

LIPA's COMMON NON-RESIDENTIAL ELECTRIC RATES

The rate you are currently billed under is listed on your bill. Please review the entire guide to determine which rate is best suited for you. You may have made significant changes in the way you use electricity at your building and may find another rate more appropriate.

Please note that the charges shown in this guide do not include various adjustments that LIPA includes in its bill. It is important to note that your bill also includes a Power Supply Charge at a cost per kWh basis. For a further explanation, see "Additional Information" and "Other Charges."

If you would like further information, please call our Business Call Center at 1-800-966-4818 or visit our Web site at www.lipower.org.

Religious customers, veterans organizations and qualified community residences may choose service under an appropriate residential or non-residential service classification, subject to a minimum term of one year. Please call our toll-free number, 1-800-966-4818, for additional information.

2009

Non-Residential Electric Rates

(Electric Rates Effective: May 29, 1998)

Rate 280: General Service, Small

Applicable to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months is less than 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in one bimonthly billing period) or whenever it is estimated that an applicant's demand is less than 7 kilowatts (kW). These conditions also apply to service supplied through a single meter to a multi-family residence and to accessory buildings not supplied through the same meter as the dwelling to which they are accessory.

DELIVERY & SYSTEM CHARGES

<i>Rate: (Per Meter)</i>	<i>June 1 through Sept. 30</i>	<i>Oct. 1 through May 31</i>
Service Charge: (Per Day)	\$0.1790	\$0.1790
Energy Charge: (Per kWh)	\$0.1052	\$0.0863

Minimum Charge: The minimum charge is the service charge per meter, per month, plus adjustments to rates and charges.

Rate 288: Voluntary Small General Service with Multiple Rate Periods

Rate 288 is a time-differentiated service and is optional to customers who qualify for Rate 280.

DELIVERY & SYSTEM CHARGES

<i>Rate: (Per Meter)</i>	<i>June 1 through Sept. 30</i>	<i>Oct. 1 through May 31</i>
Service Charge: (Per Day)	\$0.1790	\$0.1790
Meter Charge: (Per Day)	\$0.0900	\$0.0900

Off-Peak

(Energy Charge: Per kWh)	Period 1	Period 2
8 PM to 10 AM and Saturday and Sunday	\$0.0578	\$0.0437

Peak

(Energy Charge: Per kWh)	Period 3	Period 4
10 AM to 8 PM Weekdays	\$0.2735	\$0.0888

Minimum Charge: The minimum charge is the service and meter charge per meter, per month, plus adjustments to rates and charges.

Rate 281: General Service, Large

Rate 283: General Service, Large, Seasonal

Rate 281 applies to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months has equaled or exceeded 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in one bimonthly billing period) or whenever it is estimated that an applicant's demand is at least 7 kW, but not greater than 145 kW in a summer month (June through September) or not greater than 500 kW in any two other months.

Rate 283 applies to customers who satisfy Rate 281 qualifying conditions and who submit a signed application requesting that their service be discontinued for at least four continuous months between Oct. 1 and May 31.

DELIVERY & SYSTEM CHARGES

<i>through Rate: (Per Meter)</i>	<i>*Secondary Service</i>		<i>*Primary Service</i>	
	<i>June 1 through Sept. 30</i>	<i>Oct. 1 through May 31</i>	<i>June 1 through Sept. 30</i>	<i>Oct. 1 through May 31</i>
Service Charge: (Per Day)	\$0.7220	\$0.7220	\$0.7220	\$0.7220
Demand Charge (Rate 281): (Per kW, Per Month)	\$9.99	\$8.88	\$9.33	\$8.25
Energy Charge: (Per kWh)	\$0.0536	\$0.0387	\$0.0530	\$0.0381
Demand Charge (Per KVAR of Reactive Demand)	N/A	N/A	\$0.27	\$0.27

Service Charge: (Per Day) \$0.7220 \$0.7220 \$0.7220 \$0.7220

Demand Charge (Rate 281): (Per kW, Per Month) \$9.99 \$8.88 \$9.33 \$8.25

Energy Charge: (Per kWh) \$0.0536 \$0.0387 \$0.0530 \$0.0381

Demand Charge (Per KVAR of Reactive Demand) N/A N/A \$0.27 \$0.27

Demand Charge (Rate 283) Primary & Secondary: Demand charges are computed as a percentage of Rate 281 demand rates – 167% for June 1 through September 30 and 50% for all remaining months. The demand ratchet (see "Other Charges") does not apply and there is a charge for reconnecting service.

Minimum Charge: Is the Service and Demand Charge, plus adjustments to rates and charges.

*Primary-Customer owns transformer

*Secondary-LIPA provides transformer

*Ratchet charge applies see back page

Rate 282: Voluntary Large Demand-Metered Service with Multiple Rate Periods

Rate 282 is a time-differentiated service and is optional to customers who qualify for Rate 281.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

Service Charge: (Per Day)	Meter Charge: (Per Day)
Secondary Voltage \$0.7220	Secondary Voltage \$0.2264
Primary Voltage \$0.7220	Primary Voltage \$0.6489

Rate Periods

	1 Off-Peak	2 Peak*	3 Intermediate
	<i>June 1 through Sept. 30</i>		
	<i>All year 11 PM to 7 AM</i>	<i>Sept. 30 (weekdays) Noon to 8 PM</i>	<i>All Remaining Hours</i>

Demand Charge: (Per kW)			
Secondary Voltage	None	\$41.28	\$3.54
Primary Voltage	None	\$39.24	\$3.39

Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0217	\$0.0385	\$0.0354
Primary Voltage	\$0.0191	\$0.0340	\$0.0317

Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$51.24	\$6.21
Primary Voltage	None	\$48.78	\$5.94

Demand Charge (Per KVAR of Reactive Demand For Primary Voltage Total of 3 Rate Periods)			
	None	\$0.27	\$0.27

***For Rate Code M282 (Primary and Secondary), the modified peak period is from 3 p.m. to 8 p.m. The hours June through September, Monday through Friday, 12 Noon & 3 p.m. are included in the Intermediate Period. This rate is available only to certain Business Development Program customers.**

Minimum Charge: The minimum charge is the sum of the service and meter charges and may include an annual demand charge, plus adjustments to rates and charges.

Rate 285: Large General and Industrial Service with Multiple Rate Periods

Applicable to customers using electricity for any non-residential purpose when either the demand has exceeded 500 kW in any two of the previous 12 months or 145 kW in any summer month (June through September). In the case of a newly established customer, LIPA determines if their estimated demand will meet these requirements. These

customers are billed for energy and demand charges based on the time of year (summer/winter) and the time of day service is used.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

Service Charge: (Per Day)	Meter Charge: (Per Day)
Secondary Voltage \$0.7220	Secondary Voltage \$0.2264
Primary Voltage \$0.7220	Primary Voltage \$0.6489
Transmission Voltage \$0.6489	Transmission Voltage \$0.6489

Rate Periods

	1 Off-Peak	2 Peak*	3 Intermediate
	<i>June 1 through Sept. 30</i>		
	<i>Midnight to 7 AM</i>	<i>10 AM to 10 PM Except Sunday</i>	<i>Remaining Hours</i>

Demand Charge: (Per kW)			
Secondary Voltage	None	\$19.65	\$ 4.68
Primary Voltage	None	\$16.86	\$ 4.14
Transmission Voltage	None	\$13.95	\$ 3.39

Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0237	\$0.0485	\$0.0378
Primary Voltage	\$0.0218	\$0.0446	\$0.0356
Transmission Voltage	\$0.0217	\$0.0430	\$0.0346

Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$29.80	\$ 8.19
Primary Voltage	None	\$25.58	\$ 7.23
Transmission Voltage	None	\$21.16	\$ 5.94

***For Rate Code M285, the modified peak period is from 3 p.m. to 10 p.m. on weekdays (Monday - Friday). The hours June through September, Monday through Friday, from 10 a.m. to 3 p.m. and Saturday from 10 a.m. to 10 p.m. are included in the Intermediate Period. This rate is available only to certain Business Development Program customers.**

Rate 284: Large General and Industrial Service with Multiple Rate Periods

Applicable to customers using electricity for any non-residential purpose when either the demand has exceeded 500 kW in any two of the previous 12 months or 145 kW in any summer month (June through September). In the case of a newly established customer, LIPA determines if their estimated demand will meet these requirements. These customers are billed for energy and demand charges

based on the time of year (summer/winter) and the time of day service is used.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

Service Charge (Per Day):	Meter Charge (Per Day):
Secondary Voltage \$0.7220	Secondary Voltage \$0.2264
Primary Voltage \$0.7220	Primary Voltage \$0.6489
Transmission Voltage \$0.7220	Transmission Voltage \$0.6489

	Rate Periods*		
	1	2	3
	Off-Peak	On-Peak *	Intermediate
all year		June 1- Sept. 30 weekdays	Remaining Hours
	11 p.m. to 7 a.m.	12 noon to 8 p.m.	

Demand Charge (Per kW)		
Secondary none	\$38.10	\$3.81
Primary none	\$34.35	\$3.42
Transmission none	\$25.56	\$2.55

Energy Charge (Per kWh)		
Secondary \$0.063	\$0.0441	\$0.0408
Primary \$0.048	\$0.0370	\$0.0347
Transmission \$0.048	\$0.0345	\$0.0328

Minimum Demand Charge (Per Meter Per kW Per Rate Period)		
Secondary none	\$48.91	\$6.45
Primary none	\$44.09	\$5.94
Transmission none	\$32.80	\$4.50

* For Rate Code M284, the modified peak period is from 3 p.m. to 8 p.m.

This rate is available only to certain Business Development Programs.

Rate 290/291: Building Heating Service

Rate 293: Building Heating Service, Seasonal

Rate 290 applies to customers where electricity is the sole means of space heating in the entire building or in a portion of the building that is separately metered. In either case, the total connected space heating load must be at least 10 kW. Customers are eligible for this rate if the insulation of the building, and the size and design of the heating equipment meet LIPA specifications.

Rate 291 applies to schools that satisfy the requirements of Rate 290. The Rate 291 rates and charges are the same as those of Rate 290 except only for the fact that the recorded demand applies for schools taking service under this Service Classification. The demand ratchet (see "Other Charges") does not apply.

Rate 293 applies to customers who submit a signed application requesting their service to be discontinued for at least four continuous months between October 1 and May 31.

DELIVERY & SYSTEM CHARGES *Secondary Service	*Primary Service	
	June 1 through Sept. 30	Oct. 1 through May 31
Rate: (Per Meter)	June 1 through Sept. 30	Oct. 1 through May 31

Service Charge: (Per Day)	\$0.7220	\$0.7220	\$0.7220	\$0.7220
Demand Charge (Rate 290): (Per kW, Per Month)	\$9.99	\$8.88	\$9.33	\$8.25
Energy Charge: (Per kWh for one half of total kWhs)	\$0.0536	\$0.0387	\$0.0530	\$0.0381
Energy Charge: (Per kWh for one half of total kWhs)	\$0.0536	\$0.0300	\$0.0530	\$0.0294
Demand Charge (Per KVAR of Reactive Demand)	N/A	N/A	\$0.27	\$0.27

Rate 293 Rates and Charges

The Rate 293 rates and charges are the same as those of Rate 290 except the Demand Charges are a percentage of Rate 290 demand rates (167% for June 1 through September 30 and 50% for all remaining months); the demand ratchet (see "Other Charges") does not apply and there is a reconnection charge.

Minimum Charge: The minimum charge is equal to the Service and Demand Charges plus the adjustments to Rates and Charges.

*Primary-Customer owns transformer

*Secondary-LIPA provides transformer

*Ratchet charge applies see back page

Rate 680: Back-up and Maintenance Service

Rate 680 applies to customers whose electrical requirements are not entirely supplied by LIPA. The non-LIPA supply may or may not be connected in parallel with LIPA's system. Back-up service is limited to a 10% load factor during any rating period.

Back-up and Maintenance Service: Provided during interruptions of the customer's own power supply. The rates for this service are as follows:

Service Charge: (Per Meter, Per Month)	Without Supplemental Service—\$	
Secondary Voltage (7 kW and Less)		\$29.16
Secondary Voltage (Above 7 kW)		\$40.11
Primary Voltage		\$78.84
Demand Charge: (Per kW, Per Month)	Contract Demand	As-Used Demand*
Secondary Voltage	\$2.46	\$2.46
Primary Voltage	\$1.95	\$1.95

*The “As Used Demand” Charge is paid in addition to the “Contract Demand” Charge. Also, rates are subject to 100% demand ratchet (see “Other Charges”).

	DELIVERY & SYSTEM CHARGES		
	Rate Periods		
	1	2	3
	Off-Peak	Peak	Intermediate
	June 1 through Sept. 30		
Energy Charge: (per kWh)	Midnight to 7 AM	10 AM to 10 PM Except Sunday	Remaining Hours
Secondary Voltage	\$0.0212	\$0.3477	\$0.0490
Primary Voltage	\$0.0204	\$0.3380	\$0.0470
Transmission Voltage	\$0.0192	\$0.3265	\$0.0440

Rate 273: Supplemental Service

Rate 273 applies to non-residential, demand-metered customers whose electrical requirements are not entirely supplied by LIPA. The non-LIPA supply may or may not be connected in parallel with LIPA’s system.

Supplemental Service: the electricity the customer needs that is in addition to the electricity normally provided from the non-LIPA supply. The rates for this service are as follows:

Services Charge: Fixed monthly charge determined for each customer prior to initiation of service. Based on load factor and highest demand in the most recent summer period (June-September).

Load Factor Percent	Greater than	Up to	Service Charge
	0	15	\$5.26
	15	25	\$7.77
	25	35	\$10.27
	35	45	\$12.78
	45	55	\$15.60
	55	65	\$18.01
	65	75	\$20.40
	75	85	\$23.93
	85	100	\$26.38

Energy Charge: Two options. The standard energy charge is \$0.0008 per kWh for all rate periods and times or customer may elect to enter into an agreement with LIPA for hourly Locational Based Marginal pricing.

Replacement Energy Charge: The charge is \$0.0500 per kWh plus the standard or locational based energy charge described above. LIPA will provide replacement energy to the customer when the customer’s supply is not producing enough energy to meet its Contract Demand. A Contract Demand Level will be established when service is initiated. The Contract Demand Level is set equal to the rated net hour output of the customer’s supply or customer’s summer peak load, whichever is lower.

Demand Charge: The charge is \$22.50 per kW from June-September, weekdays only, 12 noon-8 p.m.

Annual Charge: The annual charge for this service is the lower of the annual charges of S.C. No. 15 or S.C. No. 2-MRP for the total electrical requirements of the customer at that location.

Additional Information

Interconnection Charge: Recovers costs in excess of normal costs that are not covered elsewhere. Interconnection costs are payable in full at the time they are incurred. In addition, the customer will pay LIPA an 11.4% annual operating charge applied to LIPA’s investment in the interconnection equipment installed on its property. This charge recovers the cost of operating and maintaining the interconnection and applicable taxes.

Net metering is available to customers with solar or wind generators. With net metering, the customer is billed only for net consumption, the amount of electricity consumed less the amount of electricity produced by the generator.

If a customer generates more electricity than they consume in a month, then the excess energy produced is “banked” and can be used to offset future consumption. At the end of each 12-month period, LIPA will purchase any remaining energy in the customer’s bank at LIPA’s avoided cost rate.

Net metering is authorized for a non-residential solar or wind customer-generator as follows:

Peak Billing Demand in the 12 Months Prior to Installation	Maximum Installed Capacity
0 kW to 25 kW	110% of peak billing demand
25 kW to 27.5 kW	27.5 kW
more than 27.5 kW	100% of peak billing demand not to exceed 2,000 kW

LIPA Green Choice Program is a voluntary program, in which the Authority’s customers may elect to purchase Renewable Energy in the form of environmental attributes. A customer desiring to participate in the Program will select an eligible Green Marketer and provide the Green Marketer with the necessary enrollment information. The Green

Marketer may offer customers a number of renewable energy service options. This may include renewable energy from wind, hydropower and bioenergy resources. The Green Marketer charges will be in addition to your monthly LIPA bill.

LIPA Long Island Choice Program is a voluntary program, in which the Authority's eligible customers may elect to purchase their electric supply through an Energy Service Company (ESCO). Under Long Island Choice, a customer will choose an ESCO to provide the power supply and will continue to pay LIPA for the delivery services. The customer will be billed monthly for the LIPA portion of the bill. Long Island Choice customers will receive a bill credit according to LIPA's Long Island Choice Tariff for the electric commodity.

Business Development Programs – Include Business Attraction/Expansion, Manufacturing Competitiveness, Business Incubation, Empire Zone Program, and Power for Jobs Programs.

The Business Attraction/Expansion Program applies to new S.C. No. 2-MRP customers or existing customers who can add at least 100kW of permanent load up to a maximum total load of 1500kW, and/or increase employment by 20% FTE's (Full Time Equivalent Employees), over an existing base of at least 50 FTE's. Customers must apply for this program prior to locating to the service area or prior to increasing their permanent load. The program offers customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their loads during the week-day hours of 3 p.m. to 10 p.m. in the summer months (June – September).

The Manufacturing Competitiveness Program is for demand-metered customers certified to participate in New York State's (NYS) Industrial Effectiveness Program (IEP). The Program offers customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their loads during the week-day hours of 3 p.m. to 10 p.m. in the summer months (June – September).

The Business Incubation Program is intended to attract new load by offering graduates of New York State sponsored Incubators reduced electric rates and the ability to choose modified rating periods when committing to reduce their load during the weekday hours of 3 p.m. to 10 p.m. in the summer months (June – September).

The Empire Zone Program applies to large non-residential customers located in an area designated by New York State as an Empire Zone. Existing zone customers are required to increase load by 25% up to a minimum of 7 kW or increase existing load by 100kW. New customers to a zone receive reduced rates on incremental load only. Reduced rates within an Empire Zone are at LIPA's incremental costs.

The Power for Jobs Program is intended to foster statewide economic development and job retention by providing eligible customers with low-cost power from the New York Power Authority (NYPA).

Eligible customers include those certified by the Economic Development Power Allocation Board to NYPA. Such customers include those with a peak electric demand of 400 kW or more, or not-for-profit corporations as defined in Subdivision 5 of Section 102 of the Not-For-Profit Corporation Law.

Proration of Bills – When the charge under a rate code is for a monthly (30-day) billing period, and a bill covers a period of either more or less than 30 days, this charge will be prorated. Prorating is done by adjusting the charge by a ratio of the number of days shown on your bill to 30 days.

Other Charges

Power Supply Charges – LIPA's Tariff For Electric Service includes a Fuel and Purchased Power Cost Adjustment ("FPPCA")(shown on your bill as Power Supply Charges) mechanism providing for LIPA to charge its customers for the costs of purchased power and fuel used to produce electricity. LIPA does not own generation facilities other than its 18% interest of Nine Mile 2 Nuclear Power Plant. However, LIPA is required to procure on behalf of its customers the energy and capacity necessary to meet its customers' needs, including an appropriate reserve margin. The FPPCA is subject to the fluctuations in the current energy marketplace and is, therefore, subject to similar fluctuations.

Suffolk Property Tax Adjustment - Under a court ordered settlement related to the overpayment of taxes to the Shoreham taxing jurisdictions dated January 11, 2000, LIPA implemented a plan to refund \$462.5 million to its customers over five years. Further, under the terms of that settlement, LIPA began to collect the costs associated with financing those refunds on behalf of the taxing jurisdictions, less \$5 million contributed from LIPA's own funds, from Suffolk County customers in June 2003.

Revenue Based Pilots and Sales Tax - LIPA is required to make payments equal to the tax revenues from the sale of electricity that would have been collected by cities, incorporated villages and New York State. Your total bill includes a percentage increase equal to the tax rate in effect in your city or incorporated village.

In addition, your bill for electric service will be increased by temporary surcharges to recover taxes imposed by New York State for the Metropolitan Transportation Authority (MTA) and other purposes. Sales tax, if applicable, is shown separately on each bill.

Late Payment Charge – A late payment charge at the rate of one and one-half percent (1.5%) per monthly billing period will be applied if payment is not received by the "Pay by" date on the bill. This affects all customers except state agencies and those taking service under residential service classifications.

Service Initiation Charges - The Authority's charges to initiate service to Non-Residential customers. The Service Initiation Charges are: (1)\$220.00 when the Authority has to perform a new service connec-

tion or reconnection, set or re-set a meter or unlock the service equipment to energize the connection to a customer's premise.

(2)\$60.00 in all cases where service or meter connections are not required. The "Service Initiation Charge" will not apply to the Outdoor Area Lighting, Public Street and Highway Lighting Energy and Connection, Seasonal Rates and Unmetered Service under Rate Code 280. Also, the "Service Initiation Charge" will not apply to accounts transferred to a landlord unless the conditions in (1) apply.

Reconnection Charges - These charges apply when LIPA reconnects a customer's electric service that has been terminated for nonpayment of bills. A Reconnection Charge of eighty dollars (\$80.00), in addition to the Field Collection Charge of fifty-nine dollars (\$59.00), will be billed to the customer after the reconnection of service. A Reconnection Charge of eighty dollars (\$80.00) will also be billed when a customer requests termination of service and then reapplies for service at the same premises within a twelve (12) month period.

Remote Meter Reading Charges - LIPA will charge the customer who makes a request in writing to LIPA to install in a new facility, or replace in an existing facility a manually read meter with a remotely read meter. The charges and services can be found on the "Statement of Remote Meter Reading Charges" and include:

- (1) One-time site survey, engineering and processing charge;
- (2) One-time incremental charge for the remote reading equipment;
- (3) One-time communications equipment charge;
- (4) One-time installation charge, including the cost of removing the meter;
- (5) One-time central operating equipment charge;
- (6) Daily administrative charge;
- (7) Daily communication operations charge for wireless communication installations. For telephone land-line cost installations, the customer is responsible for obtaining and maintaining the telephone land-line and any other telecommunication services required.

Electric Demand Ratchet: The demand ratchet sets a floor level of demand for billing purposes at the greater of:

1. The demand recorded on the meter, or
- 2a. If billed for a summer month (June through September), 85% of the maximum recorded demand during the preceding 11 months, or
- 2b. If billed for a non-summer month (October through May), 70% of the maximum demand recorded during the preceding 11 months.