

LONG ISLAND CHOICE PROGRAM
Development of Bill Credits

	Avoided Generation <u>Energy</u>	Avoided Generation <u>Capacity</u>	Open Access Transmission <u>Tariff</u>	Total Generation <u>Bill Credit</u>	Generation/Transmission Credit at Customer Voltage Level			
					<u>Secondary</u>	<u>Primary</u>	<u>Trans</u>	
					7.40%	4.35%	2.68%	
					9.22%	5.72%	2.79%	(1)
								(2)
<u>Residential & Small Gen:</u>								
Summer	0.0284	0.0075	0.0096	0.0456	0.0491	-	-	
Winter	0.0321	0.0000	0.0096	0.0417	0.0448	-	-	
<u>Commercial non-TOU:</u>								
Summer	0.0284	0.0047	0.0061	0.0392	0.0422	0.0410	-	
Winter	0.0321	0.0000	0.0061	0.0381	0.0410	0.0398	-	
<u>Res TOU:</u>								
Per 1) Summer Nights	0.0276	0.0000	0.0091	0.0367	0.0394	-	-	
Per 2) Winter Nights	0.0276	0.0000	0.0091	0.0367	0.0394	-	-	
Per 3) Summer Days	0.0325	0.0194	0.0091	0.0609	0.0658	-	-	
Per 4) Winter Days	0.0378	0.0000	0.0091	0.0469	0.0504	-	-	
<u>Comm TOU (Rate 1):</u>								
Off Peak (12-7)	0.0244	0.0000	0.0052	0.0297	0.0319	0.0310	-	
Summer Peak (10-10)	0.0326	0.0080	0.0052	0.0458	0.0493	0.0479	-	
Intermediate (S)	0.0275	0.0000	0.0052	0.0328	0.0352	0.0342	-	
Intermediate (W)	0.0342	0.0000	0.0052	0.0394	0.0423	0.0411	-	
<u>Comm TOU (Rate 1):</u>								
Off Peak (12-7)	0.0244	0.0000	0.0053	0.0298	-	-	0.0306	
Summer Peak (10-10)	0.0326	0.0111	0.0053	0.0490	-	-	0.0503	
Intermediate (S)	0.0275	0.0000	0.0053	0.0328	-	-	0.0337	
Intermediate (W)	0.0342	0.0000	0.0053	0.0395	-	-	0.0405	
<u>Comm TOU (Rate 2):</u>								
Off Peak (12-7)	0.0248	0.0000	0.0052	0.0300	0.0323	0.0313	0.0308	
Summer Peak (12-8)	0.0347	0.0131	0.0052	0.0530	0.0572	0.0555	0.0544	
Intermediate (S)	0.0283	0.0000	0.0052	0.0335	0.0360	0.0350	0.0344	
Intermediate (W)	0.0345	0.0000	0.0052	0.0397	0.0427	0.0415	0.0408	

Notes: (1) energy loss factor
(2) demand loss factor