer Voltage Level			(1)
			Secondary	Primary	Trans	
			7.40%	4.35%	2.68%	
<u>No Demand Meter:</u>						
Residential General	36%	\$ 0.0096	0.0103	-	-	
Commercial Small	<u>37%</u>	<u>\$ 0.0093</u>	<u>0.0100</u>	-	-	
	36%	\$ 0.0096	0.0103	-	-	
Residential MRP	38%	\$ 0.0091	0.0098	-	-	
<u>With Demand Meter:</u>						
Commercial Large	57%	\$ 0.0061	0.0065	0.0063	-	
Commercial Heat	<u>47%</u>	<u>\$ 0.0073</u>	<u>0.0079</u>	<u>0.0077</u>	-	
	57%	\$ 0.0061	0.0065	0.0063	-	
<u>Large Time of Use: (Rate 1)</u>						
Commercial MRP (S)	66%	\$ 0.0052	0.0056	0.0055	-	
Commercial MRP (P)	<u>68%</u>	<u>\$ 0.0051</u>	<u>0.0055</u>	<u>0.0053</u>	-	
	66%	\$ 0.0052	0.0056	0.0055	-	
Commercial MRP (T)	65%	\$ 0.0053	-	-	0.0055	
<u>Large Time of Use: (Rate 2)</u>						
Commercial MRP (S)	66%	\$ 0.0052	0.0056	-	-	
<u>System Average</u>	<u>49.7%</u>	<u>\$ 0.0069</u>	<u>0.0075</u>	<u>0.0072</u>	<u>0.0071</u>	

Note: (1) energy loss factor